



COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JUNE 1995		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$14,933.87	\$16,581.00	(\$1,647)	-9.93	\$45,588.07	\$47,235.21	(\$1,647)	-3.49
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$314,693.63	\$398,298.00	(\$83,604)	-20.99	\$931,785.61	\$1,031,058.42	(\$99,273)	-9.63
5	DEMAND	\$143,708.29	\$159,298.00	(\$15,590)	-9.79	\$447,750.34	\$461,842.55	(\$14,092)	-3.05
6	OTHER (FGT REFUND)	\$0.00	\$0.00	\$0	ERR	\$0.00	(\$5,352.79)	\$5,353	-100.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$3,402.88	\$3,453.50	(\$51)	-1.47	\$10,322.08	\$9,992.61	\$329	3.30
8	DEMAND	\$19,702.07	\$22,018.50	(\$2,316)	-10.52	\$60,094.98	\$62,411.41	(\$2,316)	-3.71
9		\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$450,230.84	\$548,705.00	(\$98,474)	-17.95	\$1,354,706.97	\$1,462,379.37	(\$107,672)	-7.36
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$19.00	\$0.00	\$19	ERR	\$49.81	\$0.00	\$50	ERR
14	TOTAL THERM SALES	\$431,963.76	\$548,705.00	(\$116,741)	-21.28	\$1,340,091.51	\$1,462,379.37	(\$122,288)	-8.36
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	2,312,910	2,460,064	(147,154)	-5.98	7,050,670	7,197,824	(147,154)	-2.04
16	NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,904,590	1,983,064	(78,474)	-3.96	5,738,060	5,852,934	(114,874)	-1.96
19	DEMAND Billing Determinants Only	2,652,960	2,901,600	(248,640)	-8.57	8,552,880	8,801,520	(248,640)	-2.82
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	1,439,620	1,389,010	50,610	3.64
22	DEMAND	477,000	477,000	0	0.00	1,446,900	1,446,900	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-(21+23))	1,838,310	1,983,064	(144,754)	-7.30	5,611,050	5,808,814	(197,764)	-3.40
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	59	66	(8)	-11.36	178	66	112	170.30
27	TOTAL THERM SALES	1,752,184	1,982,998	(230,814)	-11.64	5,535,085	5,808,748	(273,663)	-4.71
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00646	0.00674	-0.00028	-4.20	0.00647	0.00656	-0.00010	-1.47
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.16523	0.20085	-0.03562	-17.74	0.16239	0.17616	-0.01377	-7.82
32	DEMAND (5/19)	0.05417	0.05490	-0.00073	-1.33	0.05235	0.05247	-0.00012	-0.23
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00719	-0.00002	-0.33
35	DEMAND (8/22)	0.04130	0.04616	-0.00486	-10.52	0.04153	0.04313	-0.00160	-3.71
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.24492	0.27670	-0.03178	-11.49	0.24144	0.25175	-0.01032	-4.10
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.32483	0.00000	0.32483	ERR	0.27922	0.00000	0.27922	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.25695	0.27670	-0.01975	-7.14	0.24475	0.25175	-0.00701	-2.78
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.25743	0.27718	-0.01975	-7.13	0.24523	0.25223	-0.00701	-2.78
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26505	0.28539	-0.02034	-7.13	0.25249	0.25970	-0.00721	-2.78
45	PGA FACTOR ROUNDED TO NEAREST .001	0.265	0.285	-0.020	-7.02	0.252	0.26	-0.008	-3.08

COMPANY:ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95  
 CURRENT MONTH:

JUNE 1995

THROUGH:

MARCH 96

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,619,760	\$11,613.68	0.00717
2 Commodity Pipeline - Scheduled FTS-2	693,150	\$3,320.19	0.00479
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	2,312,910	\$14,933.87	0.00646
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,903,130	\$314,466.16	0.16524
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	1,460	\$227.47	0.15580
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,904,590	\$314,693.63	0.16523
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	1,791,660	\$76,718.72	0.04282
26 Demand (Pipeline) Entitlement - FTS-1	248,640	\$10,589.58	0.04259
27 Demand (Pipeline) Entitlement - FTS-2	861,300	\$64,480.79	0.07486
28 Less Relinquished Off System	(248,640)	(\$8,080.80)	0.03250
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,652,960	\$143,708.29	0.05417
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

