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July 20, 1995

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Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center, Rm. 110
Tallahassee, Florida 32399-0850

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery.

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 1995. Portions of the filing regarding certain confidential proprietary information have been deleted. This information is the subject of a separate request for specified confidential treatment being filed simultaneously herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Vicki Gordon Kaufman
Vicki Gordon Kaufman

RECEIVED & FILED
JUL 20 1995
98

VGK/jfg

Enclosures

cc: All Parties of Record (w/o encl.)

DOCUMENT NUMBER-DATE

06985 JUL 20 95

FPSC-RECORDS/REPORTING

Handwritten notes and initials on the left margin, including a checkmark, 'B-Makin', and '3'.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				-19.59				-47.02
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				0.00
3	SWING SERVICE				---				---
4	COMMODITY (Other)				-34.91				-41.42
5	DEMAND (Line 32 - 29 A-1 support detail)				-30.92				-20.43
6	OTHER				51.32				42.12
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)				12.77				16.51
8	DEMAND				-0.31				-0.21
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,593,771	2,390,131	(796,360)	-33.32	5,076,177	7,815,131	(2,738,954)	-35.05
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	4,757	(5,235)	9,992	-190.87	(6,104)	(16,127)	10,023	-62.15
14	TOTAL THERM SALES	1,919,191	2,387,830	(468,639)	-19.63	6,048,038	7,807,744	(1,759,706)	-22.54
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only				-12.86				-25.26
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				0.00				0.00
17	SWING SERVICE Commodity				---				---
18	COMMODITY (Other) Commodity				-12.86				-25.26
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				-59.36				-38.81
20	OTHER Commodity				8.05				-1.86
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)				12.77				16.50
22	DEMAND				0.00				1.10
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,938,359	6,849,086	(910,727)	-13.30	16,355,129	21,781,477	(5,426,348)	-24.91
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,480)	(15,000)	(1,480)	9.87	(52,911)	(45,000)	(7,911)	17.58
27	TOTAL THERM SALES (24-26 Estimated only)	6,620,911	6,634,086	(213,175)	-3.12	20,366,596	21,736,477	(1,349,881)	-6.21
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)				-7.67				-29.15
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)				-25.33				-21.62
32	DEMAND (5/19)	0.09311	0.05478	0.03833	69.97	0.07319	0.05628	0.01691	30.05
33	OTHER (6/20)	0.58017	0.41429	0.16588	40.04	0.38992	0.41425	0.18567	44.82
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04317	0.04331	-0.00014	-0.32	0.04275	0.04331	-0.00056	-1.29
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.26839	0.34897	-0.08058	-23.09	0.31037	0.35680	-0.04843	-13.50
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	(0.28865)	0.34900	-0.63765	-182.71	0.11536	0.35638	-0.24302	-67.81
40	TOTAL THERM SALES (11/27)	0.24072	0.34974	-0.10902	-31.17	0.31037	0.35880	-0.04843	-13.50
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24038	0.34940	-0.10902	-31.20	0.30850	0.35693	-0.04843	-13.57
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24128	0.35071	-0.10943	-31.20	0.30966	0.35627	-0.04861	-13.57
45	PGA FACTOR ROUNDED TO NEAREST 001	0.24100	0.35100	-0.11000	-31.34	0.31000	0.35600	-0.04800	-13.41

DOCUMENT NUMBER-DATE

06985 JUL 20 95

FPC-RECORDS/REPORTING

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 2 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 06/95 (A) (B) (C)

