

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
(904) 222-4448

May 22, 1995

**ORIGINAL
FILE COPY**

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 950001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of April, 1995.

Respectfully submitted,



Matthew M. Childs, P.A.

REC 1

FA 2

AD

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Enclosures

Dully cc: All Parties of Record

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3

1

Old

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Tallahassee Office
215 South Monroe
Suite 601
Tallahassee, FL 32301-1804
(904) 222-2300
Fax: (904) 222-8410

4000 Southeast Financial Center
Miami, FL 33131-2398
(305) 577-7000
Fax: (305) 358-1418

DOCUMENT NUMBER-DATE

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1900 Phillips Point West
777 South Flagler Drive
West Palm Beach, FL 33401 6198
(407) 650-7200
Fax: (407) 655-1509

FPSC-RECORDS/REPORTING

**CERTIFICATE OF SERVICE
DOCKET NO. 950001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 have been furnished by Hand Delivery** or U.S. Mail this 22nd day of May, 1995, to the following:

Martha Brown, Esq.**
Division of Legal Services
FPSC
101 East Gaines Street
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
315 S. Calhoun Street
Suite 715
Tallahassee, FL 32301

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

Floyd R. Self, Esq.
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman &
Metz, P.A.
P. O. Box 1876
Tallahassee, FL 32302-1876

Richard A. Zambo, P.A.
598 S.W. Hidden River Ave.
Palm City, FL 34990

Peter J.P. Brickfield, Esq.
Brickfield, Burchette
& Ritts, P.C.
1025 Thomas Jefferson St.N.W.
Eighth Floor, West Tower
Washington, D.C. 20007

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
Post Office Box 3350
Tampa, Florida 33601-3350

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

Prentice P. Pruitt, Esq.**
Legal Services
FPSC
101 East Gaines Street
Tallahassee, FL 32399

Richard J. Salem, Esquire
Marian B. Rush, Esquire
Salem, Saxon & Nielsen
101 East Kennedy Blvd.
Suite 3200
One Barnett Plaza
Post Office Box 3399
Tampa, Florida 33601

Stephen R. Yurek, Esquire
Dahlen, Berg & Co.
2150 Dain Bosworth Plaza
60 South Sixth Street #2150
Minneapolis, MN 55402


Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1995

ORIGINAL
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	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	77,747,834	67,660,830	10,087,004	14.9	5,599,134	5,026,977	572,157	11.4	1.3886	1.3460	0.0426	3.2
2 Nuclear Fuel Disposal Costs	1,986,084	1,912,837	73,247	3.8	2,127,727	2,048,883	78,844	3.8	0.0933	0.0934	(0.0001)	(0.1)
3 Coal Car Investment	248,874	288,033	(39,159)	(13.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	328,699	328,699	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	1,722,880	1,509,021	213,859	14.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	82,034,371	71,899,420	10,334,951	14.4	5,599,134	5,026,977	572,157	11.4	1.4651	1.4263	0.0388	2.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,087,834	12,472,633	(3,384,799)	(27.1)	538,994	707,498	(168,504)	(23.8)	1.6861	1.7629	(0.0768)	(4.4)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	3,450,201	347,260	3,102,941	NA	199,344	29,680	169,664	NA	1.7308	1.1700	0.5608	47.9
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,345,471	1,524,340	(178,869)	NA	65,113	96,285	(31,172)	NA	2.0664	1.5832	0.4832	30.5
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	5,739,368	5,480,635	258,733	4.7	337,954	290,156	47,798	16.5	1.4993	1.8889	(0.1906)	(10.1)
12 TOTAL COST OF PURCHASED POWER	19,822,874	19,824,868	(201,994)	(1.0)	1,141,405	1,123,619	17,786	1.6	1.7192	1.7644	(0.0452)	(2.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	101,657,245	91,524,288	10,132,957	11.1	6,740,539	6,150,598	589,943	9.6	1.5081	1.4881	0.0200	1.3
14 Fuel Cost of Economy Sales (A8)	(242,282)	(1,129,864)	887,582	(78.6)	(12,105)	(55,440)	43,335	(78.2)	2.0015	2.0380	(0.0365)	(1.8)
15 Gain on Economy Sales (A8a)	(44,278)	(231,450)	187,172	(80.9)	(12,105)	(55,440)	43,335	(78.2)	0.3658	0.4175	(0.0517)	(12.4)
16 Fuel Cost of Unit Power Sales (BL2 Part(b)) (A8)	(297,270)	(189,916)	(107,354)	56.5	(47,157)	(44,167)	(2,990)	6.8	0.6304	0.4300	0.2004	46.6
17 Fuel Cost of Other Power Sales (A8)	(355,279)	0	(355,279)	NA	(18,639)	0	(18,639)	NA	1.9061	0.0000	1.9061	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(939,109)	(1,551,230)	612,121	(39.5)	(77,901)	(98,607)	21,706	(21.8)	1.2055	1.5574	(0.3519)	(22.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	100,718,136	89,973,058	10,745,078	11.9	6,662,638	6,050,989	611,649	10.1	1.5117	1.4869	0.0248	1.7
21 Net Unbilled Sales	10,880,128 *	(2,685,564) *	13,565,692	NA	719,728	(180,615)	900,343	NA	0.2014	(0.0469)	0.2483	NA
22 Company Use	228,524 *	268,594 *	(40,070)	NA	15,117	18,064	(2,947)	NA	0.0042	0.0047	(0.0005)	NA
23 T & D Losses	6,878,894 *	6,332,425 *	546,469	NA	455,030	425,881	29,149	NA	0.1273	0.1108	0.0165	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p1)	100,718,136	89,973,058	10,745,078	11.9	5,401,883,579	5,726,262,000	(324,378,421)	(5.7)	1.8645	1.5712	0.2933	18.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p1)	358,530	333,449	25,081	7.5	19,264,898	21,222,000	(1,957,102)	(9.2)	1.8645	1.5712	0.2933	18.7
26 Jurisdictional KWH Sales	100,359,606	89,639,609	10,719,997	12.0	5,382,598,681	5,705,040,000	(322,441,319)	(5.7)	1.8645	1.5712	0.2933	18.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0053	1.0053	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	100,412,698	89,687,118	10,725,580	12.0	5,382,598,681	5,705,040,000	(322,441,319)	(5.7)	1.8655	1.5721	0.2934	18.7
28 TRUE-UP **	(2,435,759)	(2,435,759)	0	0.0	5,382,598,681	5,705,040,000	(322,441,319)	(5.7)	(0.0453)	(0.0427)	(0.0026)	6.1
29 TOTAL JURISDICTIONAL FUEL COST	97,976,939	87,251,359	10,725,580	12.3	5,382,598,681	5,705,040,000	(322,441,319)	(5.7)	1.8202	1.5294	0.2908	19.0
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.8495	1.5540	0.2955	19.0
32 GPFF **	510,859	510,859	0	0.0	5,382,598,681	5,705,040,000	(322,441,319)	(5.7)	0.0095	0.0090	0.0005	5.6
33 Fuel Factor Including GPFF									1.859	1.563	0.2960	18.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.859	1.563	0.2960	18.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

