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June 20, 1995

IN REPLY REFER TO:

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

ORIGINAL
FILE COPY

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 950003-GU -- Purchased Gas Adjustment (PGA)
Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of May 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

RECEIVED & FILED


DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

05785 JUN 20 95

FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director
June 20, 1995
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



MATTHEW R. COSTA

MRC/m
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 06-20-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of May 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until January 20,

DOCUMENT NUMBER-DATE

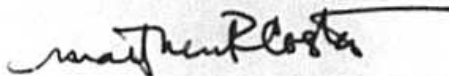
05785 JUN 20 95

FPSC-RECORDS/REPORTING

1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

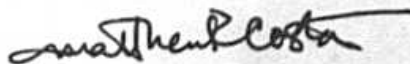
Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY, FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of June, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	10, 15-21	L	(1)
A-3	10, 15-21	E - K	(2)
A-3	10 - 21	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (pp. 1-2)	1-17, 18 19-24, 36	G-H	(1)
A-4 (pp. 1-2)	1-17, 18 19-24, 36	C-F	(2)
A-4 (pp. 1-2)	1-17, 19-24	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	12, 22-34	C and E	(1)
Open Access Report	12-14, 22-34	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
May (12 of 15)	1, 6	Supplier Name	(1)
May (12 of 15)	2-5, 7-9	Supplier Facts	(2)
May (12 of 15)	10-11	Rate	(3)
May (12 of 15)	10-11, 26	Volume/Totals	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1-5, 9-13		
p. 2	1-6		
p. 3	1, 9		
p. 4	1		
p. 5	1		
p. 6	1-2	C	
p. 7	1	(Rate)	(1)
"Accruals"			
p. 1	1-5, 8, 9-13, 16		
p. 2	1-6, 15		
p. 3	1, 8, 9, 16		
p. 4	1, 15		
p. 5	1, 15		
p. 6	1-2, 15	B and D	
p. 7	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1-5, 9-13		
p. 2	1-6		
p. 3	1, 9		
p. 4	1		
p. 5	1		
p. 6	1-2	A	
p. 7	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide

competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
April Acc. Recon., Pp. 1-2	1-34	D (Rate)	(1)
April Acc. Recon., Pp. 1-2, 5	1-34, 93-95	C and E (Thrm/Dollr)	(2)
April Acc. Recon., Pp. 1-2	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Apr. Invoices (1-9)	Entire Sheet	(1)
Prior Period Adj. (1-2)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$320,830	\$321,000	\$170	0.05	\$819,681	\$632,921	\$13,240	2.09
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$84,668	\$84,668	\$0	0.00
3 SWING SERVICE	\$1,602,231	\$0	(\$1,602,231)	ERR	\$2,497,536	\$0	(\$2,497,536)	ERR
4 COMMODITY (Other)	\$3,385,810	\$4,934,492	\$1,548,682	31.38	\$7,362,869	\$8,541,140	\$1,178,271	13.80
5 DEMAND	\$2,563,035	\$2,439,398	(\$123,637)	(5.07)	\$5,889,837	\$5,847,945	(\$41,892)	(0.72)
6 OTHER	(\$7,369)	\$0	\$7,369	ERR	\$28,237	\$0	(\$28,237)	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$122,966	\$111,052	(\$11,914)	0.00	\$252,867	\$219,505	(\$33,362)	0.00
8 DEMAND	\$594,269	\$687,999	\$93,730	0.00	\$1,093,505	\$1,387,336	\$293,831	0.00
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,190,329	\$6,938,866	(\$251,463)	(3.62)	\$15,136,457	\$13,499,832	(\$1,636,625)	(12.12)
12 NET UNBILLED	(\$399,797)	\$0	\$399,797	0.00	(\$821,585)	\$0	\$821,585	0.00
13 COMPANY USE	\$6,476	\$0	(\$6,476)	0.00	\$13,665	\$0	(\$13,665)	0.00
14 TOTAL THERM SALES	\$6,343,228	\$6,938,866	\$595,638	8.58	\$13,372,837	\$13,499,832	\$126,995	0.94

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	42,859,458	46,512,324	3,652,866	7.85	90,489,733	91,170,778	681,045	0.75
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	12,200,000	12,200,000	0	0.00
17 SWING SERVICE (Commodity)	9,473,930	0	(9,473,930)	ERR	14,771,930	0	(14,771,930)	ERR
18 COMMODITY (Other) (Commodity)	19,721,214	28,421,220	8,700,006	30.61	44,550,899	55,296,390	10,745,491	19.43
19 DEMAND (Billing Determinants Only)	51,718,198	50,649,660	(1,068,538)	(2.11)	120,124,393	120,709,860	585,467	0.49
20 OTHER	0	0	0	ERR	2,630	0	(2,630)	ERR
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	16,733,090	15,488,489	(1,244,601)	0.00	32,397,660	30,828,399	(1,569,261)	0.00
22 DEMAND	16,651,710	18,110,014	1,458,304	0.00	31,957,620	35,343,543	3,385,923	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	29,195,144	28,421,220	(773,924)	(2.72)	59,322,829	55,296,390	(4,026,439)	(7.28)
25 NET UNBILLED	(1,644,510)	0	1,644,510	0.00	(3,378,940)	0	3,378,940	0.00
26 COMPANY USE	26,530	0	(26,530)	0.00	55,978	0	(55,978)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	27,717,011	28,421,220	704,209	2.48	58,372,223	55,296,390	(3,075,833)	(5.56)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: MAY 95				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00749	0.00690	(0.00058)	(8.47)	0.00685	0.00694	0.00009	1.36	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.16912	0.00000	(0.16912)	ERR	0.16907	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	0.17168	0.17362	0.00194	1.12	0.16527	0.15446	(0.01081)	(7.00)	
32 DEMAND (5/19)	0.04956	0.04816	(0.00140)	(2.90)	0.04903	0.04845	(0.00058)	(1.21)	
33 OTHER (6/20)	ERR	0.00000	ERR	ERR	10.73634	ERR	ERR	ERR	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00735	0.00717	(0.00018)	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.03569	0.03799	0.00230	0.00	0.00000	0.00000	0.00000	0.00	
36 OTHER (9/23)	ERR	0.00000	ERR	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.24629	0.24413	(0.00215)	(0.88)	0.25515	0.24414	(0.01102)	(4.51)	
38 NET UNBILLED (12/25)	0.24311	0.00000	(0.24311)	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.24410	0.00000	(0.24410)	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.25942	0.24413	(0.01529)	(6.26)	0.25931	0.24414	(0.01517)	(6.22)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.25840	0.24311	(0.01529)	(6.29)	0.25829	0.24312	(0.01517)	(6.24)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25937	0.24403	(0.01534)	(6.29)	0.25926	0.24403	(0.01523)	(6.24)	
45 PGA FACTOR ROUNDED TO NEAREST .001	25.937	24.403	(1.53430)	(6.29)	25.926	24.403	(1.52304)	(6.24)	

