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July 25, 1995

HAND DELIVERED

IN REPLY REFER TO  
Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of June, 1995 along with Revised Schedule A1 (May, 1995) consisting of two pages, Revised Schedule A7 (May, 1995) consisting of one page, Revised Schedule A1 (April, 1995) consisting of two pages, and Revised Schedule A7 (April, 1995) consisting of one page.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning the same to this writer.

Thank you for your assistance in this matter.

Sincerely,

  
James D. Beasley

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Ms. Blanca S. Bayo  
July 25, 1995  
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules A1 - A9 for the month of June, 1995 along with Revised Schedule A1 (May, 1995) consisting of two pages, Revised Schedule A7 (May, 1995) consisting of one page, Revised Schedule A1 (April, 1995) consisting of two pages, and Revised Schedule A7 (April, 1995) consisting of one page filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this 25th day of July, 1995 to the following:

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Ms. Blanca S. Bayo  
July 25, 1995  
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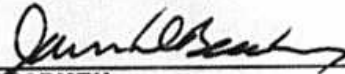
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TAMPA ELECTRIC COMPANY  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1955

SCHEDULE A1

	1955			cents/kwh		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1. Fuel Cost of System Net Generation (42)	22,855,594	34,222,987	(11,367,393) (30.3)	2,2274	2,16811	0.58713 (2.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0	0.00000	0.00000	0.00000 0.0
4. Adjustments to Fuel Cost	(2,587)	0	(2,587) 0.0	(0.00024)	0.00000	(0.00024) 0.0
4a. Adjustments to Fuel Cost (Allow.)	182,889	139,759	43,130 (23.9)	0.41236	0.00030	0.41206 (6.9)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	22,134,787	34,162,837	(11,928,050) (34.9)	2,22936	2,16841	0.57095 2.2
6. Fuel Cost of Purchased Power - Firm (47)	1,189,122	895,390	293,732 (24.7)	2,17852	2,65779	(0.47927) (22.0)
7. Energy Cost of Sch. C, J Economy Purchases (Broker) (43)	197,558	84,760	112,798 (57.1)	2,11672	2,27152	(0.15480) (7.2)
8. Energy Cost of Other Economy Purchases (Non-Broker) (45)	0	0	0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. E Economy Purchases (43)	0	0	0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (48)	586,887	704,209	(117,322) (16.5)	1,45542	1,33886	(0.11656) (8.1)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,882,489	1,594,209	288,280 (15.3)	2,17682	2,32790	(0.15108) (6.9)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	1,829,727	2,432,700	(602,973) (32.9)	1,44780	1,57287	(0.12507) (8.0)
14. Fuel Cost of Economy Sales (46)	388,581	439,889	(51,308) (11.7)	0.29084	0.27068	0.02016 (7.4)
15. Gain on Economy Sales - kWh (46)	487,251	429,289	57,962 (11.9)	0.44000	0.43000	0.01000 2.3
16. Fuel Cost of Sch. B Separ. Sales (46)	52,889	65,100	(12,211) (19.3)	0.46000	0.54000	(0.08000) (18.2)
17. Fuel Cost of Sch. D Jurisd. Sales (46)	0	0	0	0.00000	0.00000	0.00000 0.0
18. Fuel Cost of Sch. G Jurisd. Sales (46)	0	0	0	0.00000	0.00000	0.00000 0.0
19. Fuel Cost of Sch. J Jurisd. Sales (46)	36,400	36,400	0	0.00000	0.00000	0.00000 0.0
20. Fuel Cost of RPP Sch. B Separ. Sales (46)	196,209	196,209	0	2,19250	2,19250	0.00000 0.0
21. Fuel Cost of Other Power Sales (46)	0	0	0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,049,618	3,644,400	(594,782) (16.3)	1,67298	1,78435	(0.11137) (6.2)
23. Net Interchange Interchange	142	142	0	0	0	0.00000 0.0
24. Wheeling Rec'd. Less Wheeling Del'd.	(75)	(75)	0	0	0	0.00000 0.0
25. Interchange and Wheeling Losses	3,274	3,274	0	0	0	0.00000 0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	31,977,657	32,312,737	(335,080) (1.0)	2,31519	2,24454	0.07065 3.1
27. Net Fuelled	(1,182,061)(a)	584,837(a)	(1,766,898) (281.7)	(0.00117)	0.04088	(0.13205) (298.6)
28. Company Buy	72,296(a)	82,847(a)	(10,551) (14.6)	0.00526	0.00472	0.00054 11.2
29. T & D Losses	1,171,846(a)	1,629,454(a)	(457,608) (39.1)	0.00511	0.12258	(0.01747) (29.8)
30. System kWh Sales	31,977,657	32,112,737	(135,080) (0.4)	2,32469	2,61584	(0.29115) (12.5)
31. Wholesale kWh Sales	(139,148)	(133,239)	(5,909) (4.2)	2,32407	2,61582	(0.29175) (12.5)
32. Jurisdictional kWh Sales	31,838,509	31,979,507	(140,998) (0.4)	2,32408	2,61584	(0.29176) (12.5)
33. Jurisdictional Loss Multiplier - 1.0005	31,869,433	32,015,507	(146,074) (0.4)	2,32525	2,61705	(0.29180) (12.5)
34. Jurisdictional kWh Sales Adjusted for Line Losses	513,071	0	513,071 0.0	0.03744	0.00000	0.03744 0.0
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	(1,070,612)	(1,070,612)	0	(0.08113)	(0.00000)	(0.08113) (3.2)
36. True-up *	31,205,891	30,944,894	260,997 1.2	2,28456	2,23822	(0.04634) (2.1)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	24,367	24,367	0	1,00003	1,00003	0.00000 0.0
38. Revenue Tax Factor	0	0	0	0.00000	0.00000	0.00000 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	31,230,258	30,969,261	260,997 1.2	2,28456	2,23818	(0.04638) (2.1)
40. GPFF * (Already Adjusted for Taxes)	0	0	0	0.00000	0.00000	0.00000 0.0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	31,230,258	30,969,261	260,997 1.2	2,28456	2,23818	(0.04638) (2.1)
42. Fuel FAC Enclosed to the Nearest .001 cents per kWh * Based on Jurisdictional Sales (a) included for informational purposes only	2,28456	2,23818	4,638 (2.0)	2,28456	2,23818	(0.04638) (2.1)