04927 MAY 22 1995

CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A2	
Company: Florida Power & Light Company							Page 1 of 2	
Month of Apr-95								
CURRENT MONTH					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. Fuel Costs & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$77,747,834	\$67,660,830	\$10,087,004	14.9	\$77,747,834	\$67,660,830	\$10,087,004	14.9
1a. Nuclear Fuel Disposal Costs	1,986,084	1,912,837	73,247	3.8	1,986,084	1,912,837	73,247	3.8
1b. Coal Cars Depreciation & Return	248,874	288,033	(39,159)	(13.6)	248,874	288,033	(39,159)	(13.6)
1c. Gas Pipelines Depreciation & Return	328,699	328,699	0	0.0	328,699	328,699	0	0.0
1d. DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(939,109)	(1,551,231)	612,122	(39.5)	(939,109)	(1,551,231)	612,122	(39.5)
3. Fuel Cost of Purchased Power	9,087,834	12,472,633	(3,384,799)	(27.1)	9,087,834	12,472,633	(3,384,799)	(27.1)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	5,739,368	5,480,635	258,733	4.7	5,739,368	5,480,635	258,733	4.7
4. Energy Cost of Economy Purchases	4,795,672	1,871,600	2,924,072	156.2	4,795,672	1,871,600	2,924,072	156.2
5. Total Fuel Costs & Net Power Transactions	98,995,256	88,464,036	10,531,220	11.9	98,995,256	88,464,036	10,531,220	11.9
6. Adjustments to Fuel Cost: (Detailed below)								
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,317,335)	(1,245,481)	(71,854)	5.8	(1,317,335)	(1,245,481)	(71,854)	5.8
Inventory Adjustments	30,847	0	30,847	N/A	30,847	0	30,847	N/A
Non Recoverable Oil/Tank Bottoms	185,109	0	185,109	N/A	185,109	0	185,109	N/A
Modifications to Generating Units	2,824,259	2,754,502	69,757	2.5	2,824,259	2,754,502	69,757	2.5
7. Adjusted Total Fuel Costs & Net Power Transactions	\$100,718,136	\$89,973,057	\$10,745,079	11.9	\$100,718,136	\$89,973,057	\$10,745,079	11.9
B. kWh Sales								
1. Jurisdictional kWh Sales	5,382,598,681	5,705,040,000	(322,441,319)	(5.7)	5,382,598,681	5,705,040,000	(322,441,319)	(5.7)
2. Non Jurisdictional Sales (excluding FKEC & CKW)	19,264,898	21,222,000	(1,957,102)	(9.2)	19,264,898	21,222,000	(1,957,102)	(9.2)
3. Sub-Total Sales (excluding FKEC & CKW)	5,401,863,579	5,726,262,000	(324,398,421)	(5.7)	5,401,863,579	5,726,262,000	(324,398,421)	(5.7)
4. Non Jurisdictional Sales to Other FERC Customers	70,898,609	61,397,000	9,501,609	15.5	70,898,609	61,397,000	9,501,609	15.5
5. Total Sales	5,472,762,188	5,787,659,000	(314,896,812)	(5.4)	5,472,762,188	5,787,659,000	(314,896,812)	(5.4)
6. Jurisdictional Sales % of Total kWh Sales (lines B1/B3)	99.64337%	99.62939%	0.01398	0.0	99.64337%	99.62939%	0.01398	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A2	
Company: Florida Power & Light Company							Page 2 of 2	
Month of: Apr-95								
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. True-up Calculation								
1. Jurisdictional Fuel Revenues	\$91,408,296	\$97,920,579	(\$6,512,283)	(6.7)	\$91,408,296	\$97,920,579	(\$6,512,283)	(6.7)
2. Fuel Adjustment Revenues Not Applicable to Period:								
a. True-up Provision	2,435,759	2,435,759	0	0.0	2,435,759	2,435,759	0	0.0
b. Incentive Provision, Net of Revenue Taxes (a)	(502,771)	(502,771)	0	0.0	(502,771)	(502,771)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$93,341,283	\$99,853,567	(\$6,512,283)	(6.5)	\$93,341,283	\$99,853,567	(\$6,512,283)	(6.5)
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$100,718,136	\$89,973,057	\$10,745,079	11.9	\$100,718,136	\$89,973,057	\$10,745,079	11.9
a. Nuclear Fuel Expense - 100% Retail	185,360	0	185,360	N/A	185,360	0	185,360	N/A
b. D&D Fund Payments and Modifications to Gen Units-100% Retail	2,824,259	2,754,502	69,757	N/A	2,824,259	0	2,824,259	N/A
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE's D&D Fund Payments and Modifications to generating Units)	97,708,517	87,218,555	10,489,962	12.0	97,708,517	89,973,057	7,735,460	8.6
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.64337%	99.62939%	0.01398	0.0	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00053(b)) + (Line C4a) + (Line C4b)	\$100,421,279	\$89,695,871	\$10,725,408	12.0	\$100,421,279	\$89,695,871	\$10,725,408	12.0
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$7,079,996)	\$10,157,696	(\$17,237,691)	(169.7)	(\$7,079,995)	\$10,157,696	(\$17,237,691)	(169.7)
8. Interest Provision for the Month (Line D10)	113,377	0	113,377	N/A	113,377	0	113,377	N/A
9. True-up & Interest Provision Beg. of Month	14,614,552	14,614,552	0	0.0	14,614,552	14,614,552	0	0.0
9a. Deferred True-up Beginning of Period	12,465,206	0	12,465,206	N/A	12,465,206	0	12,465,206	N/A
10. True-up Collected (Refunded)	(2,435,759)	(2,435,759)	0	0.0	(2,435,759)	(2,435,759)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$17,677,381	\$22,336,489	(\$4,659,108)	(20.9)	\$17,677,381	\$22,336,489	(\$4,659,108)	(20.9)
D. Interest Provision								
1. Beginning True-up Amount (Lines C9 + C9a)	\$27,079,758	N/A	N/A	---	N/A	N/A	N/A	---
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$17,564,004	N/A	N/A	---	N/A	N/A	N/A	---
3. Total of Beginning & Ending True-up Amount	\$44,643,761	N/A	N/A	---	N/A	N/A	N/A	---
4. Average True-up Amount (50% of Line D3)	\$22,321,881	N/A	N/A	---	N/A	N/A	N/A	---
5. Interest Rate - First Day Reporting Business Month	6.12000%	N/A	N/A	---	N/A	N/A	N/A	---
6. Interest Rate - First Day Subsequent Business Month	6.07000%	N/A	N/A	---	N/A	N/A	N/A	---
7. Total (Line D5 + Line D6)	12.19000%	N/A	N/A	---	N/A	N/A	N/A	---
8. Average Interest Rate (50% of Line D7)	6.09500%	N/A	N/A	---	N/A	N/A	N/A	---
9. Monthly Average Interest Rate (Line D8 / 12)	0.50792%	N/A	N/A	---	N/A	N/A	N/A	---
10. Interest Provision (Line D4 x Line D9)	\$113,377	N/A	N/A	---	N/A	N/A	N/A	---
(a) GPIF REWARD OF \$3,065,156 / 6 Mos x 98.4167% Revenue Tax Factor = \$502,770.90								
(b) Jurisdictional Loss Multiplier per Schedule E2 filed January 17, 1995								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: APRIL 1995