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COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 95 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JUNE 1995

MARCH 96

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	JUNE	FGT	SJNG	FT	1,145,160		1,145,160		\$2,966	\$123,049	\$5,245	11.46
2	"	FGT	AC	FT		474,600	474,600		\$1,229	\$20,659	\$2,174	5.07
3	"	FGT	SJNG	FT	693,150		693,150		\$2,572		\$749	0.48
4	"	CITRUS	SJNG	FT	458,400		458,400	\$76,553				16.70
5	"	CITRUS	SJNG	FT	330,770		330,770	\$56,892				17.20
6	"	CITRUS	SJNG	FT	18,170		18,170	\$3,071				16.90
7	"	CITRUS	SJNG	FT	54,510		54,510	\$9,049				16.60
8	"	CITRUS	SJNG	FT	78,550		78,550	\$13,354				17.00
9	"	CITRUS	SJNG	FT	18,170		18,170	\$3,125				17.20
10	"	CITRUS	SJNG	FT	36,340		36,340	\$6,323				17.40
11	"	CITRUS	SJNG	FT	81,830		81,830	\$13,747				16.80
12	"	CITRUS	SJNG	FT	27,320		27,320	\$4,562				16.70
13	"	CITRUS	SJNG	FT	27,320		27,320	\$4,508				16.50
14	"	CITRUS	SJNG	FT	27,320		27,320	\$4,399				16.10
15	"	CITRUS	SJNG	FT	117,450		117,450	\$18,675				15.90
16	"	CITRUS	SJNG	FT	26,980		26,980	\$4,209				15.60
17	"	NGC	SJNG	FT	300,000		300,000	\$50,700				16.90
18	"	PRIOR	SJNG	FT	300,000		300,000	\$45,300				15.10
19	"	PREMIER	SJNG	BO	1,460		1,460	\$227				15.58
20							0					ERR
21							0					ERR
22							0					ERR
23							0					ERR
24							0					ERR
25							0					ERR
26							0					ERR
27							0					ERR
28							0					ERR
29							0					ERR
30							0					ERR
							0					ERR
	TOTAL				3,742,900	474,600	4,217,500	\$314,694	\$6,767	\$143,708	\$8,167	11.22

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COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 (REVISED 8/19/93)  
 FOR THE PERIOD OF: APRIL 95 Through MARCH 96 PAGE 1 OF 2

MONTH: JUNE 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25306	952	917	28,560	27,501	1.67	1.73
2. CITRUS	25412	1,383	1,332	1,383	1,332	1.72	1.79
3. CITRUS	25412	1,383	1,332	1,383	1,332	1.69	1.76
4. CITRUS	25412	1,383	1,332	4,149	3,995	1.66	1.72
5. CITRUS	25412	1,383	1,332	1,383	1,332	1.70	1.77
6. CITRUS	25412	1,000	963	3,000	2,889	1.70	1.77
7. CITRUS	25412	1,383	1,332	1,383	1,332	1.72	1.79
8. CITRUS	25412	1,383	1,332	2,766	2,663	1.74	1.81
9. CITRUS	25412	1,383	1,332	5,532	5,327	1.68	1.74
10. CITRUS	25412	1,383	1,332	1,383	1,332	1.67	1.73
11. CITRUS	25412	1,383	1,332	1,383	1,332	1.65	1.71
12. CITRUS	25412	1,383	1,332	1,383	1,332	1.61	1.67
13. CITRUS	25412	1,000	963	5,000	4,815	1.59	1.65
14. CITRUS	25306	576	557	17,280	16,722	1.67	1.73
15. CITRUS	25412	1,042	1,008	31,260	30,250	1.72	1.78
16. CITRUS	25412	434	420	434	420	1.72	1.78
17. CITRUS	25412	434	420	434	420	1.69	1.75
18. CITRUS	25412	434	420	1,302	1,260	1.66	1.72
19. CITRUS	25412	434	420	3472	3,360	1.70	1.76
20. CITRUS	25412	434	420	434	420	1.72	1.78
21. CITRUS	25412	434	420	868	840	1.74	1.80
22. CITRUS	25412	434	420	1302	1,260	1.68	1.74
23. CITRUS	25412	1349	1,305	1349	1,305	1.68	1.74
24. CITRUS	25412	1349	1,305	1349	1,305	1.67	1.73
25.							
26.	TOTAL:	24,136	23,276	118,172	114,074		
27.					WEIGHTED AVERAGE	1.69	1.75

