



**Florida Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

July 25, 1995

**ORIGINAL  
FILE COPY**

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

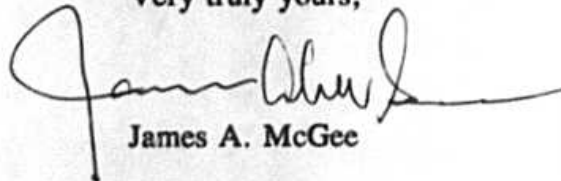
Re: Docket No. 950001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-13 for the month of June, 1995. Also enclosed for filing, please find fifteen copies of a Summary of Corrections together with the actual corrected April and May 1995 "A" schedules.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,



James A. McGee

- ACK
- AFB
- APP
- CAF
- CMU
- GTR
- EAG  *Dubley - 5*
- LEG  1 JAM/jb
- LIN  3 Enclosures
- GPC
- RCH  cc: Parties of record
- SEC  1
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RECORDS & REPORTING

DOCUMENT NUMBER-DATE

07109 JUL 26 1995

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JUNE 1999

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SCHEDULE 1  
PART 1

	CENTS/KWH			MWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	41,072,252	34,847,244	6,224,998	17.9	2,289,864	2,164,674	125,190	6.3	1,7938	1,8174	0.1782	10.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	601,058	480,248	20,790	4.3	640,787	615,632	47,156	8.2	0.0883	0.0858	0.0025	(4.6)
3 COAL C/R INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,842)	(160,000)	156,158	(87.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	41,669,448	35,167,600	6,401,848	18.2	2,289,864	2,164,674	125,190	6.3	1,8163	1,8222	0.1831	11.2
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A1)	2,267,899	4,018,300	(1,750,401)	(43.8)	123,832	183,779	(70,147)	(28.2)	1,8281	2,2742	(0,2481)	(12.0)
9 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A8)	842,510	3,867,000	(3,064,490)	(78.4)	26,278	160,000	(124,724)	(83.2)	3,3332	3,3332	0.7382	28.3
10 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	362,478	87,368	300,121	325.0	14,378	3,900	10,448	268.8	2,7501	2,3630	0,3801	16.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,628,438	11,468,880	159,558	1.4	680,738	680,140	21,608	3.3	1,9988	2,0161	(0,0468)	(2.3)
12 TOTAL COST OF PURCHASED POWER	15,121,021	19,477,258	(4,356,237)	(22.6)	764,022	916,849	(152,827)	(17.0)	2,0064	2,1244	(0,1180)	(5.6)
13 TOTAL AVAILABLE MWH					3,043,898	3,071,423	(27,527)	(0.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(876,771)	(883,600)	167,829	(16.8)	(28,212)	(40,000)	1,788	(4.5)	1,8288	1,7938	0,2022	(11.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8 coln. 89)	(76,512)	(78,720)	3,208	(4.1)	(28,212)	(40,000)	1,788	(4.5)	1,8278	0,1888	0,0008	0.4
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(108,387)	0	(108,387)	0.0	(8,873)	0	(8,873)	0.0	1,8467	0,0000	1,8467	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8 coln. 91)	(20,842)	0	(20,842)	0.0	(8,873)	0	(8,873)	0.0	0,3048	0,0000	0,3048	0.0
16 FUEL COST OF SEMI-COMMERCIAL SALES (SCH A8)	0	0	0	0.0	(10,881)	(16,312)	5,481	(23.5)	0,0000	0,0000	0,0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(344,481)	(378,200)	33,719	(8.2)	(10,881)	(16,312)	5,481	(23.5)	3,1748	2,2001	0,8748	38.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,126,003)	(1,137,600)	12,517	(1.1)	(64,899)	(65,312)	1,378	(2.4)	2,0478	2,0200	0,0278	1.4
19 NET INADVERTENT INTERCHANGE (SCH A10)					3,862		3,862					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	65,665,464	63,607,316	2,058,148	3.9	2,992,792	3,016,111	(22,609)	(0.7)	1,9667	1,7748	0,0821	4.8
21 NET UNBILLED	(1,688,088)	3,898,104	(5,586,192)	(142.8)	91,611	(226,127)	318,038	(140.7)	(0,0688)	0,1836	(0,2121)	(138.1)
22 COMPANY USE	298,849	278,600	20,249	(23.0)	(11,242)	(14,760)	4,668	(28.3)	0,0072	0,0107	(0,0036)	(32.7)
23 T & D LOSSES	3,109,434	3,089,337	41,097	1.3	(187,471)	(172,900)	5,432	(3.1)	0,1070	0,1180	(0,0110)	(9.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	66,986,484	63,607,316	2,068,168	3.9	2,906,480	2,901,331	504,119	11.7	1,8128	2,0688	(0,1444)	(7.0)
25 WHOLESALERE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,789,207)	(1,704,718)	(84,489)	6.0	(83,673)	(82,878)	(795)	12.9	1,8121	2,0688	(0,1448)	(7.0)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	63,778,287	61,602,607	1,873,680	3.8	2,811,877	2,818,463	793,424	11.7	1,8128	2,0688	(0,1444)	(7.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	63,861,644	61,889,840	1,981,804	3.8	2,811,877	2,818,463	793,424	11.7	1,8161	2,0696	(0,1445)	(7.0)
28 PRIOR PERIOD TRUE-UP	(1,716,198)	(1,716,198)	0	0.0	2,811,877	2,818,463	793,424	11.7	(0,0810)	(0,0681)	0,0071	(10.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,811,877	2,818,463	793,424	11.7	0,0000	0,0000	0,0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	62,136,346	60,164,744	1,981,604	4.0	2,811,877	2,818,463	793,424	11.7	1,8641	1,9916	(0,1374)	(8.9)
30 REVENUE TAX FACTOR					1,00083	1,00083	0.0000	0.0				
31 FUEL COST ADJUSTED FOR TAXES	184,426	164,426	20,000	12.2	2,811,877	2,818,463	793,424	11.7	1,8656	1,9932	(0,1376)	(8.9)
32 GPP					0.0058	0.0058	0.0000	0.0	0.0058	0.0058	0.0000	(10.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH					1.861	2.000	(0.139)	(8.9)				

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
THREE MONTH PERIOD ENDING - JUNE, 1986

	MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	110,828,811	82,296,372	28,532,439	34.4	6,468,535	5,429,445	1,039,090	19.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,531,812	1,478,895	53,917	3.8	1,687,957	1,578,487	89,469	5.7
3 COAL CAR INVESTMENT	(480,264)	0	0	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	0	778,000	(1,238,264)	(158.1)	0	0	0	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	111,700,369	84,683,267	27,017,092	32.1	6,468,535	5,429,445	1,039,090	19.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,822,757	10,162,870	(2,340,113)	(22.0)	412,817	483,315	(70,498)	(14.4)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A8)	4,168,820	11,013,400	(6,844,580)	(62.3)	136,328	470,000	(333,672)	(70.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	842,364	281,182	561,182	199.8	32,828	11,790	21,038	178.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	32,166,262	33,908,310	(1,742,048)	(4.5)	1,620,881	1,720,465	(99,584)	(5.8)
12 TOTAL COST OF PURCHASED POWER	48,080,103	54,963,732	(6,883,629)	(12.6)	2,504,322	2,685,656	(181,334)	(6.7)
13 TOTAL AVAILABLE MWH					8,670,887	8,125,213	545,674	6.7
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A9)	(1,686,247)	(1,620,000)	66,247	(3.9)	(104,348)	(110,000)	5,652	(5.1)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A9)	(181,824)	(216,480)	34,656	(11.4)	(104,348)	(110,000)	5,652	(5.1)
15 FUEL COST OF OTHER POWER SALES (SCH A9)	(387,484)	0	(387,484)	0.0	(20,534)	0	(20,534)	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A9)	(70,121)	0	(70,121)	0.0	(20,534)	0	(20,534)	0.0
16 FUEL COST OF SEAMOLE BACK-UP SALES (SCH A9)	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,314,867)	(2,200,200)	885,343	(40.2)	(80,795)	(86,090)	5,295	(27.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,600,633)	(4,048,780)	448,147	(13.5)	(184,819)	(205,890)	21,071	(10.4)
19 NET INADVERTENT INTERCHANGE					7,864	0	7,864	
20 TOTAL FUEL AND NET POWER TRANSACTIONS	153,278,823	156,471,219	(3,192,396)	(2.0)	8,483,802	7,919,653	564,149	7.1
21 NET UNBILLED	12,829,871	9,268,422	3,561,449	38.6	(374,172)	(538,528)	164,356	(30.3)
22 COMPANY USE	833,074	808,440	24,634	(2.4)	(38,842)	(47,250)	8,408	(24.5)
23 T & D LOSSES	3,748,710	7,813,658	(4,064,948)	(52.1)	(487,680)	(469,853)	(17,827)	9.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	153,278,829	156,471,219	(3,192,390)	(2.0)	7,978,403	6,878,912	1,099,491	10.1
25 WHOLESAL KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,888,964)	(3,877,969)	(1,010,995)	(18.1)	(234,237)	(200,899)	(33,338)	(16.5)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	148,389,865	151,493,250	(3,103,385)	(2.0)	7,744,166	6,677,913	1,066,253	10.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.001514	148,379,408	151,864,181	(3,484,773)	(2.3)	7,744,166	6,677,913	1,066,253	10.0
28 PRIOR PERIOD TRUE-UP	(8,146,588)	(8,146,588)	0	0.0	7,342,168	6,877,913	464,255	10.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	7,342,168	6,877,913	464,255	10.0
29 TOTAL JURISDICTIONAL FUEL COST	145,633,820	126,518,603	17,115,217	13.5	7,342,168	6,677,913	664,255	10.0
30 REVENUE TAX FACTOR					1,00083	1,00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES	483,275	483,275	0	0.0	7,342,168	6,877,913	464,255	10.0
32 GPFF					1,965	1,904	61	3.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH					1,965	1,904	61	3.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE 1995