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JUNE, 1935

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE
											AMOUNT
1. Fuel Cost of System Net Generation (A1)	96,362,642	93,108,628	3,254,015	3.2	4,385,826	4,295,685	90,141	2.1	2,137,14	2,172,15	0.02459
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0
4. Adjustments to Fuel Cost	(11,346)	0	(11,346)	0.0	4,385,826 (a)	4,295,685 (a)	90,141	2.1	(0.00218)	0.00000	(0.00218)
5. Adjustments to Fuel Cost (Allow.)	511,100	632,252	121,152	18.2	4,385,826 (a)	4,295,685 (a)	90,141	2.1	0.1165	0.01005	0.00159
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 5a)	96,862,397	93,740,880	3,121,517	3.3	4,385,826	4,295,685	90,141	2.1	2.0052	2.10221	0.02022
7. Fuel Cost of Purchased Power - Firm (A1)	3,187,828	1,891,900	1,295,928	67.2	114,015	43,069	64,946	132.4	2,17774	2,45162	(1.07988)
8. Energy Cost of Sch. C, J Economy Purchases (Broker) (A3)	258,574	238,300	20,274	8.5	1,376	1,147	229	3.2	3,98561	3,23427	0.17134
9. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	1,229,617	1,249,200	(19,583)	(0.8)	0	0	0	0.0	0.00000	0.00000	0.0
10. Capacity Cost of Sch. C, J Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A3)	1,768,222	2,125,400	(357,178)	(17.2)	122,192	116,728	5,464	4.7	1,44718	1,02356	0.28208
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	5,192,945	4,566,400	626,545	21.7	243,592	178,552	70,621	46.8	2,12221	2,46893	(0.22462)
13. TOTAL AVAILABLE FUE (LINE 5 + LINE 12)	6,879,409	6,489,409	489,999	7.4	6,879,409	6,489,409	489,999	7.1	1,63812	1,71020	(0.12208)
14. Fuel Cost of Economy Sales (A5)	6,619,076	7,357,500	(738,424)	(10.0)	476,178	467,486	8,692	1.4	1,39591	1,57217	(0.17726)
15. Gain on Economy Sales - 80% (A5)	1,268,715	1,173,520	95,195	16.4	6,492	6,492	0	0.0	0.28652	0.25682	0.03169
16. Fuel Cost of Sch. D Separ. Sales (A5)	1,229,617	1,249,200	(19,583)	(0.8)	98,514	98,514	0	0.0	1,25476	1,27058	(0.12423)
17. Fuel Cost of Sch. D Jurisd. Sales (A5)	119,211	197,490	(77,279)	(32.8)	12,297	12,297	0	0.0	1,28204	1,02928	0.22284
18. Fuel Cost of Sch. G Jurisd. Sales (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.0
20. Fuel Cost of BPP Sch. D Separ. Sales (A5)	101,014	161,100	(60,086)	(37.3)	31,141	35,740	(4,600)	(12.3)	0.00000	1,32950	(1.32950)
21. Fuel Cost of Other Power Sales (A5)	0	0	0	0.0	0	0	0	0.0	2,25110	2,25197	(0.12283)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,097,063	11,062,170	(965,107)	(8.7)	616,381	624,967	(8,586)	(1.4)	1,63812	1,71020	(0.12208)
23. Net Interchange Interchange	0	0	0	0.0	284	0	284	0.0	0	0	0.00000
24. Wheeling Rec'd. Less Wheeling Bel'd.	0	0	0	0.0	1,325	0	1,325	0.0	0	0	0.00000
25. Interchange and Wheeling Losses	0	0	0	0.0	11,113	10,363	750	7.2	150	150	0.00000
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 23 + 24 + 25)	91,959,219	86,945,370	5,013,849	5.8	6,002,524	3,823,767	2,178,757	36.0	2,29696	2,36860	0.02848
27. Net Taxed	3,409,079 (a)	2,698,606 (a)	710,473	26.3	148,417	118,961	29,456	24.8	0.08515	0.07061	0.01474
28. Company Use	138,825 (a)	130,352 (a)	8,473	6.3	8,458	8,400	58	0.7	0.00541	0.00543	(0.00002)
29. T & D Losses	4,011,502 (a)	4,427,810 (a)	(416,308)	(9.3)	114,644	134,968	(20,324)	(16.4)	0.10925	0.12593	(0.01674)
30. System FUE Sales	91,959,219	86,945,370	5,013,849	5.8	3,621,007	3,510,430	110,577	3.1	2,50447	2,47677	0.02770
31. Wholesale FUE Sales	(657,706)	(204,831)	(452,875)	(23.2)	(17,666)	(8,304)	(9,362)	(12.7)	2,58089	2,46786	0.12293
32. Jurisdictional FUE Sales	91,501,513	86,740,539	4,760,974	5.5	3,654,141	3,502,124	152,017	4.3	2,58089	2,47677	0.02770
33. Jurisdictional Loss Multiplier - 1.0005											
34. Jurisdictional FUE Sales Adjusted for Line Losses	91,547,326	86,793,809	4,753,517	5.5	3,654,141	3,502,124	152,017	4.3	2,58089	2,47677	0.02770
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,945,990	1,036,218	909,772	49.2	3,654,141	3,502,124	152,017	4.3	0.04231	0.02959	0.01272
36. Tree-up *	(3,211,029)	(3,211,029)	0	0.0	3,654,141	3,502,124	152,017	4.3	(0.00790)	(0.00711)	0.00079
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	89,001,475	84,608,100	4,393,375	6.2	3,654,141	3,502,124	152,017	4.3	2,45972	2,41590	0.04382
38. Revenue Tax Factor									1,00003	1,00003	0.00000
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2,46176	2,41791	0.04385
40. GPIF * (Already Adjusted for Taxes)									(0.00200)	(0.00209)	0.00009
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)									2,45976	2,41582	0.04394
42. Fuel FAC Rounded to the Nearest .001 cents per FUE									2,460	2,416	0.044

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1995  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	32,955,504	34,032,087	(1,076,583)	(3.2)	96,362,643	93,308,638	3,054,005	3.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,049,618	3,644,400	(594,782)	(16.3)	10,097,063	11,062,120	(965,057)	(8.7)
3. FUEL COST OF PURCHASED POWER	1,188,123	805,300	382,823	47.5	3,167,038	1,892,900	1,274,138	67.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	596,807	704,300	(107,493)	(15.3)	1,768,333	2,135,400	(367,067)	(17.2)
4. ENERGY COST OF ECONOMY PURCHASES	107,558	84,700	22,858	27.0	258,574	238,300	20,274	8.5
5. TOTAL FUEL & NET POWER TRANSACTION	31,798,374	31,981,987	(183,613)	(0.6)	91,459,525	86,513,118	4,946,407	5.7
6. ADJUSTMENTS TO FUEL COST	(3,597)	0	(3,597)	0.0	(11,346)	0	(11,346)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	182,880	130,750	52,130	39.9	511,100	432,252	78,848	18.2
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	31,977,657	32,112,737	(135,080)	(0.4)	91,959,279	86,945,370	5,013,909	5.8
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,370,322	1,324,569	45,753	3.5	3,654,141	3,502,134	152,007	4.3
2. NONJURISDICTIONAL SALES	5,600	4,687	913	19.5	17,666	8,304	9,362	112.7
3. TOTAL SALES	1,375,922	1,329,256	46,666	3.5	3,671,807	3,510,438	161,369	4.6
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9959300	0.9964740	(0.0005440)	(0.1)	0.9951887	0.9976345	(0.0024458)	(0.2)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1995  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

C. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	32,497,801	31,581,787	916,044	2.9	86,550,425	83,462,726	3,087,699	3.7
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	3,211,839	3,211,839	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(73,101)	(73,101)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,544,077	32,628,033	916,044	2.8	89,689,163	86,601,464	3,087,699	3.6
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	31,977,657	32,112,737	(135,080)	(0.4)	91,959,279	86,945,370	5,013,909	5.8
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9959300	0.9964740	(0.0005440)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,847,509	31,999,507	(151,998)	(0.5)	91,501,572	86,740,439	4,761,133	5.5
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,863,433	32,015,507	(152,074)	(0.5)	91,547,323	86,783,809	4,763,514	5.5
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	515,168	515,168	0	0.0	1,553,097	1,553,097	0	0.0
6D. (LINE 6C x LINE 5)	513,071	513,352	(281)	(0.1)	1,545,990	1,549,570	(3,580)	(0.2)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	32,376,504	32,528,859	(152,355)	(0.5)	93,093,313	88,333,379	4,759,934	5.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	1,167,573	99,174	1,068,399	1,077.3	(3,404,150)	(1,731,915)	(1,672,235)	96.6
8. INTEREST PROVISION FOR THE MONTH	(31,564)	11,389	(42,953)	(377.1)	(52,704)	68,621	(121,325)	(176.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,242,770)	(1,459,970)	(8,782,800)	601.6	NOT APPLICABLE			
9A. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(6,208,809)	1,548,545	(7,757,354)	(500.9)	NOT APPLICABLE			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1995  
CURRENT MONTH

SCHEDULE A2-  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(6,274,205)	2,508,595	(8,782,800)	(350.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(6,177,245)	1,537,156	(7,714,401)	(501.9)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(12,451,450)	4,045,751	(16,497,201)	(407.8)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(6,225,725)	2,022,876	(8,248,601)	(407.8)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.100	6.750	(0.650)	(9.6)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.170	13.500	(1.330)	(9.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.085	6.750	(0.665)	(9.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.507	0.563	(0.056)	(9.9)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(31,564)	11,389	(42,953)	(377.1)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY

SCHEDULE A3  
PAGE 1 OF 2

FOR THE MONTH OF: JUNE, 1995

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	435,735	575,457	(139,722)	(24.3)	1,789,088	903,471	885,617	98.0
2 LIGHT OIL	46,678	91,798	(45,120)	(49.2)	142,058	433,053	(291,005)	(67.2)
3 COAL	32,473,091	33,364,832	(891,741)	(2.7)	94,431,497	91,972,104	2,459,393	2.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	32,955,504	34,032,087	(1,076,583)	(3.2)	96,362,643	93,308,638	3,054,005	3.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,307	13,660	(4,353)	(31.9)	43,807	22,023	21,784	98.9
9 LIGHT OIL	682	1,310	(628)	(47.9)	2,019	6,181	(4,162)	(67.3)
10 COAL	1,469,665	1,560,511	(90,846)	(5.8)	4,340,000	4,267,481	72,519	1.7
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,479,654	1,575,481	(95,827)	(6.1)	4,385,826	4,295,685	90,141	2.1
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	25,035	36,114	(11,079)	(30.7)	104,454	55,936	48,518	86.7
16 LIGHT OIL (BBL)	1,948	3,759	(1,811)	(48.2)	5,933	17,820	(11,887)	(66.5)
17 COAL (TON)	637,240	655,566	(18,326)	(2.8)	1,870,862	1,803,574	67,288	3.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	158,237	228,279	(70,042)	(30.7)	671,450	351,423	320,027	91.1
22 LIGHT OIL	11,301	21,802	(10,501)	(48.2)	34,618	103,355	(68,737)	(66.5)
23 COAL	15,135,311	15,825,341	(690,030)	(4.4)	44,518,082	42,933,712	1,584,370	3.7
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,304,849	16,075,422	(770,573)	(4.8)	45,224,150	43,388,490	1,835,660	4.2
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.63	0.87	(0.24)	-	1.00	0.51	0.49	-
29 LIGHT OIL	0.05	0.08	(0.03)	-	0.05	0.14	(0.09)	-
30 COAL	99.32	99.05	0.27	-	98.95	99.35	(0.40)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.41	15.93	1.48	9.3	17.13	16.15	0.98	6.1
36 LIGHT OIL (\$/BBL)	23.96	24.42	(0.46)	(1.9)	23.94	24.30	(0.36)	(1.5)
37 COAL (\$/TON)	50.96	50.89	0.07	0.1	50.47	50.99	(0.52)	(1.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.75	2.52	0.23	9.1	2.66	2.57	0.09	3.5
42 LIGHT OIL	4.13	4.21	(0.08)	(1.9)	4.10	4.19	(0.09)	(2.1)
43 COAL	2.15	2.11	0.04	1.9	2.12	2.14	(0.02)	(0.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.15	2.12	0.03	1.4	2.13	2.15	(0.02)	(0.9)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: JUNE, 1995

