

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1995				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	66,926	44,520	22,406	50.33	110,834	126,257	(15,423)	(12.22)
2 NO NOTICE SERVICE	2,082	2,604	(522)	(20.05)	9,438	11,805	(2,367)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,356,375	797,034	559,341	70.18	2,315,238	2,996,731	(681,493)	(22.74)
5 DEMAND	531,444	388,738	142,706	36.71	1,374,474	1,432,941	(58,467)	(4.08)
6 OTHER	(3,552)	0	(3,552)	0.00	(24,356)	0	(24,356)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	8,746	18,915	(10,169)	(53.76)	19,565	38,461	(18,896)	(49.13)
8 DEMAND	138,030	146,064	(8,034)	(5.50)	285,578	296,997	(11,419)	(3.84)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,806,499	1,067,917	738,582	69.16	3,480,485	4,232,276	(751,791)	(17.76)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,711	3,563	(852)	(23.91)	5,931	10,715	(4,784)	(44.65)
14 TOTAL THERM SALES	1,916,488	899,375	1,017,113	113.09	3,456,219	3,886,103	(429,884)	(11.06)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	9,768,220	4,680,910	5,087,310	108.68	17,677,970	13,470,680	4,207,290	31.23
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	7,942,560	2,855,110	5,087,450	178.19	13,688,190	9,758,220	3,929,970	40.27
19 DEMAND	10,785,160	6,007,200	4,777,960	79.54	22,031,560	23,548,640	(1,517,080)	(6.44)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	1,825,800	1,825,800	0	0.00	3,960,950	3,712,460	248,490	6.69
22 DEMAND	1,825,800	1,825,800	0	0.00	3,960,950	3,712,460	248,490	6.69
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	6,116,760	2,855,110	3,261,650	114.24	9,727,240	9,758,220	(30,980)	(0.32)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,097	5,130	3,967	77.33	22,121	17,540	4,581	26.12
27 TOTAL THERM SALES (24-26 Estimated Only)	4,838,698	2,849,980	1,988,718	69.78	15,279,851	9,740,680	5,539,171	56.87
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.685	0.951	(0.266)	(27.97)	0.627	0.937	(0.310)	(33.08)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.077	27.916	(10.839)	(38.83)	16.914	30.710	(13.796)	(44.92)
32 DEMAND (5/19)	4.928	6.471	(1.543)	(23.84)	6.239	6.085	0.154	2.53
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.479	1.036	(0.557)	(53.76)	0.494	1.036	(0.542)	(52.32)
35 DEMAND (8/22)	7.560	8.000	(0.440)	(5.50)	7.210	8.000	(0.790)	(9.88)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.534	37.404	(7.870)	(21.04)	35.781	43.371	(7.590)	(17.50)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	29.801	69.454	(39.653)	(57.09)	26.812	61.089	(34.277)	(56.11)
40 TOTAL COST OF THERM SOLD (11/27)	37.334	37.471	(0.137)	(0.37)	22.778	43.449	(20.671)	(47.58)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.922	34.059	(0.137)	(0.40)	19.366	40.037	(20.671)	(51.63)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.04955	34.18706	(0.138)	(0.40)	19.43882	40.18754	(20.749)	(51.63)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.050	34.187	(0.137)	(0.40)	19.439	40.188	(20.749)	(51.63)

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	66,926	44,520	22,406	50.33	110,834	126,257	(15,423)	(12.22)
2 NO NOTICE SERVICE	2,082	2,604	(522)	(20.05)	9,438	11,805	(2,367)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,356,375	797,034	559,341	70.18	2,315,238	2,996,731	(681,493)	(22.74)
5 DEMAND	531,444	388,738	142,706	36.71	1,374,474	1,432,941	(58,467)	(4.08)
6 OTHER	(3,552)	0	(3,552)	0.00	(24,356)	0	(24,356)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	8,746	18,915	(10,169)	(53.76)	19,565	38,461	(18,896)	(49.13)
8 DEMAND	138,030	146,064	(8,034)	(5.50)	285,578	296,997	(11,419)	(3.84)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,806,499	1,067,917	738,582	69.16	3,480,485	4,232,276	(751,791)	(17.76)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,711	3,563	(852)	(23.91)	5,931	10,715	(4,784)	(44.65)
14 TOTAL THERM SALES	1,916,488	899,375	1,017,113	113.09	3,456,219	3,886,103	(429,884)	(11.06)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	9,768,220	4,680,910	5,087,310	108.68	17,677,970	13,470,680	4,207,290	31.23
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	7,942,560	2,855,110	5,087,450	178.19	13,688,190	9,758,220	3,929,970	40.27
