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Florida Power
CORPORATION

**ORIGINAL
FILE COPY**

JAMES A. MCGEE
SENIOR COUNSEL

May 26, 1995

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedule A1 through A-13 for the month of April, 1995.

ACK _____
AFA 2 *Grayson*
APP _____
CAF _____
CMM _____
CPL _____
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Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/jb
Enclosures
cc: Parties of record

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BUREAU OF RECORDS

DOCUMENT NUMBER - DATE
05101 MAY 30 95
FPSC-RECORDS/REPORTING

GENERAL OFFICE

CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of April, 1995, has been furnished to the following individuals by U.S. Mail this 26th day of May, 1995:

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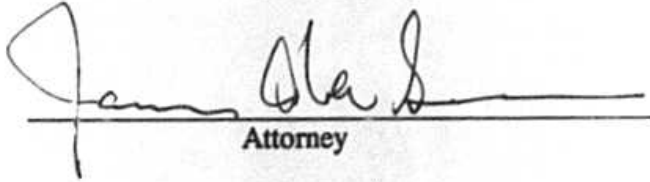
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Attn: Sidney Matlock
Florida Public Service Commission
Electric and Gas Department
101 East Gaines Street
Tallahassee, FL 32301



Attorney

ORIGINAL
FILE COPY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 1995

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|---|-------------|-------------|----------------------|---------|-----------|-----------|----------------------|---------|-----------|-----------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3) | 25,879,551 | 19,505,433 | 6,374,118 | 32.7 | 1,756,879 | 1,420,080 | 336,599 | 23.7 | 1.4732 | 1.3735 | 0.0997 | 7.3 |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST | 508,883 | 493,984 | 14,899 | 3.0 | 548,383 | 528,325 | 18,058 | 3.4 | 0.0931 | 0.0935 | (0.0004) | (0.4) |
| 3 COAL CAR INVESTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS | (240,910) | 1,099,000 | (1,339,910) | (121.9) | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 5 TOTAL COST OF GENERATED POWER | 26,147,324 | 21,098,417 | 5,048,907 | 23.9 | 1,756,879 | 1,420,080 | 336,599 | 23.7 | 1.4885 | 1.4857 | 0.0028 | 0.2 |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7) | 2,073,328 | 2,429,370 | (356,044) | (14.7) | 105,545 | 117,848 | (12,101) | (10.3) | 1.9644 | 2.0650 | (0.1006) | (4.9) |
| 7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A8) | 773,571 | 3,951,000 | (3,177,429) | (80.4) | 32,129 | 180,000 | (147,871) | (82.2) | 2.4077 | 2.1950 | 0.2127 | 9.7 |
| 8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8) | 13,293 | 95,813 | (82,520) | (88.1) | 898 | 3,930 | (3,232) | (82.2) | 1.9044 | 2.4380 | (0.5336) | (21.9) |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 10 CAPACITY COST OF SCH E PURCHASES (SCH A8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A7A) | 9,241,575 | 10,580,230 | (1,318,655) | (12.5) | 518,495 | 563,214 | (48,719) | (8.3) | 1.7893 | 1.8750 | (0.0857) | (4.6) |
| 12 TOTAL COST OF PURCHASED POWER | 12,101,765 | 17,038,413 | (4,934,648) | (29.0) | 854,867 | 864,790 | (209,923) | (24.3) | 1.8480 | 1.8700 | (0.1220) | (6.2) |
| 13 TOTAL AVAILABLE MWH | | | | | 2,411,546 | 2,284,870 | 126,676 | 5.5 | | | | |
| 14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8) | (838,055) | (397,800) | (440,255) | 110.7 | (55,818) | (30,000) | (25,818) | 85.4 | 1.5089 | 1.3280 | 0.1809 | 13.6 |
| 14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8) | (100,278) | (59,040) | (41,238) | 89.8 | (55,818) | (30,000) | (25,818) | 85.4 | 0.1803 | 0.1988 | (0.0185) | (8.4) |
| 15 FUEL COST OF OTHER POWER SALES (SCH A8) | (111,084) | 0 | (111,084) | 0.0 | (8,431) | 0 | (8,431) | 0.0 | 1.3173 | 0.0000 | 1.3173 | 0.0 |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A8) | (21,008) | 0 | (21,008) | 0.0 | (8,431) | 0 | (8,431) | 0.0 | 0.2492 | 0.0000 | 0.2492 | 0.0 |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 17 FUEL COST OF SUPPLEMENTAL SALES | (852,515) | (1,307,000) | 454,485 | (34.8) | (51,146) | (58,824) | 5,678 | (10.0) | 1.6668 | 2.3001 | (0.6333) | (27.5) |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES | (1,922,918) | (1,783,840) | (159,078) | 9.0 | (115,183) | (88,824) | (28,369) | 32.7 | 1.6693 | 2.0315 | (0.3622) | (17.5) |
| 19 NET INADVERTENT INTERCHANGE (SCH A10) | | | | | 3,870 | | 3,870 | | | | | |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS | 38,328,171 | 38,370,990 | (44,819) | (0.1) | 2,300,223 | 2,198,048 | 102,177 | 4.7 | 1.5792 | 1.8547 | (0.0755) | (4.6) |
| 21 NET UNBILLED | 2,510,988 | (8,555,397) | 0 | 0.0 | (158,998) | 51,895 | (210,893) | (407.8) | 0.1119 | (0.4063) | 0.5182 | (127.5) |
| 22 COMPANY USE | 208,423 | 280,815 | 0 | 0.0 | (13,071) | (15,750) | 2,679 | (17.0) | 0.0092 | 0.0124 | (0.0032) | (25.8) |
| 23 T & D LOSSES | (1,843,580) | 2,124,651 | 0 | 0.0 | 118,738 | (128,401) | 245,139 | (190.9) | (0.0821) | 0.1009 | (0.1830) | (181.4) |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4) | 38,328,171 | 38,370,990 | (44,819) | (0.1) | 2,244,892 | 2,105,590 | 139,302 | 6.8 | 1.8182 | 1.7274 | (0.1092) | (6.3) |
| 25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES) | (1,147,907) | (958,387) | (189,520) | 19.8 | (71,047) | (55,482) | (15,565) | 28.1 | 1.8157 | 1.7274 | (0.1117) | (6.5) |
| 26 JURISDICTIONAL KWH SALES | 35,178,264 | 35,412,605 | (234,330) | (0.7) | 2,173,845 | 2,050,108 | 123,737 | 6.0 | 1.8183 | 1.7274 | (0.1091) | (6.3) |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013 | 35,223,996 | 35,458,631 | (234,635) | (0.7) | 2,173,845 | 2,050,108 | 123,737 | 6.0 | 1.8204 | 1.7296 | (0.1092) | (6.3) |
| 28 PRIOR PERIOD TRUE-UP | (1,378,742) | (1,715,198) | 336,454 | (19.8) | 2,173,845 | 2,050,108 | 123,737 | 6.0 | (0.0834) | (0.0837) | 0.0203 | (24.3) |
| 28a MARKET PRICE TRUE-UP | 0 | 0 | 0 | 0.0 | 2,173,845 | 2,050,108 | 123,737 | 6.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 33,845,654 | 33,743,435 | 102,219 | 0.3 | 2,173,845 | 2,050,108 | 123,737 | 6.0 | 1.5570 | 1.8459 | (0.0889) | (5.4) |
| 30 REVENUE TAX FACTOR | | | | | | | | | 1.0083 | 1.0083 | 0.0000 | 0.0 |
| 31 FUEL COST ADJUSTED FOR TAXES | | | | | | | | | 1.5583 | 1.8473 | (0.0890) | (5.4) |
| 32 GPIF | 164,561 | 164,561 | | | 2,173,845 | 2,050,108 | | | 0.0078 | 0.0080 | (0.0004) | (5.0) |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH | | | | | | | | | 1.566 | 1.855 | (0.089) | (5.4) |