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: MAY 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,466,880	\$212,452	\$0.00675
2 Commodity Pipeline (SNG/SO GA)	9,524,190	\$94,982	\$0.00997
3 Cashouts-Peoples Transportation Customers	1,868,388	\$13,396	\$0.00717
4	0	\$0	\$0.00000
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7	0	\$0	\$0.00000
8 TOTAL COMMODITY (Pipeline)	42,859,458	\$320,830	\$0.00749
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$68,558	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	6,723,930	\$1,112,225	\$0.16541
11 Swing Service-Commodity-3rd Party Suppliers-Adj. Jan. '95	400,000	\$54,400	\$0.13600
12 Swing Service-Demand-3rd Party Suppliers-Apr. '95 Accrual Adj.		\$5,223	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-Apr. '95 Accrual Adj.	2,350,000	\$361,825	\$0.15397
14	0	\$0	\$0.00000
15	0	\$0	\$0.00000
16 TOTAL SWING SERVICE	9,473,930	\$1,602,231	\$0.16912
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	20,220,830	\$3,464,508	\$0.17133
18 City of Sunrise	12,605	\$4,581	\$0.36341
19 City of St. Petersburg	0	\$70	\$0.00000
20 Cashouts-Peoples Transportation Customers	1,916,779	\$280,191	\$0.14618
21 Purchases from 3rd Party Suppliers-Apr. '95 Accrual Adj.	(2,429,000)	(\$363,539)	\$0.14967
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23	0	\$0	\$0.00000
24	0	\$0	\$0.00000
25 TOTAL COMMODITY (Other)	19,721,214	\$3,385,810	\$0.17168
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,762,802	\$0.04781
27 Demand (SNG/SO GA)	10,267,150	\$507,534	\$0.04943
28 Temporary Acquisition Reservation Charge-(FGT)	6,882,000	\$298,059	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,081,480)	(\$1,086,279)	\$0.04331
30 Cashouts-Peoples Transportation Customers	1,868,388	\$80,918	\$0.04331
31	0	\$0	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34	0	\$0	\$0.00000
35 TOTAL DEMAND	51,718,198	\$2,563,035	\$0.04956
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$125,112)	\$0.00000
37 Legal Fees	0	\$71,638	\$0.00000
38 Administrative Costs	0	\$46,105	\$0.00000
39	0	\$0	\$0.00000
40	0	\$0	\$0.00000
41	0	\$0	\$0.00000
42	0	\$0	\$0.00000
43 TOTAL OTHER	0	(\$7,369)	ERR

