

Florida Power Corporation
Docket No. 950001-El

Request for Specified Confidential Treatment

Staff Audit Workpapers with
Confidential Information Redacted

PUBLIC COPY

DOCUMENT NUMBER-DATE
07078 JUL 25 82
FPSC-RECORDS/REPORTING

FL Power Corp.
Fuel Contracts Review
FAC - 00194001-02
Revised 3/1/06

See 2/3
7/24/05

Objective:

Ensure that charges to FPC for fuel purchases are in agreement with terms of contracts with suppliers.

Procedure:

- 1) Selected fuel supplier contracts as provided by FPC in effect for the period 11/1/99-2/28/05 for terms, quantity, delivery, pricing, payment terms, etc.
- 2) For coal purchases selected 2 months billings (June and October, 2001) and traced billing price portion to contracts.
Note: All coal purchases are through Electric Fuels Corporation, an affiliate of FPC.
- 3) Traced and re-computed FPC's "overhead" charges added to base price of coal in billings to FPC for June and Oct.

Note: Auditor selected fuel oil invoices to determine if costs in agreement with contracts. Contracts do not show unit prices to which an invoice can be agreed.

Conclusion:

FPC coal purchase invoices selected were in agreement with terms of contracts.

Sources: As Referenced
Documentation/record request #12.

FL: Power Corp
Coal Contracts
PLC-944940001-05
12 mos ended 3/31/05

Page 3
7/23/05
HKS

SPECIFIED
CONFIDENTIAL

1 Pan Coal Corp - 2/1/01 for 54 months

2 200,000 tons per year @ [REDACTED]

3 base price [REDACTED]

4 law and cover [REDACTED]

except changes in

5 Term extended 36 months 4/1/05

6 [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]

10 [REDACTED]

11 [REDACTED]

12 [REDACTED]

13 [REDACTED]

14 [REDACTED]

15 Consolidated Coal - 2/1/01 - 12/31/05

16 400,000 tons per year @ [REDACTED]

17 [REDACTED]

18 [REDACTED]

19 [REDACTED]

20 [REDACTED]

21 [REDACTED]

22 [REDACTED]

23 [REDACTED]

24 [REDACTED]

25 [REDACTED]

26 [REDACTED]

27 [REDACTED]

28 [REDACTED]

29 [REDACTED]

30 [REDACTED]

31 [REDACTED]

32 [REDACTED]

33 [REDACTED]

34 [REDACTED]

35 [REDACTED]

36 [REDACTED]

37 [REDACTED]

38 [REDACTED]

39 [REDACTED]

40 [REDACTED]

41 [REDACTED]

42 [REDACTED]

43 [REDACTED]

44 [REDACTED]

45 [REDACTED]

Source: Coal Contracts

60-1
10-43

II

Fl. Power Corp
Coal Contracts
FAC - Dkt 940001-01
Revised 3/31/95

Jul 31
FEB 27
MAY 1995

SPECIFIED
CONFIDENTIAL

1	Diamond Mng Coal Cor 7/1/89 - 12/31/90 (Contracted)
2	400,000 tons per year contracted to 500,000 1/1/90
3	[REDACTED]
4	agreement extended to 12/31/97 for better shigments
5	
6	
7	
8	Powe II Main Basin 1/1/89 - 20 years (Contracted)
9	500,000 tons per year contracted to 850,000 tons per year by agreement
10	1/1/91 unless 30 days advance notice given
11	[REDACTED]
12	[REDACTED]
13	
14	
15	Great Western Coal Inc - 9/1/91 - 12/31/97 (Pow Horizon - Coal)
16	700,000 tons per year (See 1994 800,000 tons Coal Property address to - Revised Price)
17	[REDACTED]
18	
19	
20	
21	Golden Oak 7/1/90 - 12/31/94
22	1,300,000 tons per year at Price increase in contract variable
23	@ with 10 months notice 975,000 - 1,500,000 tons
24	With 6 months notice 1,500,000 - 2,000,000 tons
25	[REDACTED]
26	[REDACTED]
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	
38	
39	

Sources' Coal Contracts

-60-
2-8-31

FL Power Corp
 Fuel Oil Contracts
 FAC - DK + 94001 - 61
 12 mos ended 3/31/68

Handwritten initials and date: 1/27/68

1	Buyer Inc (No oil)
2	Term - 1/1/68 to 12/31/68 - option to extend 1 additional year
3	Quantity - minimum 2,000,000 barrels 20% Sulphur product
4	maximum 2,000,000 barrels 20% Sulphur product
5	Price - varies by location spot prices per Platt and B. W.
6	[REDACTED]
7	[REDACTED]
8	[REDACTED]
9	[REDACTED]
10	[REDACTED]
11	B.P. Exploration and Oil Company, Inc. (No oil)
12	Term - 1/1/68 to 12/31/68 - option to extend 1 additional year
13	Quantity - not stated in contract (as needed)
14	Price - Buyer has choice of options as per Article C
15	[REDACTED]
16	[REDACTED]
17	[REDACTED]
18	Coastal Refining and Marketing, Inc. (No oil)
19	Term - 1/1/68 to 12/31/68 - option to extend 1 additional year
20	Quantity - not stated in contract (as needed)
21	Price - varies by location per Article 6 of contract
22	[REDACTED]
23	[REDACTED]
24	Coastal Refining and Marketing, Inc. (No oil)
25	Term - 1/1/68 to 12/31/68 - option to extend 1 additional year
26	Quantity - minimum 1,000,000 barrels
27	maximum 2,000,000 barrels
28	Requested volume 2,000,000 barrels
29	[REDACTED]
30	[REDACTED]
31	[REDACTED]
32	[REDACTED]
33	Coastal Refining and Marketing, Inc. (No oil)
34	Term - 1/1/68 to 12/31/68
35	Quantity - 2,000,000 barrels
36	Price - varies per Article 6 of contract
37	[REDACTED]
38	[REDACTED]
39	[REDACTED]
40	Source: Oil Contracts
41	[REDACTED]
42	[REDACTED]
43	[REDACTED]