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

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SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 2 OF 2

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

MONTH: JUNE 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25412	1,349	1,305	1,349	1,305	1.65	1.71
2. CITRUS	25412	1,349	1,305	1,349	1,305	1.61	1.66
3. CITRUS	25412	1,349	1,305	6,745	6,527	1.59	1.64
4. CITRUS	25412	1,349	1,305	2,698	2,611	1.56	1.61
5. NGC	25412	1,000	963	30,000	28,888	1.69	1.76
6. PRIOR	25306	1,000	963	30,000	28,888	1.51	1.57
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.	PAGE 2 TOTAL	7,396	7,147	72,141	69,524	1.20	1.24
26.	GRAND TOTAL	31,532	30,424	190,313	183,598		
27.				WEIGHTED AVERAGE		1.44	1.49

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	06/30/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6140		
TOTAL AMOUNT DUE	\$64,480.79		

CONFIDENTIAL

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				06/95	A	RES	0.7488	0.0072		0.7560	86,130	\$65,114.28
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$119.52)
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$513.97)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/95.											86,130	\$64,480.79
*** END OF INVOICE 6140 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	06/30/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6272		
<b>TOTAL AMOUNT DUE</b>	<b>\$79,227.50</b>		

**CONFIDENTIAL**

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/95	A	RES	0.3659	0.0672		0.4331	179,166	\$77,596.79
CAPACITY RELINQUISHED AT LESS THAN MAX RATE				06/95	A	RES	0.3659	0.0600		0.4259	24,864	\$10,589.58
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.2578	0.0672		0.3250	(24,864)	(\$8,080.80)
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$283.13)
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$594.94)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/95.											179,166	\$79,227.50

\*\*\* END OF INVOICE 6272 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMABLANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	07/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6332		
<b>TOTAL AMOUNT DUE</b>	<b>\$11,613.68</b>		

CONFIDENTIAL

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	06/95	A	COM	0.0259	0.0458		0.0717	146,592	\$10,510.65
Usage Charge		56657	ST. JOE OVERSTREET	06/95	A	COM	0.0259	0.0458		0.0717	15,384	\$1,103.03
TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/95.											161,976	\$11,613.68

\*\*\* END OF INVOICE 6332 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMABLANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	07/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
<b>DUE</b>	07/20/95		
INVOICE NO.	6298		
<b>TOTAL AMOUNT DUE</b>	\$3,320.19		

**CONFIDENTIAL**

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	06/95	A	COM	0.0371	0.0108		0.0479	69,315	\$3,320.19
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/95.											69,315	\$3,320.19

\*\*\* END OF INVOICE 6298 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS  
 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE

# INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 15357  
Invoice Date: June 30, 1995  
Due Date: Net 10

CONFIDENTIAL

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
6 / 95						
Pipeline: Florida Gas Transmission						
Price						
\$ 1.51000	25306	30,000	\$45,300.00	\$0.00	\$0.00	\$45,300.00
	Invoice Total:	30,000	\$45,300.00	\$0.00	\$0.00	\$45,300.00
				<b>NET DUE:</b>		<b>\$45,300.00</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

**SOUTHTRUST BANK OF MOBILE**  
**ABA #065101423**

**FOR CREDIT TO:**  
**PRIOR ENERGY CORPORATION**  
**ACCOUNT #608-8474-1**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...



# NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 67310-00

INVOICE DATE: 07-11-95

CONTRACT NO.: 95-11-029

CLIENT CONTACT: JWC

TERMS: Net Due On or Before  
07-20-95

TO

ST. JOE NATURAL GAS COMPANY  
301 LONG AVENUE  
PORT ST. JOE FL 32456  
STUART SHOAF  
904-229-8216  
#3752100

CONFIDENTIAL

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	30,000	1.690000	50,700.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
<b>TOTAL INVOICE</b>	<b>30,000 MMBtu</b>		<b>50,700.00</b>

APPROVAL \_\_\_\_\_

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9506-723</b> INVOICE DATE: JULY 10, 1995 DUE DATE: JULY 20, 1995	CONTRACT NO: <b>370-83109-301B</b> CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	<b>ST. JOE NATURAL GAS CO.</b> ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025  ( ) -

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: DARLENE NORRIS @ (713) 853-5208 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

25306	FGT/25306		COMPRESSOR STATION 7	06/01/1995	06/30/1995				45,840				\$1.67000	\$76,552.80
25412	FGT/		STATION 8 TRANSFER POINT											
				06/03/1995	06/05/1995	1	1,042	D	3,126				\$1.72000	\$5,376.72
				06/03/1995	06/05/1995	2	EXCESS	D	5,451				\$1.66000	\$9,048.66
				06/08/1995	06/09/1995	1	1,042	D	2,084				\$1.72000	\$3,584.48
				06/08/1995	06/09/1995	2	EXCESS	D	3,634				\$1.74000	\$6,323.16
				06/10/1995	06/16/1995	1	1,042	D	7,294				\$1.72000	\$12,545.68
				06/10/1995	06/16/1995	2	EXCESS	D	6,038				\$1.70000	\$10,264.60
				06/17/1995	06/20/1995	1	1,042	D	4,168				\$1.72000	\$7,168.96
				06/17/1995	06/20/1995	2	EXCESS	D	8,183				\$1.68000	\$13,747.44
				06/21/1995	06/21/1995	1	1,042	D	1,042				\$1.72000	\$1,792.24
				06/21/1995	06/21/1995	2	EXCESS	D	2,732				\$1.67000	\$4,562.44
				06/22/1995	06/22/1995	1	1,042	D	1,042				\$1.72000	\$1,792.24
				06/22/1995	06/22/1995	2	EXCESS	D	2,732				\$1.65000	\$4,507.80
				06/23/1995	06/23/1995	1	1,042	D	1,042				\$1.72000	\$1,792.24
				06/23/1995	06/23/1995	2	EXCESS	D	2,732				\$1.61000	\$4,398.52
				06/24/1995	06/28/1995	1	1,042	D	5,210				\$1.72000	\$8,961.20
				06/24/1995	06/28/1995	2	EXCESS	D	11,745				\$1.59000	\$18,674.55
				06/01/1995	06/01/1995				2,859				\$1.72000	\$4,917.48
				06/02/1995	06/02/1995	1	1,042	D	1,042				\$1.72000	\$1,792.24
				06/02/1995	06/02/1995	2	EXCESS	D	1,817				\$1.69000	\$3,070.73
				06/06/1995	06/06/1995	1	1,042	D	1,042				\$1.72000	\$1,792.24
				06/06/1995	06/06/1995	2	EXCESS	D	1,817				\$1.70000	\$3,088.90
				06/07/1995	06/07/1995				2,859				\$1.72000	\$4,917.48
				06/29/1995	06/30/1995	1	1,042	D	2,084				\$1.72000	\$3,584.48
				06/29/1995	06/30/1995	2	EXCESS	D	2,698				\$1.56000	\$4,208.88
DELIVERY POINT SUBTOTAL									84,473				\$141,913.36	
TOTAL DUE CITRUS TRADING CORP.									130,313				\$218,466.16	

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

EXHIBIT "A"  
 ST JOE NATURAL GAS COMPANY, INC.  
 -----

Justification of Confidential Treatment of Documents for the month  
 of: June 1995 Period: April 1995 - March 1996

DOCUMENT	LINE(S)	COLUMN(S)	RATIONALE
Sch. A-1	1-6; 7-9; 15-23; 31	A thru H A thru H A thru H A thru H	(1)
A-1, Supporting	1-2, 8; 17, 24; 25, 27, 32;	A and B A thru C A and B	(1)
Sch. A-3	1-18	A thru L	(2)
Sch. A-4	Pg 1 1-24; 26; 27; Pg 2 1-6; 25, 26; 27;	A thru H C thru F G and H A thru H C thru F G and H	(2)
Vender Invoice(s)	Name, Address(s), Phone and Fax Numbers, Remittance Person Name and Bank Acct. No., Company Logo;		(3)
	Customer No., Contract No., Contract Date;		(3) & (4)
	Description - Type Service, POI, Mcf, MMBtu, Rate, Amount;		(3) & (4)