FOR THE PERIOD OF: APRIL 95 Through MARCH 96 Page 1 of 1

	CURRENT MONTH: MAY 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,981,564	\$4,934,492	(\$47,072)	(\$0.00945)	\$5,843,740	\$8,541,140	(\$1,305,800)	(\$0.13259)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,202,289	2,004,375	(197,914)	(0.08987)	5,276,052	4,958,893	(317,359)	(0.06015)
3 TOTAL	7,183,853	6,938,867	(244,986)	(0.03410)	15,122,792	13,499,833	(1,622,959)	(0.10732)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,343,228	6,938,866	595,638	0.09390	13,372,837	13,499,832	126,995	0.00950
5 TRUE-UP REFUND(COLLECTION)	28,630	28,630	0	0.00000	57,260	57,260	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,371,858	6,967,496	595,638	0.09348	13,430,097	13,557,092	126,995	0.00946
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(811,995)	28,629	840,624	(1.03526)	(1,692,695)	57,259	1,749,954	(1.03383)
8 INTEREST PROVISION-THIS PERIOD (21)	17,241	15,975	(1,266)	(0.07341)	38,888	31,935	(6,953)	(0.17880)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,828,663	3,158,140	(670,523)	(0.17513)	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(57,260)	(57,260)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,005,278	3,174,114	168,835	0.05618	3,005,278	3,174,114	168,835	0.05618
11a FGT REFUND	0	0	0	0.00000	0	0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,005,278	3,174,114	168,835	0.05618	3,005,278	3,174,114	168,835	0.05618
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,828,663	3,158,140	(670,523)	(0.17513)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,968,038	3,158,139	170,101	0.05693				
15 TOTAL (13+14)	6,816,701	6,316,278	(500,423)	(0.07341)				
16 AVERAGE (50% OF 15)	3,408,350	3,158,139	(250,211)	(0.07341)				
17 INTEREST RATE - FIRST DAY OF MONTH	6.07	6.07	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07	6.07	0	0.00000				
19 TOTAL (17+18)	12.140	12.140	0	0.00000				
20 AVERAGE (50% OF 19)	6.070	6.070	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.506	0.506	0	0.00000				
22 INTEREST PROVISION (16x21)	\$17,241	\$15,975	(\$1,266)	(\$0.07341)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: MAY 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,466,880	\$212,452	\$0.00675
2 Commodity Pipeline (SNG./SO GA)	9,524,190	\$94,982	\$0.00997
3 Cashouts-Peoples Transportation Customers	1,868,388	\$13,396	\$0.00717
4	0	\$0	\$0.00000
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	42,859,458	\$320,830	\$0.00719
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$68,558	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	6,723,930	\$1,112,225	\$0.16541
11 Swing Service-Commodity-3rd Party Suppliers-Adj. Jan. '95	400,000	\$54,400	\$0.13600
12 Swing Service-Demand-3rd Party Suppliers-Apr. '95 Accrual Adj.		\$5,223	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-Apr. '95 Accrual Adj.	2,350,000	\$361,825	\$0.15397
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	9,473,930	\$1,602,231	\$0.16912
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	20,220,830	\$3,464,506	\$0.17133
18 City of Sunrise	12,605	\$4,581	\$0.36341
19 City of St. Petersburg	0	\$70	\$0.00000
20 Cashouts-Peoples Transportation Customers	1,916,779	\$280,191	\$0.14618
21 Purchases from 3rd Party Suppliers-Apr. '95 Accrual Adj.	(2,429,000)	(\$363,539)	\$0.14967
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23	0	\$0	\$0.00000
24			
25 TOTAL COMMODITY (Other)	19,721,214	\$3,385,810	\$0.17168
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,762,802	\$0.04781
27 Demand (SNG./SO GA)	10,267,150	\$507,534	\$0.04943
28 Temporary Acquisition Reservation Charge-(FGT)	6,882,000	\$298,059	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,081,480)	(\$1,086,279)	\$0.04331
30 Cashouts-Peoples Transportation Customers	1,868,388	\$80,918	\$0.04331
31	0	\$0	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	51,718,198	\$2,563,035	\$0.04956
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$125,112)	\$0.00000
37 Legal Fees	0	\$71,638	\$0.00000
38 Administrative Costs	0	\$46,105	\$0.00000
39	0	\$0	\$0.00000
40	0	\$0	\$0.00000
41	0	\$0	\$0.00000
42			
43 TOTAL OTHER	0	(\$7,369)	ERR

FOR THE PERIOD OF: APRIL 95 Through MAY 95 MARCH 96

	CURRENT MONTH: APRIL 95		MAY 95		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE	AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE	AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 3+4+9-13)	\$4,981,564	\$4,934,492	(\$47,072)	(\$0,00945)	0.00000	\$9,846,740	\$8,541,140	(\$1,305,600)	(\$0,13259)	0.00133
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,202,289	2,004,375	(197,914)	(0,00947)	0.00000	5,776,032	4,956,893	(819,139)	(0,00152)	0.00152
3 TOTAL	7,183,853	6,938,867	(244,986)	(0,03410)	0.00340	15,122,792	13,498,033	(1,624,759)	(0,10732)	0.00732
4 FUEL REVENUES	6,343,228	6,938,866	595,638	0.09363	0.09363	13,377,837	13,498,032	120,195	0.00090	0.00090
(NET OF REVENUE TAX)										
5 TRUE-UP REFUND(COLLECTION#)	28,630	28,630	0	0.00000	0.00000	57,260	57,260	0	0.00000	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	6,371,858	6,967,496	595,638	0.09348	0.09348	13,430,087	13,557,292	127,205	0.00094	0.00094
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD	(811,985)	28,829	840,814	(1,03526)	1.03526	(1,692,695)	57,258	1,750,953	(1,03383)	1.03383
(LINE 6 - LINE 3)										
8 INTEREST PROVISION-THIS PERIOD (21)	17,241	15,875	(1,366)	(0,07541)	0.07541	36,868	31,835	(5,033)	(0,17880)	0.17880
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,028,683	3,158,140	(879,457)	(0,17513)	0.17513	4,716,347	3,142,180	(1,574,167)	(0,33377)	0.33377
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(28,630)	(28,630)	0	0.00000	0.00000	(57,260)	(57,260)	0	0.00000	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0.00000	0	0	0	0.00000	0.00000
11 TOTAL ESTACT TRUE-UP (7+8+9+10+10a)	3,000,278	3,174,114	168,835	0.05618	0.05618	3,005,278	3,174,114	168,835	0.05618	0.05618
11a FGT REFUND	0	0	0	0.00000	0.00000	0	0	0	0.00000	0.00000
12 ADJ TOTAL ESTACT TRUE-UP (11+11a)	3,000,278	3,174,114	168,835	0.05618	0.05618	3,005,278	3,174,114	168,835	0.05618	0.05618
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,028,683	3,158,140	(879,457)	(0,17513)	0.17513					
14 ENDING TRUE-UP BEFORE INTEREST (15+7-5)	2,986,038	3,158,139	170,101	0.05693	0.05693					
15 TOTAL (13+14)	6,014,721	6,316,279	(301,558)	(0,07341)	0.07341					
16 AVERAGE (50% OF 15)	3,007,360	3,158,139	(250,779)	(0,07341)	0.07341					
17 INTEREST RATE - FIRST DAY OF MONTH	6.07	6.07	0	0.00000	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07	6.07	0	0.00000	0.00000					
19 TOTAL (17+18)	12.140	12.140	0	0.00000	0.00000					
20 AVERAGE (50% OF 19)	6.070	6.070	0	0.00000	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.506	0.506	0	0.00000	0.00000					
22 INTEREST PROVISION (16+21)	\$17,241	\$15,975	(\$1,266)	(0,07341)	0.07341					