19 DEMAND	10,785,160	6,007,200	4,777,960	79.54	22,031,560	23,548,640	(1,517,080)	(6.44)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	1,825,800	1,825,800	0	0.00	3,960,950	3,712,460	248,490	6.69
22 DEMAND	1,825,800	1,825,800	0	0.00	3,960,950	3,712,460	248,490	6.69
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	6,116,760	2,855,110	3,261,650	114.24	9,727,240	9,758,220	(30,980)	(0.32)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,097	5,130	3,967	77.33	22,121	17,540	4,581	26.12
27 TOTAL THERM SALES (24-26 Estimated Only)	4,838,698	2,849,980	1,988,718	69.78	15,279,851	9,740,680	5,539,171	56.87
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.685	0.951	(0.266)	(27.97)	0.627	0.937	(0.310)	(33.08)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.077	27.916	(10.839)	(38.83)	16.914	30.710	(13.796)	(44.92)
32 DEMAND (5/19)	4.928	6.471	(1.543)	(23.84)	6.239	6.085	0.154	2.53
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.479	1.036	(0.557)	(53.76)	0.494	1.036	(0.542)	(52.32)
35 DEMAND (8/22)	7.560	8.000	(0.440)	(5.50)	7.210	8.000	(0.790)	(9.88)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.534	37.404	(7.870)	(21.04)	35.781	43.371	(7.590)	(17.50)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	29.801	69.454	(39.653)	(57.09)	26.812	61.089	(34.277)	(56.11)
40 TOTAL COST OF THERM SOLD (11/27)	37.334	37.471	(0.137)	(0.37)	22.778	43.449	(20.671)	(47.58)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.922	34.059	(0.137)	(0.40)	19.366	40.037	(20.671)	(51.63)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.04955	34.18706	(0.138)	(0.40)	19.43882	40.18754	(20.749)	(51.63)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.050	34.187	(0.137)	(0.40)	19.439	40.188	(20.749)	(51.63)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:		JUNE 1995		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	66,926	44,520	22,406	50.33	110,834	126,257	(15,423)	(12.22)
2 NO NOTICE SERVICE	2,082	2,604	(522)	(20.05)	9,438	11,805	(2,367)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,356,375	797,034	559,341	70.18	2,315,238	2,996,731	(681,493)	(22.74)
5 DEMAND	531,444	388,738	142,706	36.71	1,374,474	1,432,941	(58,467)	(4.08)
6 OTHER	(3,552)	0	(3,552)	0.00	(24,356)	0	(24,356)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	8,746	18,915	(10,169)	(53.76)	19,565	38,461	(18,896)	(49.13)
8 DEMAND	138,030	146,064	(8,034)	(5.50)	285,578	296,997	(11,419)	(3.84)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(121,438)	121,438	(100.00)	0	(1,384,606)	1,384,606	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,806,499	946,479	860,020	90.87	3,480,485	2,847,670	632,815	22.22
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,711	3,563	(852)	(23.91)	5,931	10,715	(4,784)	(44.65)
14 TOTAL THERM SALES	1,916,488	942,916	973,572	103.25	3,456,219	2,836,955	619,264	21.83
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	9,768,220	4,680,910	5,087,310	108.68	17,677,970	13,470,680	4,207,290	31.23
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	7,942,560	2,855,110	5,087,450	178.19	13,688,190	9,758,220	3,929,970	40.27
19 DEMAND	10,785,160	6,007,200	4,777,960	79.54	22,031,560	23,548,640	(1,517,080)	(6.44)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	1,825,800	1,825,800	0	0.00	3,960,950	3,712,460	248,490	6.69
22 DEMAND	1,825,800	1,825,800	0	0.00	3,960,950	3,712,460	248,490	6.69
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	6,116,760	2,855,110	3,261,650	114.24	9,727,240	9,758,220	(30,980)	(0.32)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,097	5,130	3,967	77.33	22,121	17,540	4,581	26.12
27 TOTAL THERM SALES (24-26 Estimated Only)	4,838,698	2,849,980	1,988,718	69.78	15,279,851	9,740,680	5,539,171	56.87
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.685	0.951	(0.266)	(27.97)	0.627	0.937	(0.310)	(33.08)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.077	27.916	(10.839)	(38.83)	16.914	30.710	(13.796)	(44.92)
32 DEMAND (5/19)	4.928	6.471	(1.543)	(23.84)	6.239	6.085	0.154	2.53
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.479	1.036	(0.557)	(53.76)	0.494	1.036	(0.542)	(52.32)
35 DEMAND (8/22)	7.560	8.000	(0.440)	(5.50)	7.210	8.000	(0.790)	(9.88)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.534	33.150	(3.616)	(10.91)	35.781	29.182	6.599	22.61
