

Gulf Power Company  
10 Bayfront Parkway  
Post Office Box 1151  
Tallahassee, FL 32302-0770  
Telephone: 904-444-6365

ORIGINAL  
FILE COPY

Jack E. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

The southern power company

June 1, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 950002-EG

Enclosed for official filing in the above referenced docket  
are an original and fifteen (15) copies of Gulf Power Company's  
Conservation Cost Recovery Projection Filing.

Sincerely,

*Jack E. Haskins*

- ACK ✓
- AFA 2
- APP 1w
- CAF
- CMU Enclosure
- CTR
- cc: Beggs and Lane
- cc: J. A. Stone, Esq.
- LES 1
- LIN 3
- OPB
- REL
- SEC 1
- WAN
- OTH

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DOCUMENT NUMBER-DATE  
05254 JUN-2 95  
FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

GULF POWER COMPANY

ADJUSTED NET TRUE-UP  
For the Period: October, 1994 Through March, 1995

ORIGINAL  
FILE COPY

|                                      |                 |                             |
|--------------------------------------|-----------------|-----------------------------|
| 1. Principal                         | 46,467.07       |                             |
| 2. Interest                          | <u>(748.33)</u> |                             |
| Less Projected True-up               |                 | \$45,718.74                 |
| March Hearing<br>Conservation Factor |                 |                             |
| 3. Principal                         | 60,562.02       |                             |
| 4. Interest                          | <u>(628.31)</u> | <u>\$59,933.71</u>          |
| 5. Adjusted Net True-up              |                 | <u><u>(\$14,214.97)</u></u> |

DOCUMENT NUMBER-DATE

05254 JUN-28

FPSC-RECORDS/REPORTING

GULF POWER COMPANY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
 ACTUAL Vs ESTIMATED  
 For the Period: October, 1994 Through March, 1995

|                                      | Actual       | Projected    | Difference  |
|--------------------------------------|--------------|--------------|-------------|
|                                      | \$           | \$           | \$          |
| 1. Capital Investment                | 0.00         | 0.00         | 0.00        |
| 2. Payroll & Benefits                | 657,606.42   | 643,769.00   | 13,837.42   |
| 3. Materials & Supplies              | 271,290.40   | 207,144.00   | 64,146.40   |
| 4. Outside Services                  | 0.00         | 32,794.00    | (32,794.00) |
| 5. Advertising                       | 147,084.34   | 205,075.00   | (57,990.66) |
| 6. Incentives                        | 0.00         | 0.00         | 0.00        |
| 7. Vehicles                          | 20,374.19    | 26,412.00    | (6,037.81)  |
| 8. Other                             | 0.00         | 8,735.00     | (8,735.00)  |
| 9. SUBTOTAL                          | 1,096,355.35 | 1,123,929.00 | (27,573.65) |
| 10. Program Revenues                 | 0.00         | 0.00         | 0.00        |
| 11. TOTAL PROGRAM COSTS              | 1,096,355    | 1,123,929    | (27,574)    |
| 12. Less: Payroll Adjustment         | 0.00         | 0.00         | 0.00        |
| 13. Amounts Inc. in Base Rate        | 0.00         | 0.00         | 0.00        |
| 14. Conservation Adjustment Revenues | 951,503.34   | 964,982.04   | (13,478.70) |
| 15. Rounding Adjustment              | 951,503      | 964,982      | (13,479.00) |
| 16. True-up Before Adjustment        | 144,852      | 158,947      | (14,095.00) |
| 17. Interest Provision               | (748)        | (628)        | (120.02)    |
| 18. Prior Period True-up             | (98,385)     | (98,385)     | 0.00        |
| 19. Deferred True-up Prior Period    | 0            | 0            | 0           |
| 20. End of Period True-up            | 45,719       | 59,934       | (14,215)    |

GULF POWER COMPANY

CONSERVATION COSTS PER PROGRAM  
 VARIANCE ACTUAL VS. PROJECTED  
 For the Period October, 1994 Through March, 1995