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

MAY 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY 1995	FGT	PGS	FTS-1 COMM. PIPELINE	23,996,110		23,996,110		\$172,052.12			\$0.72
2 MAY 1995	FGT	PGS	FTS-1 COMM. PIPELINE		16,651,710	16,651,710		119,405.22			\$0.72
3 MAY 1995	FGT	PGS	FTS-2 COMM. PIPELINE	7,352,350		7,352,350		35,217.75			\$0.48
4 MAY 1995	FGT	PGS	PTS-1 COMM. PIPELINE	118,420		118,420		5,182.06			\$4.38
5 MAY 1995	FGT	PGS	PTS-1 COMM. PIPELINE		81,380	81,380		3,561.19			\$4.38
6 MAY 1995	FGT	PGS	FTS-1 DEMAND	31,522,660		31,522,660			\$1,365,246.37		\$4.33
7 MAY 1995	FGT	PGS	FTS-1 DEMAND		16,651,710	16,651,710			594,289.29		\$3.57
8 MAY 1995	FGT	PGS	FTS-2 DEMAND	6,060,000		6,060,000			\$609,336.00		\$7.56
9 MAY 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
10 MAY 1995		PGS	COMM. OTHER								
11 MAY 1995		PGS	SONAT/SO GA COMM. PIPELINE	9,524,190		9,524,190		94,981.63			\$1.00
12 MAY 1995		PGS	SONAT/SO GA COMM. PIPELINE		0	0		0.00			ERR
13 MAY 1995		PGS	SONAT/SO GA DEMAND	10,267,150		10,267,150			507,534.40		\$4.94
14 MAY 1995		PGS	SONAT/SO GA DEMAND		0	0			0.00		ERR
15 MAY 1995		PGS	SWING								
16 MAY 1995		PGS	COMM. OTHER								
17 MAY 1995		PGS	SWING								
18 MAY 1995		PGS	COMM. OTHER								
19 MAY 1995		PGS	COMM. OTHER								
20 MAY 1995		PGS	COMM. OTHER								
21 MAY 1995		PGS	COMM. OTHER								
22 MAY 1995	CASHOUT CHARGES	PGS	DEMAND	1,868,388		1,868,388	80,918.43				\$4.33
23 MAY 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,868,388		1,868,388	13,396.10				\$0.72
24 MAY 1995	CASHOUT CHARGES	PGS	COMM. OTHER	1,916,779		1,916,779	280,191.31				\$14.62
25	TOTAL			129,639,195	33,364,800	163,023,995	\$4,951,237.04	\$430,399.97	\$3,187,972.31	\$0.00	\$5.26

FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 95 Through MARCH 96

MAY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu	(D) NET AMOUNT MMBtu	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (D+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission except for 310,000 received by the Southern pipeline at a wellhead price of 1.64 per mmbtu.

(3) Included in the monthly net volumes above are 735,235 mmbtu's nominated at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.89% per mmbtu and 302,174 mmbtu's nominated at the City Gate that flowed on the Southern pipeline; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.59% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: MARCH 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu	(D) NET AMOUNT MMBtu	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gas)YF
19							
20							
21							
22							
23							
24							
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes/prices listed above represent gas moved on Florida Gas Transmission except for 310,000 received by the Southern pipeline at a wellhead price of 1.64 per mmbtu.

(3) Included in the monthly net volumes above are 735,235 mmbtu's nominated at the City Gate via FGT FTS-2 capacity having a fuel surcharge of 2.89% per mmbtu and 302,174 mmbtu's nominated at the City Gate that flowed on the Southern pipeline; however, the above monthly net volumes are all calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.59% per mmbtu.