	ACTUAL	CURRENT MONTH			PERIOD TO DATE			DIFFERENCE
		ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	
FUEL COST OF SYSTEM NET GENERATION (G)								
1 • HEAVY OIL	17,496,973	13,507,765	3,989,208	29.5	17,496,973	13,507,765	3,989,208	29.5
2 • LIGHT OIL	25,329	9,385	15,944	169.9	25,329	9,385	15,944	169.9
3 • COAL	6,129,694	6,671,782	(542,088)	(8.1)	6,129,694	6,671,782	(542,088)	(8.1)
4 •••GAS	43,990,735	38,005,426	5,985,309	14.7	43,990,735	38,005,426	5,985,309	14.7
5 • NUCLEAR	10,505,103	9,466,472	1,038,631	11.0	10,505,103	9,466,472	1,038,631	11.0
6 • ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 • TOTAL (G)	77,747,734	67,660,830	10,087,904	14.9	77,747,834	67,660,830	10,087,904	14.9
SYSTEM NET GENERATION (MWH)								
8 • HEAVY OIL	715,354	682,021	33,333	4.9	715,354	682,021	33,333	4.9
9 • LIGHT OIL	402	148	254	171.3	402	148	254	171.3
10 • COAL	362,046	394,911	(32,865)	(8.3)	362,046	394,911	(32,865)	(8.3)
11 •••GAS	2,397,606	1,900,994	497,612	21.9	2,397,606	1,900,994	497,612	21.9
12 • NUCLEAR	2,127,727	2,048,883	78,844	3.8	2,127,727	2,048,883	78,844	3.8
13 • ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 • TOTAL (MWH)	5,599,134	5,076,977	522,157	11.4	5,599,134	5,076,977	522,157	11.4
UNITS OF FUEL BURNED								
15 • HEAVY OIL (BB)	1,145,734	1,017,741	127,993	12.6	1,145,734	1,017,741	127,993	12.6
16 • LIGHT OIL (BB)	939	331	608	183.7	939	331	608	183.7
17 • COAL (TON)	193,603	190,428	3,175	1.7	193,603	190,428	3,175	1.7
18 • GAS (MCF)	21,637,801	15,891,419	5,746,382	36.2	21,637,801	15,891,419	5,746,382	36.2
19 • NUCLEAR (MMBTU)	23,343,044	21,997,856	1,345,188	6.1	23,343,044	21,997,856	1,345,188	6.1
20 • ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BIT BURNED (MMBTU)								
21 • HEAVY OIL	7,300,218	6,481,386	818,832	12.6	7,300,218	6,481,386	818,832	12.6
22 • LIGHT OIL	5,399	1,923	3,476	180.8	5,399	1,923	3,476	180.8
23 • COAL	3,548,629	3,891,999	(343,370)	(8.8)	3,548,629	3,891,999	(343,370)	(8.8)
24 • GAS	21,637,801	15,891,419	5,746,382	36.2	21,637,801	15,891,419	5,746,382	36.2
25 • NUCLEAR	23,343,044	21,997,856	1,345,188	6.1	23,343,044	21,997,856	1,345,188	6.1
26 • ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 • TOTAL (MMBTU)	55,835,991	48,264,583	7,570,508	15.7	55,835,991	48,264,583	7,570,508	15.7
GENERATION MIX (% MWH)								
28 • HEAVY OIL	12.78	13.37	(0.79)	(5.8)	12.78	13.37	(0.79)	(5.8)
29 • LIGHT OIL	0.01	0.00	0.01	N/A	0.01	0.00	0.01	219.7
30 • COAL	6.47	7.86	(1.39)	(17.7)	6.47	7.86	(1.39)	(17.6)
31 • GAS	42.75	37.82	4.93	13.0	42.75	37.82	4.93	13.0
32 • NUCLEAR	38.00	40.76	(2.76)	(6.8)	38.00	40.76	(2.76)	(6.8)
33 • ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 • TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 • HEAVY OIL (\$/BB)	15,371.4	13,373	1,999	15.1	15,371.4	13,373	1,999	15.1
36 • LIGHT OIL (\$/BB)	26,574.1	28,535	(1,961)	(4.9)	26,574.1	28,535	(1,961)	(4.9)
37 • COAL (\$/TON)	31,661.2	35,037	(3,376)	(9.6)	31,661.2	35,037	(3,376)	(9.6)
38 • GAS (\$/MCF)	2,014.6	2,391.6	(0.377)	(15.8)	2,014.6	2,391.6	(0.377)	(15.8)
39 • NUCLEAR (\$/MMBTU)	0.4500	0.4303	0.0197	4.6	0.4500	0.4303	0.0197	4.6
40 • ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 • HEAVY OIL	2,596.8	2,084.1	0.5127	15.0	2,596.8	2,084.1	0.5127	15.0
42 • LIGHT OIL	4,691.4	4,880.4	(0.1890)	(3.9)	4,691.4	4,880.4	(0.1890)	(3.9)
43 • COAL	1,727.3	1,714.2	0.0131	0.8	1,727.3	1,714.2	0.0131	0.8
44 • GAS	2,014.6	2,391.6	(0.377)	(15.8)	2,014.6	2,391.6	(0.377)	(15.8)
45 • NUCLEAR	0.4500	0.4303	0.0197	4.6	0.4500	0.4303	0.0197	4.6
46 • ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 • TOTAL (\$/MMBTU)	1,392.5	1,401.9	(0.0094)	(0.7)	1,392.5	1,401.9	(0.0094)	(0.7)
BIT BURNED PER KWH (BIT/KWH)								
48 • HEAVY OIL	10,205	9,503	702	7.4	10,205	9,503	702	7.4
49 • LIGHT OIL	15,447	12,993	454	3.5	15,447	12,993	454	3.5
50 • COAL	9,802	9,855	(53)	(0.5)	9,802	9,855	(53)	(0.5)
51 • GAS	9,040	8,360	680	8.1	9,040	8,360	680	8.1
52 • NUCLEAR	10,971	10,737	234	2.2	10,971	10,737	234	2.2
53 • ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 • TOTAL (BIT/KWH)	9,972	9,601	371	3.9	9,972	9,601	371	3.9
GENERATED FUEL COST PER KWH (\$/KWH)								
55 • HEAVY OIL	2,449	1,980.5	0.4684	21.5	2,449	1,980.5	0.4684	21.5
56 • LIGHT OIL	6,308.5	6,341.2	(0.0327)	(0.5)	6,308.5	6,341.2	(0.0327)	(0.5)
57 • COAL	1,693.1	1,689.4	0.0037	0.2	1,693.1	1,689.4	0.0037	0.2
58 • GAS	1,821.1	1,999.2	(0.1781)	(8.9)	1,821.1	1,999.2	(0.1781)	(8.9)
59 • NUCLEAR	0.4937	0.4620	0.0317	6.9	0.4937	0.4620	0.0317	6.9
60 • ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 • TOTAL (\$/KWH)	1,388.6	1,346.0	0.0426	3.2	1,388.6	1,346.0	0.0426	3.2

