



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

ORIGINAL
FILE COPY

May 19, 1995

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of April 1995 for Sebring Gas System, Inc (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, which includes Florida Gas Transmission Company's charge for No Notice Reservation, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
3

Jerry H. Melendy, Jr.
Sebring Gas System, Inc

1 Enclosures

ma

DOCUMENT NUMBER-DATE

04991 MAY 24 85

COMPANY: SEBRING GAS SYSTEM, INC. SCHEDULE A-1
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR (REVISED 6/8/94)
 ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$322	\$309	\$13	(33.61)	\$322	\$309	\$13	4.21
2 NO NOTICE SERVICE	1,145	1,145	0	0.00	1,145	1,145	0	0.00
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	7,333	5,848	1,485	25.39	7,333	5,848	1,485	25.39
5 DEMAND	1,947	1,850	97	5.24	1,947	1,850	97	5.24
6 OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DVY REV SHARING CR - FG	1,417	1,419	(2)	(0.14)	1,417	1,419	(2)	(0.14)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+7+8+9)	\$12,164	\$10,571	\$1,593	15.07	\$12,164	\$10,571	\$1,593	15.07
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$9,964	\$10,571	(\$607)	(5.74)	\$9,964	\$10,571	(\$607)	(5.74)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	44,950	43,000	1,950	4.53	44,950	43,000	1,950	4.53
16 NO NOTICE SERVICE	0	165,000	(165,000)	(100.00)	0	165,000	(165,000)	(100.00)
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	44,950	43,000	1,950	4.53	44,950	43,000	1,950	4.53
19 DEMAND	44,950	43,000	1,950	4.53	44,950	43,000	1,950	4.53
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	42,963	43,000	(37)	(0.09)	42,963	43,000	(37)	(0.09)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+21+23)	44,950	43,000	1,950	4.53	44,950	43,000	1,950	4.53
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	42,936	43,000	(64)	(0.15)	42,936	43,000	(64)	(0.15)
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.716	0.719	(0.002)	(0.31)	0.716	0.719	(0.002)	(0.31)
29 NO NOTICE SERVICE	0.000	0.694	(0.694)	(100.00)	ERR	0.694	ERR	ERR
30 SWING SERVICE	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other)	18.314	13.600	2,714	19.95	18.314	13,900	2,714	19.95
32 DEMAND	4.331	4.302	0.329	0.68	4.331	4.302	0.029	0.68
33 OTHER	3.296	3.300	(0.002)	(0.05)	3.296	3.300	(0.002)	(0.05)
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES	27.081	24.594	2,477	10.08	27.081	24,594	2,477	10.08
38 NET UNBILLED	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD	28.331	24.594	3,747	15.24	28.331	24,594	3,747	15.24
41 TRUE-UP (11/27)	(1,813,000)	(1,813,000)	0.00000	0.00	(1,813,000)	(1,813,000)	0.00000	0.00
42 TOTAL COST OF GAS	26.518	22.771	3,747	16.46	26.518	22,771	3,747	16.46
43 REVENUE TAX FACTOR (40+41)	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	27.025	23.206	3,819	16.46	27.025	23,206	3,819	16.46
45 PGA FACTOR ROUNDED TO NEAREST .001	27.025	23.206	3,819	16.46	27.025	23,206	3,819	16.46

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: APRIL 95				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$7,655	\$6,157	(\$1,498)	(24.33)	\$7,655	\$6,157	(\$1,498)	(24.33)
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	4,509	4,414	(95)	(2.15)	4,509	4,414	(95)	(2.15)
3 TOTAL (A-1, LINE 11)	12,164	10,571	(1,593)	(15.07)	12,164	10,571	(1,593)	(15.07)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	9,964	10,571	607	5.74	9,964	10,571	607	5.74
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	917	917	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,881	11,488	607	5.29	10,881	11,488	607	5.28
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,283)	917	2,200	239.94	(1,283)	917	2,200	239.91
8 INTEREST PROVISION-THIS PERIOD (21)	31	0	(31)	100.00	31	0	(31)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	7,147	16,293	9,146	56.13	7,147	16,293	9,146	56.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(917)	(917)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$4,977	\$16,293	\$11,316	69.45	\$4,978	\$16,293	\$11,315	69.45
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$7,147	\$16,293	\$9,146	56.13				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	4,947	15,293	11,346	69.64				
14 TOTAL (12+13)	12,094	32,586	20,492	62.89				
15 AVERAGE (50% OF 14)	6,047	16,293	10,246	62.89				
16 INTEREST RATE - FIRST DAY OF MONTH	6.12000%	0.00000%	-6.12000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	0.00000%	-6.07000%	(100.00)				
18 TOTAL (16+17)	12.1900%	0.00000%	-12.1900%	(100.00)				
19 AVERAGE (50% OF 18)	6.09500%	0.00000%	-6.09500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.50792%	0.00000%	-0.50792%	(100.00)				
21 INTEREST PROVISION (15x20)	\$31	\$0	(\$30.71)	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995

APRIL 1995

Through

MARCH 1996

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
TOTAL					0	0	0	0	0	0	ERR

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1996

MONTH: APRIL 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
TOTAL							
				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer

Statement Date:

May 10, 1995

Sebring Gas System
3515 US Hwy 27 South
Sebring, Florida 33870-5452

Attention: Jerry Melendy

Production month of: April, 1995

Service	Volume *	Unit Price	Total Price
BS	4,611 **	1.5403 ***	7,102.32
D	4,495	0.4331	1,946.78
C	4,495	0.0717	322.29
MS	4,611 **	0.0500	230.55
NNT	16,500	0.0694	1,145.10