THERM SALES (FIRM)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
	FOR THE MONTH OF				MAY 1995			
1 RESIDENTIAL	2,441,512	2,541,207	99,695	0.04083	5,535,804	6,050,442	414,638	0.07357
2 SMALL COMM. SERVICE	233,970	182,448	(50,522)	(0.21586)	482,992	381,635	(101,357)	(0.22588)
3 COMMERCIAL SERVICE	6,886,475	7,217,224	230,749	0.03303	16,045,782	15,324,475	721,307	0.01882
4 COMMERCIAL LV-1	7,913,411	8,386,443	374,032	0.04727	18,300,547	17,387,661	912,886	0.02882
5 COMMERCIAL LV-2	1,835,804	1,745,911	(89,893)	(0.04897)	4,829,416	3,521,544	(1,307,872)	(0.13779)
6 COMM. ST. LIGHTING	17,771	17,695	(76)	(0.00425)	37,841	34,154	(3,687)	(0.07345)
7 WHOLESAL	8,801	10,000	1,199	0.1327	22,511	20,000	(2,511)	(0.40319)
8 NATURAL GAS VEH. SALES	48,858	88,283	39,425	1.08748	188,878	188,224	(654)	1.12378
9 OFF SYSTEM SALES	1,173,030	0	(1,173,030)	(1.00000)	1,173,030	0	(1,173,030)	(1.00000)
9 TOTAL FIRM SALES	20,555,632	20,989,211	(433,579)	(0.02094)	45,442,968	49,929,789	(4,486,821)	(0.09120)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	3,512,745	4,014,485	501,740	0.14284	8,992,832	9,333,433	340,601	0.14881
11 INTERRUPTIBLE LV-1	2,974,550	2,808,172	(166,378)	(0.05593)	6,878,764	5,351,095	(1,527,669)	(0.22186)
12 INTERRUPTIBLE LV-2	574,084	0	(574,084)	(1.00000)	1,658,968	0	(1,658,968)	(1.00000)
13 TOTAL INT. SALES	7,061,379	6,822,647	(238,732)	(0.03381)	14,928,555	13,354,528	(1,574,027)	(0.10489)
14 TOTAL SALES	27,717,011	28,321,878	(604,867)	(0.02180)	60,371,523	63,304,318	(2,932,795)	(0.03541)
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	1,688,290	1,799,200	110,910	0.07607	3,413,220	3,625,900	212,680	0.03301
16 INTERRUPTIBLE LV-1	8,517,828	11,936,429	3,418,601	0.24141	19,948,877	23,724,484	3,775,607	0.27218
17 INTERRUPTIBLE LV-2	48,514,875	31,575,363	(16,939,512)	(0.35116)	88,537,480	62,742,173	(25,795,307)	(0.29135)
17a OFF SYSTEM SALES-TRANSP.	6,150,000	0	(6,150,000)	(1.00000)	7,560,430	0	(7,560,430)	(1.00000)
18 TOTAL TRANSPORTATION	64,260,782	43,304,992	(20,955,790)	(0.32478)	110,159,764	89,982,587	(20,177,177)	(0.23338)
19 TOTAL THROUGHPUT	91,987,862	72,231,870	(19,755,992)	(0.21489)	176,632,687	148,397,875	(28,234,812)	(0.17127)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	174,835	174,822	(13)	0.00000	355,842	354,860	(982)	(0.00150)
21 SMALL COMMERCIAL	5,062	5,155	93	0.02039	16,234	10,368	(5,866)	(0.01485)
22 COMMERCIAL SERVICE	14,487	14,538	51	0.00352	29,019	29,051	32	0.00110
23 COMMERCIAL LV-1	1,542	1,581	39	0.03178	3,080	3,170	90	0.02822
24 COMMERCIAL LV-2	28	28	0	(0.00000)	79	60	(19)	(0.24051)
25 COMM. ST. LIGHTING	29	22	(7)	(0.24138)	57	44	(13)	(0.22807)
26 WHOLESAL	15	2	(13)	(0.86667)	4	0	(4)	(1.00000)
27 NATURAL GAS VEH. SALES	15	20	5	0.33333	40	40	0	0.33333
27a OFF SYSTEM SALES	0	0	0	(0.00000)	2	0	(2)	(1.00000)
28 TOTAL FIRM	198,702	198,950	248	0.00124	397,547	397,335	(212)	(0.00053)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	76	83	7	0.09211	147	138	(9)	(0.14286)
30 INTERRUPTIBLE LV-1	24	11	(13)	(0.54167)	48	22	(26)	(0.54167)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	8	0	(8)	(1.00000)
32 TOTAL INT.	104	74	(30)	(0.28846)	203	148	(55)	(0.27094)
NUMBER OF CUSTOMERS (TRANSP.)								
33 INTERRUPTIBLE SMALL	15	14	(1)	(0.06667)	29	28	(1)	(0.03448)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	36	36	0	0.00000
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	14	14	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	2	0	(2)	(1.00000)	9	0	(9)	(1.00000)
36 TOTAL TRANSPORTATION	42	39	(3)	(0.07143)	88	78	(10)	(0.11384)
37 TOTAL CUSTOMERS	195,849	197,092	243	0.00124	397,838	397,561	(277)	(0.00070)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	14	14	0	0.00000	16	17	1	0
39 SMALL COMMERCIAL	46	35	(11)	(0.23913)	48	37	(11)	(0)
40 COMMERCIAL SERVICE	482	406	(76)	(0.15768)	518	528	9	0
41 COMMERCIAL LV-1	5,131	5,208	77	0	5,487	5,485	(2)	(0)
42 COMMERCIAL LV-2	47,072	58,197	11,125	0	51,005	58,709	7,704	0
43 COMM. ST. LIGHTING	613	804	192	0	564	799	233	0
44 WHOLESAL	4,400	5,000	600	0	8,378	5,000	(3,378)	(0)
45 NATURAL GAS VEH. SALES	3,124	4,914	1,790	0	3,122	4,972	1,850	1
45a OFF SYSTEM SALES	586,515	0	(586,515)	(1.00000)	586,515	0	(586,515)	(1)
46 INTERRUPTIBLE SMALL	46,220	63,722	17,502	0	47,970	63,737	16,187	0
47 INTERRUPTIBLE LV-1	123,940	255,288	131,349	0	143,266	243,232	99,966	1
48 INTERRUPTIBLE LV-2	111,219	128,229	17,009	0	132,495	0	(132,495)	(1)
49 INTERRUPTIBLE SMALL (TRANSP.)	534,313	663,302	128,989	0	117,697	125,925	8,228	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	6,873,554	4,510,766	(2,362,787)	(0)	5,18,019	659,013	140,995	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	2,075,000	0	(2,075,000)	(1)	6,324,104	4,481,584	(1,842,520)	(0)
52 OFF SYSTEM SALES-(TRANSP.)	0	0	0	0	840,048	0	(840,048)	(1)