|                                 | Capital Investment | Payroll & Benefits | Materials & Expenses | Advertising | Incentives | Outside Services | Vehicles   | Other      | Sub-Total   | Program Revenues | Total       |
|---------------------------------|--------------------|--------------------|----------------------|-------------|------------|------------------|------------|------------|-------------|------------------|-------------|
| 1. Residential Energy Audit     | 0.00               | 5,753.59           | (11,734.10)          | 3,245.30    | 0.00       | 0.00             | (2,709.48) | (201.00)   | (5,645.69)  | 0.00             | (5,645.69)  |
| 2. Comm/ind Good Cents Building | 0.00               | 30,258.44          | (743.50)             | (36,353.63) | 0.00       | (1,723.00)       | (1,411.96) | 0.00       | (9,973.65)  | 0.00             | (9,973.65)  |
| 3. Comm/ind E.A. & T.A.A.       | 0.00               | (22,282.71)        | 107,893.35           | 19,827.67   | 0.00       | (29,040.00)      | (2,771.94) | (8,534.00) | 64,892.37   | 0.00             | 64,892.37   |
| 4. Heat Pipe                    | 0.00               | (53.48)            | 0.00                 | 0.00        | 0.00       | 0.00             | 0.00       | 0.00       | (53.48)     | 0.00             | (53.48)     |
| 5. Transited                    | 0.00               | 0.00               | (1,458.15)           | 0.00        | 0.00       | 0.00             | 802.76     | 0.00       | (655.39)    | 0.00             | (655.39)    |
| 6. Gulf Express                 | 0.00               | 109.83             | 67,352.07            | (44,510.00) | 0.00       | (2,031.00)       | 52.81      | 0.00       | 20,973.71   | 0.00             | 20,973.71   |
| 7. Blower Door                  | 0.00               | (2,391.06)         | (7,930.00)           | 0.00        | 0.00       | 0.00             | 0.00       | 0.00       | (10,321.06) | 0.00             | (10,321.06) |
| 8. HVAC Tune-up                 | 0.00               | 4,828.81           | 0.00                 | 0.00        | 0.00       | 0.00             | 0.00       | 0.00       | 4,828.81    | 0.00             | 4,828.81    |
| 9. Research & Development       | 0.00               | (2,388.00)         | (89,233.27)          | 0.00        | 0.00       | 0.00             | 0.00       | 0.00       | (91,619.27) | 0.00             | (91,619.27) |
|                                 | 0.00               | 13,837.42          | 64,148.40            | (57,990.66) | 0.00       | (32,794.00)      | (8,037.81) | (8,736.00) | (27,573.65) | 0.00             | (27,573.65) |

GULF POWER COMPANY

CONSERVATION COSTS Per PROGRAM  
ACTUAL EXPENSES  
For the Period: October, 1994 Through March, 1995

| Actual                          | Capital Investment | Payroll & Benefits | Materials & Expenses | Advertising | Incentives | Outside Services | Vehicles  | Other | Sub-Total    | Program Revenues | Total        |
|---------------------------------|--------------------|--------------------|----------------------|-------------|------------|------------------|-----------|-------|--------------|------------------|--------------|
| 1. Residential Energy Audit     | 0.00               | 174,498.59         | 3,610.90             | 120,964.30  | 0.00       | 0.00             | 7,338.52  | 0.00  | 306,412.31   | 0.00             | 306,412.31   |
| 2. Comm/Ind Good Cents Building | 0.00               | 170,766.44         | 5,304.50             | 6,492.37    | 0.00       | 0.00             | 4,556.04  | 0.00  | 187,119.35   | 0.00             | 187,119.35   |
| 3. Comm/Ind E.A. & T.A.A.       | 0.00               | 291,200.29         | 118,008.35           | 19,627.67   | 0.00       | 0.00             | 7,624.06  | 0.00  | 436,460.37   | 0.00             | 436,460.37   |
| 4. Heat Pipe                    | 0.00               | (53.48)            | 0.00                 | 0.00        | 0.00       | 0.00             | 0.00      | 0.00  | (53.48)      | 0.00             | (53.48)      |
| 5. Transtext                    | 0.00               | 0.00               | 18,971.85            | 0.00        | 0.00       | 0.00             | 802.76    | 0.00  | 19,774.61    | 0.00             | 19,774.61    |
| 6. Gulf Express                 | 0.00               | 13,240.83          | 123,605.07           | 0.00        | 0.00       | 0.00             | 52.81     | 0.00  | 136,898.71   | 0.00             | 136,898.71   |
| 7. Blower Door                  | 0.00               | 3,124.94           | 0.00                 | 0.00        | 0.00       | 0.00             | 0.00      | 0.00  | 3,124.94     | 0.00             | 3,124.94     |
| 8. HVAC Tune-up                 | 0.00               | 4,828.81           | 0.00                 | 0.00        | 0.00       | 0.00             | 0.00      | 0.00  | 4,828.81     | 0.00             | 4,828.81     |
| 9. Research & Development       | 0.00               | 0.00               | 1,789.73             | 0.00        | 0.00       | 0.00             | 0.00      | 0.00  | 1,789.73     | 0.00             | 1,789.73     |
|                                 | 0.00               | 657,606.42         | 271,290.40           | 147,084.34  | 0.00       | 0.00             | 20,374.19 | 0.00  | 1,096,355.35 | 0.00             | 1,096,355.35 |