DOCUMENT NUMBER-DATE
05101 MAY 30 88
FPSC-RECORDS/REPORTING

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 1995

SCHEDULE A2
 PAGE 1 OF 4

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|----------|---|---------------------|---------------------|-------------------|----------------|---------------------|---------------------|-------------------|--------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | |
| A | FUEL COSTS AND NET POWER TRANSACTIONS | | | | | | | | |
| 1 | FUEL COST OF SYSTEM NET GENERATION | \$25,879,551 | \$19,505,433 | \$6,374,118 | 32.7 | \$25,879,551 | \$19,505,433 | \$6,374,118 | 32.7 |
| 1a | NUCLEAR FUEL DISPOSAL COST | 508,683 | 493,984 | 14,699 | 3.0 | 508,683 | 493,984 | 14,699 | 3.0 |
| 2 | FUEL COST OF POWER SOLD | (949,119) | (397,800) | (551,319) | 138.6 | (949,119) | (397,800) | (551,319) | 138.6 |
| 2a | GAIN ON POWER SALES | (121,285) | (59,040) | (62,245) | 105.4 | (121,285) | (59,040) | (62,245) | 105.4 |
| 3 | FUEL COST OF PURCHASED POWER | 2,073,328 | 2,429,370 | (356,044) | (14.7) | 2,073,328 | 2,429,370 | (356,044) | (14.7) |
| 3a | ENERGY PAYMENTS TO QUALIFYING FAC. | 9,241,575 | 10,560,230 | (1,318,655) | (12.5) | 9,241,575 | 10,560,230 | (1,318,655) | (12.5) |
| 3b | DEMAND & NON FUEL COST OF PURCH POWER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 4 | ENERGY COST OF ECONOMY PURCHASES | 786,864 | 4,046,813 | (3,259,949) | (80.6) | 786,864 | 4,046,813 | (3,259,949) | (80.6) |
| 5 | TOTAL FUEL & NET POWER TRANSACTIONS | 37,419,595 | 36,578,990 | 840,605 | 2.3 | 37,419,595 | 36,578,990 | 840,605 | 2.3 |
| 6 | ADJUSTMENTS TO FUEL COST: | | | | | | | | |
| 6a | FUEL COST OF SUPPLEMENTAL SALES | (852,515) | (1,307,000) | 454,485 | (34.8) | (852,515) | (1,307,000) | 454,485 | (34.8) |
| 6b | OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below) | (240,910) | 1,099,000 | (1,339,910) | (121.9) | (240,910) | 1,099,000 | (1,339,910) | (121.9) |
| 6c | OTHER - PRIOR PERIOD ADJUSTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7 | ADJUSTED TOTAL FUEL & NET PWR TRNS | \$36,326,171 | \$36,370,990 | (\$44,819) | (0.1) | \$36,326,170 | \$36,370,990 | (\$44,820) | (0.1) |

FOOTNOTE: DETAIL OF LINE 6B ABOVE
 INSPECTION & FUEL ANALYSIS REPORTS 718
 PIPELINE EXPENSES APPLICABLE TO WHOLESALE (2,769)
 LUMP SUM OF FLA STEAM REVENUE ALLOCATION 3,160
 AMORTIZATION OF WHOLESALE D & D (9,579)
 CREDIT TO ACCOUNT 509.10, SALE OF EMISSION CREDITS/CAPA (232,919)
 TANK BOTTOM ADJUSTMENT (20)
 SUBTOTAL LINE 6B SHOWN ABOVE (324,910)
 U:\FUEL\K\WALGOR\CLOSEOUT\CURRENT\UE59.WM 25-May-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 1995

SCHEDULE A2
 PAGE 2 OF 4

| | | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------|---|---------------|---------------|-------------|---------|----------------|---------------|-------------|---------|
| | | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
| B | SALES REVENUES (EXCLUDE REVENUE TAXES) | | | | | | | | |
| 1. | JURISDICTIONAL SALES REVENUE | | | | | | | | |
| 1a. | BASE FUEL REVENUE | \$0 | \$0 | \$0 | 0.0 | \$0 | \$0 | \$0 | 0.0 |
| 1b. | FUEL RECOVERY REVENUE | 40,504,874 | 38,734,741 | 1,770,133 | 4.6 | 40,504,874 | 38,734,741 | 1,770,133 | 4.6 |
| 1c. | JURISDICTIONAL FUEL REVENUE | 40,504,874 | 38,734,741 | 1,770,133 | 4.6 | 40,504,874 | 38,734,741 | 1,770,133 | 4.6 |
| 1d. | NON FUEL REVENUE | 109,333,795 | 107,994,259 | 1,339,536 | 1.2 | 109,333,795 | 107,994,259 | 1,339,536 | 1.2 |
| 1e. | TOTAL JURISDICTIONAL SALES REVENUE | 149,838,669 | 146,729,000 | 3,109,669 | 2.1 | 149,838,669 | 146,729,000 | 3,109,669 | 2.1 |
| 2. | NON JURISDICTIONAL SALES REVENUE | 11,667,460 | 12,845,000 | (1,177,540) | (9.2) | 11,667,460 | 12,845,000 | (1,177,540) | (9.2) |
| 3. | TOTAL SALES REVENUE | \$161,506,129 | \$159,574,000 | \$1,932,129 | 1.2 | \$161,506,129 | \$159,574,000 | \$1,932,129 | 1.2 |
| C | KWH SALES | | | | | | | | |
| 1. | JURISDICTIONAL SALES | 2,173,847,569 | 2,050,108,000 | 123,739,569 | 6.0 | 2,173,847,569 | 2,050,108,000 | 123,739,569 | 6.0 |
| 2. | NON JURISDICTIONAL (WHOLESALE) SALES | 71,047,015 | 55,482,000 | 15,565,015 | 28.1 | 71,047,015 | 55,482,000 | 15,565,015 | 28.1 |
| 3. | TOTAL SALES | 2,244,894,584 | 2,105,590,000 | 139,304,584 | 6.6 | 2,244,894,584 | 2,105,590,000 | 139,304,584 | 6.6 |
| 4. | JURISDICTIONAL SALES % OF TOTAL SALES | 96.84 | 97.37 | (0.53) | (0.5) | 96.84 | 97.37 | (0.53) | (0.5) |
| | U\FUEL\K\WALJGOR\CLOSEOUT\CURRENT\JE59 WK4 | | 25-May-95 | | | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 1995