-----

(1) Florida Gas Transmission's (FGT's) demand and commodity rates for transportation and sales service are set forth in FGT's Tariff on file with the Federal Energy Regulatory Commission ("FERC") which are a matter of public records. Rates for purchases

EXHIBIT "A"  
(cont)

of gas supplies from persons other than FGT, however, are based on negotiations between St. Joe Natural Gas Company, Inc. ("SJNG") and third party vendors ("Vendors"). Since "Open Access" became effective in the FGT system on August 1, 1991, gas supplies have since been available to SJNG from Vendors. Purchases are made by SJNG at varying prices depending on the term which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to SJNG can vary from Vender-to-Vender.

This information is contractual information which, if made public, "would impair the efforts of (SJNG) to contract for goods or services on favorable terms". Section 366.093 (3) (d), Florida Statutes. The information shows the price or weighted average price which SJNG has paid to Vender(s) for specific months and periods to date. Knowledge of the prices paid during a month by SJNG to Vender(s) would give other competing Vendors information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(s). Despite the fact this information is the price or weighted average price paid by SJNG during the involved month, a Vender which has sold gas at a price less than such weighted average cost could refuse in the future to make price concessions previously made, and refuse to sell at a price less than such weighted average price. The end result is

EXHIBIT "A"  
(cont.)

reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

(2) The information on Schedule A-3 regarding the numbers of therms purchased for system supply, for end use, as well as commodity costy/third party, commodity cost/pipeline, demand costs and FGT's GRI, ACA, TRC, and TOP costs for purchases by SJNG from its Venders, are algebraic functions of the price per therm paid to such Venders in the column entitled "Total Cents Per Therm". Thus, the publication of these columns together or independently, could allow other Venders to derive the purchase price of gas paid by SJNG to its Vender(s). Also, information shown on Schedule A-4 regarding the Vender(s), the receipt point, gross and net amounts of daily and monthly MMBtus, and Wellhead and CityGate prices per MMBtu are algebraic functions of the information shown on Page 1, line 19 and 20, and Page 2, line 26 and 27 in such columns. Thus, this information would permit other Venders to determine contractual information which, if made public, "would impair the efforts of (SJNG) to contract goods and services on favorable terms". Section 366.093 (3) (d), Florida Statutes.

(3) The information showing the identity of SJNG's third party vender(s) ("Vender"), Customer Number, Contract Number and Date is contractual and proprietary business information which, if made public, "would impair the efforts of (SJNG) to contract for goods and services on favorable terms". Section 366.093 (3) (d), Florida

Exhibit "A"  
(cont.)

Statutes. Knowledge of the name of SJNG's Vender(s), Contract No. and Contract Date(s) would give other competing Venders information as to when SJNG's existing contracts expire and thus when SJNG would be in need of replacing or continuing a particular contract. With this information, other Venders may reasonably expect a higher price to be paid for gas from SJNG who, at that time, is without a contracted supply and recognize SJNG as being somewhat more willing to pay a higher price as a result.

(4) The information shown on Invoices submitted to St. Joe Natural Gas Company, Inc. (SJNG) for gas purchases from current third party vendors ("Vendors") is contractual and proprietary business information which, if made public, "would impair the efforts of SJNG to contract for goods or services on favorable terms.", Section 366.093 (3) (d), Florida Statutes. The Invoice(s) show the FGT assigned points of delivery ("POI"), actual quantity of MCF and MMBTU, and price per unit of gas purchased. Knowledge of the POI, price and quantity received by SJNG would give other competing Venders information with which to potentially or actually control the pricing of gas by either all quoting a particular price, or adhering to a price offered by SJNG's current Vender(S), thus impairing the competitive interests and/or ability of SJNG and its current Vender(s). The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which SJNG must recover from its ratepayers.