SCHEIDT & JA  
 PAGE 1 OF 4

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$4,072,252	\$3,817,254	\$224,998	17.9	\$110,628,811	\$62,298,372	\$28,330,439	34.4
1a. NUCLEAR FUEL DISPOSAL COST	501,036	480,246	20,790	4.3	1,531,812	1,475,895	55,917	3.6
2. FUEL COST OF POWER SOLD	(664,186)	(683,600)	(566)	0.1	(1,923,725)	(1,929,000)	(5,275)	(0.3)
2a. GAIN ON POWER SALES	(90,355)	(78,720)	(11,635)	22.4	(281,950)	(216,460)	(65,490)	18.1
3. FUEL COST OF PURCHASED POWER	2,257,599	4,019,300	(1,761,701)	(43.8)	7,922,757	10,182,870	(2,260,113)	(21.0)
3a. ENERGY PAYMENTS TO QUALIFYING FAC	11,628,436	11,498,590	159,856	1.4	32,158,062	31,508,310	(649,752)	(2.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,234,968	3,692,355	(2,457,387)	(89.0)	4,999,284	11,294,552	(6,295,268)	(55.7)
5. TOTAL FUEL & NET POWER TRANSACTIONS	55,913,787	54,042,515	1,871,272	3.5	155,055,048	136,892,519	18,162,529	13.3
6. FUEL COST OF SUPPLEMENTAL SALES	(344,481)	(375,200)	30,719	(8.2)	(1,314,957)	(2,200,300)	885,343	(40.2)
6a. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(3,842)	(160,000)	156,158	(97.8)	(480,294)	779,000	(1,259,294)	(159.1)
6b. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$55,569,464</b>	<b>\$53,507,315</b>	<b>\$2,062,149</b>	<b>3.9</b>	<b>\$153,279,827</b>	<b>\$135,671,219</b>	<b>\$17,608,608</b>	<b>13.2</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE	
INSPECTION & FUEL ANALYSIS REPORTS	808
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(2,945)
UNIV OF FLA STEAM REVENUE ALLOCATION	3,720
AMORTIZATION OF WHOLESALE D & D	(5,025)
CREDIT TO ACCOUNT 509.10. SALE OF EMISSION CREDITS/CAP	0
TANK BOTTOM ADJUSTMENT	0
SUBTOTAL LINE 6B SHOWN ABOVE	(53,842)
U:FUELUMCENTCLOCSEOUTCURRENTUE59 WK4	23-Jul-95

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B.</b>	<b>SALES REVENUES (EXCLUDE REVENUE TAXES)</b>							
1.	JURISDICTIONAL SALES REVENUE							
1a.	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b.	52,871,258	47,583,851	5,087,607	10.7	137,121,879	128,172,489	10,949,490	8.7
1c.	52,871,258	47,583,851	5,087,607	10.7	137,121,879	128,172,489	10,949,490	8.7
1d.	142,889,803	131,352,349	11,527,154	8.8	372,121,823	349,388,511	22,735,312	6.5
1e.	195,900,781	178,948,000	16,814,781	9.3	509,243,802	475,559,000	33,684,802	7.1
2.	7,318,398	9,555,000	(2,236,602)	(23.4)	28,348,821	32,082,000	(3,715,179)	(17.8)
3.	\$202,879,159	\$188,501,000	\$14,378,159	7.6	\$535,590,623	\$507,621,000	\$27,969,623	5.5
<b>C.</b>	<b>KWH SALES</b>							
1.	JURISDICTIONAL SALES							
2.	2,811,878,895	2,518,453,000	293,423,895	11.7	7,342,186,721	6,877,913,000	664,233,721	10.0
3.	93,572,855	82,878,000	10,694,855	12.9	234,238,888	200,999,000	33,239,888	16.5
4.	2,905,449,550	2,601,331,000	304,118,550	11.7	7,576,405,409	6,878,912,000	697,493,409	10.1
	98.78	98.81	(0.03)	(0.0)	98.91	97.08	(0.17)	(0.2)

23-JUL-95

U:\FUEL\MCENTE\DCLOSE\OUT\CURRENTJUE59 WK4

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D TRUE UP CALCULATION							
1 JURISDICTIONAL FUEL REVENUE (LINE 81c)	\$52,671,258	\$47,583,651	\$5,087,607	\$137,121,979	\$128,172,469	\$9,949,490	8.7
2 ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0	0	0	0.0
2a TRUE UP PROVISION	1,715,196	1,715,196	0	5,145,588	5,145,588	0	0.0
2b INCENTIVE PROVISION	(194,269)	(164,269)	0	(492,867)	(492,867)	0	0.0
2c OTHER MARKET PRICE TRUE UP	0	0	0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	54,272,165	48,134,558	6,137,607	141,774,700	130,825,210	10,949,490	8.4
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	55,565,464	53,507,315	2,058,149	153,279,627	135,471,219	17,808,408	13.2
5 JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.78	96.81	(0.03)				
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 14%)	53,851,544	51,869,940	1,981,604	148,779,408	131,864,191	17,915,217	13.0
7 TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D9)	370,621	(2,735,362)	3,106,003	(7,004,708)	(838,981)	(6,165,727)	0.0
8 INTEREST PROVISION FOR THE MONTH (LINE E10)	(15,845)			68,894			
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(2,452,929)			8,270,053			
10 TRUE UP COLLECTED (REFUNDED)	(1,715,196)			(5,145,588)			
11 END OF PERIOD TOTAL NET TRUE UP (LINES D7 * D8 + D9 + D10)	(3,813,349)			(3,813,349)			
12 OTHER	0						
13 END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(3,813,349)			(3,813,349)			

U:\FUEL\MCENTG\CLOSEOUT\CURRENT\JES9 WK4

24-JUN-95

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE 1995

SCHEDULE A2  
 PART 4.1.4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1 BEGINNING TRUE UP (LINE D9)	(\$2,452,929)	N/A	--	--			
2 ENDING TRUE UP (LINES D7 + D9 + D10)	(3,797,504)	N/A	--	--			NOT
3 TOTAL OF BEGINNING & ENDING TRUE UP	(6,250,433)	N/A	--	--			
4 AVERAGE TRUE UP (50% OF LINE E3)	(3,125,216)	N/A	--	--			
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.070	N/A	--	--			
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.100	N/A	--	--			
7 TOTAL (LINE E5 + LINE E6)	12.170	N/A	--	--			APPLICABLE
8 AVERAGE INTEREST RATE (80% OF LINE E7)	6.085	N/A	--	--			
9 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.507	N/A	--	--			
10 INTEREST PROVISION (LINE E4 * LINE E9)	(\$15,845)	N/A	--	--			
U FUELUMCENTEINCLOSEOUTCURRENTUE59 WK4	24-Jul-95						