SCHEDULE A2
 PAGE 3 OF 4

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|-----|--|--------------|--------------|-------------|----------------|--------------|--------------|-------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | |
| D . | TRUE UP CALCULATION | | | | | | | | |
| 1 . | JURISDICTIONAL FUEL REVENUE (LINE B1c) | \$40,504,874 | \$38,734,741 | \$1,770,133 | 4.6 | \$40,504,874 | \$38,734,741 | \$1,770,133 | 4.6 |
| 2 . | ADJUSTMENTS: PRIOR PERIOD ADJ | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 2a. | TRUE UP PROVISION | 1,378,342 | 1,715,196 | (336,854) | (19.6) | 1,378,342 | 1,715,196 | (336,854) | (19.6) |
| 2b. | INCENTIVE PROVISION | (164,425) | (164,425) | 0 | 0.0 | (164,425) | (164,425) | 0 | 0.0 |
| 2c. | OTHER: MARKET PRICE TRUE UP | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 3 . | TOTAL JURISDICTIONAL FUEL REVENUE | 41,718,791 | 40,285,512 | 1,433,279 | 3.6 | 41,718,791 | 40,285,512 | 1,433,279 | 3.6 |
| 4 . | ADJ TOTAL FUEL & NET PWR TRNS (LINE A7) | 36,326,171 | 36,370,990 | (44,819) | (0.1) | 36,326,170 | 36,370,990 | (44,820) | (0.1) |
| 5 . | JURISDICTIONAL SALES % OF TOT SALES (LINE C4) | 96.84 | 97.37 | (0.53) | (0.5) | | | | |
| 6 . | JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%) | 35,223,996 | 35,458,631 | (234,635) | (0.7) | 35,223,996 | 35,458,631 | (234,635) | (0.7) |
| 7 . | TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6) | 6,494,795 | 4,826,881 | 1,667,914 | 0.0 | 6,494,795 | 4,826,881 | 1,667,914 | 0.0 |
| 8 . | INTEREST PROVISION FOR THE MONTH (LINE E10) | 55,008 | | | | 55,008 | | | |
| 9 . | TRUE UP & INT PROVISION BEG OF MONTH/PERIOD | 8,270,053 | | | | 8,270,053 | | | |
| 10. | TRUE UP COLLECTED (REFUNDED) | (1,378,342) | | | | (1,378,342) | | | |
| 11. | END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10) | 13,441,514 | | | | 13,441,514 | | | |
| 12. | OTHER: | 0 | | | | | | | |
| 13. | END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12) | 13,441,514 | | | | 13,441,514 | | | |
| | U\FUEL\XWALIGOR\CLOSEOUT\CURRENT\JE59.WK4 | 25-May-95 | | | | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 1995

| | CURRENT MONTH | | | | PERIOD TO DATE | | |
|----|---|-------------|------------|---------|----------------|-----------|------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE |
| E | INTEREST PROVISION | | | | | | |
| 1 | BEGINNING TRUE UP (LINE D9) | \$8,270,053 | N/A | -- | | | |
| 2 | ENDING TRUE UP (LINES D7 + D9 + D10) | 13,386,506 | N/A | -- | | | NOT |
| 3 | TOTAL OF BEGINNING & ENDING TRUE UP | 21,656,559 | N/A | -- | | | |
| 4 | AVERAGE TRUE UP (50% OF LINE E3) | 10,828,279 | N/A | -- | | | |
| 5 | INTEREST RATE - FIRST DAY OF REPORTING MONTH | 6.120 | N/A | -- | | | |
| 6 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 6.070 | N/A | -- | | | |
| 7 | TOTAL (LINE E5 + LINE E6) | 12.190 | N/A | -- | | | APPLICABLE |
| 8 | AVERAGE INTEREST RATE (50% OF LINE E7) | 6.095 | N/A | -- | | | |
| 9 | MONTHLY AVERAGE INTEREST RATE (LINE E8/12) | 0.508 | N/A | -- | | | |
| 10 | INTEREST PROVISION (LINE E4 * LINE E9) | \$55,008 | N/A | -- | | | |

U:\FUEL\KWALIGOR\CLOSEOUT\CURRENT\JE59 WK4

25-May-95

APRIL, 1995
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

| FUEL COST OF SYSTEM | | DIFFERENCE | | | |
|------------------------------------|---------------------|------------|------------|-----------|-------|
| | | ACTUAL | ESTIMATED | AMOUNT | % |
| NET GENERATION (\$) | | | | | |
| 1 | HEAVY OIL | 4,984,301 | 814,626 | 4,169,675 | 511.9 |
| 2 | LIGHT OIL | 903,794 | 786,154 | 117,640 | 15.0 |
| 3 | COAL | 15,686,987 | 15,353,011 | 333,976 | 2.2 |
| 4 | GAS | 2,149,916 | 462,698 | 1,687,218 | 364.6 |
| 5 | NUCLEAR | 2,154,553 | 2,088,944 | 65,609 | 3.1 |
| 6 | OTHER | 0 | 0 | 0 | 0.0 |
| 7 | OTHER | 0 | 0 | 0 | 0.0 |
| 8 | TOTAL (\$) | 25,879,551 | 19,505,433 | 6,374,118 | 32.7 |
| SYSTEM NET GENERATION (MWH) | | | | | |
| 9 | HEAVY OIL | 193,309 | 33,573 | 159,736 | 475.8 |
| 10 | LIGHT OIL | 10,354 | 10,345 | 9 | 0.1 |
| 11 | COAL | 885,726 | 832,174 | 53,552 | 6.4 |
| 12 | GAS | 120,907 | 15,663 | 105,244 | 671.9 |
| 13 | NUCLEAR | 546,383 | 528,325 | 18,058 | 3.4 |
| 14 | OTHER | 0 | 0 | 0 | 0.0 |
| 15 | OTHER | 0 | 0 | 0 | 0.0 |
| 16 | TOTAL (MWH) | 1,756,679 | 1,420,080 | 336,599 | 23.7 |
| UNITS OF FUEL BURNED | | | | | |
| 17 | HEAVY OIL (BBL) | 314,222 | 54,204 | 260,018 | 479.7 |
| 18 | LIGHT OIL (BBL) | 37,930 | 31,558 | 6,372 | 20.2 |
| 19 | COAL (TON) | 327,018 | 316,183 | 10,835 | 3.4 |
| 20 | GAS (MCF) | 1,288,997 | 176,354 | 1,112,643 | 630.9 |
| 21 | NUCLEAR (MM BTU) | 5,648,072 | 5,497,222 | 150,850 | 2.7 |
| 22 | OTHER (TONS) | 0 | 0 | 0 | 0.0 |
| 23 | OTHER (BBL) | 0 | 0 | 0 | 0.0 |
| BTUS BURNED (MILLION BTU) | | | | | |
| 24 | HEAVY OIL | 2,044,659 | 346,907 | 1,697,752 | 489.4 |
| 25 | LIGHT OIL | 222,486 | 183,035 | 39,451 | 21.6 |
| 26 | COAL | 8,338,314 | 7,970,979 | 367,335 | 4.6 |
| 27 | GAS | 1,330,115 | 176,354 | 1,153,761 | 654.2 |
| 28 | NUCLEAR | 5,648,072 | 5,497,222 | 150,850 | 2.7 |
| 29 | OTHER | 0 | 0 | 0 | 0.0 |
| 30 | OTHER | 0 | 0 | 0 | 0.0 |
| 31 | TOTAL (MILLION BTU) | 17,583,646 | 14,174,497 | 3,409,149 | 24.1 |
| GENERATION MIX (% MWH) | | | | | |
| 32 | HEAVY OIL | 11.0 | 2.4 | 8.6 | 358.3 |
| 33 | LIGHT OIL | 0.6 | 0.7 | -0.1 | -14.3 |
| 34 | COAL | 50.4 | 58.6 | -8.2 | -14.0 |
| 35 | GAS | 6.9 | 1.1 | 5.8 | 527.3 |
| 36 | NUCLEAR | 31.1 | 37.2 | -6.1 | -16.4 |
| 37 | OTHER | 0.0 | 0.0 | 0.0 | 0.0 |
| 38 | OTHER | 0.0 | 0.0 | 0.0 | 0.0 |
| 39 | TOTAL (%) | 100.0 | 100.0 | 0.0 | 0.0 |