CONFIDENTIAL

ELECTRIC FUELS CORPORATION

ONE PROGRESS PLAZA, P.O. BOX 15208, ST. PETERSBURG, FLORIDA 33733, (813) 824-6600

Handwritten:
M-1 100
Feb 2/95 bc:
HAY
7/21/95

D. J. Cl:
D. M. D
F. B. Ea
C. A. Lc
J. G. Sci
T. L. Ta
R. L. W.

September 28, 1994

Mr. Dale D. Williams
Fuel and Special Projects
FLORIDA POWER CORPORATION
P. O. Box 14042
St. Petersburg, Florida 33733

Dear Mr. Williams:

In accordance with Section 3.10 of the Coal Supply and Delivery Agreement for Crystal River Units 1&2 dated February 1, 1977, as amended between Florida Power Corporation (FPC) and Electric Fuels Corporation, we are advising you that the billing price for coal to FPC for the month of October 1994 will be \$39.81 per ton (160.81¢/MMBtu). This price represents our estimated cost per ton of coal delivered to Crystal River Units 1&2 for October 1994, and is subject to adjustments in accordance with the provisions of Section 3.10 of the Coal Supply and Delivery Agreement.

Handwritten:
From
6021

The price per ton of incremental spot coal to FPC is forecasted to be \$41.93 per ton (170.00¢/MMBtu).

These estimated costs and any adjustments are subject to audit by FPC in accordance with Section 4.12 of the Coal Supply and Delivery Agreement.

Sincerely,

ELECTRIC FUELS CORPORATION

Handwritten signature: Gregory K. Orchard.
Gregory K. Orchard
Controller



GKO:lpf

cc: W. D. Carter
D. G. Edwards
R. D. Keller



Handwritten: bc
1

Apr 3/22
Feb 2/23/95
MKT
3/24/95

CRYSTAL RIVER 1 AND 2	ECONOMIC DISPATCH				OCT ESTIMATE
	AUG ACTUAL	SEPT ESTIMATE	SEPT REVISED	SEPT ACTUAL	
COGS	\$43.77	\$45.03	\$42.11 1	\$0.00	
FAS 100 REFUND ADJ.	0.00	(3.85)	0.00 2	0.00	
PRE-TAX LOC. INT INCOME				ERR	
PRE-TAX MRT INCOME			0.00	0.00	
OVERHEAD				0.00	
OTHER				0.00	
TOTAL	46.80	43.79	44.82	ERR	
REVENUE ADJUSTMENT	0.05	0.00	(1.00) 3	0.00	
OUTSIDE REVENUES	0.00	0.00	0.00	0.00	
EFFECTIVE REVENUE	\$46.74	\$43.79	\$43.79	ERR	

60/3 = \$42.00
3 (\$4.81) = \$14.43
\$42.00 - \$14.43 = \$27.57
\$27.57 + 0.00 = \$27.57
\$27.57 + 60.1 = \$87.67

- Variance due to change in transportation mt: fewer tons through BMT than originally estimated and more spot coal results in a lower COGS.
- The FAS 100 adjustment is reflected down in the revenue adjustment line, which based on the revised tons comes to (\$1.00)/ton.
- This is the net of the FAS 100 adj. of (\$3.85)/ton and the regular revenue adj. of \$2.82/ton.
- This is 1/4 of FAS 100 refund adj. used to reduce price billed to Florida Power by \$680,768.50 or (\$4.81)/ton.

Prepared by: CAL
09/28/94
11:30 AM

(A) $\frac{680,768.50}{138,400} = 4.91$

SPECIFIED
IDENTICAL



60-1
2

1/24/94
 1/23/94
 1/22/94
 1/21/94
 1/20/94
 1/19/94
 1/18/94
 1/17/94
 1/16/94
 1/15/94
 1/14/94
 1/13/94
 1/12/94
 1/11/94
 1/10/94
 1/9/94
 1/8/94
 1/7/94
 1/6/94
 1/5/94
 1/4/94
 1/3/94
 1/2/94
 1/1/94

RANGE NAME: ORIGINALCOGS
 02:28 PM

60-1
 3

CRYSTAL RIVER 4 AND 5

ORIGINAL	IMT-A	MHC	SUN/S	CUMBR/S	CONSOL	KY MAY/S	KY MAY/S	KY MAY/S	ARCH/S	QUAKER/S	ASHLND/S	TOTAL
OCTOBER 1994												
COAL												
RAIL FRT												
RIVER TERM												0.00
RIVER FRT												0.00
GULF TERM												0.00
GULF FRT												0.00
TOTAL COST	0.00	43.15	0.00	0.00	30.33	0.00	0.00	0.00	0.00	0.00	0.00	42.00 ⁶⁰⁻¹ ₂ (0.00)
TONS	0	90,000			30,600							138,600 ⁶⁰⁻¹ ₄
BTU'S	0	12,401			12,325							12,379
\$/MBTU	ERR	173.98	ERR	ERR	158.55	ERR	ERR	ERR	ERR	ERR	ERR	180.58

SPECIFIED
 CONFIDENTIAL

CRYSTAL RIVER 4 AND 5

ORIGINAL	IMT-D	MASSEY	GOLDEN OAK	FRANKLIN	CONSOL/S	PLM/V	FRKLN/SP	SMKY/SP	WDRF/SP	DIA MY/SP	CONSOL/SP	TOTAL
OCTOBER 1994												
COAL												
DEFERRED												
RAIL FRT												
RIVER TERM												0.00
RIVER FRT												0.00
GULF TERM												
GULF FRT												
TOTAL COST	49.28	0.00	44.61	42.17	0.00	83.12	0.00	0.00	0.00	42.70	42.24	47.80 ⁶⁰⁻² ₁
TONS	112,800		89,100	19,800		79,200				9,000	19,800	330,800 ⁶⁰⁻² ₁
BTU'S	12,462		12,954	12,789		12,324				12,500	12,454	12,582
\$/MBTU	197.70	ERR	172.19	164.87	ERR	218.81	ERR	ERR	ERR	170.80	189.58	190.31

