Haykont Parkway 10st Office Box 1151 1secols Ft 32520 0771

Jack L. Haskins

"The area of Flaton and Regulatory Matters
are Administrat Secretary."

URIGINAL FILE COPY

July 6, 1995

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 950007-EI

Enclosed for official filing are an original and fifteen copies of the Preliminary
Statement of Gulf Power Company Regarding Issues and Positions to be filed in
the above referenced docket.

Also enclosed is a 3.5 inch double sided, high density diskette containing the Statement in WordPerfect for Windows 6.0a format as prepared on a MS-DOS based computer.

"Our business is customer satisfaction"

Sincerely,

Enclosures

lw

CC

Beggs and Lane Toll Child Jeffrey A. Stone, Esquire

DOCUMENT OF BATE

06438 JUL-78

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost ) Docket No. 950007-EI Recovery Clause. ) Filed: July 7, 1995

### PRELIMINARY STATEMENT OF GULF POWER COMPANY REGARDING ISSUES AND POSITIONS

Gulf Power Company, ("Gulf Power", "Gulf", or "the "Company"),
by and through its undersigned attorneys, hereby files this
pr:liminary statement of issues and positions, saying:

### Generic Environmental Cost Recovery Issues

ISSUE 1: What are the appropriate final environmental cost recovery true-up amounts for the period October, 1994 through March, 1995?

GULF: Over recovery \$101,428. (Vick, Gilchrist Cranmer)

ISSUE 2: What are the estimated environmental cost recovery true-up amounts for the period April, 1995 through September, 1995?

GULF: Over recovery \$428,156. (Vick, Gilchrist, Cranmer)

ISSUE 3: What are the total environmental cost recovery true-up amounts to be collected/refunded during the period October, 1995 through March, 1996?

GULF: Refund of \$529,584. (excluding revenue taxes).

ISSUE 4: What are the appropriate projected environmental cost amounts to be included in the recovery factors for the period October, 1995 through March, 1996?

GULF: \$5,418,716. (Vick, Gilchrist, Cranmer)

DOCUMENT STATE DATE

ISSUE 5: What are the appropriate Environmental Cost Recovery Factors for each rate group?

GULF: See table below: (Cranmer)

RATE CLASS	ENVIRONMENTAL COST RECOVERY FACTORS \$\phi/KWH  0.156	
RS, RST		
GS, GST	0.155	
GSD, GSDT, SBS	0.139	
LP, LPT, SBS	0.129	
PX, PXT, RTP, SBS	0.119	
OSI, OSII	0.090	
OSIII	0.127	
OSIV	0.090	

'The recovery factor applicable to customers taking service under Rate Schedule SBS is determined as follows: customers with a Contract Demand in the range of 100 to 499 KW will use the recovery factor applicable to Rate Schedule GSD; customers with a Contract Demand in the range of 500 to 7,499 KW will use the recovery factor applicable to Rate Schedule LP; and customers with a Contract Demand over 7,499 KW will use the recovery factor applicable to Rate Schedule PX.

ISSUE 6: What should be the effective date of the new environmental cost recovery factors for billing purposes?

. . . .

GULF: The factors should be effective beginning with the specified billing cycle and thereafter for the period October, 1995, through March, 1996. Billing cycles may start before October 1, 1995, and the last cycle may be read after March 31, 1996, so that each customer is billed for six months regardless of when the adjustment factor became effective. (Cranmer)

## Company-Specific Environmental Cost Recovery Issues

- Should the Commission approve Gulf Power Company's request to recover the cost for dismantlement associated with ECRC investments through the Environmental Cost Recovery Clause? (Deferred from March hearing.)
- GULF: Yes. Gulf is requesting the recovery of a fixed dismantlement accrual, offset by the revenue requirements on the accumulated reserve balance. (See SDC-2, Schedule 4, Page 16) This represents a change in the method Gulf used in past ECRC filings to calculate the amount of dismantlement costs recoverable through ECRC. Gulf has adjusted the over-recovery of ECRC costs to reflect the change in methodology effective January 1994 consistent with the effective date of the flat dismantlement accrual established by Order No. PSC-93-1808-FOF-EI in Docket No. 930221-EI. (Cranmer)

Respectfully submitted this 6th day of July, 1995.

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

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Pensacola, FL 32576-2950

(904) 432-2451

Attorneys for Gulf Power Company

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re:	re: Environmental	Cost	Recovery	)
Clause				)

Docket No. 950007-E1

### Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished this \_(ptt\_ day of July 1995 by U.S. Mail or hand delivery to the following:

Martha Carter Brown, Esquire Staff Counsel FL Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0863

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