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APRIL, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

| FUEL COST OF SYSTEM | ACTUAL | ESTIMATED | DIFFERENCE | |
|---|--------|-----------|------------|-------|
| | | | AMOUNT | % |
| FUEL COST PER UNIT | | | | |
| 40 HEAVY OIL (\$/BBL) | 15.86 | 15.03 | 0.83 | 5.5 |
| 41 LIGHT OIL (\$/BBL) | 23.83 | 24.91 | -1.08 | -4.3 |
| 42 COAL (\$/TON) | 47.97 | 48.56 | -0.59 | -1.2 |
| 43 GAS (\$/MCF) | 1.67 | 2.62 | -0.95 | -36.3 |
| 44 NUCLEAR (\$/MILLION BTU) | 0.38 | 0.38 | 0.00 | 0.0 |
| 45 OTHER (\$/TONS) | 0.00 | 0.00 | 0.00 | 0.0 |
| 46 OTHER (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| FUEL COST PER MILLION BTU (\$/MILLION BTU) | | | | |
| 47 HEAVY OIL | 2.44 | 2.35 | 0.09 | 3.8 |
| 48 LIGHT OIL | 4.06 | 4.30 | -0.24 | -5.6 |
| 49 COAL | 1.88 | 1.93 | -0.05 | -2.6 |
| 50 GAS | 1.62 | 2.62 | -1.00 | -38.2 |
| 51 NUCLEAR | 0.38 | 0.38 | 0.00 | 0.0 |
| 52 OTHER | 0.00 | 0.00 | 0.00 | 0.0 |
| 53 OTHER | 0.00 | 0.00 | 0.00 | 0.0 |
| 54 SYSTEM (\$/MILLION BTU) | 1.47 | 1.38 | 0.09 | 6.5 |
| BTU BURNED PER KWH (BTU/KWH) | | | | |
| 55 HEAVY OIL | 10,577 | 10,333 | 244 | 2.4 |
| 56 LIGHT OIL | 21,488 | 17,693 | 3,795 | 21.4 |
| 57 COAL | 9,414 | 9,579 | -165 | -1.7 |
| 58 GAS | 11,001 | 11,259 | -258 | -2.3 |
| 59 NUCLEAR | 10,337 | 10,405 | -68 | -0.7 |
| 60 OTHER | 0 | 0 | 0 | 0.0 |
| 61 OTHER | 0 | 0 | 0 | 0.0 |
| 62 SYSTEM (BTU/KWH) | 10,010 | 9,981 | 29 | 0.3 |
| GENERATED FUEL COST PER KWH (CENTS/KWH) | | | | |
| 63 HEAVY OIL | 2.58 | 2.43 | 0.15 | 6.2 |
| 64 LIGHT OIL | 8.73 | 7.60 | 1.13 | 14.9 |
| 65 COAL | 1.77 | 1.84 | -0.07 | -3.8 |
| 66 GAS | 1.78 | 2.95 | -1.17 | -39.7 |
| 67 NUCLEAR | 0.39 | 0.40 | -0.01 | -2.5 |
| 68 OTHER | 0.00 | 0.00 | 0.00 | 0.0 |
| 69 OTHER | 0.00 | 0.00 | 0.00 | 0.0 |
| 70 SYSTEM (CENTS/KWH) | 1.47 | 1.37 | 0.10 | 7.3 |

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APRIL, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|--|-------------------------------|
| PLANT/UNIT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH/ (CENTS/ KWH) | FUEL COST PER UNIT (\$) |
| | | 17,856.55 | | | | 11,461 | #2 GS | 92 200,438 | 5,792,714 1,021 | 533 204,647 | 2,157 538,514 | 3.016 | 23.446 2.687 |
| TURNER | | | | | | | | | | | | | |
| UNIT NO. 2 | 0 | | | 0 | | | | | | | | | |
| UNIT NO. 3 | 0 | | | 0 | | | | | | | | | |
| UNIT NO. 4 | 0 | | | 0 | | | | | | | | | |
| TOTAL STEAM | 3835 | 1,176,273.60 | | | | 9,785 | | | | 11,509,390 | 22,609,321 | 1.922 | |
| AVON-PKR UNITS 1-2 | 50 | 1,144.20 | 3 | | | 16,715 | GS | 18,496 | 1,034 | 19,125 | 35,879 | 3.136 | 1.940 |
| BART-PKR UNITS 1-4 | 176 | 0.0 | 0 | | | | | | | | | | |
| BAYB-PKR UNITS 1-4 | 184 | 1,610.10 | 1 | | | 14,103 | #2 | 3,838 | 5,916,798 | 22,708 | 87,510 | 5.435 | 22.801 |
| DBRY-PKR UNITS 1-10 | 586 | 2,088.00 | 0 | | | 13,616 | #2 | 4,837 | 5,877,677 | 28,430 | 118,886 | 5.694 | 24.578 |
| HIGG-PKR UNITS 1-4 | 110 | 1,566.40 | 2 | | | 16,401 | GS | 24,845 | 1,034 | 25,690 | 45,863 | 2.928 | 1.846 |
| INTC-PKR UNITS 1-10 | 580 | 4,539.40 | 1 | | | 13,363 | #2 | 10,330 | 5,872,533 | 60,662 | 258,250 | 5.689 | 25.000 |
| PTSJ-PKR UNITS 1 | 14 | 0.0 | 0 | | | | | | | | | | |
| RIOP-PKR UNITS 1 | 14 | 273.00 | 3 | | | 17,619 | #2 | 818 | 5,880,292 | 4,810 | 19,369 | 7.095 | 23.678 |
| SWAN-PKR UNITS 1-3 | 159 | 1,765.20 | 2 | | | 13,189 | #2 | 4,019 | 5,792,714 | 23,281 | 94,227 | 5.338 | 23.445 |
| TURN-PKR UNITS 1-4 | 158 | 78.10 | 0 | | | 74,571 | #2 | 995 | 5,853,307 | 5,824 | 23,525 | 30.122 | 23.643 |
| U-OF-FLA UNITS 1-6 | 39 | 20,958.40 | 75 | | | 11,231 | GS | 3 227,652 | 5,862,877 1,034 | 18 235,392 | 73 430,879 | 2.056 | 24.333 1.893 |
| TOTAL GAS TURB | 2070 | 34,022.80 | | | | 12,519 | | | | 425,940 | 1,114,461 | 3.276 | |