① [REDACTED]

✓ = check to contracts (see 4/P 60)
 A = estimated amount prices change quarterly
 B = "spot market" did not check

(PBC)

page 1-23
Feb 3/23
He
3/24/64

CRYSTAL RIVER 1 AND 2	ECONOMIC DISPATCH				
	AUG ACTUAL	SEPT ESTIMATE	SEPT. REVISED	SEPT ACTUAL	OCT ESTIMATE
TONS	226,764	165,100	172,500	0	138,600
BTU'S	12,500	12,434	12,423	0	12,379
OPT	646.74	643.79	643.79	ERR	630.81
CENTS/MBTU	\$165.00	\$176.00	\$176.00	ERR	\$161.00

SUPPLIERS TONS:

BMT-A	42,763	66,400	14,100	0	0
NHC	69,273	79,200	69,400	0	99,000
SUN/S	19,800	0	0	0	0
CUMBR/S	9,468	19,800	19,800	0	0
CONSOL	29,164	19,800	29,700	0	39,600
KY MAY/S	0	0	9,800	0	0
KY MAY/S	0	0	9,800	0	0
KY MAY/S	9,015	9,800	9,800	0	0
ARCH/S	29,232	0	0	0	0
QUAKER/S	0	0	9,800	0	0
ASHLND/S	0	0	9,800	0	0
TOTAL	226,764	165,100	172,500	0	138,600

766-1
533



SUPPLIERS %:

BMT-A	19%	30%	8%	ERR	0%
NHC	30%	43%	34%	ERR	71%
SUN/S	9%	0%	0%	ERR	0%
CUMBR/S	4%	11%	11%	ERR	0%
CONSOL	13%	11%	17%	ERR	29%
KY MAY/S	0%	0%	0%	ERR	0%
KY MAY/S	0%	0%	0%	ERR	0%
KY MAY/S	4%	6%	6%	ERR	0%
ARCH/S	13%	0%	0%	ERR	0%
QUAKER/S	0%	0%	0%	ERR	0%
ASHLND/S	0%	0%	0%	ERR	0%
TOTAL	100%	100%	100%	ERR	100%

SUPPLIERS COGS:

BMT-A	\$61.77	\$61.72	\$61.69	\$0.00	\$0.00
NHC	\$48.10	\$48.10	\$48.10	\$0.00	\$48.15
SUN/S	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CUMBR/S	\$40.82	\$40.82	\$40.82	\$0.00	\$0.00
CONSOL	\$39.88	\$39.88	\$39.19	\$0.00	\$39.33
KY MAY/S	\$0.00	\$0.00	\$38.85	\$0.00	\$0.00
KY MAY/S	\$0.00	\$0.00	\$40.18	\$0.00	\$0.00
KY MAY/S	\$41.80	\$41.88	\$41.88	\$0.00	\$0.00
ARCH/S	\$42.67	\$0.00	\$0.00	\$0.00	\$0.00
QUAKER/S	\$0.00	\$0.00	\$40.30	\$0.00	\$0.00
ASHLND/S	\$0.00	\$0.00	\$40.87	\$0.00	\$0.00

SUPPLIERS BTU'S:

BMT-A	12,362	12,360	12,350	0	0
NHC	12,472	12,366	12,466	0	12,401
SUN/S	12,900	0	0	0	0
CUMBR/S	12,678	12,678	12,673	0	0
CONSOL	12,371	12,327	12,116	0	12,325
KY MAY/S	0	0	12,406	0	0
KY MAY/S	0	0	12,406	0	0
KY MAY/S	12,323	12,569	12,406	0	0
ARCH/S	13,227	0	0	0	0
QUAKER/S	0	0	12,411	0	0
ASHLND/S	0	0	12,823	0	0

$99,000 \times 43.15 = 4,271,850$
 $39,600 \times 39.33 = 1,557,468$

$$\frac{5,829,318}{138,600} = 42.06 \frac{60-1}{3}$$



60-1
3

ELECTRIC FUELS CORPORATION
 ESTIMATED ECONOMIC DISPATCH
 ESTIMATED OVERHEAD CALCULATION

RANGE NAME: ORIGINAL OH

09/27/94
 10:31 AM

*Feb 3/22/95
 New
 7124PK*

OCTOBER 1994

ORIGINAL	TOTAL	CRYSTAL RIVER 1 AND 2	CRYSTAL RIVER 4 AND 6	CHECK
ALLOWABLE EARNINGS				\$0.00
LESS: ALLOWABLE EARNINGS SCHEDULE				
MRT INCOME	\$0.00 NO LONGER USED	\$0.00	\$0.00	\$0.00
ITC WRITEBACK	\$1,777.00 BASED ON BUDGET	\$809.76	\$1,931.61	\$0.00
LOCOMOTIVE INTEREST INCOME				\$0.00
PLUS:				
OPERATING EXPENSES				
RAIL				\$0.00
OTHER				(\$0.00)
TOTAL				(\$0.00)
TOTAL ESTIMATED OH				(\$0.00)
ESTIMATED TONS	400,200.00	$\frac{60-1}{4}$ 138,600.00	$\frac{60-3}{2}$ 330,600.00	0.00
ESTIMATED COST PER TON				
RAIL DELIVERIES - CURRENT MONTH FROM OPS SUMM DELV SCHED (EC DISP)	356.40 1.00	138.60 0.99	217.80 0.61	
WATER DELIVERIES - PRIOR MONTH FROM OPS SUMM DELV SCHED (EC DISP)	42.30 1.00	0.00 0.00	42.30 1.00	
IMT THROUGHPUT - PRIOR MONTH BASED ON YTD AVERAGE	2.00 1.00	1.00 0.50	1.00 0.50	
TOTAL DELIVERIES - CURRENT MONTH	400,200 1.00	138,600 0.30	330,600 0.70	