JUNE, 1995  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	10,731,605	6,299,244	4,432,361	70.4
2	LIGHT OIL	1,694,853	1,617,094	77,759	4.8
3	COAL	22,999,491	24,181,095	-1,181,604	-4.9
4	GAS	3,509,898	691,841	2,818,057	407.3
5	NUCLEAR	2,136,405	2,057,980	78,425	3.8
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	41,072,252	34,847,254	6,224,998	17.9
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	376,396	264,111	112,285	42.5
10	LIGHT OIL	22,855	27,928	-5,073	-18.2
11	COAL	1,211,778	1,323,092	-111,314	-8.4
12	GAS	141,225	25,811	115,414	447.2
13	NUCLEAR	538,170	513,632	24,538	4.8
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,290,424	2,154,574	135,850	6.3
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	612,009	406,539	205,470	50.5
18	LIGHT OIL (BBL)	71,414	64,009	7,405	11.6
19	COAL (TON)	460,003	501,630	-41,627	-8.3
20	GAS (MCF)	1,509,696	262,742	1,246,954	474.6
21	NUCLEAR (MM BTU)	5,612,276	5,415,736	196,540	3.6
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,939,544	2,601,849	1,337,695	51.4
25	LIGHT OIL	416,774	371,254	45,520	12.3
26	COAL	11,581,497	12,639,149	-1,057,652	-8.4
27	GAS	1,557,836	262,742	1,295,094	492.9
28	NUCLEAR	5,612,276	5,415,736	196,540	3.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	23,107,927	21,290,730	1,817,197	8.5
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.4	12.3	4.1	33.3
33	LIGHT OIL	1.0	1.3	-0.3	-23.1
34	COAL	52.9	61.4	-8.5	-13.8
35	GAS	6.2	1.2	5.0	416.7
36	NUCLEAR	23.5	23.8	-0.3	-1.3
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0



JUNE, 1995  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	17.54	15.49	2.05	13.2
41	LIGHT OIL (\$/BBL)	23.73	25.26	-1.53	-6.1
42	COAL (\$/TON)	50.00	48.21	1.79	3.7
43	GAS (\$/MCF)	2.32	2.63	-0.31	-11.8
44	NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.72	2.42	0.30	12.4
48	LIGHT OIL	4.07	4.36	-0.29	-6.7
49	COAL	1.99	1.91	0.08	4.2
50	GAS	2.25	2.63	-0.38	-14.4
51	NUCLEAR	0.38	0.38	0.00	0.0
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	1.78	1.64	0.14	8.5
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,466	9,851	615	6.2
56	LIGHT OIL	18,236	13,293	4,943	37.2
57	COAL	9,557	9,553	4	0.0
58	GAS	11,031	10,179	852	8.4
59	NUCLEAR	10,428	10,544	-116	-1.1
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	10,089	9,882	207	2.1
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.85	2.39	0.46	19.2
64	LIGHT OIL	7.42	5.79	1.63	28.2
65	COAL	1.90	1.83	0.07	3.8
66	GAS	2.49	2.68	-0.19	-7.1
67	NUCLEAR	0.40	0.40	0.00	0.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.79	1.62	0.17	10.5

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 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	28,787,100	11,679,624	17,107,476	146.5
2	LIGHT OIL	6,289,504	3,693,886	2,595,618	70.3
3	COAL	59,673,200	59,448,883	224,317	0.4
4	GAS	9,358,954	1,212,319	8,146,635	672.0
5	NUCLEAR	6,520,053	6,263,660	256,393	4.1
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	110,628,811	82,298,372	28,330,439	34.4
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,039,400	485,497	553,903	114.1
10	LIGHT OIL	93,253	59,339	33,914	57.2
11	COAL	3,274,219	3,245,782	28,437	0.9
12	GAS	414,323	60,530	353,793	584.5
13	NUCLEAR	1,645,339	1,578,497	66,842	4.2
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	6,466,534	5,429,645	1,036,889	19.1
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,681,661	760,448	921,213	121.1
18	LIGHT OIL (BBL)	264,933	146,722	118,211	80.6
19	COAL (TON)	1,225,529	1,227,667	-2,138	-0.2
20	GAS (MCF)	4,362,286	645,688	3,716,598	575.6
21	NUCLEAR (MM BTU)	17,104,817	16,483,316	621,501	3.8
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	10,908,925	4,866,870	6,042,055	124.1
25	LIGHT OIL	1,550,179	850,987	699,192	82.2
26	COAL	30,966,684	30,942,320	24,364	0.1
27	GAS	4,502,977	645,688	3,857,289	597.4
28	NUCLEAR	17,104,817	16,483,316	621,501	3.8
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	65,033,582	53,789,181	11,244,401	20.9
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	16.2	8.9	7.3	82.0
33	LIGHT OIL	1.4	1.1	0.3	27.3
34	COAL	50.6	59.8	-9.2	-15.4
35	GAS	6.4	1.1	5.3	481.8
36	NUCLEAR	25.4	29.1	-3.7	-12.7
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>FUEL COST PER UNIT</b>				
40 HEAVY OIL (\$/BBL)	17.12	15.36	1.76	11.5
41 LIGHT OIL (\$/BBL)	23.74	25.18	-1.44	-5.7
42 COAL (\$/TON)	48.69	48.42	0.27	0.6
43 GAS (\$/MCF)	2.15	1.88	0.27	14.4
44 NUCLEAR (\$/MILLION BTU)	0.38	0.38	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	2.64	2.40	0.24	10.0
48 LIGHT OIL	4.06	4.34	-0.28	-6.5
49 COAL	1.93	1.92	0.01	0.5
50 GAS	2.08	1.88	0.20	10.6
51 NUCLEAR	0.38	0.38	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.70	1.53	0.17	11.1
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,495	10,025	470	4.7
56 LIGHT OIL	16,623	14,341	2,282	15.9
57 COAL	9,458	9,533	-75	-0.8
58 GAS	10,868	10,667	201	1.9
59 NUCLEAR	10,396	10,442	-46	-0.4
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,057	9,907	150	1.5
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	2.77	2.41	0.36	14.9
64 LIGHT OIL	6.74	6.23	0.51	8.2
65 COAL	1.82	1.83	-0.01	-0.5
66 GAS	2.26	2.00	0.26	13.0
67 NUCLEAR	0.40	0.40	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.71	1.52	0.19	12.5

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SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	743		101				#2	82	5,800,000	476	2,538		30.951
		538,169.58				10,429	NF	5,612,276		5,612,276	2,637,441	0.491	0.470
TOTAL													
NUCLEAR	743	538,169.58				10,429				5,612,752	2,639,979	0.491	
ANCLOTE													
UNIT NO. 1	511	139,327.00	38			10,279	H6	220,439	6,429,065	1,417,217	3,829,448	2.791	17.372
							#2	2,537	5,864,625	14,879	58,551		23.079
UNIT NO. 2	511	149,547.00	41			10,451	H6	240,361	6,429,065	1,545,296	4,175,531	2.839	17.372
							#2	3,013	5,864,625	17,670	69,537		23.079
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	33,770.70	44			11,916	H6	61,869	6,472,623	400,455	1,099,711	3.279	17.775
							#2	333	5,860,405	1,952	7,677		23.054
UNIT NO. 2	117	41,706.00	50			10,601	H6	68,308	6,472,623	442,132	1,214,163	2.911	17.775
UNIT NO. 3	210	6,261.20	59			9,869	H6	9,547	6,472,623	61,794	169,696	2.710	17.775
		83,514.50				10,313	GS	832,198	1,035	861,325	1,920,491	2.300	2.308
CR182													
UNIT NO. 1	372		72				#2	1,041	5,869,718	6,110	24,736		23.762
		193,760.60				9,998	CA	76,470	12,626	1,931,020	3,376,013	1.755	44.148
UNIT NO. 2	468		61				#2	1,085	5,869,718	6,369	25,781		23.761
		207,186.00				9,892	CA	80,911	12,626	2,043,165	3,572,075	1.737	44.148
CR485													
UNIT NO. 4	697		80				#2	2,218	5,854,238	12,985	51,387		23.168
		403,630.10				9,441	CD	151,071	12,569	3,797,623	8,012,972	1.998	53.041
UNIT NO. 5	697		81				#2	3,685	5,854,238	21,573	85,375		23.168
		407,201.40				9,409	CD	151,551	12,569	3,809,689	8,038,432	1.995	53.041
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	1,718.16	12			13,514	H6	3,653	6,319,950	23,087	77,309	4.531	21.163
							#2	23	5,796,685	133	545		23.696
		1,168.84				14,123	GS	16,183	1,020	16,507	38,975	3.335	2.408
UNIT NO. 2	32	2,644.46	16			13,092	H6	5,456	6,319,950	34,482	115,466	4.388	21.163
							#2	24	5,796,685	139	568		23.667
		1,083.54				13,681	GS	14,533	1,020	14,824	35,001	3.230	2.408