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 APRIL, 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|---|-------------------------------|
| PLANT/UNIT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/ KWH) | FUEL COST PER UNIT (\$) |
| CR3 | | | | | | | | | | | | | |
| UNIT NO. 3 | 740 | | 103 | | | | #2 | 42 | 5,800,000 | 244 | 1,215 | | 28.929 |
| | | 546,383.09 | | | | 10,338 | NF | 5,648,072 | | 5,648,072 | 2,663,202 | 0.488 | 0.472 |
| TOTAL NUCLEAR | 740 | 546,383.09 | | | | 10,338 | | | | 5,648,316 | 2,664,417 | 0.488 | |
| ANCLOTE | | | | | | | | | | | | | |
| UNIT NO. 1 | 511 | 61,091.00 | 17 | | | 10,340 | H6 | 95,430 | 6,502,570 | 620,540 | 1,508,684 | 2.539 | 15.809 |
| | | | | | | | #2 | 1,897 | 5,864,625 | 11,125 | 42,437 | | 22.371 |
| UNIT NO. 2 | 511 | 65,772.00 | 18 | | | 10,529 | H6 | 104,378 | 6,502,570 | 678,725 | 1,650,146 | 2.589 | 15.809 |
| | | | | | | | #2 | 2,355 | 5,864,625 | 13,811 | 52,683 | | 22.371 |
| AVONPARK | | | | | | | | | | | | | |
| UNIT NO. 2 | 0 | | 0 | | | | | | | | | | |
| BARTOW | | | | | | | | | | | | | |
| UNIT NO. 1 | 107 | 14,853.10 | 19 | | | 12,171 | H6 | 27,631 | 6,525,189 | 180,297 | 434,260 | 2.952 | 15.716 |
| | | | | | | | #2 | 83 | 5,860,405 | 486 | 4,205 | | 50.663 |
| UNIT NO. 2 | 117 | 30,419.00 | 36 | | | 11,243 | H6 | 52,413 | 6,525,189 | 342,005 | 823,744 | 2.708 | 15.716 |
| UNIT NO. 3 | 210 | 17,094.37 | 64 | | | 10,167 | H6 | 26,635 | 6,525,189 | 173,798 | 418,607 | 2.449 | 15.716 |
| | | 78,799.93 | | | | 10,624 | GS | 809,680 | 1,034 | 837,209 | 1,077,593 | 1.368 | 1.331 |
| CR1&2 | | | | | | | | | | | | | |
| UNIT NO. 1 | 372 | | 0 | | | | | | | | | | |
| UNIT NO. 2 | 468 | | 58 | | | | #2 | 1,266 | 5,869,718 | 7,431 | 29,172 | | 23.043 |
| | | 194,077.40 | | | | 9,785 | CA | 73,692 | 12,835 | 1,891,674 | 3,225,562 | 1.677 | 43.771 |
| CR4&5 | | | | | | | | | | | | | |
| UNIT NO. 4 | 697 | | 72 | | | | #2 | 3,672 | 5,864,075 | 21,533 | 84,900 | | 23.121 |
| | | 361,133.30 | | | | 9,394 | CD | 132,467 | 12,724 | 3,371,020 | 6,516,219 | 1.828 | 49.191 |
| UNIT NO. 5 | 697 | | 66 | | | | #2 | 3,591 | 5,864,075 | 21,058 | 83,027 | | 23.121 |
| | | 330,515.50 | | | | 9,369 | CD | 120,859 | 12,724 | 3,075,620 | 5,945,206 | 1.824 | 49.191 |
| HIGGINS | | | | | | | | | | | | | |
| UNIT NO. 1 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 2 | 0 | | 0 | | | | | | | | | | |
| UNIT NO. 3 | 0 | | 0 | | | | | | | | | | |
| SUWANNEE | | | | | | | | | | | | | |
| UNIT NO. 1 | 33 | 1,323.17 | 6 | | | 13,533 | H6 | 2,768 | 6,372,821 | 17,640 | 53,270 | 4.107 | 19.245 |
| | | 164.83 | | | | | #2 | 46 | 5,792,714 | 266 | 1,078 | | 23.435 |
| | | | | | | 14,142 | GS | 2,283 | 1,021 | 2,331 | 6,134 | 3.721 | 2.687 |
| UNIT NO. 2 | 32 | 1,025.16 | 6 | | | 13,134 | H6 | 2,071 | 6,372,821 | 13,198 | 39,857 | 3.993 | 19.245 |
| | | 416.84 | | | | | #2 | 46 | 5,792,714 | 266 | 1,078 | | 23.435 |
| | | | | | | 13,725 | GS | 5,603 | 1,021 | 5,721 | 15,054 | 3.611 | 2.687 |
| UNIT NO. 3 | 80 | 1,731.45 | 34 | | | 10,967 | H6 | 2,896 | 6,372,821 | 18,456 | 55,734 | 3.343 | 19.245 |

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APRIL, 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-----------------|--------------------|----------------------------|-------------------|---------------------------------|--------------------------------|------------------------------------|--------------|---------------------------|----------------------------------|---------------------------|--------------------------------|---|-------------------------------|
| PLANT/UNIT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/ KWH) | FUEL COST PER UNIT (\$) |
| SYSTEM TOTAL | 6645 | 1,756,679.49 | | | | 10,010 | | | | 17,583,646 | 26,389,199 | 1.502 | |

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APRIL, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

| | ACTUAL | ESTIMATED | DIFFERENCE | |
|-----------------------|-----------|-----------|------------|-------|
| | | | AMOUNT | % |
| HEAVY OIL | | | | |
| 1 PURCHASES | | | | |
| 2 UNITS (BBL) | | | | |
| 3 UNIT COST (\$/BBL) | 227,530 | 150,000 | 77,530 | 51.7 |
| 4 AMOUNT (\$) | 16.38 | 16.00 | 0.38 | 2.4 |
| 5 BURNED | 3,727,854 | 2,400,000 | 1,327,854 | 55.3 |
| 6 UNITS (BBL) | | | | |
| 7 UNIT COST (\$/BBL) | 314,222 | 54,204 | 260,018 | 479.7 |
| 8 AMOUNT (\$) | 15.86 | 15.03 | 0.83 | 5.5 |
| 9 ADJUSTMENTS | 4,984,301 | 814,626 | 4,169,675 | 511.9 |
| 10 UNITS (BBL) | | | | |
| 11 AMOUNT (\$) | -533 | | | |
| 12 ENDING INVENTORY | -74,044 | | | |
| 13 UNITS (BBL) | | | | |
| 14 UNIT COST (\$/BBL) | 305,536 | 473,709 | -168,173 | -35.5 |
| 15 AMOUNT (\$) | 16.16 | 15.42 | 0.74 | 4.8 |
| 16 | 4,937,160 | 7,306,019 | -2,368,859 | -32.4 |
| 17 DAYS SUPPLY | 29 | 262 | -233 | -88.9 |
| LIGHT OIL | | | | |
| 18 PURCHASES | | | | |
| 19 UNITS (BBL) | | | | |
| 20 UNIT COST (\$/BBL) | 22,747 | 20,000 | 2,747 | 13.7 |
| 21 AMOUNT (\$) | 24.28 | 25.97 | -1.69 | -6.5 |
| 22 BURNED | 552,254 | 519,490 | 32,764 | 6.3 |
| 23 UNITS (BBL) | | | | |
| 24 UNIT COST (\$/BBL) | 37,943 | 18,627 | 19,316 | 103.7 |
| 25 AMOUNT (\$) | 23.82 | 25.18 | -1.36 | -5.4 |
| 26 ADJUSTMENTS | 903,794 | 469,116 | 434,678 | 92.7 |
| 27 UNITS (BBL) | | | | |
| 28 AMOUNT (\$) | -302 | | | |
| 29 ENDING INVENTORY | -13 | | | |
| 30 UNITS (BBL) | | | | |
| 31 UNIT COST (\$/BBL) | 286,582 | 292,073 | -5,491 | -1.9 |
| 32 AMOUNT (\$) | 23.92 | 24.79 | -0.87 | -3.5 |
| 33 | 6,855,558 | 7,240,683 | -385,125 | -5.3 |
| 34 DAYS SUPPLY | 227 | 470 | -243 | -51.7 |