SPECIFIED
 CONFIDENT

PBC

$\frac{60-1}{3}$

ELECTRIC FUELS CORPORATION
 PROCTER ADJUSTMENT BALANCES
 YEA 4
 SEPTEMBER 30, 1994

INCLUDES FAS 109 REFUND ADJUSTMENT

	CR 1 & 2	CR 4 & 5	RECEIVABLE/ (PAYABLE) TOTAL
BAL 12-31-93	\$474,042.34	\$816,807.51	\$1,460,849.85
JAN WRITE-OFFS	(145,278.34)	(363,095.07)	(508,373.41)
BAL 1-31-94	\$28,766.00	431,712.44	600,478.44
FEB WRITE-OFFS	14,328.40	(245,109.29)	(230,770.89)
BAL 2-28-94	543,104.40	186,603.15	729,707.55
MAR WRITE-OFFS	(238,202.99)	(123,103.04)	(361,306.03)
BAL 3-31-94	304,901.41	63,500.11	368,401.52
APRIL WRITE-OFFS	(131,898.89)	62,320.44	(69,578.45)
BAL 4-30-94	173,002.52	145,820.55	318,823.07
MAY WRITE-OFFS	(209,859.79)	474,899.23	615,039.44
BAL 5-31-94	(126,857.27)	620,719.78	493,862.51
JUNE WRITE-OFFS	(93,328.79)	(8,234.21)	(101,563.00)
BAL 6-30-94	(220,186.06)	612,485.57	392,300.51
JULY WRITE-OFFS	222,612.08	(92,111.43)	610,600.85
BAL 7-31-94	2,428.48	520,374.14	522,802.62
AUG WRITE-OFFS	(2,734,896.82)	(2,689,498.79)	(5,424,395.61)
BAL 8-31-94	(2,732,470.14)	(2,339,124.65)	(5,071,594.79)
SEP WRITE-OFF	177,678.00	883,416.00	1,061,094.00
BAL 9-30-94	(2,554,792.14)	(1,785,708.65)	(4,340,500.79)
OCT WRITE-OFF	680,798.80 ⁶⁰⁻¹ / ₂	805,785.00	\$1,186,583.80
BAL 10-31-94	(1,874,000.64)	(1,249,923.65)	(3,123,924.29)
NOV WRITE-OFF			
BAL 11-30-94			
DEC WRITE-OFF			
BAL 12-31-94			

Jan 3/23/95
Kay
3/24/95



Prepared: CAL
 28-Sep-94
 11:39 AM

PBC

RAIL OPERATING EXP
FPC BUSINESS
Thru August 1994

RANGE NAME: OPEREXP

Sup 3/23 09/27/94
Feb 3/23/95 10:31 AM
AKL
7/24/95

YTD

6140-102 (INT)
6230-020 (DEPR)
6710-000 (LEASE)
6620-000 (MAINT)
6530-100 (P.TAX)

[REDACTED]

TOTAL RAIL

[REDACTED] DIVIDED BY

OTHER

[REDACTED] DIVIDED BY

TOTAL **

[REDACTED] DIVIDED BY

[REDACTED] X

ROUNDED

6 [REDACTED]
6 [REDACTED]
6 [REDACTED]
[REDACTED]

[REDACTED]

** INCLUDES ALL EXPENSES EXCEPT COST OF COAL AND FREIGHT.
(5310-5380 ACCTS)

SPECIFIED
CONFIDENTIAL

PBC



23-1
7

**ELECTRIC
FUELS
CORPORATION**

ONE PROGRESS PLAZA, P.O. BOX 15208, ST. PETERSBURG, FLORIDA 33733, (813) 824-6600

*Dep 3/23
Mac
2/24/94*

September 28, 1994

Mr. Dale D. Williams
Fuel and Special Projects
FLORIDA POWER CORPORATION
P. O. Box 14042
St. Petersburg, Florida 33733

Dear Mr. Williams:

In accordance with Section 3.10 of the Coal Supply and Delivery Agreement for Crystal River Units 4&5 dated December 12, 1978, between Florida Power Corporation (FPC) and Electric Fuels Corporation, we are advising you that the billing price for coal to FPC for the month of October 1994 will be \$48.32 per ton (192.04¢/MMBtu). This price is our estimated cost per ton to deliver coal to Crystal River Units 4&5 for October 1994, and is subject to adjustments in accordance with the provisions of Section 3.10 of the Coal Supply and Delivery Agreement.

The price per ton of incremental spot coal to FPC is forecasted to be \$47.57 per ton (195.00¢/MMBtu).

These estimated costs and any adjustments are subject to audit by FPC in accordance with Section 4.11 of the Coal Supply and Delivery Agreement.

Sincerely,

ELECTRIC FUELS CORPORATION

Gregory K. Orchard
Gregory K. Orchard
Controller

GKO:lfp

cc:
PBC

W. D. Carter
D. G. Edwards
R. D. Keller

ELECTRIC FUELS CORPORATION
ECONOMIC DISPATCH ANALYSIS
SEPTEMBER 30, 1994

INCLUDES FAS 109 REFUND ADJUSTMENT

PAGE 2 OF 2

Handwritten: Dur 4/23
Feb 7/23/95
Mark
7/21/97

CRYSTAL RIVER 4 AND 5	ECONOMIC DISPATCH		SEPT ACTUAL	OCT ESTIMATE
	AUG ACTUAL	SEPT ESTIMATE		
CPT SUMMARY:				
COGS	\$49.04	\$48.77	\$48.85	\$0.00
FAS 109 REFUND ADJ.	0.00	(2.77)	0.00	0.00
PRE-TAX LOC. INT INCOME	[REDACTED]	[REDACTED]	[REDACTED]	ERR
PRE-TAX MRT INCOME	0.00	0.00	0.00	0.00
OVERHEAD	[REDACTED]	[REDACTED]	[REDACTED]	0.00
OTHER	[REDACTED]	[REDACTED]	[REDACTED]	0.00
TOTAL	\$1.00	48.21	50.92	ERR
REVENUE ADJUSTMENT	(0.21)	0.49	(2.22) 2	0.00
OUTSIDE REVENUES	0.00	0.00	0.00	0.00
EFFECTIVE REVENUE	\$50.83	\$48.70	\$48.70	ERR