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JUNE, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	1,421.53	47			10,845	H6	2,376	6,347,339	15,081	50,283	3.634	21.163
		25,433.47				11,333	#2 GS	58 282,595	5,796,685 1,020	336 288,247	1,373 680,591	2.676	23.672 2.408
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	1,699,374.50				9,877				16,784,090	36,731,687	2.181	
AVON-PKR													
UNITS 1-2	50	51.26	10			15,938	#2	139	5,882,174	817	3,502	6.832	25.194
		3,593.14				16,618	GS	57,692	1,035	59,711	178,735	4.974	3.098
BART-PKR													
UNITS 1-4	176	3,722.30	3			15,509	#2	9,802	5,889,427	57,729	226,160	6.076	23.073
BAYB-PKR													
UNITS 1-4	184	7,057.90	5			13,615	#2	16,579	5,796,111	96,094	389,070	5.513	23.468
DBRY-PKR													
UNITS 1-10	614	2,984.00	1			14,689	#2	7,512	5,834,830	43,833	175,637	5.886	23.381
HIGG-PKR													
UNITS 1-4	110	154.36	5			13,054	#2	342	5,893,924	2,015	8,400	5.442	24.561
		4,085.94				14,083	GS	55,598	1,035	57,544	134,276	3.286	2.415
INTC-PKR													
UNITS 1-10	608	5,980.70	1			13,825	#2	14,227	5,811,602	82,681	354,823	5.933	24.940
PTSJ-PKR													
UNITS 1	14	0.0	0										
RIOP-PKR													
UNITS 1	14	3.00	0			80,333	#2	41	5,880,292	241	1,022	34.067	24.927
SWAN-PKR													
UNITS 1-3	159	200.20	0			15,929	#2	550	5,796,685	3,189	13,023	6.505	23.678
TURN-PKR													
UNITS 1-4	158	2,701.00	2			16,110	#2	7,434	5,853,307	43,513	177,206	6.561	23.837
U-OF-FLA													
UNITS 1-6	39		80					689	5,862,877	4,040	17,943		26.042
		22,345.50				11,621	GS	250,897	1,035	259,678	521,831	2.335	2.080

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JUNE, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2126	52,879.30				13,447				711,085	2,201,628	4.163	
SYSTEM													
TOTAL	6704	2,290,423.38				10,089				23,107,927	41,573,294	1.815	

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SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	742		102				#2	162	5,800,000	940	4,863		30.019
		1,645,339.50				10,396	NF	17,104,817		17,104,817	8,051,831	0.490	0.471
TOTAL NUCLEAR	742	1,645,339.50				10,396				17,105,757	8,056,694	0.490	
ANCLOTE													
UNIT NO. 1	511	358,025.00	32			10,313	H6	563,160	6,484,517	3,651,821	9,587,748	2.722	17.025
							#2	6,904	5,864,625	40,490	157,750		22.849
UNIT NO. 2	511	383,905.00	34			10,444	H6	610,676	6,484,269	3,959,787	10,395,719	2.758	17.023
							#2	8,450	5,864,625	49,556	193,045		22.846
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	96,731.00	41			11,800	H6	174,886	6,509,620	1,138,441	2,970,827	3.084	16.987
							#2	515	5,860,405	3,018	12,757		24.771
UNIT NO. 2	117	122,568.40	48			10,727	H6	201,968	6,509,905	1,314,793	3,405,114	2.778	16.860
UNIT NO. 3	210	45,714.33	66			9,623	H6	67,465	6,520,626	439,913	1,114,726	2.438	16.523
		256,081.27				10,129	GS	2,506,191	1,035	2,593,962	5,174,886	2.021	2.065
CR1&2													
UNIT NO. 1	372		24				#2	4,338	5,869,718	25,462	102,256		23.572
		195,153.40				10,045	CA	76,622	12,626	1,934,831	3,382,672	1.786	44.148
UNIT NO. 2	468		67				#2	2,385	5,869,718	14,000	55,753		23.377
		682,275.60				9,816	CA	264,209	12,647	6,682,881	11,599,340	1.708	43.902
CR4&5													
UNIT NO. 4	697		79				#2	7,746	5,858,511	45,380	179,283		23.145
		1,209,109.50				9,383	CD	447,245	12,632	11,299,298	22,585,496	1.883	50.499
UNIT NO. 5	697		78				#2	9,899	5,857,375	57,982	229,166		23.150
		1,187,680.90				9,352	CD	437,453	12,630	11,049,674	22,105,691	1.881	50.533
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	12,021.19	19			13,037	H6	24,546	6,364,953	156,234	507,538	4.239	20.677
							#2	85	5,794,030	492	2,002		25.553
		1,605.81				14,011	GS	22,055	1,020	22,499	53,232	3.315	2.414
UNIT NO. 2	32	13,740.91	22			12,897	H6	27,775	6,362,435	176,717	576,435	4.210	20.754
							#2	87	5,794,060	503	2,049		23.552
		1,733.09				13,654	GS	23,193	1,020	23,663	56,974	3.287	2.457

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APR - JUN, 1995  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	6,694.11	44			10,798	H6	11,185	6,367,408	71,219	228,994	3.486	20.473
		70,377.89				11,306	#2	184	5,794,202	1,066	4,335	2.687	23.560
							GS	779,891	1,020	795,689	1,891,089		2.425
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	4,643,417.40				9,809				45,549,371	96,574,877	2.080	
AVON-PKR													
UNITS 1-2	50	204.15	11			16,106	#2	559	5,882,174	3,288	14,084	6.899	25.195
		11,793.05				16,810	GS	191,439	1,036	198,236	457,534	3.860	2.390
BART-PKR													
UNITS 1-4	176	10,403.90	3			14,687	#2	25,945	5,889,427	152,802	598,131	5.749	23.054
BAYB-PKR													
UNITS 1-4	184	19,529.30	5			13,551	#2	45,066	5,872,399	264,645	1,060,981	5.433	23.543
DBRY-PKR													
UNITS 1-10	594	18,813.00	1			13,995	#2	45,157	5,831,848	263,349	1,081,218	5.746	23.944
HIGG-PKR													
UNITS 1-4	110	635.80	4			15,266	#2	1,647	5,893,924	9,706	40,452	6.362	24.561
		9,938.70				15,734	GS	151,045	1,035	156,377	328,854	3.309	2.177
INTC-PKR													
UNITS 1-10	588	32,961.60	3			13,467	#2	76,060	5,836,064	443,888	1,842,511	5.590	24.224
PTSJ-PKR													
UNITS 1	14	28.00	0			22,821	#2	110	5,809,380	639	2,906	10.379	26.418
RIOP-PKR													
UNITS 1	14	567.00	2			18,129	#2	1,748	5,880,292	10,279	42,530	7.501	24.331
SWAN-PKR													
UNITS 1-3	159	3,894.80	1			13,599	#2	9,142	5,793,594	52,966	215,532	5.534	23.576
TURN-PKR													
UNITS 1-4	158	6,210.60	2			16,360	#2	17,359	5,853,307	101,607	411,864	6.632	23.726
U-CF-FLA													
UNITS 1-6	39	62,793.00	74			11,348	GS	1,385	5,862,877	8,121	36,035	2.224	26.018
								688,472	1,035	712,551	1,396,384		2.028