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,002	16,711	291	1.7	15,327	15,857	(630)	(3.9)
49 LIGHT OIL	16,570	16,643	(73)	(0.4)	17,146	16,721	425	2.5
50 COAL	10,298	10,141	157	1.5	10,278	10,061	197	2.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,344	10,204	140	1.4	10,311	10,100	211	2.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.68	4.21	0.47	11.2	4.08	4.10	(0.02)	(0.5)
56 LIGHT OIL	6.84	7.01	(0.17)	(2.4)	7.04	7.01	0.03	0.4
57 COAL	2.21	2.14	0.07	3.3	2.18	2.16	0.02	0.9
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.23	2.16	0.07	3.2	2.20	2.17	0.03	1.4

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SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1995

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM RTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	915	3.8	96.5	42.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	1201	5.0	96.5	39.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	1260	5.3	85.1	6.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	1324	4.3	90.6	51.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4285	8.6	84.9	40.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	8985	5.9	89.7	45.3	16252	HVY.OIL	23100	6321448	146024.3	391337	4.36	16.94
GAN.#1	119	42686	48.2	97.2	61.3	11133	COAL	19027	24976000	475218.4	1060574	2.48	55.74
GAN.#2	119	49101	55.5	92.6	71.5	11200	COAL	21910	25100000	549941.0	1221274	2.49	55.74
GAN.#3	155	54391	47.2	34.3	68.2	10994	COAL	24317	24590000	597955.0	1355441	2.49	55.74
GAN.#4	189	58444	41.6	58.9	68.4	11146	COAL	28155	23136000	651394.1	1569373	2.69	55.74
GAN. 1 - 4	582	204622	47.3	67.1	67.5	11116	COAL	93409	24349993	2274508.5	5206662	2.54	55.74
GAN.#5	227	125247	74.2	92.3	77.7	10357	COAL	52340	24784000	1297194.6	2917457	2.33	55.74
GAN.#6	362	200872	74.6	93.6	82.6	10618	COAL	85462	24956000	2132789.7	4763693	2.37	55.74
GAN. 5 & 6	589	326119	74.4	93.1	80.7	10518	COAL	137802	24890671.4	3429984.3	7681150	2.36	55.74
GANNON STA.	1171	530741	60.9	80.2	74.2	10748	COAL	231211	24672237.9	5704492.8	12887812	2.43	55.74
B.B.#1	421	206770	66.0	75.9	85.6	10077	COAL	86966	23960000	2083705.4	4193691	2.03	48.22
B.B.#2	421	252182	80.5	89.3	89.8	10075	COAL	106365	23886000	2540634.4	5129153	2.03	48.22
B.B.#3	430	192176	60.1	69.1	81.9	9886	COAL	79449	23912000	1899784.5	3831205	1.99	48.22
B.B. 1 - 3	1272	651128	68.8	78.0	85.7	10020	COAL	272780	23917165.1	6524124.3	13154049	2.02	48.22
B.B.#4	442	287796	87.5	98.2	90.8	10100	COAL	133249	21814000	2906693.7	6431230	2.23	48.26
B.B. STA.	1714	938924	73.6	83.2	87.0	10044	COAL	406029	23226956.7	9430818.0	19585279	2.09	48.24
COAL UNITS	2885	1469665	68.5	82.0	81.8	10298	COAL	637240	23751350.8	15135310.8	32473091	2.21	50.96
SEB-PHIL.#1(HVY OIL)	17	192.2	1.5	100.0	17.8	37383	HVY.OIL	1138	6311423.91	7185.0	26111	13.59	22.94
SEB-PHIL.#2(HVY OIL)	17	129.8	1.0	99.7	6.3	38736	HVY.OIL	797	6311423.91	5027.9	18287	14.09	22.94
SEB-PHILLIPS TOTAL	34	322	1.3	99.9	12.1	37928	HVY.OIL	1935	6311413.14	12212.9	44398	13.79	22.94
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	322	-	-	-	37928	HVY.OIL	1935	6311413.14	12212.9	44398	13.79	22.94
SEBRING UNITS TOTAL	34	322	1.3	99.9	12.1	37928	-	-	-	12212.9	44398	13.79	-
GAN.C.T.#1	15	7	0.1	100.0	0.0	19829	LGT.OIL	24	5863869	138.8	567	8.10	23.63
B.B.C.T.#1	15	0	0.0	87.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	322	0.7	100.0	619.2	16970	LGT.OIL	942	5800230	5464.2	22576	7.01	23.97
B.B.C.T.#3	65	353	0.7	100.0	678.8	16141	LGT.OIL	982	5800230	5697.6	23535	6.67	23.97
C.T. TOTAL	160	682	0.6	98.9	527.3	16570	LGT.OIL	1948	5800980.47	11300.6	46678	6.84	23.96
SYSTEM	3283	1479654	60.6	83.5	100.5	10344	-	-	-	15304848.6	32955504	2.23	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1995

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>HEAVY OIL (1)</b>									
1 PURCHASES:									
2 UNITS (BBL)	1,794	36,114	(34,320)	(95.0)	122,855	55,597	67,258	121.0	
3 UNIT COST (\$/BBL)	21.06	16.36	4.70	28.7	18.07	16.52	1.55	9.4	
4 AMOUNT (\$)	37,782	591,004	(553,222)	(93.6)	2,219,499	918,268	1,301,231	141.7	
5 BURNED:									
6 UNITS (BBL)	25,035	36,114	(11,079)	(30.7)	104,454	55,936	48,518	86.7	
7 UNIT COST (\$/BBL)	17.41	15.93	1.48	9.3	17.13	16.15	0.98	6.1	
8 AMOUNT (\$)	435,735	575,457	(139,722)	(24.3)	1,789,088	903,471	885,617	98.0	
9 ENDING INVENTORY:									
10 UNITS (BBL)	112,509	118,274	(5,765)	(4.9)	112,509	118,274	(5,765)	(4.9)	
11 UNIT COST (\$/BBL)	17.13	15.99	1.14	7.1	17.13	15.99	1.14	7.1	
12 AMOUNT (\$)	1,927,263	1,890,873	36,390	1.9	1,927,263	1,890,873	36,390	1.9	
13									
14 DAYS SUPPLY:	71	75	(4)	(5.3)	-	-	-	-	
<b>LIGHT OIL (2)</b>									
15 PURCHASES:									
16 UNITS (BBL)	13,707	10,721	2,986	27.9	37,767	38,208	(441)	(1.2)	
17 UNIT COST (\$/BBL)	23.71	24.92	(1.21)	(4.9)	24.12	24.86	(0.74)	(3.0)	
18 AMOUNT (\$)	324,931	267,130	57,801	21.6	911,112	950,010	(38,898)	(4.1)	
19 BURNED:									
20 UNITS (BBL)	1,948	3,759	(1,811)	(48.2)	5,933	17,820	(11,887)	(66.7)	
21 UNIT COST (\$/BBL)	23.96	24.42	(0.46)	(1.9)	23.94	24.30	(0.36)	(1.5)	
22 AMOUNT (\$)	46,678	91,798	(45,120)	(49.2)	142,058	433,063	(291,005)	(67.2)	
23 ENDING INVENTORY:									
24 UNITS (BBL)	52,287	46,888	5,399	11.5	52,287	46,888	5,399	11.5	
25 UNIT COST (\$/BBL)	23.96	24.45	(0.49)	(2.0)	23.96	24.45	(0.49)	(2.0)	
26 AMOUNT (\$)	1,252,787	1,146,447	106,340	9.3	1,252,787	1,146,447	106,340	9.3	
27									
28 DAYS SUPPLY: NORMAL	90	80	10	12.5	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-	
<b>COAL (3)</b>									
30 PURCHASES:									
31 UNITS (TONS)	603,867	633,000	(29,133)	(4.6)	1,867,910	1,804,500	63,410	3.5	
32 UNIT COST (\$/TON)	52.10	50.09	2.01	4.0	50.89	50.56	0.33	0.7	
33 AMOUNT (\$)	31,464,220	31,704,311	(240,091)	(0.8)	95,062,205	91,239,658	3,822,547	4.2	
34 BURNED:									
35 UNITS (TONS)	637,240	655,566	(18,326)	(2.8)	1,870,862	1,803,574	67,288	3.7	
36 UNIT COST (\$/TON)	50.96	50.89	0.07	0.1	50.47	50.99	(0.52)	(1.0)	
37 AMOUNT (\$)	32,473,091	33,364,832	(891,741)	(2.7)	94,431,497	91,972,104	2,459,393	2.7	
38 ENDING INVENTORY:									
39 UNITS (TONS)	577,402	867,456	(190,054)	(21.9)	677,402	867,456	(190,054)	(21.9)	
40 UNIT COST (\$/TON)	49.89	50.49	(0.60)	(1.2)	49.89	50.49	(0.60)	(1.2)	
41 AMOUNT (\$)	33,795,468	43,799,524	(10,004,056)	(22.8)	33,795,468	43,799,524	(10,004,056)	(22.8)	
42									
43 DAYS SUPPLY:	31	40	(9)	(22.5)	-	-	-	-	
<b>NATURAL GAS</b>									
44 PURCHASES:									
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
48 BURNED:									
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
56									
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	
<b>NUCLEAR</b>									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE, 1995