GULF POWER COMPANY

CONSERVATION COSTS Per PROGRAM  
SUMMARY OF EXPENSES BY PROGRAM MONTH  
For the Period: October, 1994 Through March, 1995

| PROGRAMS                          | OCTOBER           | NOVEMBER          | DECEMBER          | JANUARY           | FEBRUARY          | MARCH             | TOTAL               |
|-----------------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|---------------------|
| 1. Residential Energy Audits      | 54,332.25         | 84,271.05         | 50,816.22         | 31,200.07         | 36,702.75         | 49,089.97         | 306,412.31          |
| 2. Comm/Ind Good Cents Bldg       | 35,024.05         | 27,443.10         | 32,447.16         | 32,258.51         | 29,587.73         | 30,358.80         | 187,119.35          |
| 3. Comm/Ind E.A. & T.A.A.         | 60,236.42         | 58,441.17         | 64,433.46         | 76,881.86         | 68,649.26         | 109,818.20        | 436,460.37          |
| 4. Heat Pipe                      | (53.48)           | 0.00              | 0.00              | 0.00              | 0.00              | 0.00              | (53.48)             |
| 5. Transtext                      | 2,231.01          | 2,456.51          | 3,531.47          | 5,024.13          | 3,363.91          | 3,167.58          | 19,774.61           |
| 6. Gulf Express                   | 17,471.55         | 44,054.37         | 32,089.49         | 3,756.59          | 18,506.12         | 21,020.59         | 136,898.71          |
| 7. Blower Door                    | 1,047.29          | 1,013.61          | 1,131.82          | 247.12            | (314.90)          | 0.00              | 3,124.94            |
| 8. HVAC Tune Up                   | 1,619.33          | 1,566.86          | 1,747.53          | 381.32            | (486.23)          | 0.00              | 4,828.81            |
| 9. Research & Developrnt          | 90.37             | 0.00              | 96.11             | 1,603.25          | 0.00              | 0.00              | 1,789.73            |
| Recoverable Conservation Expenses | <u>171,998.79</u> | <u>217,246.67</u> | <u>186,293.26</u> | <u>151,352.85</u> | <u>156,008.64</u> | <u>213,455.14</u> | <u>1,096,355.35</u> |

## GULF POWER COMPANY

ENERGY CONSERVATION ADJUSTMENT  
For the Period: April, 1994 through March, 1995

| Conservation Revenues                                  | APRIL       | MAY         | JUNE        | JULY        | AUGUST      | SEPTEMBER   | OCTOBER     | NOVEMBER    | DECEMBER    | JANUARY     | FEBRUARY    | MARCH       | TOTAL        |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| 1 a. Residential Conservation Audit Fees               | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00         |
| b. (Other Fees)  | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00         |
| c.   | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00        | 0.00         |
| 2. Conservation Adjustment Revenues                    | 150,619.92  | 175,905.86  | 199,358.65  | 207,151.27  | 212,293.82  | 190,297.99  | 162,846.71  | 144,207.15  | 174,619.07  | 165,568.58  | 150,444.02  | 153,817.81  | 2,087,130.85 |
| 3. Total Revenues                                      | 150,619.92  | 175,905.86  | 199,358.65  | 207,151.27  | 212,293.82  | 190,297.99  | 162,846.71  | 144,207.15  | 174,619.07  | 165,568.58  | 150,444.02  | 153,817.81  | 2,087,130.85 |
| 4. Adjustment not Applicable to Period - Prior True Up | (11,391.11) | (11,391.11) | (11,391.11) | (11,391.11) | (11,391.11) | (11,391.11) | (11,391.11) | (11,391.11) | (11,391.11) | (11,391.11) | (11,391.11) | (11,391.11) | (136,693.32) |
| 5. Conservation Revenues Applicable to Period          | 139,228.81  | 164,514.75  | 187,967.54  | 195,760.16  | 200,902.71  | 178,906.88  | 151,455.60  | 132,816.04  | 163,227.96  | 154,177.47  | 139,052.91  | 142,426.70  | 1,950,437.53 |
| 6. Conservation Expenses (Form CT-3 Page 8)            | 154,293.73  | 221,633.50  | 203,751.98  | 165,874.18  | 169,725.93  | 129,768.97  | 171,966.79  | 217,246.67  | 186,293.38  | 151,362.85  | 158,008.84  | 213,455.14  | 2,141,403.85 |
| 7. True Up this Period (Line 5 minus Line 6)           | (15,064.92) | (57,118.75) | (15,784.42) | 29,885.98   | 31,176.78   | 49,137.91   | (20,543.19) | (84,430.63) | (23,065.30) | 2,824.62    | (18,955.73) | (71,028.44) | (190,966.12) |
| 8. Interest Provision this Period (Page 10, Line 10)   | 18.78       | (64.54)     | (161.98)    | (95.56)     | 62.76       | 278.72      | 382.43      | 235.88      | 53.50       | 62.21       | 84.53       | (89.22)     | 786.49       |
| 9. True Up & Interest Provision Beginning of Month     | 7,767.57    | 4,112.52    | (41,679.69) | (48,234.98) | (5,053.45)  | 37,577.20   | 98,384.94   | 89,625.29   | 16,821.85   | 5,200.36    | 19,478.90   | 13,998.81   | 7,767.57     |
| 10. Prior True Up Collected or Refunded                | 11,391.11   | 11,391.11   | 11,391.11   | 11,391.11   | 11,391.11   | 11,391.11   | 11,391.11   | 11,391.11   | 11,391.11   | 11,391.11   | 11,391.11   | 11,391.11   | 136,693.32   |
| End of Period- Net True Up                             | 4,112.52    | (41,679.69) | (48,234.98) | (5,053.45)  | 37,577.20   | 98,384.94   | 89,625.29   | 16,821.85   | 5,200.36    | 19,478.90   | 13,998.81   | (45,718.74) | (45,718.74)  |