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 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2086	177,777.90				13,379				2,378,454	7,529,016	4.235	
SYSTEM													
TOTAL	6663	6,466,534.80				10,057				65,033,582	112,160,587	1.734	

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JUNE, 1995  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>HEAVY OIL</b>				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	925,892	450,000	475,892	105.8
4 AMOUNT (\$)	18.21	15.57	2.64	17.0
5 BURNED	16,863,690	7,008,000	9,855,690	140.6
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	612,009	406,539	205,470	50.5
8 AMOUNT (\$)	17.54	15.49	2.05	13.2
9 ADJUSTMENTS	10,731,605	6,299,244	4,432,361	70.4
10 UNITS (BBL)				
11 AMOUNT (\$)	-3,032*			
12 ENDING INVENTORY	-93,574*			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	722,345	517,465	204,880	39.6
15 AMOUNT (\$)	18.20	15.57	2.63	16.9
16	13,149,949	8,057,021	5,092,928	63.2
17 DAYS SUPPLY	35	38	-3	-7.9
<b>LIGHT OIL</b>				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	96,806	59,000	37,806	64.1
21 AMOUNT (\$)	22.95	25.77	-2.82	-10.9
22 BURNED	2,221,995	1,520,380	701,615	46.1
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	71,414	51,078	20,336	39.8
25 AMOUNT (\$)	23.73	25.36	-1.63	-6.4
26 ADJUSTMENTS	1,694,853	1,295,231	399,622	30.9
27 UNITS (BBL)				
28 AMOUNT (\$)	-199			
29 ENDING INVENTORY	-309			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	299,052	288,771	10,281	3.6
32 AMOUNT (\$)	23.55	24.89	-1.34	-5.4
33	7,043,916	7,187,431	-143,515	-2.0
34 DAYS SUPPLY	126	170	-44	-25.9

JUNE, 1995  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>COAL</b>				
35 PURCHASES				
36 UNITS (TON)	434,574	426,000	8,574	2.0
37 UNIT COST (\$/TON)	53.45	48.36	5.09	10.5
38 AMOUNT (\$)	23,229,530	20,599,420	2,630,110	12.8
39 BURNED				
40 UNITS (TON)	460,003	501,630	-41,627	-8.3
41 UNIT COST (\$/TON)	50.00	48.21	1.79	3.7
42 AMOUNT (\$)	22,999,491	24,181,095	-1,181,604	-4.9
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-762			
46 ENDING INVENTORY				
47 UNITS (TON)	913,399	807,647	105,752	13.1
48 UNIT COST (\$/TON)	47.86	47.88	-0.02	-0.0
49 AMOUNT (\$)	43,717,679	38,671,578	5,046,101	13.0
50				
51 DAYS SUPPLY	60	48	12	25.0
<b>OTHER</b>				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
<b>GAS</b>				
66 BURNED				
67 UNITS (MCF)	1,509,696	262,742	1,246,954	474.6
68 UNIT COST (\$/MCF)	2.32	2.63	-0.31	-11.8
69 AMOUNT (\$)	3,509,898	691,841	2,818,057	407.3
<b>NUCLEAR</b>				
70 BURNED				
71 UNITS (MM BTU)	5,612,276	5,415,736	196,540	3.6
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	2,136,405	2,057,980	78,425	3.8

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.  
SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS.

JUNE, 1995

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(280)		Maintenance for Tech Services
	(\$10.42)	Non recoverable expense of analysis reports at Debary
	(\$24.60)	Non recoverable expense of analysis reports at Swannee
	(\$53.28)	Non recoverable expense of analysis reports at Bartow Plant
	(\$4,974.28)	Non recoverable expense of analysis reports at Anclote Plant
		Dock service for Bartow Plant
		Non recoverable expense of analysis reports at CR North
(2,360)		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Bartow South
(392)		Physical Inventory Adjustment - Bartow North
	(\$88,511.78)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(3,032)	(\$93,574.36)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(189)		Pipeline heating
	(\$4.99)	Non recoverable expense of analysis reports at Bayboro Peaker
	(\$5.12)	Non recoverable expense of analysis reports at Debary Peaker
	(\$5.02)	Non recoverable expense of analysis reports at Turner Peakers
	(\$5.87)	Non recoverable expense of analysis reports at Bartow Peaker
	(\$6.81)	Non recoverable expense of analysis reports at Intercession City PKR
2		Physical Inventory Adjustment - Bartow South
	(\$5.02)	Non recoverable expense of analysis reports at CR 4&5
(12)	(\$276.66)	Bartow maint. service
		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Bartow South
		Physical Inventory Adjustment - CR 1 & 2
(199)*	(\$309.49)	*TOTAL

\* Light oil adjustments do not include Crystal River Participants share amounting to (9) barrels and (\$268.04)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$761.74)	Non recoverable expense of inspection reports.
0	(\$761.74)	TOTAL

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APR - JUN, 1995  
 SYSTEM GENERATION FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-5

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>HEAVY OIL</b>				
1 PURCHASES				
2 UNITS (BBL)	2,015,157	900,000	1,115,157	123.9
3 UNIT COST (\$/BBL)	17.79	15.57	2.22	14.3
4 AMOUNT (\$)	35,857,142	14,016,000	21,841,142	155.8
5 BURNED				
6 UNITS (BBL)	1,681,661	760,448	921,213	121.1
7 UNIT COST (\$/BBL)	17.12	15.36	1.76	11.5
8 AMOUNT (\$)	28,787,100	11,679,624	17,107,476	146.5
9 ADJUSTMENTS				
10 UNITS (BBL)	-3,912			
11 AMOUNT (\$)	-187,744			
12 ENDING INVENTORY				
13 UNITS (BBL)	722,345	517,465	204,880	39.6
14 UNIT COST (\$/BBL)	18.20	15.57	2.63	16.9
15 AMOUNT (\$)	13,149,949	8,057,021	5,092,928	63.2
16				
17 DAYS SUPPLY	0	0	0	0.0
<b>LIGHT OIL</b>				
18 PURCHASES				
19 UNITS (BBL)	262,339	106,000	156,339	147.5
20 UNIT COST (\$/BBL)	23.36	25.77	-2.41	-9.4
21 AMOUNT (\$)	6,127,674	2,731,910	3,395,764	124.3
22 BURNED				
23 UNITS (BBL)	264,946	107,929	157,017	145.5
24 UNIT COST (\$/BBL)	23.74	25.34	-1.60	-6.3
25 AMOUNT (\$)	6,289,504	2,734,789	3,554,715	130.0
26 ADJUSTMENTS				
27 UNITS (BBL)	-446			
28 AMOUNT (\$)	-981			
29 ENDING INVENTORY				
30 UNITS (BBL)	299,052	288,771	10,281	3.6
31 UNIT COST (\$/BBL)	23.55	24.89	-1.34	-5.4
32 AMOUNT (\$)	7,043,916	7,187,431	-143,515	-2.0
33				
34 DAYS SUPPLY	0	0	0	0.0

APR - JUN, 1995  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>COAL</b>				
35 PURCHASES				
36 UNITS (TON)	1,217,843	1,275,000	-57,157	-4.5
37 UNIT COST (\$/TON)	49.74	48.41	1.33	2.7
38 AMOUNT (\$)	60,580,430	61,724,970	-1,144,540	-1.9
39 BURNED				
40 UNITS (TON)	1,225,529	1,227,667	-2,138	-0.2
41 UNIT COST (\$/TON)	48.69	48.42	0.27	0.6
42 AMOUNT (\$)	59,673,200	59,448,883	224,317	0.4
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-2,031			
46 ENDING INVENTORY				
47 UNITS (TON)	913,399	807,647	105,752	13.1
48 UNIT COST (\$/TON)	47.86	47.88	-0.02	-0.0
49 AMOUNT (\$)	43,717,679	38,671,578	5,046,101	13.0
50				
51 DAYS SUPPLY	0	0	0	0.0
<b>OTHER</b>				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
<b>GAS</b>				
66 BURNED				
67 UNITS (MCF)	4,362,286	645,688	3,716,598	575.6
68 UNIT COST (\$/MCF)	2.15	1.88	0.27	14.4
69 AMOUNT (\$)	9,358,954	1,212,319	8,146,635	672.0
<b>NUCLEAR</b>				
70 BURNED				
71 UNITS (MM BTU)	17,104,817	16,483,316	621,501	3.8
72 UNIT COST (\$/MM BTU)	0.38	0.38	0.00	0.0
73 AMOUNT (\$)	6,520,053	6,263,660	256,393	4.1