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION FUEL ANALYSIS	7,540
	724
TOTAL	8,264

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:  
UNITS DOLLARS

IGNITION	8,024	(192,263)
OTHER USAGE	491	(11,763)
TOTAL	8,515	(204,026)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION FUEL ANALYSIS	184,723
AERIAL SURVEY ADJ.	9,715
ADDITIVES	(239,548)
	42,265
TOTAL	(2,845)

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1995

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) (B) FUEL TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>									
VARIOUS	ECON. ALLOW. SCH. -D	154,588.0	0.0	154,588.0	1.724	2.072	2,664,800.00	3,203,300.00	430,800.00
VARIOUS	JURISDICTIONAL	4,042.0	0.0	4,042.0	1.603	1.603	2,900.00 64,800.00	2,900.00 64,800.00	
VARIOUS	SEPARATED	31,022.0	0.0	31,022.0	1.352	1.622	300.00 419,300.00	300.00 503,100.00	
HARDEE POWER PARTNERS	SEPARATED	9,072.0	0.0	9,072.0	2.160	3.076	3,900.00 196,000.00	3,900.00 279,100.00	
VARIOUS	JURISDICTIONAL	5,518.0	0.0	5,518.0	1.745	1.745	200.00 96,300.00	200.00 96,300.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	204,242.0	0.0	204,242.0	1.688	2.034	3,448,600.00	4,154,000.00	430,800.00
LESS VARIABLE O & M COSTS	-						(235,000.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						430,800.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	204,242.0	0.0	204,242.0	1.784	2.034	3,644,400.00	4,154,000.00	430,800.00
<b>ACTUAL:</b>									
FLA. PWR. CORP.	ECON.-C	11,863.0	0.0	11,863.0	1.679	2.555	199,217.84	303,112.33	83,115.59
FLA. PWR. & LIGHT	ECON.-C	81,869.0	0.0	81,869.0	1.509	1.773	1,235,051.64	1,451,143.22	172,873.26
CITY OF LAKELAND	ECON.-C	1,029.0	0.0	1,029.0	1.522	2.098	15,661.24	21,593.02	4,745.42
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	144.0	0.0	144.0	1.517	2.129	2,184.28	3,065.85	705.26
CITY OF HOMESTEAD	ECON.-C	989.0	0.0	989.0	1.527	2.135	15,103.18	21,110.70	4,806.02
JACKSONVILLE ELEC. AUTH.	ECON.-C	326.0	0.0	326.0	1.831	2.725	5,969.94	8,883.17	2,330.58
KISSIMMEE ELEC. UTIL.	ECON.-C	5,023.0	0.0	5,023.0	1.562	2.268	78,452.79	113,913.51	28,368.58
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	2,847.0	0.0	2,847.0	1.588	1.980	45,213.33	56,374.49	8,928.93
SEMINOLE ELECTRIC CO-OP	ECON.-C	46.0	0.0	46.0	1.616	1.808	743.36	831.68	70.66
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	363.0	0.0	363.0	1.501	3.110	5,448.31	11,289.74	4,673.14
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	52.0	0.0	52.0	1.473	2.038	765.84	1,059.62	235.02
FMPA	ECON.-C	7,577.0	0.0	7,577.0	1.503	1.824	113,847.52	138,178.83	19,465.05
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	14,310.0	0.0	14,310.0	1.754	2.137	250,986.91	305,871.01	43,907.28
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,195.0	0.0	7,195.0	1.249	1.499	89,865.55	107,853.05	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,192.0	0.0	7,192.0	1.249	1.499	89,828.08	107,808.08	0.00
REEDY CREEK	SEPAR. SCH. -D	6,630.0	0.0	6,630.0	1.249	1.499	82,808.70	99,383.70	0.00
WAUCHULA	SEPAR. SCH. -D	5,564.0	0.0	5,564.0	1.249	1.499	69,494.36	83,404.36	0.00
FT. MEADE	SEPAR. SCH. -D	3,629.0	0.0	3,629.0	1.249	1.499	45,326.21	54,398.71	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.249	1.499	89,928.00	107,928.00	0.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	7,605.0	0.0	7,605.0	2.307	3.039	175,447.35	231,115.95	0.00
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	2,848.0	0.0	2,848.0	1.396	1.396	39,772.01	39,772.01	0.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	1,028.0	0.0	1,028.0	1.354	1.354	13,917.27	13,917.27	0.00
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1995

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	2,355.0	0.0	2,355.0	2.212	2.621	52,103.50	61,732.73	7,703.38 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	3,660.0	0.0	3,660.0	1.992	2.096	72,890.04	76,704.71	3,051.74 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	126.0	0.0	126.0	1.666	1.837	2,098.61	2,314.18	172.46 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	14.0	0.0	14.0	2.728	3.317	381.93	464.40	65.98 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	145.0	0.0	145.0	1.863	2.330	2,701.34	3,378.23	541.51 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	5.0	0.0	5.0	3.513	4.021	175.65	201.03	20.30 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	258.0	0.0	258.0	2.017	2.174	5,204.96	5,609.07	323.29 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	5.0	0.0	5.0	2.029	2.579	101.47	128.97	22.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	18.0	0.0	18.0	2.193	2.279	394.82	410.27	12.36 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	37.0	0.0	37.0	1.526	1.766	564.55	653.58	71.22 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	226.0	0.0	226.0	1.775	1.980	4,010.79	4,475.59	371.84 *
ADJUSTMENTS TO MAY 1995									
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(15,915.0)	0.0	(15,915.0)	2.075	2.803	(330,236.25)	(446,097.45)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	15,915.0	0.0	15,915.0	2.307	3.039	367,159.05	483,656.85	
SUB-TOTAL ECONOMY POWER SALES		133,287.0	0.0	133,287.0	1.583	1.945	2,109,273.84	2,592,499.93	386,580.87
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		37,410.0	0.0	37,410.0	1.249	1.499	467,250.90	560,775.90	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,876.0	0.0	3,876.0	1.385	1.385	53,689.28	53,689.28	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		7,605.0	0.0	7,605.0	2.793	3.533	212,370.15	268,675.35	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		182,178.0	0.0	182,178.0	1.560	1.908	2,842,584.17	3,475,640.46	386,580.87
LESS VARIABLE O & M COSTS							(177,013.20)		
LESS VARIABLE O & M COSTS - HARDEE							(2,534.13)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							386,580.87		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		182,178.0	0.0	182,178.0	1.674	1.908	3,049,617.71	3,475,640.46	386,580.87
CURRENT MONTH:									
DIFFERENCE		(22,064.0)	0.0	(22,064.0)	(0.110)	(0.126)	(594,782.29)	(678,359.54)	(44,219.13)
DIFFERENCE %		(10.8)	0.0	(10.8)	(6.2)	(6.2)	(16.3)	(16.3)	(10.3)
PERIOD TO DATE:									
ACTUAL		616,397.0	15.6	616,381.4	1.638	1.876	10,097,062.66	11,564,497.39	1,368,114.76
ESTIMATED		624,907.0	0.0	624,907.0	1.770	2.023	11,062,120.00	12,640,900.00	1,173,520.00
DIFFERENCE		(8,510.0)	15.6	(8,525.6)	(0.132)	(0.147)	(965,057.34)	(1,076,402.61)	194,594.76
DIFFERENCE %		(1.4)	0.0	(1.4)	(7.5)	(7.3)	(8.7)	(8.5)	16.6