Handwritten: 60.1
2 47.80 3
2.20 4
From [REDACTED]
47.65T
0.67
0.00
\$48.32(00-2)

1. The FAS 109 adjustment is reflected down in the revenue adjustment line, which based on the revised tons comes to (\$2.77)/ton.
2. This is the net of the FAS 109 adj. of (\$2.77)/ton and the regular revenue adj. of \$8.55/ton.

[REDACTED]

4. This is 1/4 of FAS 109 refund adj. used to reduce price billed to Florida Power by \$727,267.00 or (\$2.20)/ton.

Prepared by: CAL
06/28/94
11:30 AM

**SPECIFIED
CONFIDENTIAL**



Handwritten: 60.2
1

Handwritten:
 3/25/95
 7/24/94

CRYSTAL RIVER 4 AND 5	ECONOMIC DISPATCH		SEPT ACTUAL	OCT ESTIMATE
	AUG ACTUAL	SEPT ESTIMATE		
TONS	231,811	268,800	262,800	330,000
BTUS	12,636	12,611	12,900	12,562
CPT	\$30.88	\$48.70	\$48.70	\$48.32
CENTS/MBTU	\$201.00	\$193.00	\$193.00	\$192.00

SUPPLIERS TONS:

BMT-D	84,682	70,500	84,600	0	112,300
MASSEY	0	0	0	0	0
GOLDEN OAK	79,041	89,100	79,200	0	89,100
FRANKLIN	9,578	9,900	19,800	0	19,800
CONSOL/S	9,587	0	0	0	0
PLM/V	48,745	79,200	69,300	0	79,200
FRKLN/SP	0	0	0	0	0
SABKY/SP	0	0	0	0	0
WORF/SP	0	0	0	0	0
DIA MY/SP	0	9,900	0	0	9,900
CONSOL/SP	0	9,900	9,900	0	19,800
TOTAL	231,811	268,800	262,800	0	330,000 T ⁶⁰⁻¹ / ₃

SUPPLIERS %:

BMT-D	37%	26%	32%	ERR	34%
MASSEY	0%	0%	0%	ERR	0%
GOLDEN OAK	34%	33%	30%	ERR	27%
FRANKLIN	4%	4%	8%	ERR	6%
CONSOL/S	4%	0%	0%	ERR	0%
PLM/V	21%	29%	26%	ERR	24%
FRKLN/SP	0%	0%	0%	ERR	0%
SABKY/SP	0%	0%	0%	ERR	0%
WORF/SP	0%	0%	0%	ERR	0%
DIA MY/SP	0%	4%	0%	ERR	3%
CONSOL/SP	0%	4%	4%	ERR	6%
TOTAL	100%	100%	100%	ERR	100% T

SUPPLIERS COSTS:

BMT-D	\$32.32	\$31.87	\$31.81	\$0.00	\$49.28
MASSEY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GOLDEN OAK	\$44.89	\$44.89	\$44.89	\$0.00	\$44.81
FRANKLIN	\$42.09	\$42.09	\$42.09	\$0.00	\$42.17
CONSOL/S	\$41.84	\$0.00	\$0.00	\$0.00	\$0.00
PLM/V	\$53.07	\$53.07	\$53.07	\$0.00	\$53.12
FRKLN/SP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SABKY/SP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WORF/SP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DIA MY/SP	\$0.00	\$42.65	\$0.00	\$0.00	\$42.70
CONSOL/SP	\$0.00	\$42.19	\$42.19	\$0.00	\$42.24

SUPPLIERS BTUS:

BMT-D	12,486	12,494	12,363	0	12,462
MASSEY	0	0	0	0	0
GOLDEN OAK	12,989	12,953	13,014	0	12,954
FRANKLIN	12,988	12,780	12,982	0	12,788
CONSOL/S	12,454	0	0	0	0
PLM/V	12,278	12,324	12,328	0	12,324
FRKLN/SP	0	0	0	0	0
SABKY/SP	0	0	0	0	0
WORF/SP	0	0	0	0	0
DIA MY/SP	0	12,500	0	0	12,500
CONSOL/SP	0	12,000	12,454	0	12,454



Handwritten:
 60.2
 2

ELECTRIC FUELS CORPORATION

ONE PROGRESS PLAZA, P.O. BOX 15208, ST. PETERSBURG, FLORIDA 33733, (813) 824-6600

PER 2/23
Jed 3/23/15
K...
7/24/95

May 26, 1994

Mr. Dale D. Williams
Fuel and Special Projects
FLORIDA POWER CORPORATION
P. O. Box 14042
St. Petersburg, Florida 33733



Dear Mr. Williams:

In accordance with Section 3.10 of the Coal Supply and Delivery Agreement for Crystal River Units 1 & 2 dated February 1, 1977, as amended between Florida Power Corporation (FPC) and Electric Fuels Corporation (EFC), we are advising you that the billing price for coal to FPC for the month of June 1994 will be \$46.85 per ton (190.01¢/MMBtu). This price represents our estimated cost per ton of coal delivered to Crystal River Units 1 & 2 for June 1994, and is subject to adjustments in accordance with the provisions of Section 3.10 of the Coal Supply and Delivery Agreement.

From
60-3

The price per ton of incremental spot coal to FPC is forecasted to be \$40.39 per ton (166.00¢/MMBtu).

These estimated costs and any adjustments are subject to audit by FPC in accordance with Section 4.12 of the Coal Supply and Delivery Agreement.