•• Fuel cost in gas expense is \$541.514 and \$7,500 MMBTU associated with gas received under gas selling agreements.

•• Fuel cost in gas expense is \$541.514 used for firing, but secondary, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A.5.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF:

APRIL 1995

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	367	13,421	48.5	92.8	68.4	9,870	#6 OIL	19,674	BBL	6.378	125,481	305,952	2,2797	15.55
2	# 1		148,040					GAS	1,468,153	MCF	1.000	1,468,153	2,957,688	1,9979	2.01
3	# 2	367	17,399	54.4	93.3	68.0	9,956	#6 OIL	25,899	BBL	6.378	165,184	402,757	2,3148	15.55
4	# 2		126,465					GAS	1,267,120	MCF	1.000	1,267,120	2,534,694	2,0185	2.01
5 FT. MYERS	# 1	137	18,260	14.9	100.0	47.2	11,310	#6 OIL	32,600	BBL	6.335	206,521	504,907	2,7651	15.49
6	# 2	367	93,826	28.7	99.2	61.3	9,831	#6 OIL	145,604	BBL	6.335	922,401	2,255,105	2,4035	15.49
7 LAUDERDALE	# 4	430	(127)	80.4	81.5	102.2	7,595	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
8	# 4		228,495					GAS	1,734,403	MCF	1.000	1,734,403	3,494,066	1,5292	2.01
9	# 5	391	0	94.7	96.4	104.1	7,606	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
10	# 5		303,575					GAS	2,309,045	MCF	1.000	2,309,045	4,651,719	1,5323	2.01
11 MANATEE	# 1	783	68,108	11.9	44.8	47.5	10,838	#6 OIL	115,974	BBL	6.365	738,175	1,745,593	2,5630	15.05
12	# 2	783	107,926	15.6	92.2	49.1	10,804	#6 OIL	183,191	BBL	6.365	1,166,011	2,757,316	2,5548	15.05
13 MARTIN	# 1	783	(382)	0.0	100.0	0.0	0	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
14	# 1		(382)					GAS	0	MCF	1.000	0	0	0.0000	0.00
15	# 2	783	13,492	20.6	58.6	46.1	10,655	#6 OIL	21,893	BBL	6.387	139,831	352,476	2,6125	16.10
16	# 2		123,912					GAS	1,324,141	MCF	1.000	1,324,141	2,667,567	2,1528	2.01
17	# 3	430	0	103.4	99.1	103.4	7,265	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
18	# 3		329,402					GAS	2,393,229	MCF	1.000	2,393,229	4,821,313	1,4637	2.01
19	# 4	430	0	49.6	47.3	52.4	7,281	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
20	# 4		157,916					GAS	1,149,767	MCF	1.000	1,149,767	2,316,279	1,4668	2.01
21 FT EVERGLADES	# 1	204	24,964	45.2	92.3	65.1	10,601	#6 OIL	39,297	BBL	6.414	252,051	599,638	2,4020	15.26
22	# 1		45,695					GAS	496,970	MCF	1.000	496,970	1,001,178	2,1910	2.01
23	# 2	204	22,945	48.5	96.6	61.7	10,319	#6 OIL	36,173	BBL	6.414	232,014	551,969	2,4056	15.26
24	# 2		57,613					GAS	599,224	MCF	1.000	599,224	1,207,175	2,0953	2.01
25	# 3	367	9,939	41.5	70.1	67.2	10,229	#6 OIL	15,240	BBL	6.414	97,749	232,549	2,3399	15.26
26	# 3		119,779					GAS	1,229,150	MCF	1.000	1,229,150	2,476,201	2,0673	2.01
27	# 4	367	29,440	54.3	98.3	64.8	9,942	#6 OIL	43,981	BBL	6.414	282,094	671,112	2,2796	15.26
28	# 4		137,609					GAS	1,378,686	MCF	1.000	1,378,686	2,777,451	2,0184	2.01