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$23,167.65 HAS BEEN EXCLUDED.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1995

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUP- TIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,515.0 21,473.0 186.0	0.0 0.0 0.0	1,158.0 0.0 0.0	357.0 21,473.0 186.0	6.975 3.564 8.065	6.975 3.564 8.065	24,900.00 765,400.00 15,000.00
<b>TOTAL</b>		<b>23,174.0</b>	<b>0.0</b>	<b>1,158.0</b>	<b>22,016.0</b>	<b>3.658</b>	<b>3.658</b>	<b>805,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER & LIGHT ORLANDO	IPP IPP SCH.-J SCH.-J	35,147.0 6,849.0 700.0 65.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	35,147.0 6,849.0 700.0 65.0	2.898 2.016 3.204 4.677	2.898 2.053 3.204 4.577	1,018,717.02 138,093.53 22,425.00 3,040.00
<b>ADJUSTMENTS TO MAY 1995</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	IPP IPP	(56,682.0) 56,682.0	0.0 0.0	0.0 0.0	(56,682.0) 56,682.0	2.668 2.678	2.668 2.678	(1,512,147.94) 1,517,995.18
<b>TOTAL</b>		<b>42,761.0</b>	<b>0.0</b>	<b>0.0</b>	<b>42,761.0</b>	<b>2.779</b>	<b>2.784</b>	<b>1,188,122.79</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	19,587.0	0.0	(1,158.0)	20,745.0	(0.879)	(0.874)	382,822.79
DIFFERENCE %	-	84.5	0.0	(100.0)	94.2	(24.0)	(23.9)	47.5
<b>PERIOD TO DATE:</b>								
ACTUAL	-	114,423.0	0.0	408.0	114,015.0	2.778	2.785	3,167,037.83
ESTIMATED	-	52,444.0	0.0	3,375.0	49,069.0	3.858	3.858	1,892,900.00
DIFFERENCE	-	61,979.0	0.0	(2,967.0)	64,946.0	(1.080)	(1.073)	1,274,137.83
DIFFERENCE %	-	118.2	0.0	(87.9)	132.4	(28.0)	(27.8)	67.3

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TABLE	(6) MWH FOR FIRM	(7) CENTS/KWH-- (A) FUEL TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,485.0	0.0	0.0	38,485.0	1.830	1.830	704,300.00
TOTAL	-	38,485.0	0.0	0.0	38,485.0	1.830	1.830	704,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,887.0	0.0	0.0	1,887.0	1.587	1.587	29,953.70
McKAY BAY REFUSE	COGEN.	8,765.0	0.0	0.0	8,765.0	1.444	1.444	126,577.09
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	156.0	0.0	0.0	156.0	1.505	1.505	2,348.49
HILLSBOROUGH COUNTY	COGEN.	18,984.0	0.0	0.0	18,984.0	1.451	1.451	275,432.31
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	407.0	0.0	0.0	407.0	1.610	1.610	6,554.17
FARMLAND HYDRO LP	COGEN.	153.0	0.0	0.0	153.0	1.662	1.662	2,543.16
IMC-AGRICO-S. PIERCE	COGEN.	1,182.0	0.0	0.0	1,182.0	1.542	1.542	18,228.47
AUBURNDALE POWER PARTNERS	COGEN.	2,220.0	0.0	0.0	2,220.0	1.425	1.425	31,636.94
POLK POWER PARTNERS	COGEN.	6,961.0	0.0	0.0	6,961.0	1.487	1.487	103,514.94
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE, 1995	-	40,715.0	0.0	0.0	40,715.0	1.466	1.466	596,789.27
ADJUSTMENTS FOR APR., 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,058.0)	0.0	0.0	(10,058.0)	1.324	1.324	(133,178.66)
MULBERRY PHOSPHATES INC.	COGEN.	10,058.0	0.0	0.0	10,058.0	1.324	1.324	133,145.58
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,095.0)	0.0	0.0	(19,095.0)	1.325	1.325	(253,042.87)
CARGILL MILLPOINT	COGEN.	19,095.0	0.0	0.0	19,095.0	1.325	1.325	252,980.90
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.*	(334.0)	0.0	0.0	(334.0)	1.839	1.839	(6,143.72)
IMC-AGRICO-S. PIERCE	COGEN.	345.0	0.0	0.0	345.0	1.823	1.823	6,288.73
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(6,823.0)	0.0	0.0	(6,823.0)	1.308	1.308	(89,251.26)
AS AVAILABLE ASSIGNMENT	COGEN.	6,823.0	0.0	0.0	6,823.0	1.308	1.308	89,219.41
SUB-TOTAL FOR APR., 1995 ADJ.	-	11.0	0.0	0.0	11.0	0.165	0.165	18.11
GRAND TOTAL		40,726.0	0.0	0.0	40,726.0	1.465	1.465	596,807.38
CURRENT MONTH:								
DIFFERENCE	-	2,241.0	0.0	0.0	2,241.0	(0.365)	(0.365)	(107,492.62)
DIFFERENCE %	-	5.8	0.0	0.0	5.8	(19.9)	(19.9)	(15.3)
PERIOD TO DATE:								
ACTUAL		122,203.0	0.0	11.0	122,192.0	1.447	1.447	1,768,333.70
ESTIMATED		116,736.0	0.0	0.0	116,736.0	1.829	1.829	2,135,400.00
DIFFERENCE	-	5,467.0	0.0	11.0	5,456.0	(0.382)	(0.382)	(367,066.30)
DIFFERENCE %	-	4.7	0.0	0.0	4.7	(20.9)	(20.9)	(17.2)

\* FARMLAND ADJUSTMENT IS FOR THE MONTH OF MAY, 1995.

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JUNE, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	2,589.0	3.272	84,700.00	3.604	93,300.00	8,600.00
TOTAL	-	2,589.0	3.272	84,700.00	3.604	93,300.00	8,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	900.0	2.121	19,087.75	2.694	24,244.68	5,156.93
FLA. PWR. & LIGHT	ECON.-C	1,088.0	3.538	38,497.00	4.059	44,158.85	5,661.85
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	78.0	3.687	2,875.83	4.444	3,465.96	590.13
CITY OF GAINESVILLE	ECON.-C	267.0	2.584	6,899.19	3.122	8,335.04	1,435.85
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	3.0	3.391	101.72	3.707	111.22	9.50
ORLANDO UTIL. COMM.	ECON.-C	295.0	3.816	11,257.00	4.384	12,932.96	1,675.96
SEMINOLE ELECTRIC CO-OP.	ECON.-C	77.0	2.432	1,872.29	3.102	2,388.33	516.04
TALLAHASSEE	ECON.-C	743.0	3.629	26,967.09	4.554	33,832.96	6,865.87
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	3,451.0	3.117	107,557.87	3.752	129,470.00	21,912.13
CURRENT MONTH:							
DIFFERENCE	-	862.0	(0.155)	22,857.87	0.148	36,170.00	13,312.13
DIFFERENCE %	-	33.3	(4.7)	27.0	4.1	38.8	154.8
PERIOD TO DATE:							
ACTUAL		7,376.0	3.506	258,574.27	4.329	319,339.18	60,764.91
ESTIMATED		7,147.0	3.334	238,300.00	3.810	272,300.00	34,000.00
DIFFERENCE	-	229.0	0.172	20,274.27	0.519	47,039.18	26,764.91
DIFFERENCE %	-	3.2	5.2	8.5	13.6	17.3	78.7