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APRIL, 1995
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

| | ACTUAL | ESTIMATED | DIFFERENCE | |
|--------------------------|------------|------------|------------|-------|
| | | | AMOUNT | % |
| COAL | | | | |
| 35 PURCHASES | | | | |
| 36 UNITS (TON) | 351,879 | 425,000 | -73,121 | -17.2 |
| 37 UNIT COST (\$/TON) | 47.38 | 48.44 | -1.06 | -2.2 |
| 38 AMOUNT (\$) | 16,672,557 | 20,589,000 | -3,916,443 | -19.0 |
| 39 BURNED | | | | |
| 40 UNITS (TON) | 327,018 | 316,183 | 10,835 | 3.4 |
| 41 UNIT COST (\$/TON) | 47.97 | 48.56 | -0.59 | -1.2 |
| 42 AMOUNT (\$) | 15,686,987 | 15,353,011 | 333,976 | 2.2 |
| 43 ADJUSTMENTS | | | | |
| 44 UNITS (TON) | 0 | | | |
| 45 AMOUNT (\$) | -649 | | | |
| 46 ENDING INVENTORY | | | | |
| 47 UNITS (TON) | 945,946 | 869,130 | 76,816 | 8.8 |
| 48 UNIT COST (\$/TON) | 46.30 | 47.90 | -1.60 | -3.3 |
| 49 AMOUNT (\$) | 43,797,401 | 41,631,480 | 2,165,921 | 5.2 |
| 50 | | | | |
| 51 DAYS SUPPLY | 87 | 82 | 5 | 6.1 |
| OTHER | | | | |
| 52 PURCHASES | | | | |
| 53 UNITS (BBL) | 0 | 0 | 0 | 0.0 |
| 54 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| 55 AMOUNT (\$) | 0 | 0 | 0 | 0.0 |
| 56 BURNED | | | | |
| 57 UNITS (BBL) | 0 | 0 | 0 | 0.0 |
| 58 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| 59 AMOUNT (\$) | 0 | 0 | 0 | 0.0 |
| 60 ENDING INVENTORY | | | | |
| 61 UNITS (BBL) | 0 | 0 | 0 | 0.0 |
| 62 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0 |
| 63 AMOUNT (\$) | 0 | 0 | 0 | 0.0 |
| 64 | | | | |
| 65 DAYS SUPPLY | 0 | 0 | 0 | 0.0 |
| GAS | | | | |
| 66 BURNED | | | | |
| 67 UNITS (MCF) | 1,288,997 | 176,354 | 1,112,643 | 630.9 |
| 68 UNIT COST (\$/MCF) | 1.67 | 2.62 | -0.95 | -36.3 |
| 69 AMOUNT (\$) | 2,149,916 | 462,698 | 1,687,218 | 364.6 |
| NUCLEAR | | | | |
| 70 BURNED | | | | |
| 71 UNITS (MM BTU) | 5,648,072 | 5,497,222 | 150,850 | 2.7 |
| 72 UNIT COST (\$/MM BTU) | 0.38 | 0.38 | 0.00 | 0.0 |
| 73 AMOUNT (\$) | 2,154,553 | 2,088,944 | 65,609 | 3.1 |

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS.

SCHEDULE A-5 (3)

APRIL, 1995

| HEAVY OIL | | |
|-----------|---------------|---|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | | Correction to burn at Anclote Plant (from May 1994) |
| | (\$5 80) | Non recoverable expense of analysis reports at Suwannee |
| | (\$6 34) | Non recoverable expense of analysis reports at Anclote |
| | (\$6 32) | Non recoverable expense of analysis reports at Bartow Plant |
| (288) | (\$4,525 80) | Tank bottom adj. for Bartow North Terminal Dock service for Bartow Plant |
| | | Physical Inventory Adjustment - Suwannee |
| (245) | | Physical Inventory Adjustment - Bartow Plant |
| | | Physical Inventory Adjustment - Bartow South |
| | | Physical Inventory Adjustment - Bartow North |
| | (\$69,500 14) | Non recoverable expense for pipeline accounts 151.11 and 151.12. |
| (533) | (\$74,044 40) | TOTAL |

| LIGHT OIL | | |
|-----------|-----------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | | Non recoverable expense for analysis at Bayboro Peaker |
| | | Non recoverable expense of analysis reports at Bartow Peakers |
| | (\$9.64) | Non recoverable expense of analysis reports at Debarry Peaker |
| | | Non recoverable expense of analysis reports at Turner Peakers |
| | | Non recoverable expense of analysis reports at Higgins Peaker |
| | (\$8.27) | Non recoverable expense of analysis reports at Intercession City PKR |
| 3 | \$4.93 | Non recoverable expense of analysis reports at CR 4&5 |
| 3 | | Non recoverable expense of analysis reports at CR 1&2 |
| | | Bartow maint. service |
| (102) | | Physical Inventory Adjustment - Bartow Plant |
| (206) | | Physical Inventory Adjustment - Bartow South |
| | | Physical Inventory Adjustment - CR 1 & 2 |
| (302)* | (\$12.98) | *TOTAL |

* Light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$128 36)

| COAL | | |
|-------|------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| -- | (\$649 06) | Non recoverable expense of inspection reports. |
| 0 | (\$649 06) | TOTAL |

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
APRIL 1995

| (1) | (2) | (3) | (4) | (5) | (6a) | (6b) | (7) | (8) | REPLACES OLD A7A | REPLACES OLD A7B |
|-------------------------------|--------------------|----------------------------|---|--|-----------------------|------------------------|--------------------------|---------------------|--|---|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | FUEL COST C/KWH | TOTAL COST C/KWH | FUEL ADJ. TOTAL \$ | TOTAL COST \$ | 80% GAIN ON ECONOMY ENERGY SALES \$ | NONFUEL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED | | 86,824 | 0 | 86,824 | 2.032 | 2.032 | 1,763,840 | 1,763,840 | 59,040 | 0 |
| ACTUAL | | | | | | | | | | |
| FLORIDA MUNICIPAL POWER AUTH. | ECONOMY-C | 1,196 | 0 | 1,196 | 1.513 | 1.789 | 18,099 | 21,368 | \$2,639 | not applicable |
| FLORIDA POWER & LIGHT | ECONOMY-C | 28,485 | 0 | 28,485 | 1.510 | 1.713 | 430,223 | 487,811 | \$46,076 | * |
| FORT PIERCE | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | \$0 | * |
| VERO BEACH | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | \$0 | * |
| LAKE WORTH | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | \$0 | * |
| NEW SMYRNA BEACH | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | \$0 | * |
| HOMESTEAD | ECONOMY-C | 19 | 0 | 19 | 1.449 | 2.032 | 275 | 386 | \$29 | * |
| JACKSONVILLE ELECT. AUTH. | ECONOMY-C | 1,061 | 0 | 1,061 | 1.350 | 1.669 | 14,113 | 17,699 | \$2,788 | * |
| TAMPA ELECTRIC | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | \$0 | * |
| ORLANDO UTILITIES COMM. | ECONOMY-C | 3,324 | 0 | 3,324 | 1.433 | 1.704 | 47,607 | 66,647 | \$7,233 | * |
| TALLAHASSEE | ECONOMY-C | 880 | 0 | 880 | 1.458 | 1.589 | 12,852 | 13,986 | \$1,068 | * |
| GAINESVILLE | ECONOMY-C | 4,993 | 0 | 4,993 | 1.446 | 1.675 | 72,214 | 83,810 | \$9,118 | * |
| REEDY CREEK | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | \$0 | * |
| SOUTHERN | ECONOMY-C | 1,322 | 0 | 1,322 | 2.122 | 2.479 | 28,050 | 32,778 | \$3,782 | * |
| KOSSIMMEE | ECONOMY-C | 4,420 | 0 | 4,420 | 1.468 | 1.832 | 64,803 | 80,991 | \$12,961 | * |
| ST. CLOUD | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | \$0 | * |
| STARKE | ECONOMY-C | 4 | 0 | 4 | 1.198 | 2.898 | 48 | 118 | \$64 | * |
| KEY WEST | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | \$0 | * |
| FEMINOLE | ECONOMY-C X | 2,448 | 0 | 2,448 | 1.889 | 2.117 | 41,558 | 51,774 | \$8,173 | * |
| LAKELAND | ECONOMY-C | 270 | 0 | 270 | 1.984 | 2.460 | 5,384 | 8,618 | \$886 | * |
| OGLETHORPE | ECONOMY-C R | 7,196 | 0 | 7,196 | 1.432 | 1.824 | 103,029 | 109,881 | \$5,322 | * |
| SEMINOLE | LOAD FOLLOWING | 835 | 0 | 835 | 2.034 | 2.034 | 16,984 | 16,984 | not applicable | 0 |
| SEPA | OS | 7,596 | 0 | 7,596 | 1.223 | 1.223 | 92,867 | 22,667 | * | 0 |
| TAMPA ELECTRIC | EMERGENCY-A | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| GAINESVILLE | EMERGENCY-A | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| FLORIDA POWER & LIGHT | EMERGENCY-A | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| ORLANDO UTILITIES COMM. | EMERGENCY-A | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| TALLAHASSEE | EMERGENCY-A | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| SEMINOLE | EMERGENCY-A | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| LAKELAND | EMERGENCY-A | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| FLORIDA POWER & LIGHT | SCHEDULED-B | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| LAKELAND | SCHEDULED-B | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| SEMINOLE | SCHEDULED-B | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| REEDY CREEK | SCHEDULED-B | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| FORT PIERCE | ASSURED-F | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| VERO BEACH | ASSURED-F | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| HOMESTEAD | ASSURED-F | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| ST. CLOUD | RESERVE-H | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| NEW SMYRNA BEACH | RESERVE-H | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| SEMINOLE | RESERVE-H | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| ST. CLOUD | REGULATION-I | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | 0 |
| NEW SMYRNA BEACH | REGULATION-I | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 5,349 | * | 5,349 |
| REEDY CREEK | REGULATION-I | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 15,660 | * | 15,660 |
| ADJUSTMENTS | | | | | | | | | | |
| SEMINOLE | LOAD FOLLOWING | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | not applicable |
| ORLANDO UTILITIES | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | * |
| TAMPA ELECTRIC | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | * |
| GAINESVILLE | ECONOMY-C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | * | * |
| LAKELAND | EMERGENCY A | 0 | 0 | 0 | 0.000 | 0.000 | 1,193 | 1,193 | * | * |
| CURRENT MONTH TOTAL | | 84,047 | | 84,047 | 1.482 | 1.710 | 949,119 | 1,095,473 | 100,276 | 21,009 |
| DIFFERENCE | | (22,777) | | (22,777) | (0.550) | (0.322) | (814,721) | (668,367) | 41,236 | 21,009 |
| DIFFERENCE % | | (26.2) | | (26.2) | (27.1) | (15.8) | (46.2) | (37.9) | 69.8 | 0.0 |
| CUMULATIVE ACTUAL | | 64,047 | | 64,047 | 1.482 | 1.710 | 949,119 | 1,095,473 | 100,276 | 21,009 |
| CUMULATIVE ESTIMATED | | 86,824 | | 86,824 | 2.032 | 2.032 | 1,763,840 | 1,763,840 | 59,040 | 0 |
| CUMULATIVE DIFFERENCE | | (22,777) | | (22,777) | (0.550) | (0.322) | (814,721) | (668,367) | 41,236 | 21,009 |
| CUMULATIVE DIFFERENCE % | | (26.2) | | (26.2) | (27.1) | (15.8) | (46.2) | (37.9) | 69.8 | ERR |