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

APRIL 1995

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (2)	NET OUTPUT FACTOR (%) (3)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	58,449	48.5	75.9	66.5	10,172	#6 OIL	89,905	BBL	6,393	574,763	1,403,914	2,4020	15.62
2	# 3		47,972					GAS	507,702	MCF	1,000	507,702	1,077,798	2,1321	2.01
3	# 4	275	62,244	55.7	95.4	66.0	10,539	#6 OIL	99,295	BBL	6,393	634,793	1,550,544	2,4911	15.62
4	# 4		63,331					GAS	688,605	MCF	1,000	688,605	1,387,239	2,1904	2.01
5 SANFORD	# 3	137	15,487	14.9	66.1	51.9	10,971	#6 OIL	26,224	BBL	6,341	166,286	390,352	2,5205	14.89
6	# 3		3,757					GAS	44,843	MCF	1,000	44,843	90,339	2,4046	2.01
7	# 4	362	54,806	30.0	69.8	68.0	10,671	#6 OIL	89,572	BBL	6,341	567,976	1,333,307	2,4328	14.89
8	# 4		45,420					GAS	499,229	MCF	1,000	499,229	1,005,729	2,2143	2.01
9	# 5		100,452					GAS	1,074,227	MCF	1,000	1,074,227	2,164,099	2,1544	2.01
10	# 5	362	46,959	53.6	99.8	67.1	9,968	#6 OIL	73,817	BBL	6,341	468,074	1,098,789	2,3399	14.89
	**		*	**											
11 TURKEY POINT	# 1	387	58	11.1	23.8	57.3	10,989	#6 OIL	492	BBL	6,417	3,157	7,548	12,9239	15.34
12	# 1		20,368					GAS	221,301	MCF	1,000	221,301	445,825	2,1889	2.01
	**		*	**											
13	# 2	367	58,013	57.3	96.0	70.8	9,887	#6 OIL	86,903	BBL	6,417	557,657	1,333,145	2,2980	15.34
14	# 2		105,741					GAS	1,061,347	MCF	1,000	1,061,347	2,138,151	2,0221	2.01
15 CUTLER	# 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
16	# 5		(39)					GAS	0	MCF	1,000	0	0	0.0000	0.00
17	# 6	137	0	4.5	99.9	40.2	13,078	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
18	# 6		3,246					GAS	14,566	MCF	1,000	14,566	29,344	0.9040	2.01
19 FT MYERS	1-12	565	28	0.0	98.9	12.5	16,321	#2 OIL	79	BBL	5,790	457	2,255	8,0543	28.55
20 LAUDERDALE	1-12	364	227	1.4	86.3	26.4	16,744	#2 OIL	239	BBL	5,714	1,366	6,663	2,9353	27.88
21	1-12		3,569					GAS	62,196	MCF	1,000	62,196	125,298	3,5107	2.01
22	13-24	364	68	1.6	68.7	60.4	18,243	#2 OIL	167	BBL	5,714	954	4,656	6,8469	27.88
23	13-24		4,524					GAS	82,820	MCF	1,000	82,820	166,846	3,6880	2.01
24 EVERGLADES	1-12	364	104	1.6	83.3	63.9	18,115	#2 OIL	286	BBL	5,767	1,649	8,013	7,7200	28.02
25	1-12		4,318					GAS	78,456	MCF	1,000	78,456	158,055	3,6602	2.01