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 950003-GU  
July 20, 1995

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR					SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95	Through	MARCH 96						
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		JUNE 1995		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)									
2	NO NOTICE SERVICE									
3	SWING SERVICE									
4	COMMODITY (Other)									
5	DEMAND									
6	OTHER (FGT REFUND)									
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)									
8	DEMAND									
9										
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$450,230.84	\$548,705.00	(\$98,474)	-17.95	\$1,354,706.97	\$1,462,379.37	(\$107,672)	-7.36	
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
13	COMPANY USE	\$19.00	\$0.00	\$19	ERR	\$49.81	\$0.00	\$50	ERR	
14	TOTAL THERM SALES	\$431,963.76	\$548,705.00	(\$116,741)	-21.28	\$1,340,091.51	\$1,462,379.37	(\$122,288)	-8.36	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline) Billing Determinants Only									
16	NO NOTICE SERVICE Billing Determinants Only									
17	SWING SERVICE Commodity									
18	COMMODITY (Other)									
19	DEMAND Billing Determinants Only									
20	OTHER Commodity									
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)									
22	DEMAND									
23										
24	TOTAL PURCHASES (+15-(21+23))	1,838,310	1,983,064	(144,754)	-7.30	5,611,050	5,808,814	(197,764)	-3.40	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	59	66	(8)	-11.36	178	66	112	170.30	
27	TOTAL THERM SALES	1,752,184	1,982,998	(230,814)	-11.64	5,535,085	5,808,748	(273,663)	-4.71	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00646	0.00674	-0.00028	-4.20	0.00647	0.00656	-0.00010	-1.47	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)									
32	DEMAND (5/19)	0.05417	0.05490	-0.00073	-1.33	0.05235	0.05247	-0.00012	-0.23	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00719	-0.00002	-0.33	
35	DEMAND (8/22)	0.04130	0.04616	-0.00486	-10.52	0.04153	0.04313	-0.00160	-3.71	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST OF PURCHASES (11/24)	0.24492	0.27670	-0.03178	-11.49	0.24144	0.25175	-0.01032	-4.10	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.32483	0.00000	0.32483	ERR	0.27922	0.00000	0.27922	ERR	
40	TOTAL COST OF THERM SALES (11/27)	0.25695	0.27670	-0.01975	-7.14	0.24475	0.25175	-0.00701	-2.78	
41	TRUE-UP (E-2)	0.00048	0.00048	0.00000	0.00000	0.00048	0.00048	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.25743	0.27718	-0.01975	-7.13	0.24523	0.25223	-0.00701	-2.78	
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26505	0.28539	-0.02034	-7.13	0.25249	0.25970	-0.00721	-2.78	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.265	0.285	-0.020	-7.02	0.252	0.26	-0.008	-3.08	

COMPANY:ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 95  
CURRENT MONTH:

JUNE 1995

THROUGH:

MARCH 96

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline – Scheduled FTS-1			0.00717
2 Commodity Pipeline – Scheduled FTS-2			0.00479
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)			0.00646
<b>SWING SERVICE</b>			
9 Swing Service – Scheduled			ERR
10 Alert Day Volumes – FGT			ERR
11 Operational Flow Order Volumes – FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other – Scheduled FTS			ERR
18 Commodity Other – Scheduled PTS			ERR
19 Imbalance Cashout – FGT			ERR
20 Imbalance Bookout – Other Shippers	1,460	\$227.47	0.15580
21 Imbalance Cashout – Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER			
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement – FTS-1			0.04282
26 Demand (Pipeline) Entitlement – FTS-1	248,640	\$10,589.58	0.04259
27 Demand (Pipeline) Entitlement – FTS-2			0.07486
28 Less Relinquished Off System	(248,640)	(\$8,080.80)	0.03250
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND			0.05417
<b>OTHER</b>			
33 Revenue Sharing – FGT			ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