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APRIL 1995

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|-------------------------|-----------------|---------------------------|-------------------------------|-----------------------------|--------------------|-----------------|------------------|------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | FUEL COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED | | 121,576 | | | 121,576 | | 2.077 | 2,525.183 |
| ACTUAL | | | | | | | | |
| GLADES | FIRM | 0 | | | 0 | 0.000 | 0.000 | 0 |
| TAMPA ELECTRIC | FIRM - AR1 | 450 | | | 450 | 3.148 | 3.148 | 14.168 |
| SOUTHERN CO- UPS | FIRM - UPS | 88,250 | | | 88,250 | 1.951 | 1.951 | 1,721.498 |
| SOUTHERN CO- UPS | FIRM - SCHR | 14,245 | | | 14,245 | 1.957 | 1.957 | 278.711 |
| FLA POWER & LIGHT | OS | 2,600 | | | 2,600 | 0.000 | 2.267 | 58.950 |
| LAKE WORTH UTILITIES | EMERGENCY-A | 0 | | | 0 | 0.000 | 0.000 | 0 |
| TAMPA ELECTRIC | EMERGENCY-A | 0 | | | 0 | 0.000 | 0.000 | 0 |
| ADJUSTMENTS | | | | | | | | |
| TAMPA ELECTRIC | EMERGENCY-A | 0 | | | 0 | 0.000 | 0.000 | 0 |
| ORLANDO | SCHEDULED-B | 0 | | | 0 | 0.000 | 0.000 | 0 |
| CURRENT MONTH TOTAL | | 105,545 | | | 105,545 | 1.964 | 1.964 | 2,073.326 |
| DIFFERENCE | | (16,031) | | | (16,031) | (0.113) | (0.113) | (451.857) |
| DIFFERENCE % | | (13.2) | | | (13.2) | (5.4) | (5.4) | (17.9) |
| CUMULATIVE ACTUAL | | 105,545 | | | 105,545 | 1.964 | 1.964 | 2,073.326 |
| CUMULATIVE ESTIMATED | | 121,576 | | | 121,576 | 2.077 | 2.077 | 2,525.183 |
| CUMULATIVE DIFFERENCE | | (16,031) | | | (16,031) | (0.113) | (0.113) | (451.857) |
| CUMULATIVE DIFFERENCE % | | (13.2) | | | (13.2) | (5.4) | (5.4) | (17.9) |