COMMODITY (Pipeline)	THERMS	INV AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 16	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 3 OF 11	
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				2.59				-34.66
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				---
3	SWING SERVICE				---				---
4	COMMODITY (Other)				9.30				4.21
5	DEMAND (Line 32-29 A-1 support detail)				-6.09				-8.31
6	OTHER				63.11				51.80
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)				0.00				1.11
8	DEMAND				-0.31				-0.21
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,593,771	1,531,766	62,005	4.05	5,076,177	5,162,135	(85,958)	-1.67
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	4,757	0	4,757	ERR	(6,104)	0	(6,104)	ERR
14	TOTAL THERM SALES	1,919,191	1,529,945	389,246	25.44	6,046,038	5,156,181	889,857	17.30
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only				11.18				-7.82
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				-10.00				-3.19
17	SWING SERVICE Commodity				---				---
18	COMMODITY (Other) Commodity				11.18				-7.82
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				-47.54				-28.99
20	OTHER Commodity				8.05				-1.86
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)				0.00				1.10
22	DEMAND				0.00				1.10
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,936,359	5,306,966	631,393	11.90	20,142,629	17,480,062	2,662,547	15.23
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,480)	0	(16,480)	ERR	(52,911)	0	(52,911)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	6,620,911	5,306,966	1,313,945	24.76	20,385,596	17,480,062	2,906,514	16.63
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)				-7.67				-29.15
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	.00000	---
31	COMMODITY (Other) (4/18)				-1.69				13.05
32	DEMAND (5/19)	0.09311	0.05201	0.04110	79.02	0.07319	0.05669	0.01650	29.11
33	OTHER (6/20)	0.58017	0.36432	0.19585	50.96	0.59992	0.38785	0.21207	54.68
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04317	0.04331	-0.00014	-0.32	0.04275	0.04331	-0.00056	-1.29
36	(9/23)	---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.26839	0.28663	-0.02024	-7.01	0.25201	0.29632	-0.04431	-14.67
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	(0.28865)	0.00000	-0.28865	0.00	0.11536	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.24072	0.28663	-0.04791	-16.60	0.25201	0.29632	-0.04431	-14.67
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24038	0.28629	-0.04791	-16.62	0.25014	0.29445	-0.04431	-14.76
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24128	0.28938	-0.04810	-16.62	0.25108	0.29455	-0.04347	-14.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.24100	0.28900	-0.04800	-16.61	0.25100	0.29600	-0.04400	-14.92

COMPANY: **CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

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	CURRENT MONTH: 06/95				PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) DIFFERENCE		(E) ACTUAL	(F) ESTIMATE	(G) DIFFERENCE	
			AMOUNT	(D) %			AMOUNT	(H) %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,066,825	974,164	(92,661)	-9.51%	3,103,673	2,973,141	(130,532)	-4.39%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	537,367	568,051	30,684	5.40%	2,004,193	2,220,690	216,497	9.75%
3 TOTAL	1,604,192	1,542,215	(61,977)	-4.02%	5,107,866	5,193,831	85,965	1.66%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,919,191	1,529,945	(389,246)	-25.44%	6,048,038	5,156,181	(891,857)	-17.30%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	7,650	7,650	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,921,741	1,532,495	(389,246)	-25.40%	6,055,688	5,163,831	(891,857)	-17.27%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	317,549	(9,720)	(327,269)	3366.97%	947,822	(30,000)	(977,822)	3259.41%
8 INTEREST PROVISION-THIS PERIOD (21)	4,376	(224)	(4,600)	2053.57%	8,245	(478)	(8,723)	1824.90%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	705,714	(38,106)	(743,820)	1951.98%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(7,650)	(7,650)	0	0.00%
10a FGT - PGA refund (if applicable)	0	0	0	---	0	0	0	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,025,089	(50,600)	(1,075,689)	2125.87%	1,025,089	(50,600)	(1,075,689)	2125.87%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	705,714	(38,106)	(743,820)	1951.98%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,020,713	(50,376)	(1,071,089)	2126.19%				
14 TOTAL (12+13)	1,726,427	(88,482)	(1,814,909)	2051.16%				
15 AVERAGE (50% OF 14)	863,214	(44,241)	(907,455)	2051.16%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.06100	0.06100	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06070	0.06070	0.00000	0.00%				
18 TOTAL (16+17)	0.12170	0.12170	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.06085	0.06085	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00507	0.00507	0.00000	0.02%				
21 INTEREST PROVISION (15x20)	4,376	(224)	(4,600)	2053.57%				

PAGES 9 - 11

SUMMARY OF GAS INVOICES
(Confidentiality Requested)

EXHIBIT "1"

GAS INVOICES
(Confidentiality Requested)

EXHIBIT "2"

**IMBALANCE DISPOSITION
(Confidentiality Requested)**