COMPANY:ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION					SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96					
		CURRENT MONTH:		JUNE		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST	LINE 4	\$314,694	\$398,298	83,604	0.21	\$931,786	\$1,031,058	99,273	0.10	
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$135,537	\$150,407	14,870	0.10	\$422,921	\$431,321	8,400	0.02	
3	TOTAL		\$450,231	\$548,705	98,474	0.18	\$1,354,707	\$1,462,379	107,672	0.07	
4	FUEL REVENUES		\$431,964	\$548,705	116,741	0.21	\$1,340,092	\$1,462,379	122,288	0.08	
	(NET OF REVENUE TAX)										
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$1,019)	(\$1,019)	0	0.00	(\$3,056)	(\$3,056)	0	0.00	
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$430,945	\$547,686	116,741	0.21	\$1,337,035	\$1,459,323	122,288	0.08	
	(LINE 4 (+ or -) LINE 5)										
7	TRUE-UP PROVISION - THIS PERIOD		(\$19,286)	(\$1,019)	18,267	-17.93	(\$17,672)	(\$3,056)	14,615	-4.78	
	(LINE 6 - LINE 3)										
8	INTEREST PROVISION-THIS PERIOD (21)		(\$290)	(\$81)	209	-2.57	(\$842)	(\$242)	599	-2.47	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$48,075)	(\$16,024)	32,051	-2.00	(\$51,175)	(\$15,863)	35,312	-2.23	
10	TRUE-UP COLLECTED OR (REFUNDED)		\$1,019	\$1,019	0	0.00	\$3,056	\$3,056	0	0.00	
	(REVERSE OF LINE 5)										
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$66,632)	(\$16,105)	50,527	-3.14	(\$66,632)	(\$16,105)	50,527	-3.14	
	(7+8+9+10+10a)										
<b>INTEREST PROVISION</b>											
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(48,075)	(16,024)	32,051	-2.00					
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(66,342)	(16,024)	50,318	-3.14					
14	TOTAL (12+13)		(114,417)	(32,048)	82,369	-2.57					
15	AVERAGE (50% OF 14)		(57,209)	(16,024)	41,184	-2.57					
16	INTEREST RATE - FIRST DAY OF MONTH		6.07	6.07	0.00	0.00					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.10	6.10	0.00	0.00					
18	TOTAL (16+17)		12.17	12.17	0.00	0.00					
19	AVERAGE (50% OF 18)		6.09	6.09	0.00	0.00					
20	MONTHLY AVERAGE (19/12 Months)		0.51	0.51	0.00	0.00					
21	INTEREST PROVISION (15x20)		(290)	(81)	209	-2.57					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 95 Through MARCH 96

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JUNE 1995

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19	"	PREMIER	SJNG	BO	1,460	1,460	\$227				15.58
20						0					ERR
21						0					ERR
22						0					ERR
23						0					ERR
24						0					ERR
25						0					ERR
26						0					ERR
27						0					ERR
28						0					ERR
29						0					ERR
30						0					ERR
TOTAL				3,742,900	474,600	4,217,500	\$314,694	\$6,767	\$143,708	\$8,167	11.22

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY  
 FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-4  
 (REVISED 8/19/93)  
 PAGE 1 OF 2

MONTH: JUNE 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:						
27.					WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY  
 FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-4  
 (REVISED 8/19/93)  
 PAGE 2 OF 2