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	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
1. Fuel Cost of System Net Generation (A2)	34,219,720	31,197,420	2,612,300	1,546,729	1,453,375	93,354	2,21884	2,18163	0,37221
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0
4. Adjustments to Fuel Cost	(4,000)	0	(4,000)	0	0	0	0	0	0
5. Adjustments to Fuel Cost (Allow.)	172,213	181,887	(9,674)	1,546,729	1,453,375	93,354	(9,674)	0,00000	0,00000
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4)	34,487,933	31,409,107	2,618,748	1,546,729	1,453,375	93,354	2,22972	2,19277	0,03695
7. Fuel Cost of Purchased Power - Firm (A7)	1,455,788	164,900	1,119,488	79,129	39,429	41,719	2,44387	2,44389	(1,00002)
8. Energy Cost of Sch. C-1 Economy Purchases (Brother) (A8)	138,267	113,000	25,267	3,417	3,345	72	3,82278	3,78118	0,44160
9. Energy Cost of Other Economy Purchases (Non-Brother) (A8)	0	0	0	0	0	0	0	0	0
10. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0	0
11. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0	0
12. Payments to Qualifying Facilities (A8)	649,107	739,500	(90,393)	42,000	39,766	2,234	1,54549	1,55963	(0,31414)
13. TOTAL COST OF PREPAID POWER (LINES 6 THROUGH 11)	2,649,162	1,597,400	1,049,762	115,756	62,531	53,225	2,29229	2,51426	(0,22097)
14. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	1,662,485	1,516,906	145,579	9,6	9,6	0	1,60806	1,78766	(0,18060)
15. Fuel Cost of Economy Sales (A6)	1,704,374	2,329,400	(1,235,026)	119,129	186,431	(67,302)	1,43080	1,37623	(0,14457)
16. Gain on Economy Sales - BRS (A6)	494,882	416,248	78,634	119,129	186,431	(67,302)	0,23722	0,25540	(0,01818)
17. Fuel Cost of Sch. B Separ. Sales (A6)	408,687	422,500	(13,813)	32,635	39,452	(6,817)	0,25000	0,26572	(0,16572)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	65,323	87,100	(21,777)	4,659	4,177	472	1,1782	1,08642	(0,10858)
19. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0	0	0	0	0	0
20. Fuel Cost of Sch. E Jurisd. Sales (A6)	0	0	0	0	0	0	0	0	0
21. Fuel Cost of BPP Sch. B Separ. Sales (A6)	313,012	24,900	(288,112)	15,915	1,161	14,754	0,00000	2,16845	(1,16845)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,896,085	6,034,100	(1,138,015)	172,300	228,219	(55,919)	1,60806	1,78766	(0,18060)
23. Net Interchange Interchange	0	0	0	0	0	0	0	0	0
24. Wheeling Rec'd. Less Wheeling Deliv'd.	0	0	0	0	0	0	0	0	0
25. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	34,234,932	29,432,267	4,802,665	1,488,064	1,284,716	203,348	2,20072	2,29896	(0,09824)
27. Net Unbilled	3,521,782	2,138,982	1,374,800	152,587	91,151	59,356	0,23725	0,15289	0,08436
28. Company Use	66,123	64,147	1,976	2,814	2,800	14	0,00528	0,00572	(0,00044)
29. T & D Losses	1,770,808	1,500,922	219,886	74,784	65,515	9,279	0,13852	0,13374	0,00478
30. System EMB Sales	34,234,932	29,432,267	4,802,665	1,256,821	1,122,250	134,571	2,22291	2,62162	(0,10129)
31. Wholesale EMB Sales	(116,409)	(57,655)	(58,754)	(11,616)	(2,206)	(9,410)	2,22291	2,62162	(0,10129)
32. Jurisdictional EMB Sales	32,918,523	29,274,512	4,544,011	1,245,205	1,120,044	125,171	2,22291	2,62162	(0,10129)
33. Jurisdictional Loss Multiplier - 1.0005	32,915,482	29,269,189	4,546,293	1,245,215	1,120,044	125,171	2,22291	2,62162	(0,10129)
34. Jurisdictional EMB Sales Adjusted for Line Losses	512,914	516,601	(3,687)	1,245,215	1,120,044	125,171	0,84119	0,84613	(0,00494)
35. Prebody Coal Contract Buy-Out Amort. Jurisdictionalized	(1,070,613)	(1,070,613)	0	1,245,215	1,120,044	125,171	(0,08538)	(0,08538)	0,00000
36. True-up	33,317,783	28,853,267	4,542,516	1,245,215	1,120,044	125,171	2,68840	2,57408	0,11432
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	34,367	24,367	10,000	0	0	0	1,00000	1,00000	0,00000
38. Revenue Tax Factor	0	0	0	0	0	0	0	0	0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)	34,367	24,367	10,000	0	0	0	2,68840	2,57408	0,11432
40. GPFF (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	34,367	24,367	10,000	0	0	0	2,68840	2,57408	0,11432
42. Fuel FAC Rounded to the Nearest .001 cents per EMB	2,649,162	1,597,400	1,049,762	115,756	62,531	53,225	2,68666	2,57800	0,10866
43. Based on Jurisdictional Sales (a) included for informational purposes only	2,649,162	1,597,400	1,049,762	115,756	62,531	53,225	2,68666	2,57800	0,10866
44. Revised actual wholesale dollars.	2,649,162	1,597,400	1,049,762	115,756	62,531	53,225	2,68666	2,57800	0,10866

LINE	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL	ESTIMATED		DIFFERENCE				
	AMOUNT	%	AMOUNT	%	AMOUNT	%		AMOUNT	%	AMOUNT	%			
1. Fuel Cost of System Net Generation (a)	63,407,129		59,276,551		4,130,578	7.0	2,105,172	2,720,204	185,968	8.8	2,18181	2,17912	9,02559	0.1
2. Spent Nuclear Fuel Disposal Cost	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adjustments to Fuel Cost	(7,145)		0		(7,145)	0.0	2,906,172	2,720,204 (a)	185,968	6.8	(8,00227)	0	(8,00227)	0.0
5. Adjustments to Fuel Cost (Allow.)	212,229		301,582		89,353	42.1	2,906,172 (a)	2,720,204 (a)	185,968	6.8	0.31129	0.31108	0.00021	1.3
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	65,127,619		59,578,053		5,549,566	9.3	2,906,172	2,720,204	185,968	6.8	2,19284	2,19021	6,00283	0.1
7. Fuel Cost of Purchased Power - Firm (A1)	1,970,315		1,087,680		882,635	44.7	71,254	27,052	44,202	163.4	2,77227	4,02028	(1,24801)	(30.9)
8. Energy Cost of Sch. C-1 Economy Purchases (Broker) (A2)	151,018		152,680		(1,662)	(1.1)	3,325	4,558	(1,233)	(27.3)	2,86154	2,35950	5,20644	16.2
9. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
10. Energy Cost of Sch. E Economy Purchases (A4)	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
11. Capacity Cost of Sch. E Economy Purchases	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of Sch. E Economy Purchases	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (A5)	1,171,526		1,431,100		(259,574)	(18.1)	81,460	79,251 (a)	2,209	2.8	0	0	0	0.0
14. TOTAL COST OF PURCHASED POWER (LINES 7 THROUGH 13)	3,201,657		2,672,300		529,357	20.5	156,645	109,882	46,763	42.6	2,10760	2,42542	(0,31802)	(12.4)
15. TOTAL AVAILABLE FUEL (LINE 5 + LINE 12)	68,329,276		62,250,353		6,078,923	9.8	3,062,817	2,830,086	232,731	8.2	1,02508	1,76223	(0,73715)	(4.2)
16. Fuel Cost of Economy Sales (A6)	4,689,249		4,956,000		(266,751)	(5.7)	340,881	313,088	27,793	8.8	1,27562	1,57293	(0,29731)	(12.5)
17. Gain on Economy Sales - 8% (A6)	881,524		742,770		138,754	15.7	340,881	313,088 (a)	27,793	8.8	0,28732	0,22722	0,06010	7.4
18. Fuel Cost of Sch. B Separ. Sales (A6)	171,256		826,000		(654,744)	(38.3)	1,345	59,592	1,152	2.3	1,25147	1,28099	(0,28041)	(3.2)
19. Fuel Cost of Sch. B Jurisd. Sales (A6)	116,522		122,300		(5,778)	(5.0)	8,431	8,219	212	2.6	1,28207	1,09560	0,18647	(14.1)
20. Fuel Cost of Sch. C Jurisd. Sales (A6)	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
21. Fuel Cost of Sch. D Jurisd. Sales (A6)	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
22. Fuel Cost of Sch. E Jurisd. Sales (A6)	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
23. Fuel Cost of RFP Sch. B Separ. Sales (A6)	488,644		564,900		(76,256)	(15.5)	23,536	16,876	6,660	39.5	2,07516	2,11752	(0,41414)	(12.0)
24. Fuel Cost of Other Power Sales (A6)	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
25. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,047,645		7,617,720		(570,075)	(7.7)	434,203	420,665	13,538	3.2	1,02508	1,76223	(0,73715)	(4.2)
26. Net Interchange Interchange	0		0		0	0.0	161	0	161	0.0	0	0	0	0.0
27. Wheeling Net-4, Ives Wheeling Del'r'd.	0		0		0	0.0	1,400	0	1,400	0.0	0	0	0	0.0
28. Interchange and Wheeling Losses	0		0		0	0.0	7,839	7,341	498	6.8	0	0	0	0.0
29. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	59,981,622		54,822,623		5,158,999	9.4	2,622,316	2,607,060	15,256	0.6	2,20735	2,20732	0,00003	0.2
30. Net Fuel Cost	4,502,397 (a)		2,120,770 (a)		2,381,627	112.3	196,839	97,905	102,934	111.9	0,17170	0,00229	0,00000	0.0
31. Company Use	156,468 (a)		127,023 (a)		29,445	(1.1)	5,529	5,400	129	2.4	0,00551	0,00586	(0,00035)	(0.6)
32. T & P losses	2,837,755 (a)		2,795,445 (a)		4,310	1.6	184,063	122,373	61,690	50.4	0,12260	0,12007	0,00044	(3.5)
33. Spates EWH Sales	59,981,622		54,822,623		5,158,999	9.4	2,245,885	2,101,182	114,703	5.5	2,41257	2,51390	(0,09133)	(3.6)
34. Wholesale EWH Sales	(217,558)		(191,701)		(25,857)	(12.1)	(12,066)	(13,817)	(18,408)	(133.5)	2,1472	2,50518	(0,35796)	(14.1)
35. Jurisdictional EWH Sales	59,654,064		54,740,922		4,913,142	9.0	2,233,819	2,177,585	56,234	2.6	2,41203	2,51386	(0,09183)	(3.6)
36. Jurisdictional Loss Multiplier - 1.0005	59,683,891		54,769,202		4,914,689	9.0	2,283,819	2,177,585	106,234	4.9	2,41204	2,51512	(0,09308)	(3.6)
37. Jurisdictional EWH Sales Adjusted for Line Losses	1,022,819		1,026,218		(3,399)	(0.3)	2,283,819	2,177,585	106,234	4.9	0,04573	0,04759	(0,00026)	(5.0)
38. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	(2,141,226)		(2,141,226)		0	0.0	2,793,819	2,177,585	616,234	28.3	(0,00270)	(0,00223)	0,00047	(4.5)
39. Tree-up	59,515,584		53,663,294		5,852,290	9.2	2,283,819	2,177,585	106,234	4.9	2,56481	2,46427	0,10054	4.1
40. Total Jurisdictional Fuel Cost (Excl. GPIF)	48,724		48,724		0	0.0	2,203,819	2,177,585	26,234	1.2	2,56481	2,46427	0,10054	4.1
41. Revenue Tax Factor	59,920,318		53,712,028		6,208,290	9.1	2,203,819	2,177,585	26,234	1.2	2,56481	2,46427	0,10054	4.1
42. Fuel Cost Adjusted for Taxes (Excl. GPIF)	48,724		48,724		0	0.0	2,203,819	2,177,585	26,234	1.2	2,56481	2,46427	0,10054	4.1
43. GPIF % (Already Adjusted for Taxes)	0		0		0	0.0	0	0	0	0.0	0	0	0	0.0
44. Fuel Cost Adjusted for Taxes (Incl. GPIF)	48,724		48,724		0	0.0	2,203,819	2,177,585	26,234	1.2	2,56481	2,46427	0,10054	4.1
45. Fuel Cost Rounded to the Nearest .001 cents per kWh	48,724		48,724		0	0.0	2,203,819	2,177,585	26,234	1.2	2,56481	2,46427	0,10054	4.1