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 MAY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	31,822,890	19	1,065,246.37	5
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	609,336.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,996,110	16	172,062.12	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,362,360	16	36,217.76	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	118,400	16	5,182.06	1
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	16	0.00	1
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	16	0.00	4
10 REVENUE SHARING	OTHER	0	20	(125,111.81)	6
11 TOTAL FGT		<u>77,349,540</u>		<u>\$2,104,950.49</u>	
12	COMM. OTHER		16		4
13	COMM. PIPELINE	9,524,190	16	94,981.63	1
14	DEMAND	10,287,180	19	507,534.40	5
15 CITY OF SUNRISE	COMM. OTHER	12,608	16	4,580.78	4
16 CITY OF ST. PETERSBURG	COMM. OTHER	0	16	70.47	4
17 LEGAL FEES	OTHER			71,637.68	6
18 ADMINISTRATIVE COSTS	OTHER			46,105.10	6
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,668,368	19	80,918.43	5
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,668,368	16	13,396.10	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,916,779	16	280,191.31	4
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		16		4
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	COMM. OTHER		16		4
28	COMM. OTHER		16		4
29	COMM. OTHER		16		4
30	COMM. OTHER		16		4
31	SWING-DEMAND		17		3
32	SWING-COMM.		17		3
33	COMM. OTHER		16		4
34	SWING-COMM.**		17		3
35 TOTAL		<u>129,972,800</u>		<u>\$7,907,864.31</u>	

**Prior Period Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 1

DATE	05/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>6-9-95</i> NCNB Charlotte NC Account Route
DUE	06/10/95		
INVOICE NO	5691		
TOTAL AMOUNT DUE	\$1,307,746.17 <i>\$1,302,725.04</i> <i>OSW</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
	RESERVATION CHARGE			05/95	A	RES	0.3659	0.0672		0.4331	4,972,214	\$2,153,465.88
	NO NOTICE RESERVATION CHARGE			05/95	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(40,641)	(\$17,601.62)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(28,706)	(\$12,432.57)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(106,423)	(\$46,091.80)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(59,675)	(\$25,845.24)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(103,447)	(\$44,802.90)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(13,950)	(\$6,041.75)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(27,900)	(\$12,083.49)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(10,385)	(\$4,497.74)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)

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OR

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MAY INVOICES

(IC) A - ACTUALS R - REVERSALS

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOMAT Affiliate

PAGE 2

DATE	05/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	06/10/95		
INVOICE NO	5691		
TOTAL AMOUNT DUE	\$1,307,746.17		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN*
TYPE FIRM TRANSPORTATION AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(10,850)	(\$4,699.14)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(60,760)	(\$26,315.16)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(45,694)	(\$19,790.07)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(52,700)	(\$22,824.37)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(174,747)	(\$75,682.93)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(8,959)	(\$3,800.14)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(14,756)	(\$6,390.82)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(337,621)	(\$146,223.66)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(153,450)	(\$66,459.20)

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MAY INVOICES

[14] A - ALTHAUS W - REVERSAIS

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 3

DATE	05/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer MCNB Charlotte NC Account # Route #
DUE	06/10/95		
INVOICE NO	5691		
TOTAL AMOUNT DUE	\$1,307,746.17		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(217,000)	(\$93,982.70)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(42,780)	(\$18,528.02)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
	TEMPORARY RELINQUISHMENT CREDIT			05/95	A	TRL	0.3659	0.0672		0.4331	(939,300)	(\$406,810.83)
	TEMPORARY ACQUISITION RESERVATION CHARGE			05/95	A	TAQ	0.3659	0.0672		0.4331	223,200	\$96,667.92
	TEMPORARY ACQUISITION RESERVATION CHARGE			05/95	A	TAQ	0.3659	0.0672		0.4331	465,000	\$201,391.50
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$961.23)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$732.59)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$693.94)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$533.52)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$6,083.60)

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MAY INVOICES

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SOENAT Affiliate

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DATE	05/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	06/10/95		
INVOICE NO	5691		
TOTAL AMOUNT DUE	91,307,746.17		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE FIRM TRANSPORTATION PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	KC	BASE	RATES		DISC	NET	VOLUMES		AMOUNT
POI NO.	NAME	POI NO.	NAME					SURCHARGES				MMBTU DRY		
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW								(\$26,134.84)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF								(\$13,417.61)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF								(\$51,970.87)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/95.												3,772,266	\$1,307,746.17	

*** END OF INVOICE 5691 ***

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MAY INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	05/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer 6/9/95 NCNB Charlotte NC Account # Route #
DUE	06/10/95		
INVOICE NO	5756		
TOTAL AMOUNT DUE	(\$5,021.13)		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$194.05)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$147.89)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$85.86)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$71.88)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$819.63)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$3,701.82)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 05/95.											(\$5,021.13)	

*** END OF INVOICE 5756 ***

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MAY INVOICES

DE (IC) A - ACTUALS R - REVERSALS

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	05/31/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>6-9-95</i> NCNB Charlotte NC Account Route
DUE	06/10/95		
INVOICE NO	5757		
TOTAL AMOUNT DUE	\$589,773.52		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	RESERVATION CHARGE			05/95	A	RES	0.7488	0.0072		0.7560	806,000	\$609,336.00
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$541.01)
	WESTERN DIVISION REVENUE SHARING CREDIT			05/95	A	TCW						(\$2,443.45)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF						(\$3,225.11)
	MARKET IT REVENUE SHARING CREDIT			05/95	A	ITF						(\$13,352.91)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/95.											806,000	\$589,773.52