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS



FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JUNE 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	
ESTIMATED		193,779			193,779		2.074	2,074	4,019,300
ACTUAL									
GLADES	FIRM	0			0	0.000	0.000	0	
TAMPA ELECTRIC	FIRM - AR1	5,600			5,600	2.783	2.783	155,828	
SOUTHERN CO- UPS	FIRM - UPS	109,284			109,284	1.765	1.765	1,929,109	
SOUTHERN CO- UPS	FIRM - SCH R & IP	8,748			8,748	1.974	1.974	172,662	
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0	
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	
ADJUSTMENTS									
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0	
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0	
GLADES	FIRM	0			0	0.000	0.000	0	
CURRENT MONTH TOTAL		123,632			123,632	1.826	1.826	2,257,599	
DIFFERENCE		(70,147)			(70,147)	(0.248)	(0.248)	(1,761,701)	
DIFFERENCE %		(36.2)			(36.2)	(12.0)	(12.0)	(43.8)	
CUMULATIVE ACTUAL		412,517			412,517	0.000	0.000	ERR	
CUMULATIVE ESTIMATED		492,664			493,313	0.000	0.000	ERR	
CUMULATIVE DIFFERENCE		(80,796)			(80,796)	0.000	0.000	ERR	
CUMULATIVE DIFFERENCE %		(16.4)			(16.4)	ERR	ERR	ERR	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JUNE 1996

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 689,140	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 689,140	(7) ENERGY COST C/KWH 2.015	(8) TOTAL COST C/KWH 2.015	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 11,468,680
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	1,237			1,237	2.700	2.700	33,386
NRG/RECOVERY GROUP ADJ	CO-GEN	12			12			2,061
U S. AGRI-CHEM ADJ	CO-GEN	6,678			6,678	1.880	1.880	125,646
GENERAL PEAT ADJ	CO-GEN	0			0			5,661
PINELLAS COUNTY ADJ	CO-GEN	9,090			9,090	2.800	2.800	254,520
ST. JOE PAPER ADJ	CO-GEN	(45)			(45)			71,508
LFC POWER SYSTEMS ADJ	CO-GEN	83,437			83,437	1.900	1.900	1,585,303
BAY COUNTY ADJ	CO-GEN	275			275			15,657
TIMBER ENERGY ADJ	CO-GEN	26,911			26,911	1.880	1.880	505,927
PASCO COUNTY ADJ	CO-GEN	(353)			(353)			2,166
SEMINOLE FERTILIZER ADJ	CO-GEN	987			987	2.600	2.600	25,662
DADE COUNTY ADJ	CO-GEN	8			8			6,496
FLORIDA CRUSHED STONE ADJ	CO-GEN	11,512			11,512	2.000	2.000	230,240
CITRUS WORLD ADJ	CO-GEN	(3,993)			(3,993)			(77,432)
LAKE COGEN LIMITED ADJ	CO-GEN	6,920			6,920	1.880	1.880	130,096
PASCO COGEN LIMITED ADJ	CO-GEN	0			0			2,289
ORLANDO COGEN ADJ	CO-GEN	7,021			7,021	1.940	1.940	136,207
RIDGE GENERATING STATIO ADJ	CO-GEN	0			0			6,905
MULBERRY ENERGY ADJ	CO-GEN	15,978			15,978	1.880	1.880	300,366
AUBURNDALE (EL DORADO) ADJ	CO-GEN	0			0			15,834
TIGER BAY ADJ	CO-GEN	8,588			8,588	1.450	1.450	124,207
TIMBER 2 ADJ	CO-GEN	0			0			(29,727)
ECOPEAT ADJ	CO-GEN	20,355			20,355	2.080	2.080	423,364
		0			0			759
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		70,376			70,376	2.100	2.100	1,477,696
		0			0			92,720
		64,542			64,542	2.100	2.100	1,355,382
		0			0			70,202
		59,944			59,944	2.080	2.080	1,248,835
		(3)			(3)			(827,360)
		15,603			15,603	2.080	2.080	324,542
		0			0			52,159
		33,696			33,696	1.450	1.450	488,592
		0			0			24,567
		77,317			77,317	2.100	2.100	1,623,657
		3,994			3,994			128,993
		48,510			48,510	2.000	2.000	970,200
		0			0			243,239
		2,917			2,917	1.900	1.900	55,423
		10			10			556
		19,522			19,522	1.900	1.900	370,918
		(286)			(286)			32,896
CURRENT MONTH TOTAL		590,738			590,738	1.968	1.968	11,628,436
DIFFERENCE		21,598			21,598	(0.047)	(0.047)	159,756
DIFFERENCE %		3.8			3.8	(2.3)	(2.3)	1.4
CUMULATIVE ACTUAL		1,620,591			1,620,591	1.984	1.984	32,156,063
CUMULATIVE ESTIMATED		1,720,465			1,720,465	1.948	1.948	33,506,310
CUMULATIVE DIFFERENCE		(99,875)			(99,875)	0.036	0.036	(1,348,247)
CUMULATIVE DIFFERENCE %		(5.8)			(5.8)	1.8	1.8	(4.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUNE 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		153,930	2.592	3,989,355	2.592	3,989,355	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C	8,174	3.488	285,132	4.141	338,471	53,339
FORT PIERCE	ECONOMY-C	290	3.384	9,814	4.663	13,524	3,710
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
LAKE WORTH	ECONOMY-C	139	3.308	4,599	4.482	6,230	1,631
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	5	4.052	203	4.839	242	39
JACKSONVILLE ELECT AUTH	ECONOMY-C	4,827	3.466	167,290	4.515	217,924	50,634
TAMPA ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMM	ECONOMY-C	2,298	4.137	95,066	4.606	105,852	10,786
TALLAHASSEE	ECONOMY-C	4,968	3.015	149,773	4.027	200,049	50,277
GAINESVILLE	ECONOMY-C	1,965	3.098	60,866	3.828	76,400	15,533
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	2,610	2.673	69,766	3.574	93,276	23,509
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		25,276	3.333	842,509	4.162	1,051,968	209,459
SOUTHEASTERN POWER ADMIN	HYDRO	0	0.000	0	0.000	0	0
SEMINOLE	LOAD FOLLOWING	(464)	0.339	(1,573)	0.339	(1,573)	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	14,218	2.668	379,289	3.566	507,079	127,790
OGLETHORPE POWER CORP	SCHEDULE R	622	2.373	14,760	2.373	14,760	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		14,378	2.730	392,476	3.619	520,267	127,790
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		39,652	3.115	1,234,986	3.965	1,572,235	337,249
DIFFERENCE		(114,278)	0.523	(2,754,369)	1.373	(2,417,120)	337,249
DIFFERENCE %		(74.2)	20.2	(69.0)	53.0	(60.6)	0.0
CUMULATIVE ACTUAL		171,214	2.920	4,999,284	3.699	6,333,533	1,341,900
CUMULATIVE ESTIMATED		481,790	2.344	11,294,552	2.344	11,294,552	0
CUMULATIVE DIFFERENCE		(310,576)	0.576	(6,295,268)	1.355	(4,961,019)	1,341,900
CUMULATIVE DIFFERENCE %		(64.5)	24.6	(55.7)	57.8	(43.9)	ERR

**SUMMARY OF CORRECTIONS  
TO APRIL AND MAY 1995 "A" SCHEDULES**

ORIGINAL  
FILE COPY

**April Corrections:**

1. Schedule A2, page 3 of 4, line 9 is changed to reflect the correct beginning of the month true up and interest provisions.