Sincerely,

ELECTRIC FUELS CORPORATION

Gregory K. Orchard
Gregory K. Orchard
Controller

GKO:jss

cc: W. D. Carter
D. G. Edwards
R. D. Keller

bc: D. J. Clar
D. M. Dar
F. B. Eatc
C. A. Lec
J. Sch
D. S
B. W



60-3

APR 2/23
 JEA 3/23/95
 RWK
 m/22/95

ELECTRIC FUELS CORPORATION
 ECONOMIC DISPATCH ANALYSIS
 MAY 31, 1994

PAGE 2 OF 2

CRYSTAL RIVER 1 AND 2	ECONOMIC DISPATCH				JUN ESTIMATE
	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	

OPT SUMMARY:

COGS	\$42.80	\$44.01	\$43.82	\$9.00	60-2 2 \$44.87
FRT REFUNDS	0.00	0.00	0.00	0.00	0.00
PRE-TAX LOC. INT INCOME	[REDACTED]	[REDACTED]	[REDACTED]	ERR	[REDACTED] From
PRE-TAX MRT INCOME	0.00	0.00	0.00	0.00	0.00
OVERHEAD	[REDACTED]	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTH R	[REDACTED]	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOT-L	44.43	45.79	45.86	ERR	46.85 T
REVENUE ADJUSTMENT	0.78	0.64	0.57	0.00	0.00
OUTSIDE REVENUES	0.01	0.00	0.00	0.00	0.00
EFFECTIVE REVENUE	\$45.24	\$46.43	\$46.43	ERR	\$46.85 T 60-3

SPECIFIED
 CONFIDENTIAL

Prepared by: CAL
 05/25/94
 03:23 PM



60-3
 /
 0

Dep 4/23 HLT
 2/2/85

RANGE NAME: ORIGINALCOGS

07:51 AM

60-1/18

SPECIFIED
 CONFIDENTIAL

ORIGINAL	UNIT-A	NHC	AMAYS	KIMMAYS	CONSOL	PBI	KENMAYC	KYMAYS	GOLDEN OAK	OTHER	FRANKLIN	TOTAL
JUNE 1994	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RAIL FRT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RIVER TERM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RIVER FRT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GULF TERM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GULF FRT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL COST	51.84	43.01	0.00	0.00	39.43	0.00	0.00	0.00	0.00	0.00	0.00	60 1/2 467 2/3 181,100
TONS	42,300	49,100			29,700							60 1/2 181,100
BTUS	12,328	12,343			12,383							12,328
LAMB TU	210.25	174.23	ERR	ERR	160.00	ERR	ERR	ERR	ERR	ERR	ERR	181.17

CRYSTAL RIVER 4 AND 5

ORIGINAL

JUNE 1994	UNIT-D	MASSEY	GOLDEN OAK	FRANKLIN	AMCVS	PLV	FRQUSP	SACT/SP	KENT MAYC	DAWY/SP	DA MAYC	TOTAL
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RIVER TERM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RIVER FRT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GULF TERM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GULF FRT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL COST	51.25	0.00	44.49	41.90	0.00	52.66	41.06	41.78	0.00	42.55	0.00	47 2/3 19,000
TONS	70,500		59,400	29,700		80,100	19,800	9,900		19,800		60 1/2 294,200
BTUS	12,006		12,918	12,751		12,333	12,700	12,634		12,500		12,001
LAMB TU	203.28	ERR	172.09	164.30	ERR	214.79	181.73	165.35	ERR	170.20	ERR	190.14

✓ = checked to contracts (See v/p 60)
 A = "spot market" did not check



Apr 3/20
Feb 3/27
HAR
2/24/95

CRYSTAL RIVER 1 AND 2	--- JONOMO DISPATCH ---				
	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE
TONS	168,495	191,000	200,700	0	181,100
BTU'S	12,374	12,355	12,267	0	12,326
OPT	\$48.24	\$48.43	\$48.43	ERR	\$48.65
CENTS/MBTU	\$163.00	\$186.00	\$186.00	ERR	\$100.00

SUPPLIERS TONS:

MT-A	26,454	42,300	42,300	0	42,300
NHC	79,642	89,100	89,000	0	89,100
AMAX/S	29,634	0	0	0	0
KMWH/S	0	0	0	0	0
CONSOL	30,565	48,600	56,600	0	29,700
PEN	0	0	0	0	0
KEN MAY/C	0	0	0	0	0
KY MAY/S	0	0	0	0	0
GOLDEN OAK	0	0	0	0	0
OTHER	0	0	0	0	0
FRANKLIN	0	0	0	0	0
TOTAL	168,495	191,000	200,700	0	181,100

SUPPLIERS %:

MT-A	17%	22%	21%	ERR	20%
NHC	47%	52%	49%	ERR	55%
AMAX/S	16%	0%	0%	ERR	0%
KMWH/S	0%	0%	0%	ERR	0%
CONSOL	18%	26%	30%	ERR	16%
PEN	0%	0%	0%	ERR	0%
KEN MAY/C	0%	0%	0%	ERR	0%
KY MAY/S	0%	0%	0%	ERR	0%
GOLDEN OAK	0%	0%	0%	ERR	0%
OTHER	0%	0%	0%	ERR	0%
FRANKLIN	0%	0%	0%	ERR	0%
TOTAL	100%	100%	100%	ERR	100%

SUPPLIERS COGS:

MT-A	\$51.86	\$51.71	\$51.89	\$0.00	\$51.84
NHC	\$42.89	\$43.01	\$43.01	\$0.00	\$43.01
AMAX/S	\$36.30	\$0.00	\$0.00	\$0.00	\$0.00
KMWH/S	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CONSOL	\$38.45	\$38.45	\$38.45	\$0.00	\$38.45
PEN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KEN MAY/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KY MAY/S	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GOLDEN OAK	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OTHER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FRANKLIN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

SUPPLIERS BTU'S:

MT-A	12,246	12,453	12,326	0	12,326
NHC	12,454	12,340	12,344	0	12,343
AMAX/S	12,188	0	0	0	0
KMWH/S	0	0	0	0	0
CONSOL	12,485	12,303	12,164	0	12,263
PEN	0	0	0	0	0
KEN MAY/C	0	0	0	0	0
KY MAY/S	0	0	0	0	0
GOLDEN OAK	0	0	0	0	0
OTHER	0	0	0	0	0
FRANKLIN	0	0	0	0	0

① 42,300 x 51.84 = 2,192,832

② 89,100 x 43.01 = 3,832,191

③ 29,700 x 39.45 = 1,171,665

7,196,688 / 161,100 = 44.67

60-3
2

60-3
4

60-3
3



Handwritten: 5/23/95
Handwritten: Hall
Handwritten: 3/2/10

JUNE 1994

ORIGINAL	TOTAL	CRYSTAL RIVER 1 AND 2	CRYSTAL RIVER 4 AND 6	CHECK
ALLOWABLE EARNINGS	[REDACTED]	[REDACTED]	[REDACTED]	(30.00)
LESS: ALLOWABLE EARNINGS SCHEDULE				
MRT INCOME				
80.00 BASED ON BUDGET	80.00	80.00	80.00	80.00
ITC WRITEBACK				
\$1,727.00 BASED ON BUDGET	\$2,741.27	\$881.80	\$1,778.77	80.00
LOCOMOTIVE INTEREST INCOME	[REDACTED]	[REDACTED]	[REDACTED]	80.00
PLUS:				
OPERATING EXPENSES				
RAIL	[REDACTED]	[REDACTED]	[REDACTED]	(30.00)
OTHER	[REDACTED]	[REDACTED]	[REDACTED]	80.00
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	(30.00)
TOTAL ESTIMATED OH	[REDACTED]	[REDACTED]	[REDACTED]	(30.00)
ESTIMATED TONS	488,300.00	161,100.00	298,300.00	0.00
ESTIMATED COST PER TON	[REDACTED]	[REDACTED]	[REDACTED]	
RAIL DELIVERIES - CURRENT MONTH	348.80	118.80	227.70	
FROM OPS SUMM DELV SCHO (EC DISP)	1.00	0.34	0.68	
WATER DELIVERIES - PRIOR MONTH	42.30	0.00	42.30	
FROM OPS SUMM DELV SCHO (EC DISP)	1.00	0.00	1.00	
WMT THROUGHPUT - PRIOR MONTH	2.00	1.00	1.00	
BASED ON YTD AVERAGE	1.00	0.80	0.80	
TOTAL DELIVERIES - CURRENT MONTH	488,300	161,100	298,300	
	1.00	0.38	0.68	

**SPECIFIED
 CONFIDENTIAL**



Handwritten: 60-2

ELECTRIC FUELS CORPORATION
PROJECTED ADJUSTMENT BALANCES

YE 94 MA. ... 1994	CR 1 & 2	CR 4 & 5	RECEIVABLE/ (PAYABLE) TOTAL
BAL 12-31-03	\$674,042.34	\$816,807.51	\$1,490,849.85
JAN WRITE-OFFS	(145,278.34)	(365,096.07)	(510,374.41)
BAL 1-31-04	528,764.00	451,711.44	980,475.44
FEB WRITE-OFFS	14,338.40	(245,109.29)	(230,770.89)
BAL 2-28-04	543,102.40	206,602.15	749,704.55
MAR WRITE-OFFS	(238,202.00)	(123,103.04)	(361,305.04)
BAL 3-31-04	304,900.40	83,500.11	388,400.51
APRIL WRITE-OFFS	(131,898.50)	82,323.44	(49,575.06)
BAL 4-30-04	173,001.90	145,823.55	318,825.45
MAY WRITE-OFFS	(114,399.00)	600,672.00	\$486,273.00
BAL 5-31-04	58,602.90	752,495.55	811,098.45
JUNE WRITE-OFFS	0.00	(128,228.00)	(128,228.00)
BAL 6-30-04	58,602.90	624,267.55	682,870.45
JULY WRITE-OFFS			
BAL 7-31-04			
AUG WRITE-OFFS			
BAL 8-31-04			
SEP WRITE-OFF			
BAL 9-30-04			
OCT WRITE-OFF			
BAL 10-31-04			
NOV WRITE-OFF			
BAL 11-30-04			
DEC WRITE-OFF			
BAL 12-31-04			

Jan ...
Feb 3/23/95
MAY 7/24/95



Prepared: CAL
25-May-04
03:23 PM



40-3
5

RAIL OPERATING EXP
FPC BUSINESS
Thru April 1994

RANGE NAME OPERED*

PAK-123
05/25/04
07:51 AM
Jed
5/23/95
HAC
7/20/95

YTD

6140-102 (INT)
6270-020 (DEPR)
6710-000 (LEASE)
6820-000 (MAINT)
6530-100 (P.TAX)

TOTAL RAIL

OTHER

TOTAL **

[REDACTED]

DIVIDED BY

DIVIDED BY

DIVIDED BY

ROUNDED

4	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]

** INCLUDES ALL EXPENSES EXCEPT COST OF COAL AND FREIGHT.
(5310-5370 ACCTS)

SPECIFIED
CONFIDENTIAL

PBC

60-3
6

**ELECTRIC
FUELS
CORPORATION**

ONE PROGRESS PLAZA, P.O. BOX 15208, ST. PETERSBURG, FLORIDA 33733, (813) 824-6600

*DAIR 3/22
Jed 3/23/95
Mae
3/24/95*

May 26, 1994

Mr. Dale D. Williams
Fuel and Special Projects
FLORIDA POWER CORPORATION
P. O. Box 14042
St. Petersburg, Florida 33733



Dear Mr. Williams:

In accordance with Section 3.10 of the Coal Supply and Delivery Agreement for Crystal River Units 4 & 5 dated December 12, 1978, between Florida Power Corporation (FPC) and Electric Fuels Corporation (EFC), we are advising you that the billing price for coal to FPC for the month of June 1994 will be \$50.40 per ton (199.97¢/MMBtu). This price is our estimated cost per ton of coal delivered to Crystal River Units 4 & 5 for June 1994, and is subject to adjustments in accordance with the provisions of Section 3.10 of the Coal Supply and Delivery Agreement. *From 60-4*

The price per ton of incremental spot coal to FPC is forecasted to be \$42.72 per ton (168.00¢/MMBtu).