MONTH: JUNE 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.							
2.							
3.							
4.							
5.							
6.							
7.				0		0	
8.				0		0	
9.				0		0	
10.				0		0	
11.				0		0	
12.				0		0	
13.				0		0	
14.				0		0	
15.				0		0	
16.				0		0	
17.				0		0	
18.				0		0	
19.				0		0	
20.				0		0	
21.				0		0	
22.				0		0	
23.				0		0	
24.				0		0	
25.	PAGE 2 TOTAL						
26.	GRAND TOTAL						
27.				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)		
FOR THE PERIOD OF:			APRIL 95 Through MARCH 96						
CURRENT MONTH:			JUNE 1995			PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	40,812	53,200	12,388	0.30	163,675	190,000	26,325	0.16	
COMMERCIAL	4,376	3,500	(876)	-0.20	14,525	12,500	(2,025)	-0.14	
COMMERCIAL LARGE VOL. 1	13,249	13,300	51	0.00	50,897	47,500	(3,397)	-0.07	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	58,437	70,000	11,563	0.20	229,096	250,000	20,904	0.09	
THERM SALES (INTERRUPTIBLE)									
	0	0	0	ERR	0	0	0	ERR	
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	512,660	837,440	324,780	0.63	1,645,720	2,701,130	1,055,410	0.64	
LARGE INTERRUPTIBLE	1,655,687	1,869,840	214,153	0.13	5,099,889	5,671,848	571,959	0.11	
TOTAL INTERRUPTIBLE	2,168,347	2,707,280	538,933	0.25	6,745,609	8,372,978	1,627,369	0.24	
TOTAL THERM SALES	2,226,784	2,777,280	550,496	0.25	6,974,705	8,622,978	1,648,273	0.24	
NUMBER OF CUSTOMERS (FIRM)									
	0	0	0	ERR	0	0	0	ERR	
RESIDENTIAL					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,888	2,940	52	0.02	2,890	2,924	34	0.01	
COMMERCIAL	193	183	(10)	-0.05	192	183	(9)	-0.05	
COMMERCIAL LARGE VOL. 1	51	53	2	0.04	51	53	2	0.04	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,132	3,176	44	0.01	3,133	3,160	27	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
	0	0	0	ERR	0	0	0	ERR	
SMALL INTERRUPTIBLE					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
INTERRUPTIBLE	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,136	3,180	44	0.01	3,137	3,164	27	0.01	
THERM USE PER CUSTOMER									
	0	0	0	ERR	0	0	0	ERR	
RESIDENTIAL									
RESIDENTIAL	14	18	4	0.28	57	65	8	0.15	
COMMERCIAL	23	19	(4)	-0.16	76	68	(7)	-0.10	
COMMERCIAL LARGE VOL. 1	260	251	(9)	-0.03	998	896	(102)	-0.10	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE	170,887	279,147	108,260	0.63	548,573	900,377	351,803	0.64	
LARGE INTERRUPTIBLE	1,655,687	1,869,840	214,153	0.13	5,099,889	5,671,848	571,959	0.11	





Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/30/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6272		
TOTAL AMOUNT DUE	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/95	A	RES	0.3659	0.0672		0.4331		\$
CAPACITY RELINQUISHED AT LESS THAN MAX RATE				06/95	A	RES	0.3659	0.0600		0.4259	24,864	\$10,589.58
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.2578	0.0672		0.3250	(24,864)	(\$8,080.80)
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$283.13)
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$594.94)

TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/95.

\*\*\* END OF INVOICE 6272 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	06/30/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6140		
TOTAL AMOUNT DUE			

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
WESTERN DIVISION REVENUE SHARING CREDIT												
MARKET IT REVENUE SHARING CREDIT												
				06/95	A	RES	0.7488	0.0072		0.7560		
				06/95	A	TCW						(\$119.52)
				06/95	A	ITF						(\$513.97)

TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/95.

\*\*\* END OF INVOICE 6140 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	07/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6332		
<b>TOTAL AMOUNT DUE</b>	\$		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	06/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		56657	ST. JOE OVERSTREET	06/95	A	COM	0.0259	0.0458		0.0717		

TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/95. \$

\*\*\* END OF INVOICE 6332 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMABLANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	07/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6298		
TOTAL AMOUNT DUE	\$		

CONTRACT 3635 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	06/95	A	COM	0.0371	0.0108		0.0479		

TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/95.

\*\*\* END OF INVOICE 6298 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE

KTM, INC.

*Energy Consulting Services*

1526 Spruce Street  
Suite 302

Boulder, Colorado 80302

Telephone (303) 442-2719  
Telecopy (303) 442-5446

INVOICE

TO:

MS. DONNA PARKER  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICED  
06/01/95

INVOICE FOR JUNE 1995

AMOUNT

BOOK - OUT FOR THE MONTH OF FEBRUARY, 1995

146 \* \$1.5580 /MMBTU

\$227.47

TOTAL INVOICE

=====

\$227.47

=====

PLEASE SEND PAYMENT TO:  
PREMIER SERVICE CORP.  
STATE ROAD 382, NORTH  
PORT ST. JOE, FLORIDA  
ATTN: MS. PHALERE RAMSEY