\* Based on Jurisdictional Sales (a) included for informational purposes only  
 \*\* Revised actual wholesale dollars.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MAY, 1995

SCHEDULE A7  
\* REVISED WITH JUNE 1995  
FUEL FILING

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	1,083.0	0.0	827.0	256.0	6.953	6.953	17,800.00
HARDEE POWER PARTNERS	IPP	19,988.0	0.0	0.0	19,988.0	3.567	3.567	713,000.00
ST. CLOUD	PEAKING	176.0	0.0	0.0	176.0	8.011	8.011	14,100.00
<b>TOTAL</b>	-	<b>21,247.0</b>	<b>0.0</b>	<b>827.0</b>	<b>20,420.0</b>	<b>3.648</b>	<b>3.648</b>	<b>744,900.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	56,682.0	0.0	0.0	56,682.0	2.668	2.668	1,512,147.94
HARDEE PWR. PART.-OTHERS	IPP	8,453.0	0.0	0.0	8,453.0	1.999	2.064	169,142.27
FLA. POWER & LIGHT	SCH. -J	3,818.0	0.0	0.0	3,818.0	3.091	3.091	117,998.00
SEMINOLE	SCH. -J	441.0	0.0	0.0	441.0	5.000	5.000	22,050.00
ORLANDO	SCH. -J	735.0	0.0	0.0	735.0	4.743	4.743	34,862.51
FLA. POWER CORP.	C.T. -A	408.0	0.0	408.0	0.0	0.000	0.000	0.00
<b>ADJUSTMENTS:</b>								
HARDEE PWR. PART.-NATIVE	4/95 IPP	(602.0)	0.0	0.0	(602.0)	18.375	18.375	(110,616.49)
HARDEE PWR. PART.-NATIVE	4/95 IPP	602.0	0.0	0.0	602.0	18.306	18.306	110,204.07
<b>TOTAL</b>		<b>70,547.0</b>	<b>0.0</b>	<b>408.0</b>	<b>70,139.0</b>	<b>2.646</b>	<b>2.654 *</b>	<b>1,855,788.30</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	49,300.0	0.0	(419.0)	49,719.0	(1.002)	(0.994)*	1,110,888.30
DIFFERENCE x	-	232.0	0.0	(50.7)	243.5	(27.5)	(27.2)*	149.1
<b>PERIOD TO DATE:</b>								
ACTUAL	-	71,662.0	0.0	108.0	71,254.0	2.777	2.785 *	1,978,915.04
ESTIMATED	-	29,270.0	0.0	2,217.0	27,053.0	4.020	4.020	1,087,600.00
DIFFERENCE	-	42,392.0	0.0	(1,809.0)	44,201.0	(1.243)	(1.235)*	891,315.04
DIFFERENCE x	-	144.8	0.0	(81.6)	163.4	(30.9)	(30.7)*	82.0

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PREPAID POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL, 1955