These estimated costs and any adjustments are subject to audit by FPC in accordance with Section 4.11 of the Coal Supply and Delivery Agreement.

Sincerely,

ELECTRIC FUELS CORPORATION

Gregory K. Orchard
Gregory K. Orchard
Controller

GKO:jss



cc: W. D. Carter
D. G. Edwards
R. D. Keller

bc: D. J. Clark
D. M. Davi
F. B. Eaton
C. A. Leon
J. G. Schr
D. ...

60-4

Page 2 of 2
 Feb 2/23/05
 Hill
 2/24/95

ELECTRIC FUELS CORPORATION
 ECONOMIC DISPATCH ANALYSIS
 MAY 31, 1994

PAGE 2 OF 2

CRYSTAL RIVER 4 AND 8	ECONOMIC DISPATCH				
	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE
CPT SUMMARY:					
COGS	\$48.88	\$48.37	\$48.04	\$0.00	60.2 \$47.82
FRT REFUNDS	0.00	0.00	0.00	0.00	0.00
PRE-TAX LOC. INT INCOME	[REDACTED]	[REDACTED]	[REDACTED]	0.00	0.00
PRE-TAX MRT INCOME	0.00	0.00	0.00	0.00	0.00
OVERHEAD	[REDACTED]	[REDACTED]	[REDACTED]	0.00	[REDACTED]
OTHER	[REDACTED]	[REDACTED]	[REDACTED]	0.00	[REDACTED]
TOTAL	80.70	80.08	48.98	0.00	48.87
REVENUE ADJUSTMENT	(9.24)	(1.84)	(1.78)	0.00	0.43
OUTSIDE REVENUES	0.01	0.00	0.00	0.00	0.00
EFFECTIVE REVENUE	\$80.47	\$48.22	\$48.22	0.00	\$80.40 60.4

From base
4

**SPECIFIED
 CONFIDENTIAL**

Prepared by: CAL
 05/25/94
 03:23 PM

30

60.4
1

Handwritten:
 Full 7-
 Feb 3/21/95
 Hek
 2/24/95

CRYSTAL RIVER 4 AND 8	ECONOMIC DISPATCH				
	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE
TONS	344,150	346,500	344,700	0	① 298,300
BTU'S	12,983	12,984	12,948	0	12,901
CPT	\$30.47	\$48.22	\$48.22	EPR	\$50.40
CENTS/MBTU	\$200.00	\$192.00	\$191.00	EPR	\$200.00

SUPPLIERS TONS:	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE
BMT-D	155,891	98,700	120,600	0	70,600
MASSEY	0	0	0	0	0
GOLDEN OAK	48,643	89,300	99,000	0	88,400
FRANKLIN	39,247	18,800	29,700	0	29,700
AMC/S	0	0	0	0	0
PLM/V	99,599	99,100	79,200	0	89,100
FRKLN/SP	0	0	0	0	19,800
SMKY/SP	0	19,800	9,900	0	9,900
KENT MAY/C	0	0	0	0	0
DIA MY/SP	0	19,800	0	0	19,800
DIA MAY/C	0	0	0	0	0
TOTAL	344,150	346,500	344,700	0	① 298,300 T ⁶⁰⁻⁴ / ₂₋₁

SUPPLIERS %:	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE
BMT-D	45%	28%	37%	EPR	24%
MASSEY	0%	0%	0%	EPR	0%
GOLDEN OAK	14%	26%	29%	EPR	20%
FRANKLIN	11%	6%	9%	EPR	10%
AMC/S	0%	0%	0%	EPR	0%
PLM/V	29%	29%	23%	EPR	30%
FRKLN/SP	0%	0%	0%	EPR	7%
SMKY/SP	0%	6%	3%	EPR	3%
KENT MAY/C	0%	0%	0%	EPR	0%
DIA MY/SP	0%	6%	0%	EPR	7%
DIA MAY/C	0%	0%	0%	EPR	0%
TOTAL	100%	100%	100%	EPR	100% T

SUPPLIERS COGS:	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE
BMT-D	\$90.87	\$81.08	\$81.22	\$0.00	\$51.25
MASSEY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GOLDEN OAK	\$44.48	\$44.48	\$44.48	\$0.00	\$44.48
FRANKLIN	\$41.78	\$41.80	\$41.80	\$0.00	\$41.80
AMC/S	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PLM/V	\$92.62	\$92.88	\$82.88	\$0.00	\$82.88
FRKLN/SP	\$0.00	\$0.00	\$0.00	\$0.00	\$41.08
SMKY/SP	\$0.00	\$41.78	\$41.78	\$0.00	\$41.78
KENT MAY/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DIA MY/SP	\$0.00	\$42.88	\$0.00	\$0.00	\$42.88
DIA MAY/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

SUPPLIERS BTU'S:	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE
BMT-D	12,935	12,907	12,908	0	12,008
MASSEY	0	0	0	0	0
GOLDEN OAK	12,913	12,908	12,972	0	12,918
FRANKLIN	12,678	12,782	12,743	0	12,791
AMC/S	0	0	0	0	0
PLM/V	12,338	12,332	12,277	0	12,333
FRKLN/SP	0	0	0	0	12,700
SMKY/SP	0	12,700	12,634	0	12,634
KENT MAY/C	0	0	0	0	0
DIA MY/SP	0	12,900	0	0	12,900
DIA MAY/C	0	0	0	0	0