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

APRIL 1995

SCHEDULE A1

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)							(¢/KWH)	(\$/UNIT)
1 PUTNAM # 1	239	0	89.1	99.4	89.5	9,171	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
3 PUTNAM # 1		156,436					GAS	1,434,711 MCF	1.000	1,434,711	2,890,317	1.8476	2.01
4 PUTNAM # 2	239	0	38.3	66.0	81.2	9,184	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
6 PUTNAM # 2		56,393					GAS	517,910 MCF	1.000	517,910	1,043,363	1.8502	2.01
7 ST JOHNS (1) # 1	(A) 125	(B) 0	0.0	0.0	0.0	0	COAL	0 TONS	0.000	0	0	0.0000	0.00
8 ST JOHNS (1) # 1		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
9 ST JOHNS (1) # 2	(A) 125	(B) 83,380	94.3	97.9	94.6	9,524	COAL	31,971 TONS	24.838	794,096	1,352,126	1.6216	42.29
10 ST JOHNS (1) # 2		78					#2 OIL	128 BBL	5.778	740	2,861	3.6841	22.35
11 SCHERER # 4	(A) 556	(B) 278,665	74.1	99.9	74.1	9,885	COAL	161,632 TONS	17.042	2,754,533	4,777,568	1.7144	29.56
12 SCHERER # 4		24					#2 OIL	40 BBL	5.817	233	880	3.7381	22.00
13 TURKEY POINT # 3	666	471,352	95.0	94.2	100.8	11,054	NUCLEAR	5,210,305 MMBTU	---	5,210,305	2,444,318	0.5186	0.47
14 TURKEY POINT # 4	666	507,595	102.6	100.0	102.6	10,968	NUCLEAR	5,567,245 MMBTU	---	5,567,245	2,366,425	0.4662	0.43
15 ST LUCIE # 1	839	631,899	101.4	100.0	101.4	10,849	NUCLEAR	6,855,562 MMBTU	---	6,855,562	2,858,408	0.4524	0.42
16 ST LUCIE # 2	---	---	---	---	---	---	---	---	---	---	---	---	---
17													
18													
19													
20 SYSTEM TOTALS	15,385	5,599,134	----	----	----	9,972	----	1,146,673 BBL	----	55,835,091	77,747,834	1.3886	----
21								21,637,801 MCF					
22 *** EXCLUDES PARTICIPANTS								193,603 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								23,343,044 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF APR 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL.)	117,127	1,216,000	1,098,873 90.4-	117,127	1,216,000	1,098,873 90.4-		
3 UNIT COST (\$/BBL.)	17,010	11,8831	5,1269 22.5-	17,010	11,8831	5,1269 22.5-		
4 AMOUNT (\$)	1,992,329	16,881,860	14,889,531 88.2-	1,992,329	16,881,860	14,889,531 88.2-		
5 BURNED								
6 UNITS (BBL.)	1,157,323	1,017,761	139,562 13.7	1,157,323	1,017,761	139,562 13.7		
7 UNIT COST (\$/BBL.)	15,2696	13,2723	1,9973 9.973	15,2696	13,2723	1,9973 9.973		
8 AMOUNT (\$)	17,671,912	13,507,764	4,164,148 30.8	17,671,912	13,507,764	4,164,148 30.8		
9 ENDING INVENTORY								
10 UNITS (BBL.)	4,166,154	3,999,571	206,583 5.2	4,166,154	3,999,571	206,583 5.2		
11 UNIT COST (\$/BBL.)	15,0274	14,3658	661,566 7.3	15,0274	14,3658	661,566 7.3		
12 OTHER USAGE (\$)	64,189,754	56,882,512	7,307,242 12.8	64,189,754	56,882,512	7,307,242 12.8		
13 DAYS SUPPLY	401,390			401,390				
14	112							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL.)	220	0	220 100.0	220	0	220 100.0		
17 UNIT COST (\$/BBL.)	20,1591	.0000	20,1591 100.0	20,1591	.0000	20,1591 100.0		
18 AMOUNT (\$)	4,433	0	4,433 100.0	4,433	0	4,433 100.0		
19 BURNED								
20 UNITS (BBL.)	1,270	311	959 100.0	1,270	311	959 100.0		
21 UNIT COST (\$/BBL.)	25,8079	28,3535	2,5456- 9.0-	25,8079	28,3535	2,5456- 9.0-		
22 AMOUNT (\$)	32,776	9,385	23,391 100.0	32,776	9,385	23,391 100.0		
23 ENDING INVENTORY								
24 UNITS (BBL.)	235,631	216,834	36,797 17.0	235,631	216,834	36,797 17.0		
25 UNIT COST (\$/BBL.)	29,3258	30,2545	9287- 3.1-	29,3258	30,2545	9287- 3.1-		
26 OTHER USAGE (\$)	7,437,927	6,560,201	877,726 13.4	7,437,927	6,560,201	877,726 13.4		
27 DAYS SUPPLY								
28								
***** COAL *****								
29 PURCHASES								
30 UNITS (TON)	200,608	197,000	3,608 1.8	200,608	197,000	3,608 1.8		
31 UNIT COST (\$/TON)	34,0090	35,0089	9999- 2.9-	34,0090	35,0089	9999- 2.9-		
32 AMOUNT (\$)	6,822,470	6,896,750	74,280- 1.1-	6,822,470	6,896,750	74,280- 1.1-		
33 BURNED								
34 UNITS (TON)	193,603	190,428	3,175 1.7	193,603	190,428	3,175 1.7		
35 UNIT COST (\$/TON)	31,6612	35,0337	3,3725- 9.6-	31,6612	35,0337	3,3725- 9.6-		
36 AMOUNT (\$)	6,129,694	6,671,782	542,088- 8.1-	6,129,694	6,671,782	542,088- 8.1-		
37 ENDING INVENTORY								
38 UNITS (TON)	262,864	354,479	91,615- 29.8-	262,864	354,479	91,615- 29.8-		
39 UNIT COST (\$/TON)	51,0338	54,1985	3,1647- 6.2	51,0338	54,1985	3,1647- 6.2		
40 OTHER USAGE (\$)	13,516,964	12,121,954	1,392,990 10.7	13,516,964	12,121,954	1,392,990 10.7		
41 DAYS SUPPLY								
42								
***** GAS *****								
43 BURNED								
44 UNITS (MCF)	21,637,801	15,862,745	5,775,056 36.4	21,637,801	15,862,745	5,775,056 36.4		
45 UNIT COST (\$/MCF)	2,0146	2,3934	3788- 19.8	2,0146	2,3934	3788- 19.8		
46 AMOUNT (\$)	43,590,735	37,966,610	5,624,125 14.8	43,590,735	37,966,610	5,624,125 14.8		
47 BURNED								
48 UNITS (MMBTU)	23,343,044	21,997,856	1,345,188 6.1	23,343,044	21,997,856	1,345,188 6.1		
49 U. COST (\$/MMBTU)	4,500	4,503	0197 4.6	4,500	4,503	0197 4.6		
50 AMOUNT (\$)	10,505,103	9,466,472	1,038,631 11.0	10,505,103	9,466,472	1,038,631 11.0		
51 BURNED								
52 UNITS (TON)	0	0	0 100.0	0	0	0 100.0		
53 U. COST (\$/TON)	.0000	.0000	.0000 100.0	.0000	.0000	.0000 100.0		
54 AMOUNT (\$)	0	0	0 100.0	0	0	0 100.0		
55 BURNED								
56 UNITS (GAL.)	3,314	100	3,214 100.0	3,314	100	3,214 100.0		
57 UNIT COST (\$/GAL.)	.8217	.0000	.8217 100.0	.8217	.0000	.8217 100.0		
58 AMOUNT (\$)	2,723	0	2,723 100.0	2,723	0	2,723 100.0		

***** PROpane *****
 LINES 9 & 23 EXCLUDE 12,000 BARRELS, \$185,109 CURRENT MONTH AND 12,000 BARRELS, \$185,109 PERIOD-TO-DATE.
 LINE 30 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,986,084 CURRENT MONTH AND \$1,986,084 PERIOD-TO-DATE.