This correction in turn changed the end of period net true up line 11, and interest provision line 8.

This correction also changed A2 page 4 of 4, calculation of interest provision.

**May Corrections:**

1. Schedule A1 page 2 of 2 Lines 5 and 18, MWH's were not subtotalling correctly.
2. Schedule A2 page 3 of 4, line 2b contained an incorrect estimate.
3. Schedule A2 page 3 of 4, line 9 and line 11 were corrected from prior months corrections denoted above. Likewise, Line 8 (interest provision) and all of page 4 of 4 were corrected.

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 1995

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$25,879,551	\$19,505,433	\$6,374,118	32.7	\$25,879,551	\$19,505,433	\$6,374,118	32.7
1a. NUCLEAR FUEL DISPOSAL COST	508,683	493,984	14,699	3.0	508,683	493,984	14,699	3.0
2. FUEL COST OF POWER BUILT	(949,119)	(397,800)	(551,319)	138.6	(949,119)	(397,800)	(551,319)	138.6
2a. GAIN ON POWER SALES	(121,285)	(59,040)	(62,245)	105.4	(121,285)	(59,040)	(62,245)	105.4
3. FUEL COST OF PURCHASED POWER	2,073,320	2,429,370	(356,044)	(14.7)	2,073,320	2,429,370	(356,044)	(14.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	9,241,575	10,560,230	(1,318,655)	(12.5)	9,241,575	10,560,230	(1,318,655)	(12.5)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	798,864	4,048,813	(3,259,949)	(80.6)	798,864	4,048,813	(3,259,949)	(80.6)
5. TOTAL FUEL & NET POWER TRANSACTIONS	37,419,595	38,578,990	(840,605)	2.3	37,419,595	38,578,990	(840,605)	2.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(852,515)	(1,307,000)	454,485	(24.8)	(852,515)	(1,307,000)	454,485	(24.8)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(240,910)	1,099,000	(1,339,910)	(121.9)	(240,910)	1,099,000	(1,339,910)	(121.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$36,326,171	\$36,370,990	(\$44,819)	(0.1)	\$36,326,170	\$36,370,990	(\$44,820)	(0.1)

FOOTNOTE - DETAIL OF LINE 6B ABOVE  
 INSPECTION & FUEL ANALYSIS REPORTS 716  
 PIPELINE EXPENSES APPLICABLE TO WHOLESALE (2,268)  
 UNIV. OF FLA. STEAM REVENUE ALLOCATION 3,160  
 AMORTIZATION OF WHOLESALE D & D (9,579)  
 CREDIT TO ACCOUNT 509 10, SALE OF EMISSION CREDITS/CAP (232,919)  
 TANK BOTTOM ADJUSTMENT (CO) (2340,910)  
 SUBTOTAL LINE 6B SHOWN ABOVE (2340,910)  
 U\FUELMCENTGCL09EOUTMPPR95U59 WVA 30-Jun-95

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B. SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a. BASE FUEL REVENUE	40,504,874	38,734,741	1,770,133	4.6	40,504,874	38,734,741	1,770,133	4.6
1b. FUEL RECOVERY REVENUE	40,504,874	38,734,741	1,770,133	4.6	40,504,874	38,734,741	1,770,133	4.6
1c. JURISDICTIONAL FUEL REVENUE	108,333,795	107,994,259	3,339,536	1.2	108,333,795	107,994,259	3,339,536	1.2
1d. NON FUEL REVENUE	149,838,669	146,729,000	3,109,669	2.1	149,838,669	146,729,000	3,109,669	2.1
1e. TOTAL JURISDICTIONAL SALES REVENUE	11,607,400	12,845,000	(1,177,540)	(9.2)	11,607,400	12,845,000	(1,177,540)	(9.2)
2. NON JURISDICTIONAL SALES REVENUE	\$181,506,129	\$159,574,000	\$21,932,129	1.2	\$181,506,129	\$159,574,000	\$21,932,129	1.2
3. TOTAL SALES REVENUE								
<b>C. RWH SALES</b>								
1. JURISDICTIONAL SALES	2,173,847,569	2,050,108,000	123,739,569	6.0	2,173,847,569	2,050,108,000	123,739,569	6.0
2. NON JURISDICTIONAL (WHOLESALE) SALES	71,047,015	55,462,000	15,585,015	28.1	71,047,015	55,462,000	15,585,015	28.1
3. TOTAL SALES	2,244,894,584	2,105,590,000	139,304,584	6.6	2,244,894,584	2,105,590,000	139,304,584	6.6
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.84	97.37	(0.53)	(0.5)	98.84	97.37	(0.53)	(0.5)

30-Jun-95

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 1995

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1 BEGINNING TRUE UP (LINE D9)	\$8,270,053	N/A	--	--			
2 ENDING TRUE UP (LINES D7 + D9 + D10)	13,386,642	N/A	--	--			NOT
3 TOTAL OF BEGINNING & ENDING TRUE UP	21,656,695	N/A	--	--			
4 AVERAGE TRUE UP (50% OF LINE E3)	10,828,347	N/A	--	--			
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.120	N/A	--	--			
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070	N/A	--	--			
7 TOTAL (LINE E5 + LINE E6)	12.190	N/A	--	--			APPLICABLE
8 AVERAGE INTEREST RATE (50% OF LINE E7)	6.095	N/A	--	--			
9 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.508	N/A	--	--			
10 INTEREST PROVISION (LINE E4 * LINE E9)	\$55,008	N/A	--	--			

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30-Jun-95

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
THREE MONTH PERIOD ENDING - MAY, 1968

	CENTS/KWH			MWH		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	69,550,558	47,451,118	22,105,441 (48.6)	4,178,571	3,275,071	901,500 27.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,030,778	985,849	35,127 3.5	1,107,170	1,064,865	42,305 4.0
3 COAL CAR INVESTMENT	0	0	0 0.0	0	0	0 0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(454,422)	938,000	(1,395,422) (148.6)	0	0	0 0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0 0.0	0	0	0 0.0
5 TOTAL COST OF GENERATED POWER	70,130,913	49,365,787	20,745,148 42.0	4,178,571	3,275,071	901,500 27.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,865,156	6,143,570	(478,412) (7.8)	288,885	299,534	(10,649) (3.6)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	3,314,410	7,116,400	(3,801,990) (53.4)	113,110	320,000	(206,890) (64.7)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	449,886	188,787	261,091 138.3	18,452	7,860	10,592 134.8
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0 0.0	0	0	0 0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0 0.0	0	0	0 0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A6)	20,529,025	22,037,620	(1,508,004) (6.9)	1,029,853	1,151,325	(121,472) (10.6)
12 TOTAL COST OF PURCHASED POWER	29,999,082	35,486,397	(5,527,315) (15.6)	1,450,300	1,778,719	(328,419) (18.5)
13 TOTAL AVAILABLE MWH				0	0	0 0.0
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(990,478)	(945,400)	(45,078) 4.8	(88,134)	(70,000)	(18,134) 25.8
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(116,312)	(137,790)	21,448 (15.6)	(88,134)	(70,000)	(18,134) 25.8
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(449,279)	0	(449,279) 0.0	(14,881)	0	(14,881) 0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(49,279)	0	(49,279) 0.0	(14,881)	0	(14,881) 0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A6)	0	0	0 0.0	0	0	0 0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(970,478)	(1,825,100)	854,624 (48.8)	(58,885)	(79,345)	(20,460) (25.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,375,030)	(2,908,280)	532,630 (18.3)	(130,683)	(148,348)	17,665 (6.5)
19 NET INADVERTENT INTERCHANGE				0	0	0 0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	97,714,365	81,963,904	15,750,461 19.2	5,487,188	4,904,442	582,746 11.9
21 NET UNBILLED	14,528,956	(2,438,882)	18,967,838 (965.8)	(465,883)	(311,401)	(154,282) 49.5
22 COMPANY USE	423,415	525,940	(102,525) (19.5)	(24,350)	(31,500)	7,150 (22.7)
23 T & D LOSSES	840,955	4,745,196	(3,904,241) (82.3)	(330,214)	(233,960)	(96,254) 18.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	97,714,365	81,963,904	15,750,461 19.2	5,487,188	4,904,442	582,746 11.9
25 WHOLESAL KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,909,747)	(2,273,251)	(636,496) 28.0	(866,889)	(744,982)	(121,917) 28.5
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	94,804,618	79,690,653	15,113,965 19.0	4,530,299	4,159,460	370,839 8.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	94,927,864	79,784,251	15,133,613 19.0	4,530,299	4,159,460	370,839 8.9
28 PRIOR PERIOD TRUE-UP	(3,430,392)	(3,430,392)	0 0.0	4,530,299	4,159,460	370,839 8.9
28a MARKET PRICE TRUE-UP	0	0	0 0.0	4,530,299	4,159,460	370,839 8.9
29 TOTAL JURISDICTIONAL FUEL COST	91,497,472	76,363,859	15,133,613 19.6	4,530,299	4,159,460	370,839 8.9
30 REVENUE TAX FACTOR				1,000.83	1,000.83	0.0000 0.0
31 FUEL COST ADJUSTED FOR TAXES	328,850	328,850	0 0.0	4,530,299	4,159,460	370,839 8.9
32 GPIF				2,021.4	1,837.4	1,845 10.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH				2,021.4	1,837.4	1,845 10.0