*** END OF INVOICE 5757 ***

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MAY INVOICES

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	06/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer 6-20-95 WONB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO.	5892		
TOTAL AMOUNT DUE	\$172,052.12		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				05/95	A	COM	0.0259	0.0458		0.0717	(80,899)	(\$5,800.46)
Usage Charge		16110	PGS-COCONUT CREEK	05/95	A	COM	0.0259	0.0458		0.0717	48,145	\$3,452.00
Usage Charge		16112	PGS-PLANTATION	05/95	A	COM	0.0259	0.0458		0.0717	55,106	\$3,951.10
Usage Charge		16113	PGS-DANIA	05/95	A	COM	0.0259	0.0458		0.0717	42,748	\$3,065.03
Usage Charge		16115	PGS-WORTH MIAMI	05/95	A	COM	0.0259	0.0458		0.0717	71,287	\$5,111.28
Usage Charge		16119	PGS-MIAMI	05/95	A	COM	0.0259	0.0458		0.0717	267,468	\$19,177.46
Usage Charge		16121	PGS-MIAMI BEACH	05/95	A	COM	0.0259	0.0458		0.0717	48,349	\$3,466.62
Usage Charge		16149	PGS-CECIL FIELD	05/95	A	COM	0.0259	0.0458		0.0717	12,591	\$902.77
Usage Charge		16150	PGS-CEDAR HILLS	05/95	A	COM	0.0259	0.0458		0.0717	24,135	\$1,730.48
Usage Charge		16151	PGS-JACKSONVILLE	05/95	A	COM	0.0259	0.0458		0.0717	118,605	\$8,503.98
Usage Charge		16155	PGS-UMATILLA	05/95	A	COM	0.0259	0.0458		0.0717	248	\$17.78

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MAY INVOICES

€ (IC) A - ACTUALS R - REVERSALS

RATE CODE (RC)

COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
R - FERC FILING ADM - ADMINISTRATIVE FEE

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOMAT Affiliate

PAGE

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DATE	06/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO	5892		
TOTAL AMOUNT DUE	\$172,052.12		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16172	PGS-ORLANDO SOUTH	05/95	A	COM	0.0259	0.0458		0.0717	15,748	\$1,129.13
Usage Charge		16190	PGS-FROSTPROOF	05/95	A	COM	0.0259	0.0458		0.0717	4,875	\$349.54
Usage Charge		16191	PGS-AVON PARK	05/95	A	COM	0.0259	0.0458		0.0717	4,874	\$349.47
Usage Charge		16198	PGS-LAKELAND NORTH	05/95	A	COM	0.0259	0.0458		0.0717	646,443	\$46,349.96
Usage Charge		16208	PGS-ST PETERSBURG	05/95	A	COM	0.0259	0.0458		0.0717	6,622	\$474.87
Usage Charge		16216	HOMESTEAD GENERATING	05/95	A	COM	0.0259	0.0458		0.0717	2,314	\$165.91
Usage Charge		16217	HOMESTEAD GENERATING #2	05/95	A	COM	0.0259	0.0458		0.0717	803	\$57.58
Usage Charge		16240	GAINESVILLE-DEERHAVEN GEN	05/95	A	COM	0.0259	0.0458		0.0717	37,292	\$2,673.84
Usage Charge		16241	GAINESVILLE GENERATING	05/95	A	COM	0.0259	0.0458		0.0717	16,000	\$1,147.20
Usage Charge		16252	FELDSPAR CORPORATION	05/95	A	COM	0.0259	0.0458		0.0717	705	\$50.55
Usage Charge		16258	KISSIMEE GENERATING	05/95	A	COM	0.0259	0.0458		0.0717	189	\$13.55

PAGE 8 OF 15
MAY INVOICES

(IC) A - ACTUALS R - REVERSAIS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
R - FERC FILING ADM - ADMINISTRATIVE FEE

'93)

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

PAGE 3

DATE	06/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCSB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO.	5892		
TOTAL AMOUNT DUE	\$172,052.12		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16267	FPC-AVON PARK	05/95	A	COM	0.0259	0.0458		0.0717	18,000	\$1,290.60
Usage Charge		16284	FPC-HIGGINS	05/95	A	COM	0.0259	0.0458		0.0717	42,000	\$3,011.40
Usage Charge		16525	FP&L-PUTNAM	05/95	A	COM	0.0259	0.0458		0.0717	415,000	\$29,755.50
Usage Charge		58913	PGS LAKE MURPHY	05/95	A	COM	0.0259	0.0458		0.0717	580,962	\$41,654.98
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/95.											2,399,611	\$172,052.12

*** END OF INVOICE 5892 ***

PAGE 9 OF 15
MAY INVOICES

CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
A - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	06/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>6-20-95</i> NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO.	5959		
TOTAL AMOUNT DUE	\$35,217.75		

CONTRACT 5319 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	
Usage Charge		16115	PGS-NORTH MIAMI	05/95	A	COM	0.0371	0.0108	0.0479	309,932	\$14,845.74	
Usage Charge		16151	PGS-JACKSONVILLE	05/95	A	COM	0.0371	0.0108	0.0479	261,933	\$12,546.59	
Usage Charge		16203	PGS-TAMPA NORTH	05/95	A	COM	0.0371	0.0108	0.0479	125,612	\$6,016.81	
Usage Charge		16208	PGS-ST PETERSBURG	05/95	A	COM	0.0371	0.0108	0.0479	37,758	\$1,808.61	
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/95.										735,235	\$35,217.75	