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C & OS	55,440	0	55,440	2.038	2.580	1,129,864	1,419,182
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,167	0	44,167	0.430	0.430	189,916	189,916
80% OF GAIN ON ECONOMY SALES							231,450	
TOTAL		99,607	0	99,607	1.325	1.615	1,551,230 *	1,609,098
ACTUAL:								
ECONOMY		12,105	0	12,105	2.002	2.459	242,282	297,629
FMPA (SL 1)		27,878	0	27,878	0.683	0.683	190,376	190,376
OUC (SL 1)		19,279	0	19,279	0.554	0.554	106,894	106,894
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(25)	0	(25)	3.012	3.464	(753)	(866)
FLORIDA POWER CORPORATION	OS	2,600	0	2,600	1.796	2.267	46,700	58,950
FT. PIERCE UTILITIES AUTHORITY	OS	400	0	400	2.050	2.525	8,200	10,100
CITY OF HOMESTEAD	OS	172	0	172	1.900	2.500	3,268	4,300
UTILITY BOARD OF THE CITY OF KEY WEST	OS	12,746	0	12,746	1.917	2.503	244,355	319,071
CITY OF LAKE WORTH UTILITIES	OS	10	0	10	2.100	2.950	210	295
OGLETHORPE POWER CORPORATION	OS	2,633	0	2,633	1.909	2.208	50,258	58,135
CITY OF VERO BEACH	OS	80	0	80	2.400	2.900	1,920	2,320
FLORIDA KEYS ELECTRIC COOPERATIVE		23	0	23	4.874	4.874	1,121	1,121
ECONOMY SUB-TOTAL		12,105	0	12,105	2.002	2.459	242,282	297,629
ST. LUCIE PARTICIPATION SUB-TOTAL		47,157	0	47,157	0.630	0.630	297,270	297,270
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		18,639	0	18,639	1.906	2.433	355,279	453,426
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							44,278 ✓	
TOTAL		77,901	0	77,901	1.149	1.346	939,109 *	1,048,325
CURRENT MONTH:								
DIFFERENCE		(21,706)	0	(21,706)	(0.176)	(0.270)	(612,121)	(560,773)
DIFFERENCE (%)		(21.8)	0.0	(21.8)	(13.3)	(16.7)	(39.5)	(34.9)
PERIOD TO DATE:								
ACTUAL		77,901	0	77,901	1.149	1.346	939,109	1,048,325
ESTIMATED		99,607	0	99,607	1.325	1.615	1,551,230	1,609,098
DIFFERENCE		(21,706)	0	(21,706)	(0.176)	(0.270)	(612,121)	(560,773)
DIFFERENCE (%)		(21.8)	0.0	(21.8)	(13.3)	(16.7)	(39.5)	(34.9)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	41,688	849,603	1,138,916	2.038	2.732	289,313
TOTAL		41,688	849,603	1,138,916	2.038	2.732	x .80 231,450
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	368	6,493	7,187	1.764	1.953	694
FLORIDA POWER CORPORATION	C	3,421	79,035	105,629	2.310	3.088	26,594
FT. PIERCE UTILITIES AUTHORITY	C	1	17	18	1.700	1.800	1
CITY OF GAINESVILLE	C	559	8,914	10,243	1.595	1.832	1,329
CITY OF HOMESTEAD	C	101	2,145	2,481	2.124	2.456	336
JACKSONVILLE ELECTRIC AUTHORITY	C	1,174	18,234	21,529	1.553	1.834	3,295
UTILITY BOARD OF THE CITY OF KEY WEST	C	467	6,232	7,749	1.334	1.659	1,517
KISSIMMEE UTILITY AUTHORITY	C	338	7,731	9,058	2.287	2.680	1,327
CITY OF LAKE WORTH UTILITIES	C	4	119	150	2.975	3.750	31
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	10	343	453	3.430	4.530	110
ORLANDO UTILITIES COMMISSION	C	913	16,389	18,501	1.795	2.026	2,112
REEDY CREEK IMPROVEMENT DISTRICT	C	385	6,772	8,239	1.759	2.140	1,467
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	2,591	54,604	62,381	2.107	2.408	7,777
SOUTHERN COMPANIES	C	1,621	30,392	37,554	1.875	2.317	7,162
CITY OF STARKE	C	13	335	478	2.577	3.677	143
TAMPA ELECTRIC COMPANY	C	139	4,527	5,979	3.257	4.301	1,452
SUB-TOTAL		12,105	242,282	297,629	2.002	2.459	55,347
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		12,105	242,282	297,629	2.002	2.459	44,278
CURRENT MONTH:							
DIFFERENCE		(29,583)	(607,321)	(841,287)	(0.037)	(0.273)	(187,172)
DIFFERENCE (%)		(71.0)	(71.5)	(73.9)	(1.8)	(10.0)	(80.9)
PERIOD TO DATE:							
ACTUAL		12,105	242,282	297,629	2.002	2.459	44,278
ESTIMATED		41,688	849,603	1,138,916	2.038	2.732	231,450
DIFFERENCE		(29,583)	(607,321)	(841,287)	(0.037)	(0.273)	(187,172)
DIFFERENCE (%)		(71.0)	(71.5)	(73.9)	(1.8)	(10.0)	(80.9)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF APRIL 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- TABLE (000)	KWH FOR FIRM (000)	cents/KWH-		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		539,700	0	0	539,700	1.868		10,082,200
ST. LUCIE RELIABILITY		44,628	0	0	44,628	0.502		224,033
SJRPP		123,170	0	0	123,170	1.759		2,166,400
TOTAL		707,498	0	0	707,498	1.763		12,472,633
ACTUAL:								
SOUTHERN COMPANIES	UPS	259,089	0	0	259,089	1.847		4,788,428
SOUTHERN COMPANIES	R	90,002	0	0	90,002	1.873		1,688,090
PRIOR MONTH ADJUSTMENT		0	0	0	0			10,963
		349,091	0	0	349,091	1.857		6,483,479
FMPA (SL 2)		27,137	0	0	27,137	0.591		160,436
PRIOR MONTH ADJUSTMENT		(16)	0	0	(16)			(536)
		27,121	0	0	27,121	0.590		159,900
OUC (SL 2)		18,766	0	0	18,766	0.542		101,674
PRIOR MONTH ADJUSTMENT		(11)	0	0	(11)			2,377
		18,755	0	0	18,755	0.555		104,051
JACKSONVILLE ELECTRIC AUTHORITY	UPS	143,984	0	0	143,984	1.718		2,473,909
PRIOR MONTH ADJUSTMENT		0	0	0	0			(134,900)
		143,984	0	0	143,984	1.825		2,339,009
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		63	0	0	63	2.214		1,395
ST. LUCIE PARTICIPATION SUB-TOTAL		45,876	0	0	45,876	0.575		263,951
TOTAL		538,994	0	0	538,994	1.686		9,087,834
CURRENT MONTH:								
DIFFERENCE		(168,504)	0	0	(168,504)	(0.077)		(3,384,799)
DIFFERENCE (%)		(23.8)	0.0	0.0	(23.8)	(4.4)		(27.1)
PERIOD TO DATE:								
ACTUAL		538,994	0	0	538,994	1.686		9,087,834
ESTIMATED		707,498	0	0	707,498	1.763		12,472,633
DIFFERENCE		(168,504)	0	0	(168,504)	(0.077)		(3,384,799)
DIFFERENCE (%)		(23.8)	0.0	0.0	(23.8)	(4.4)		(27.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (7) x (b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		290,156	0	0	290,156	1.889	1.889	5,480,635
TOTAL		290,156	0	0	290,156	1.889	1.889	5,480,635
ACTUAL:								
ROYSTER COMPANY		5,015	0	0	5,015	1.434	1.434	71,908
DOWNTOWN GOVERNMENT CENTER		0	0	0	0	0.000	0.000	0
BIO-ENERGY PARTNERS, INC.		6,380	0	0	6,380	1.755	1.755	111,967
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,343	0	0	28,343	1.665	1.665	471,872
TROPICANA PRODUCTS, INC.		152	0	0	152	0.024	0.024	37
FLORIDA CRUSHED STONE		74,324	0	0	74,324	1.541	1.541	1,145,409
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,243	0	0	36,243	1.798	1.798	651,753
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,884	0	0	38,884	1.788	1.788	695,158
U. S. SUGAR CORPORATION - BRYANT		178	0	0	178	(0.829)	(0.829)	(1,475)
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	(194)
GEORGIA PACIFIC CORPORATION		66	0	0	66	1.374	1.374	907
CEDAR BAY GENERATING COMPANY		128,023	0	0	128,023	1.758	1.758	2,250,904
LEE COUNTY RESOURCE RECOVERY		20,348	0	0	20,348	1.677	1.677	341,122
TOTAL		337,954	0	0	337,954	1.698	1.698	5,739,368
CURRENT MONTH:								
DIFFERENCE		47,798	0	0	47,798	(0.191)	(0.191)	258,733
DIFFERENCE (%)		16.5	0.0	0.0	16.5	(10.1)	(10.1)	4.7
PERIOD TO DATE:								
ACTUAL		337,954	0	0	337,954	1.698	1.698	5,739,368
ESTIMATED		290,156	0	0	290,156	1.889	1.889	5,480,635
DIFFERENCE		47,798	0	0	47,798	(0.191)	(0.191)	258,733
DIFFERENCE (%)		16.5	0.0	0.0	16.5	(10.1)	(10.1)	4.7