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
MAY 1995

SCHEDULE A2  
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
<b>A</b>	<b>FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1	FUEL COST OF SYSTEM NET GENERATION	\$43,677,008	\$27,945,665	\$15,731,323	56.3	\$69,556,559	\$47,451,118	\$22,105,441	46.6
1a	NUCLEAR FUEL DISPOSAL COST	522,093	501,665	20,428	4.1	1,030,776	995,649	35,127	3.5
2	FUEL COST OF POWER SOLD	(290,442)	(547,600)	257,158	(47.0)	(1,239,561)	(945,400)	(294,161)	31.1
2a	GAIN ON POWER SALES	(44,310)	(78,720)	34,410	(43.7)	(165,595)	(137,790)	(27,835)	20.2
3	FUEL COST OF PURCHASED POWER	3,591,632	3,714,200	(122,368)	(3.3)	5,065,158	6,143,570	(478,412)	(7.8)
3a	ENERGY PAYMENTS TO QUALIFYING FAC.	11,288,051	11,477,400	(189,349)	(1.7)	20,529,626	22,037,630	(1,508,004)	(6.8)
3b	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4	ENERGY COST OF ECONOMY PURCHASES	2,977,434	3,258,384	(280,950)	(8.6)	3,764,798	7,305,197	(3,540,899)	(48.5)
5	TOTAL FUEL & NET POWER TRANSACTIONS	61,721,667	48,271,014	15,450,653	33.4	99,141,261	62,850,004	16,291,257	19.7
6	ADJUSTMENTS TO FUEL COST:								
6a	FUEL COST OF SUPPLEMENTAL SALES	(117,961)	(518,100)	400,139	(77.2)	(970,476)	(1,825,100)	854,624	(46.8)
6b	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(215,512)	(180,000)	(55,512)	34.7	(456,422)	939,000	(1,395,422)	(148.6)
6c	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7</b>	<b>ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$61,388,195</b>	<b>\$45,562,914</b>	<b>\$15,795,281</b>	<b>34.6</b>	<b>\$97,714,363</b>	<b>\$81,963,904</b>	<b>\$15,750,459</b>	<b>19.2</b>
	FOOTNOTE - DETAIL OF LINE 6.B ABOVE								
	INSPECTION & FUEL ANALYSIS REPORTS	639							
	PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(1,982)							
	UNIV. OF FLA. STEAM REVENUE ALLOCATION	2,870							
	AMORTIZATION OF WHOLESALE D & D	(9,579)							
	CREDIT TO ACCOUNT 509.10 - SALE OF EMISSION CREDITS/CAP	(207,480)							
	TANK BOTTOM ADJUSTMENT	0							
	SUBTOTAL LINE 6B SHOWN ABOVE	(\$215,512)							
	U\FUELMCENEGCLOSEOUT\CURRENTUE59 WK4	30-Jun-95							

PERIOD TO DATE

CURRENT MONTH

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B.</b>								
1. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1a. JURISDICTIONAL SALES REVENUE								
1b. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1c. FUEL RECOVERY REVENUE	43,945,847	39,854,087	4,091,750	10.3	84,450,721	78,588,838	5,861,883	7.5
1d. JURISDICTIONAL FUEL REVENUE	43,945,847	39,854,087	4,091,750	10.3	84,450,721	78,588,838	5,861,883	7.5
1e. NON FUEL REVENUE	119,898,525	110,029,903	9,868,622	9.0	229,232,320	218,024,162	11,208,158	5.1
1f. TOTAL JURISDICTIONAL SALES REVENUE	163,844,371	149,884,000	13,960,371	9.3	313,683,041	296,613,000	17,070,041	5.8
2. NON JURISDICTIONAL SALES REVENUE	7,360,964	9,862,000	(2,501,036)	(23.8)	19,028,426	22,507,000	(3,478,576)	(15.9)
3. TOTAL SALES REVENUE	\$171,205,335	\$159,746,000	\$11,459,335	7.3	\$332,711,465	\$319,120,000	\$13,591,465	4.3
<b>C.</b>								
1. NON SALES								
1a. JURISDICTIONAL SALES	2,356,442,457	2,108,352,000	247,090,457	11.7	4,530,290,028	4,159,490,000	370,800,028	8.9
1b. NON JURISDICTIONAL (WHOLESALE) SALES	89,818,818	82,839,000	6,979,818	11.1	140,865,833	118,121,000	22,744,833	19.1
2. TOTAL SALES	2,428,061,275	2,171,991,000	256,070,275	11.7	4,670,955,859	4,277,581,000	393,374,859	9.2
3. JURISDICTIONAL SALES % OF TOTAL SALES	97.13	97.12	0.01	0.0	98.99	97.34	(0.25)	(0.3)

30-JUN-95

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 1995

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	PERCENT	ACTUAL	ESTIMATED	PERCENT
D. TRUE UP CALCULATION						
1. JURISDICTIONAL FUEL REVENUE (LINE 810)	\$4,945,847	\$39,854,097	10.3	\$64,450,721	\$78,588,838	7.5
2. ADJUSTMENTS - PRIOR PERIOD ADJ	0	0	0.0	0	0	0.0
2A. TRUE UP PROVISION	1,715,196	1,715,196	0.0	3,430,392	3,430,392	0.0
2B. INCENTIVE PROVISION	(164,289)	(164,289)	0.0	(328,578)	(328,578)	0.0
2C. OTHER MARKET PRICE TRUE UP	0	0	0.0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	45,698,754	41,405,004	9.9	67,552,535	81,690,652	7.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	61,388,195	45,592,914	34.8	97,714,363	81,963,904	19.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.13	97.12	0.0			
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 13%)	59,703,868	44,335,620	34.7	94,927,864	79,794,251	19.0
7. TRUE UP PROVISION FOR THE MONTH OVER(U)NDER COLLECTION (LINE D3 - D6)	(14,207,114)	(2,930,616)	0.0	(7,375,329)	1,890,401	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	27,731			62,739		
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	13,441,660			8,270,653		
10. TRUE UP COLLECTED (REFUNDED)	(1,715,196)			(3,430,392)		
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(2,452,929)			(2,452,929)		
12. OTHER	0					
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(2,452,929)			(2,452,929)		

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 1995

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$13,441,650	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(2,480,660)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	10,960,990	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	5,480,495	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.070	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	12.140	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.070	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.506	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$27,731	N/A	--	--			
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CERTIFICATE OF SERVICE

Docket No. 950001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of June, 1995, has been furnished to the following individuals by U.S. Mail this 25th day of June, 1995:

Matthew M. Childs, Esquire  
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& McMullen  
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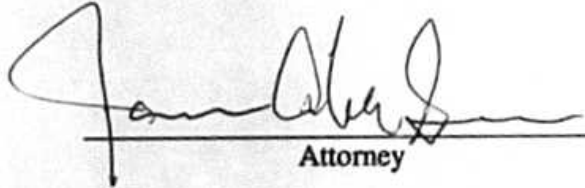
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Attorney