FLORIDA POWER CORPORATION
SCHEDULE A7A

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APRIL, 1995

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|-------------------------|-----------------|---------------------------|-------------------------------|-----------------------------|--------------------|-------------------|------------------|------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | ENERGY COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED | | 563,214 | | | 563,214 | 1.875 | 1.875 | 10,560,230 |
| ACTUAL | | | | | | | | |
| OCCIDENTAL CHEMICAL | CO-GEN | 1,198 | | | 1,198 | 2.100 | 2.100 | 25,158 |
| ADJ | | (173) | | | (173) | | | (4,236) |
| NRG/RECOVERY GROUP | CO-GEN | 7,943 | | | 7,943 | 1.880 | 1.880 | 149,328 |
| ADJ | | 0 | | | 0 | | | (17,993) |
| U.S. AGRI-CHEM | CO-GEN | 8,982 | | | 8,982 | 2.000 | 2.000 | 179,840 |
| ADJ | | (34) | | | (34) | | | (7,883) |
| GENERAL PEAT | CO-GEN | 29,659 | | | 29,659 | 1.900 | 1.900 | 563,521 |
| ADJ | | 898 | | | 898 | | | (114,212) |
| PINELLAS COUNTY | CO-GEN | 30,883 | | | 30,883 | 1.880 | 1.880 | 580,600 |
| ADJ | | (286) | | | (286) | | | (92,085) |
| ST. JOE PAPER | CO-GEN | 1,050 | | | 1,050 | 2.100 | 2.100 | 22,050 |
| ADJ | | (23) | | | (23) | | | (907) |
| LFC POWER SYSTEMS | CO-GEN | 12,497 | | | 12,497 | 2.000 | 2.000 | 249,940 |
| ADJ | | (4,016) | | | (4,016) | | | (91,346) |
| BAY COUNTY | CO-GEN | 4,254 | | | 4,254 | 1.880 | 1.880 | 79,975 |
| ADJ | | 0 | | | 0 | | | (19,613) |
| TIMBER ENERGY | CO-GEN | 8,350 | | | 8,350 | 1.940 | 1.940 | 161,990 |
| ADJ | | 0 | | | 0 | | | (19,083) |
| PASCO COUNTY | CO-GEN | 13,956 | | | 13,956 | 1.880 | 1.880 | 262,373 |
| ADJ | | 0 | | | 0 | | | (32,866) |
| SEMINOLE FERTILIZER | CO-GEN | 7,826 | | | 7,826 | 1.450 | 1.450 | 113,477 |
| ADJ | | 0 | | | 0 | | | (5,600) |
| DADE COUNTY | CO-GEN | 22,711 | | | 22,711 | 2.080 | 2.080 | 472,389 |
| ADJ | | 0 | | | 0 | | | (76,004) |
| FLORIDA CRUSHED ST | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0 |
| ADJ | | 0 | | | 0 | | | 0 |
| CITRUS WORLD | CO-GEN | 0 | | | 0 | 0.000 | 0.000 | 0 |
| ADJ | | 0 | | | 0 | | | 0 |
| LAKE COGEN LIMITED | CO-GEN | 72,999 | | | 72,999 | 2.100 | 2.100 | 1,532,979 |
| ADJ | | 0 | | | 0 | | | (155,381) |
| PASCO COGEN LIMITED | CO-GEN | 65,732 | | | 65,732 | 2.100 | 2.100 | 1,380,372 |
| ADJ | | 0 | | | 0 | | | (171,383) |
| ORLANDO COGEN | CO-GEN | 54,289 | | | 54,289 | 2.080 | 2.080 | 1,129,211 |
| ADJ | | 0 | | | 0 | | | (115,530) |
| RIDGE GENERATING S | CO-GEN | 14,141 | | | 14,141 | 2.080 | 2.080 | 294,133 |
| ADJ | | 0 | | | 0 | | | (40,842) |
| MULBERRY ENERGY | CO-GEN | 41,109 | | | 41,109 | 1.450 | 1.450 | 596,081 |
| ADJ | | (5,819) | | | (5,819) | | | (60,022) |
| AUBURNDALE (EL DOR | CO-GEN | 83,932 | | | 83,932 | 2.100 | 2.100 | 1,762,572 |
| ADJ | | 4,017 | | | 4,017 | | | (109,523) |
| TIGER BAY | CO-GEN | 33,341 | | | 33,341 | 2.000 | 2.000 | 666,820 |
| ADJ | | 0 | | | 0 | | | 1,341 |
| TIMBER 2 | CO-GEN | 1,037 | | | 1,037 | 1.900 | 1.900 | 19,703 |
| ADJ | | 32 | | | 32 | | | (3,989) |
| ECOPEAT | CO-GEN | 6,939 | | | 6,939 | 1.900 | 1.900 | 131,841 |
| ADJ | | (927) | | | (927) | | | 4,579 |
| CURRENT MONTH TOTAL | | 516,495 | | | 516,495 | 1.789 | 1.789 | 9,241,575 |
| DIFFERENCE | | (46,719) | | | (46,719) | (0.086) | (0.086) | (1,318,655) |
| DIFFERENCE % | | (8.3) | | | (8.3) | (4.6) | (4.6) | (12.5) |
| CUMULATIVE ACTUAL | | 0 | | | 0 | 0.000 | 0.000 | 0 |
| CUMULATIVE ESTIMATED | | 469,111 | | | 469,111 | 2.368 | 2.368 | 11,107,950 |
| CUMULATIVE DIFFERENCE | | (469,111) | | | (469,111) | (2.368) | (2.368) | (11,107,950) |
| CUMULATIVE DIFFERENCE % | | (100.0) | | | (100.0) | (100.0) | (100.0) | (100.0) |

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APRIL 1995

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) ENERGY COST C/KWH | (5) TOTAL AMOUNT FOR FUEL ADJ \$ | (6) COST IF GENERATED C/KWH | (7) COST IF GENERATED \$ | (8) FUEL SAVINGS \$ |
|--|------------------------------|--|--------------------------------|---|--------------------------------------|-----------------------------------|------------------------------|
| ESTIMATED | | 180,000 | 2.195 | 3,951,000 | 2.195 | 3,951,000 | 0 |
| ACTUAL | | | | | | | |
| SOUTHERN SERVICES INC | ECONOMY-C | 584 | 2.671 | 15,599 | 2.644 | 16,609 | 1,011 |
| FLORIDA POWER & LIGHT | ECONOMY-C | 3,421 | 3.088 | 105,629 | 3.665 | 132,224 | 26,594 |
| FORT PIERCE | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| VERO BEACH | ECONOMY-C | 165 | 3.184 | 5,254 | 4.521 | 7,459 | 2,205 |
| LAKE WORTH | ECONOMY-C | 58 | 3.046 | 1,767 | 4.215 | 2,445 | 678 |
| DUKE POWER | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| HOMESTEAD | ECONOMY-C | 6 | 3.648 | 219 | 4.402 | 264 | 45 |
| JACKSONVILLE ELECT AUTH | ECONOMY-C | 759 | 3.233 | 24,540 | 4.250 | 32,259 | 7,719 |
| TAMPA ELECTRIC | ECONOMY-C | 20,881 | 2.192 | 457,814 | 2.868 | 598,801 | 140,987 |
| ORLANDO UTILITIES COMM | ECONOMY-C | 1,286 | 3.475 | 44,682 | 4.450 | 57,223 | 12,541 |
| TALLHASSEE | ECONOMY-C | 1,594 | 2.472 | 39,399 | 3.054 | 48,689 | 9,289 |
| GAINESVILLE | ECONOMY-C | 1,069 | 2.677 | 28,614 | 3.514 | 37,564 | 8,949 |
| NEW SMYRNA BEACH | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CAJUN ELECTRIC | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| KISSIMMEE | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMINOLE | ECONOMY-C | 1,441 | 2.273 | 32,758 | 3.082 | 44,412 | 11,654 |
| LAKELAND | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| ENERGY SERVICES | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| KEY WEST | ECONOMY-C | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| OGLETHORPE | ECONOMY-C | 865 | 2.000 | 17,296 | 2.332 | 20,173 | 2,877 |
| SUBTOTAL - ENERGY PURCHASES (BROKER) | | 32,129 | 2.408 | 773,571 | 3.107 | 998,121 | 224,550 |
| SOUTHEASTERN POWER ADMIN | HYDRO | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMINOLE | LOAD FOLLOWING | 698 | 1.904 | 13,293 | 1.904 | 13,293 | 0 |
| SOUTHERN | LONG TERM-E | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SOUTHERN | ASSURED-F | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TALLHASSEE | ASSURED-F | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TAMPA ELECTRIC | NEGOTIATED-J | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SUBTOTAL - ENERGY PURCHASES (NON-BROKER) | | 698 | 1.904 | 13,293 | 1.904 | 13,293 | 0 |
| ADJUSTMENTS | | | | | | | |
| FP & L | | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CURRENT MONTH TOTAL | | 32,827 | 2.397 | 786,864 | 3.081 | 1,011,414 | 224,550 |
| DIFFERENCE | | (147,173) | 0.202 | (3,164,136) | 0.886 | (2,939,586) | 224,550 |
| DIFFERENCE % | | (81.8) | 9.2 | (80.1) | 40.4 | (74.4) | 0.0 |
| CUMULATIVE ACTUAL | | 32,827 | 2.397 | 786,864 | 3.081 | 1,011,414 | 224,550 |
| CUMULATIVE ESTIMATED | | 180,000 | 2.195 | 3,951,000 | 2.195 | 3,951,000 | 0 |
| CUMULATIVE DIFFERENCE | | (147,173) | 0.202 | (3,164,136) | 0.886 | (2,939,586) | 224,550 |