GULF POWER COMPANY  
ENERGY CONSERVATION ADJUSTMENT  
For the Period April, 1994 through March, 1995

| Interest Provision                                   | APRIL     | MAY         | JUNE        | JULY        | AUGUST     | SEPTEMBER  | OCTOBER    | NOVEMBER   | DECEMBER  | JANUARY   | FEBRUARY  | MARCH       | TOTAL  |
|--|-----------|-------------|-------------|-------------|------------|------------|------------|------------|-----------|-----------|-----------|-------------|--------|
| 1. Beginning True up Amount                          | 7,767.57  | 4,112.52    | (41,379.69) | (46,234.66) | (5,053.46) | 37,577.20  | 66,394.94  | 69,625.29  | 16,821.65 | 5,202.96  | 19,479.90 | 13,998.81   |        |
| 2. Ending True up before Interest                    | 4,083.76  | (41,615.15) | (46,073.00) | (4,967.69)  | 37,514.44  | 96,108.22  | 69,232.86  | 16,565.77  | 5,147.46  | 19,416.69 | 13,914.25 | (45,628.52) |        |
| 3. Total beginning & ending                          | 11,861.33 | (37,502.63) | (97,752.69) | (51,192.87) | 32,460.98  | 136,663.42 | 167,617.80 | 106,211.06 | 21,969.11 | 24,617.65 | 33,393.18 | (31,639.71) |        |
| 4. Average True up Amount                            | 5,830.67  | (18,751.32) | (43,878.33) | (25,596.44) | 16,230.49  | 67,841.71  | 83,808.90  | 53,105.53  | 10,984.55 | 12,308.82 | 16,696.59 | (15,819.86) |        |
| 5. Interest Rate First Day Reporting Business Month  | 3.6900    | 3.8000      | 4.3600      | 4.5000      | 4.4600     | 4.8200     | 5.0400     | 5.0000     | 5.6900    | 6.0300    | 6.1000    | 6.0500      |        |
| 6. Interest Rate First Day Subsequent Business Month | 3.8000    | 4.3600      | 4.5000      | 4.6600      | 4.8200     | 5.0400     | 5.0000     | 5.6600     | 6.0300    | 6.1600    | 6.0500    | 6.1200      |        |
| 7. Total of Lines 5 and 6                            | 7.5900    | 8.2600      | 8.8600      | 9.1600      | 9.2800     | 9.8600     | 10.0400    | 10.6600    | 11.6900   | 12.1900   | 12.1500   | 12.1700     |        |
| 8. Average Interest rate (50% of Line 7)             | 3.7950    | 4.1300      | 4.4300      | 4.6800      | 4.6400     | 4.9300     | 5.0200     | 5.3300     | 5.8450    | 6.0650    | 6.0750    | 6.0650      |        |
| 9. Monthly Average Interest Rate (Line 8 X 112)      | 0.003163  | 0.003642    | 0.003962    | 0.003733    | 0.003667   | 0.004108   | 0.004183   | 0.004442   | 0.004671  | 0.005054  | 0.005063  | 0.005071    |        |
| 10. Interest Provision (Line 4 X 9)                  | 18.78     | (64.54)     | (161.29)    | (95.56)     | 62.78      | 278.72     | 362.43     | 235.86     | 53.50     | 62.21     | 84.53     | (90.22)     | 798.48 |



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Conservation Cost Recovery )

) Docket No. 950002-EG

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 1st day of June 1995 to the following:

Floyd R. Self, Esquire  
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*Russell A Badders*

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