*** END OF INVOICE 5959 ***

PAGE 10 OF 15
MAY INVOICES

01-90-000-232-02-00-0

CODE (IC) A - ACTUALS R - REVERSALS

RATE CODE (IC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	06/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer 6-20-95 NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO.	5897		
TOTAL AMOUNT DUE	\$5,182.06		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LINDA BRYAN AT (713)853-3108 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	05/95	A	COM	0.3918	0.0458		0.4376	3,704	\$1,620.87
Usage Charge		16195	PEOPLES GAS-ONECO	05/95	A	COM	0.3918	0.0458		0.4376	8,138	\$3,561.19
TOTAL FOR CONTRACT 5067 FOR MONTH OF 05/95.											11,842	\$5,182.06

*** END OF INVOICE 5897 ***

01-90-000-232-02-00-0

CC

PAGE 11 OF 15
MAY INVOICES

CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

'4 (6/93)

Line

1
2
3

MAY 1995
INVOICE

Line

4 June 9, 1995
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/02/88 (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL

<u>RATE PERIOD</u>	<u>W/H</u> <u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
--------------------	-----------------------------	-------------	---------------

10 05/01/95 - 05/31/95

11 Total Commodity

TRANSPORT DETAIL

<u>AGREEMENT</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
------------------	------------------	-------------	---------------

12	843510 Peoples SNG Inter Com.	2913 mmbtu	\$0.29592	\$862.01
13	830087 Peoples So Ga Inter Com.	5,625 mmbtu	\$0.17050	\$958.06
14	864340 & 864350 SNG Firm Com.	315,349 mmbtu	\$0.02264	\$7,137.83
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	1,026,779 mmbtu	\$0.02050	\$21,048.97
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,675.00
18	Sonat Marketing SNG Firm Com.	722,378 mmbtu	\$0.10380	\$74,982.84
19	Sonat Marketing SNG Inter Com.	0 mmbtu	\$0.02380	\$0.00
20	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
21	864350 SNG GSR Volumetric	0 mmbtu	\$0.08000	\$0.00

Credits:

22	LEA Transport Credit			\$82,926.38
23	SNG Brokered Capacity			\$0,702.00
24	Correction SMC Transport charge in 3/95 bill (\$0.08 GSR commodity charge reversed by SNG on #864340 brokered capacity)			(\$18,706.64)
25	Total Transport			\$602,918.00

26 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
4/30/95	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT NOW DUE		
PEOPLES GAS	93305-111518	\$,711.21		
SERVICE ADDRESS	WATER METER #	GAS METER #		
JACARANDA SQUARE		1457280		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	23683	30356	7488	2,711.21

YOUR CURRENT MONTH BILL TOTAL ----- 2,711.21
 IT WILL BE PAST DUE AFTER 5/19/95
 ACCUMULATED PAST DUE AMOUNT ----- 2,624.33
 IF THIS AMOUNT IS NOT PAID BY 5/16/95
 SERVICE WILL BE DISCONTINUED

2534.98
176.23

#01-90-000-232-02-00-0

RECEIVED
CITY'S PAYMENT
MAY - 1 PM '95

EE

*** WARNING FINAL NOTICE ***
 UTILITY SERVICE WILL BE DISCONTINUED ON 5/16/95
 WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED
 PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED
 PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE
 DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE----- \$,711.21
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

01 100174500 MAY 95
 NONE 5/16/95
 Y
 ENTERED _____

SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
5/01/95	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT NOW DUE
PEOPLES GAS	10001-74500	4,208.64

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	95920	100537	5117	1,869.54

YOUR CURRENT MONTH BILL TOTAL -----
 IT WILL BE PAST DUE AFTER 5/26/95
 ACCUMULATED PAST DUE AMOUNT -----
 IF THIS AMOUNT IS NOT PAID BY 5/26/95
 SERVICE WILL BE DISCONTINUED

1,869.54
 2,339.18

RECEIVED
 ACCOUNTS PAYABLE
 95 MAY -8 AM 11:15

01-90-000-23202000

*** WARNING FINAL NOTICE ***
 UTILITY SERVICE WILL BE DISCONTINUED ON 5/26/95
 WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED
 PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED
 PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE
 DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE----- 4,208.64

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

01 000765002
 80-1838
 ALONE 5/12/95
 SP 5037-96 #4
 per



CITY OF ST. PETERSBURG INVOICE

TRANS: IN 80-1838
 INVOICE NO. _____

Date: 04/12/95

Peoples Gas
 1800-9th Avenue N.
 St. Petersburg, FL 33713-7117

PEOGAS-000
 PLEASE RETURN DUPLICATE COPY
 WITH PAYMENT AND INCLUDE
 INVOICE NO. ON THE CHECK.

Company Contact: _____
 Telephone No.: _____
 Keith Martin
 894-2560

Make all checks payable to the
 City of St. Petersburg and send to:
 Central Cashier
 P.O. Box 2842
 St. Petersburg, FL 33731

If you have any questions about this invoice, please call: _____

893-7147

DATE OF SERVICE	DESCRIPTION	AMOUNT DUE
MARCH 1995 RECEIVED APR 25 11:03 AM '95	MARCH, 1995 BILLING STATEMENT FOR CNG FUEL 01-03-000-107-01-500 213	\$ 70.47 0.00 <hr/> \$ 70.47

PAYMENT DUE UPON RECEIPT OF INVOICE.
 A late charge of 15% will be applied to unpaid invoices after 45 days with a minimum charge.

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3				
4				
5				
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<hr/>	<hr/>	<hr/>

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
MAY 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 MAY 1995**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

APRIL 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

APRIL 1995

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

APRIL 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

APRIL 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

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