WACOG trueup Nov, 94

11.31

Total Amount Due:

\$10,758.35

* MMBtu

**Includes 2.59% fuel

***Estimated

PAYABLE UPON RECEIPT

PAST DUE AFTER: May 20, 1995

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
P.O. BOX 1769
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
Peninsula Energy Services
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

BS = Baseload Service

D = Demand

C = FGT usage

MS = Management Service

PGA = PGA Management

NNT = No Notice Reservation

799

PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

WACOG TRUEUP CALCULATION NOT AN INVOICE

Customer

Statement Date:

May 10, 1995

Sebring Gas System
3515 US Hwy 27 South
Sebring, Florida 33870-5452

Attention: Jerry Melendy

Production month of: November, 1994

Service	Volume *	Unit Price	Total Price
	4,714 Nov, 94 trueup	0.0024	11.31 0.00

Total Amount Due:

\$11.31

* MMBtu

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
P.O. BOX 1769
DOVER, DELAWARE 19903-1769

**PAYABLE UPON RECEIPT
PAST DUE AFTER:**

Direct Billing Inquires To:
Peninsula Energy Services
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

02TALOC
15-08-95
06:32 AM

FLORIDA GAS TRANSMISSION
DELIVERY POINT ALLOCATION
By Operator Account
FROM 04/01/1995 TO 04/30/1995

OPERATOR SUMMARY

ALLOCATION METHOD: GA CONTRACT #: 5152 PENINSULA ENERGY SERVICES COMPANY
ORIGINAL
PHBTU TYPE: DRY

ICF PRESSURE BASE: 14.73

DAY	TOTAL SCHEDULED	TOTAL MEASURED	TOTAL ALLOCATED	TOTAL NO NOTICE	TOTAL ALERT DAY	TOTAL OPER VAR	TOTAL SM OPER VAR	MTD NO NOTICE	MTD OPER VAR
11	210	163	210	(0)	(0)	(47)	(0)	(0)	(47)
12	210	180	210	(0)	(0)	(30)	(0)	(0)	(77)
13	210	177	210	(0)	(0)	(33)	(0)	(0)	(110)
14	210	164	210	(0)	(0)	(46)	(0)	(0)	(156)
15	210	178	210	(0)	(0)	(32)	(0)	(0)	(188)
16	210	183	210	(0)	(0)	(27)	(0)	(0)	(215)
17	210	171	210	(0)	(0)	(39)	(0)	(0)	(254)
18	210	166	210	(0)	(0)	(44)	(0)	(0)	(298)
19	210	163	210	(0)	(0)	(47)	(0)	(0)	(345)
20	210	160	210	(0)	(0)	(50)	(0)	(0)	(395)
21	210	135	210	(0)	(0)	(75)	(0)	(0)	(470)
22	210	148	210	(0)	(0)	(62)	(0)	(0)	(532)
23	210	153	210	(0)	(0)	(57)	(0)	(0)	(589)
24	134	145	134	(0)	(0)	11	(0)	(0)	(578)
25	134	137	134	(0)	(0)	3	(0)	(0)	(575)
26	134	136	134	(0)	(0)	2	(0)	(0)	(565)
27	134	142	134	(0)	(0)	8	(0)	(0)	(570)
28	134	129	134	(0)	(0)	5	(0)	(0)	(567)
29	134	137	134	(0)	(0)	3	(0)	(0)	(570)
30	134	144	134	(0)	(0)	10	(0)	(0)	(567)
31	134	135	134	(0)	(0)	1	(0)	(0)	(557)
01	134	129	134	(0)	(0)	5	(0)	(0)	(556)
02	134	136	134	(0)	(0)	2	(0)	(0)	(561)
03	134	143	134	(0)	(0)	9	(0)	(0)	(559)
04	120	139	120	(0)	(0)	19	(0)	(0)	(550)
05	120	147	120	(0)	(0)	27	(0)	(0)	(531)
06	100	148	100	(0)	(0)	48	(0)	(0)	(506)
07	100	143	100	(0)	(0)	43	(0)	(0)	(486)
08	100	132	100	(0)	(0)	32	(0)	(0)	(413)
09	100	132	100	(0)	(0)	32	(0)	(0)	(381)
	4,814	4,495	4,844	0	0	(349)	0		(349)

Measured Exceeds Scheduled
Measured Less Than Scheduled

SEBRING GAS SYSTEM, INC.
ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RH RESIDENTIAL METER	589		7164.61	1.3720		5222.0
CH COMMERCIAL METER	86		20241.75	.5367		37713.6
SUB-TOTAL	675		27406.36	.6383		42935.6
TOTAL	675		27406.36	.6383		42935.6

SMITH RUDASILL, JR., MAYOR
COUNCIL

GEORGE HENSLEY, PRESIDENT
A. PAULINE WHITE, PRO TEMPORE
MARGIE RHOADES
PAT WILK
JIM RICHARDSON



DONALD C. McKENNA
UTILITIES DIRECTOR

MAY 1, 1995

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS
TRANSPORTATION SYSTEM:

MAY 1, 1995 READING

4016 MCF @ \$.35 PER MCF

\$1405.60

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0172

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU

4016 mcf x 1.0698 (BTU Factor) x 10
= 42,963 THERMS

799.