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF APRIL 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	29,680	1.170	347,260	1.331	395,040	47,780
SOUTHERN COMPANY	C	0	0.000	0	0.000	0	0
NON-FLORIDA	C	96,265	1.583	1,524,340	1.744	1,679,214	154,874
TOTAL		125,965	1.486	1,871,600	1.647	2,074,254	202,654
ACTUAL:							
FLORIDA POWER CORPORATION	C	28,485	1.713	487,818	1.915	545,413	57,595
FT. PIERCE UTILITIES AUTHORITY	C	358	1.977	7,078	2.199	7,871	793
CITY OF GAINESVILLE	C	5,582	1.870	104,408	2.119	118,291	13,883
CITY OF HOMESTEAD	C	39	4.136	1,613	4.710	1,837	224
JACKSONVILLE ELECTRIC AUTHORITY	C	1,159	2.204	25,547	2.496	28,923	3,376
CITY OF LAKE WORTH UTILITIES	C	2,126	1.686	35,851	1.898	40,349	4,498
ORLANDO UTILITIES COMMISSION	C	6,188	1.874	115,960	2.054	127,107	11,147
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	11,396	1.713	195,223	1.930	219,962	24,739
CITY OF TALLAHASSEE	C	646	2.185	14,118	2.409	15,563	1,445
TAMPA ELECTRIC COMPANY	C	142,413	1.714	2,440,442	1.947	2,773,308	332,866
CITY OF VERO BEACH	C	952	2.326	22,143	2.812	26,772	4,629
SOUTHERN COMPANY	C	1,455	3.321	48,317	3.592	52,269	3,952
L G & E POWER MARKETING	OS	7,050	2.539	179,030	3.600	253,800	74,770
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	7,500	2.293	171,990	3.965	297,375	125,385
OGLETHORPE POWER CORPORATION	OS	49,108	1.927	946,134	2.674	1,313,208	367,074
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		199,344	1.731	3,450,201	1.959	3,905,396	455,195
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		65,113	2.066	1,345,471	2.944	1,916,652	571,181
TOTAL		264,457	1.813	4,795,672	2.202	5,822,048	1,026,376
CURRENT MONTH:							
DIFFERENCE		138,492	0.328	2,924,072	0.555	3,747,794	823,722
DIFFERENCE (%)		109.9	22.0	156.2	33.7	180.7	406.5
PERIOD TO DATE:							
ACTUAL		264,457	1.813	4,795,672	2.202	5,822,048	1,026,376
ESTIMATED		125,965	1.486	1,871,600	1.647	2,074,254	202,654
DIFFERENCE		138,492	0.328	2,924,072	0.555	3,747,794	823,722
DIFFERENCE (%)		109.9	22.0	156.2	33.7	180.7	406.5