SCHEMULE A  
REVISSED WITH JUNE 1955  
FUEL BILLING

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	29,047,489	27,559,331	1,518,078	5.5	1,259,443	1,266,829	72,614	7.3	2,13866	2.17625
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000
4. Adjustments to Fuel Cost	(3,661)	0	(3,661)	0.0	0	0	0	0.0	0.00000	0.00000
5. Adjustments to Fuel Cost (Allow.)	158,607	139,615	16,392	11.7	1,259,443 (a)	1,266,829 (a)	72,614	7.3	(9,00027)	(0.00027)
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 5)	29,239,755	27,704,945	1,539,809	5.5	1,259,443	1,266,829	72,614	7.3	2,15008	2.18127
7. Fuel Cost of Purchased Power - Firm (A7)	123,177	342,708	(219,531)	(84.1)	1,115	6,433	(5,318)	(82.2)	11,04278	5.16659
8. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	12,743	40,408	(27,665)	(88.6)	308	1,213	(905)	(74.6)	4,12929	3.4707
9. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000
10. Capacity Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000
11. Payments to Qualifying Facilities (A8)	522,619	651,603	(169,181)	(84.5)	29,465	38,465	(8,000)	0.0	0.00000	0.00000
12. TOTAL COST OF PREPAID POWER (LINES 6 THROUGH 11)	659,295	1,074,000	(416,685)	(39.8)	49,889	49,321	(5,642)	(11.7)	1,09996	2.32004
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	4,151,369	3,282,580	868,789	26.2	1,409,322	1,313,169	96,153	7.3	1,58556	1.19820
14. Fuel Cost of Economy Sales (A5)	2,984,915	1,985,400	999,515	50.3	221,771	126,027	95,144	75.1	1,34597	1.56791
15. Gain on Economy Sales - kWh (A6)	577,457	265,480	311,977	115.7	221,771 (a)	126,027	95,144	75.1	0.26038	0.21044
16. Fuel Cost of Sch. B Separ. Sales (A5)	282,789	40,280	(242,509)	(89.1)	29,130	29,130	0	0.0	1,26800	1.26517
17. Fuel Cost of Sch. C Jurisd. Sales (A5)	59,592	63,200	(3,608)	(5.7)	4,642	4,642	0	0.0	1,23899	1.23899
18. Fuel Cost of Sch. D Jurisd. Sales (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000
19. Fuel Cost of Sch. E Jurisd. Sales (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000
20. Fuel Cost of RPP Sch. B Separ. Sales (A5)	115,621	549,000	(433,379)	(77.1)	1,621	25,315	(23,694)	(91.2)	0.00000	0.00000
21. Fuel Cost of Other Power Sales (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,151,369	3,282,580	868,789	26.2	281,823	197,466	84,357	42.7	1,58556	1.19820
23. Net Interchange Interchange	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000
24. Wheeling Rec'd. Less Wheeling Deliv'd.	190	190	0	0.0	0	0	0	0.0	0.00000	0.00000
25. Interchange and Wheeling Losses	6,711	6,711	0	0.0	3,270	3,270	0	0.0	1,241	38.8
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	25,746,690	25,409,266	337,424	1.4	1,134,319	1,117,364	16,955	1.5	2,26881	2.27287
27. Net Subsidized	981,354 (a)	(28,225) (a)	1,011,879 (a)	(2,372.4)	41,322	(1,248)	42,570	(3.5)	0.88671	(0.00254)
28. Company Use	68,763 (a)	63,652 (a)	5,111 (a)	(7.4)	2,455	2,455	0	0.0	0.00500	0.00500
29. T & D Losses	1,115,313 (a)	1,297,536 (a)	(182,223) (a)	(14.5)	49,769	56,458	(6,689)	(11.3)	0.10763	0.12286
30. System kWh Sales	25,746,690	25,409,266	337,424	1.4	1,039,056	1,059,322	(20,266)	(1.9)	2,47790	2.36867
31. Wholesale kWh Sales	(111,189)	(33,846)	(77,343)	(69.6)	(458)	(1,411)	(953)	(68.1)	2,47756	2.3872
32. Jurisdictional kWh Sales	25,735,501	25,386,420	349,081	1.5	1,038,604	1,057,911	(19,307)	(1.8)	2,47790	2.36867
33. Jurisdictional Loss Multiplier - 1.0005										
34. Jurisdictional kWh Sales Adjusted for Line Losses	25,746,690	25,379,103	367,587	1.5	1,038,604	1,057,521	(18,917)	(1.8)	2,47814	2.36987
35. Probable Coal Contract Buy-Out Amort. Jurisdictionalized	379,095	519,537	(140,442)	(37.0)	1,038,604	1,057,521	(18,917)	(1.8)	0.05007	0.04913
36. True-up *	(1,079,613)	(1,079,613)	0	0.0	1,038,604	1,057,521	(18,917)	(1.8)	(9,10298)	(0.10124)
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	25,187,001	24,828,021	358,980	1.5	1,038,604	1,057,521	(18,917)	(1.8)	2,45812	2.47716
38. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0	1,00000	1.00000
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	25,187,001	24,828,021	358,980	1.5	1,038,604	1,057,521	(18,917)	(1.8)	2,45812	2.47716
40. GP1F * (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	25,187,001	24,828,021	358,980	1.5	1,038,604	1,057,521	(18,917)	(1.8)	2,45812	2.47716
42. Fuel FAC Rounded to the Nearest .001 cents per kWh	2,458	2,458	0	0.0	2,458	2,458	0	0.0	2,458	2,458

\* Based on Jurisdictional Sales (a) included for informational purposes only as derived actual wholesale dollars.

	cents/kwh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Ret. Generation (A1)	29,087,409	27,559,333	1,528,076	5.5
2. Street Incinerator Fuel Disposal Cost	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0
4. Adjustments to Fuel Cost	(3,461)	0	(3,461)	0.0
5. Adjustments to Fuel Cost (Allow.)	156,407	139,615	16,792	11.7
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 5)	29,239,955	27,708,948	1,531,007	5.5
7. Fuel Cost of Purchased Power - Firm (A1)	123,127	347,789	(224,662)	(64.1)
8. Energy Cost of Sch. C & Economy Purchases (Broker) (A8)	15,749	60,600	(44,851)	(68.5)
9. Energy Cost of Other Economy Purchases (Ins-Broker) (A8)	0	0	0	0.0
10. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0
11. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0
12. Payments to Qualifying Facilities (A8)	572,419	691,400	(118,981)	(24.5)
13. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	659,295	7,074,900	(6,415,605)	(38.8)
14. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	1,489,322	1,313,169	176,153	13.4
15. Fuel Cost of Economy Sales (A8)	2,484,875	1,985,400	499,475	25.2
16. Gain on Economy Sales - 8% (A8)	157,452	256,450	(98,998)	(38.6)
17. Fuel Cost of Sch. B Separ. Sales (A8)	52,788	483,550	(430,762)	(82.7)
18. Fuel Cost of Sch. C Jurisd. Sales (A8)	59,593	65,200	(5,607)	(8.6)
19. Fuel Cost of Sch. D Jurisd. Sales (A8)	0	0	0	0.0
20. Fuel Cost of Sch. E Jurisd. Sales (A8)	175,621	549,000	(373,379)	(67.8)
21. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0
22. TOTAL FUEL COST AND COSTS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,151,368	3,383,549	767,819	22.7
23. Net Interchange Interchange	322	322	0	0.0
24. Wheeling Net, less Wheeling Deliv'd.	198	198	0	0.0
25. Interchange and Wheeling Losses	4,711	3,210	1,501	46.8
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	25,746,690	25,400,266	346,424	1.4
27. Net Scaled	932,554 (a)	(28,325) (a)	960,879	(3,572.4)
28. Company Use	89,283 (a)	82,652 (a)	6,631	(7.5)
29. Y & B Losses	1,118,313 (a)	1,292,538 (a)	(174,225)	(13.5)
30. System kWh Sales	25,746,690	25,400,266	346,424	1.4
31. Wholesale kWh Sales	(11,149)	(12,816)	1,667	(13.7)
32. Jurisdictional kWh Sales	25,735,541	25,387,450	348,091	1.4
33. Jurisdictional Loss Multiplier - 1.0005				
34. Jurisdictional kWh Sales Adjusted for Line Losses	25,718,489	25,379,103	339,386	1.3
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	520,005	519,537	468	0.1
36. Tree-top *	(1,070,613)	(1,070,613)	0	0.0
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	25,187,881	24,828,027	359,854	1.4
38. Revenue Tax Factor				
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	25,222,168	24,852,394	369,774	1.5
40. GP1F * (Already Adjusted for Taxes)				
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	24,367	24,367	0	0.0
42. Fuel FAC Bonded to the Nearest .001 cents per kWh				
43. Total Available kWh (LINE 5 + LINE 12)	1,489,322	1,313,169	176,153	13.4
44. Total Available kWh (LINE 5 + LINE 12)	1,489,322	1,313,169	176,153	13.4

\* Based on Jurisdictional Sales (a) included for informational purposes only at Revised actual wholesale dollars.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF APRIL, 1995

SCHEDULE A7  
\* REVISED WITH JUNE 1995  
FUEL FILING

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	1,878.0	0.0	1,390.0	488.0	6.967	6.967	34,000.00
HARDEE POWER PARTNERS	IPP	5,905.0	0.0	0.0	5,905.0	4.899	4.899	289,300.00
ST. CLOUD	PEAKING	240.0	0.0	0.0	240.0	8.083	8.083	19,400.00
<b>TOTAL</b>	-	<b>8,023.0</b>	<b>0.0</b>	<b>1,390.0</b>	<b>6,633.0</b>	<b>5.167</b>	<b>5.167</b>	<b>342,700.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	602.0	0.0	0.0	602.0	18.375	18.375	110,616.49
HARDEE PWR. PART.-OTHERS	IPP	543.0	0.0	0.0	543.0	1.593	1.630	8,650.20
<b>ADJUSTMENTS:</b>								
HARDEE PWR. PART.-NATIVE	3/95 IPP	(10,512.0)	0.0	0.0	(10,512.0)	3.118	3.118	(327,786.80)
HARDEE PWR. PART.-NATIVE	3/95 IPP	10,512.0	0.0	0.0	10,512.0	3.155	3.155	331,646.85
OGLETHORPE	3/95 SCH.-J	(1,904.0)	0.0	0.0	(1,904.0)	2.302	2.302	(43,826.94)
OGLETHORPE	3/95 SCH.-J	1,874.0	0.0	0.0	1,874.0	2.339	2.339	43,826.94
<b>TOTAL</b>		<b>1,115.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,115.0</b>	<b>11.043</b>	<b>11.061 *</b>	<b>123,126.74</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.894 *	(219,573.26)
DIFFERENCE x	-	(86.1)	0.0	(100.0)	(83.2)	113.7	114.1 *	(64.1)
<b>PERIOD TO DATE:</b>								
ACTUAL	-	1,115.0	0.0	0.0	1,115.0	11.043	11.061 *	123,126.74
ESTIMATED	-	8,023.0	0.0	1,390.0	6,633.0	5.167	5.167	342,700.00
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.894 *	(219,573.26)
DIFFERENCE x	-	(86.1)	0.0	(100.0)	(83.2)	113.7	114.1 *	(64.1)