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	29.801	69.454	(39.653)	(57.09)	26.812	61.089	(34.277)	(56.11)
40 TOTAL COST OF THERM SOLD (11/27)	37.334	33.210	4.124	12.42	22.778	29.235	(6.457)	(22.09)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.922	29.798	4.124	13.84	19.366	25.823	(6.457)	(25.00)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.04955	29.91004	4.140	13.84	19.43882	25.92009	(6.481)	(25.00)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.050	29.910	4.140	13.84	19.439	25.920	(6.481)	(25.00)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996  
CURRENT MONTH: JUNE 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,528,140	14,929.50	0.591
2 No Notice Commodity Adjustment - System Supply	(14,980)	(107.40)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	1,825,800	8,745.58	0.479
4 Commodity Pipeline - Scheduled FTS - OSSS	201,300	1,443.32	0.717
5 OSSS - Prior Period(s) Adjustment	5,227,960	41,914.83	0.802
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	9,768,220	66,925.83	0.685
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,513,300	463,564.10	18.444
18 Commodity Other - Scheduled FTS - OSSS	201,300	35,785.18	17.777
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 OSSS - Prior Period(s) Adjustment	5,227,960	857,025.74	16.393
24 TOTAL COMMODITY (Other)	7,942,560	1,356,375.02	17.077
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,530,100	250,253.78	7.089
26 Demand (Pipeline) Entitlement to End-Users	1,825,800	138,030.48	7.560
27 Demand (Pipeline) Entitlement to OSSS	201,300	6,292.64	3.126
28 OSSS - Prior Period(s) Adjustment	5,227,960	136,867.54	2.618
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	10,785,160	531,444.44	4.928
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	(3,552.31)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(3,552.31)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH: JUNE 1995				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,356,375	797,034	(559,341)	(70.18)	2,315,238	2,996,731	681,493	22.74	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	596,900	314,424	(282,476)	(89.84)	1,470,390	186,397	(1,283,993)	(688.85)	
3 TOTAL	1,953,275	1,111,458	(841,817)	(75.74)	3,785,628	3,183,128	(602,500)	(18.93)	
4 FUEL REVENUES (NET OF REVENUE TAX)	2,063,264	1,107,895	(955,369)	(86.23)	3,761,362	3,172,413	(588,949)	(18.56)	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	349,881	349,881	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,179,891	1,224,522	(955,369)	(78.02)	4,111,243	3,522,294	(588,949)	(16.72)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	226,616	113,064	(113,552)	(100.43)	325,615	339,166	13,551	4.00	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,917	0	(1,917)	0.00	4,901	0	(4,901)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	323,005	1,392,379	1,069,374	76.80	454,276	1,399,531	945,255	67.54	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(349,881)	(349,881)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	434,911	1,388,816	953,905	68.68	434,911	1,388,816	953,905	68.68	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	323,005	1,392,379	1,069,374	76.80	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	432,994	1,388,816	955,822	68.82					
14 TOTAL (12+13)	755,999	2,781,195	2,025,196	72.82					
15 AVERAGE (50% OF 14)	378,000	1,390,598	1,012,598	72.82					
16 INTEREST RATE - FIRST DAY OF MONTH	6.0700%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.1000%	0.0000%	---	---					
18 TOTAL (16+17)	12.1700%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	6.0850%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.507%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	1,917	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1995 Through MARCH 1996  
JUNE 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 95	HADSON	SYS SUPPLY	N/A	1,438,750	490,000	1,928,750	307,985.73	N/A	N/A	INCL. IN COST	15.97
2	APR 95	AMOCO	SYS SUPPLY	N/A	1,681,540	0	1,681,540	270,042.78	N/A	N/A	INCL. IN COST	16.06
3	MAY 95	HADSON	SYS SUPPLY	N/A	573,490	1,005,040	1,578,530	274,320.14	N/A	N/A	INCL. IN COST	17.38
4	MAY 95	AMOCO	SYS SUPPLY	N/A	1,658,670	0	1,658,670	285,215.34	N/A	N/A	INCL. IN COST	17.20
5	MAY 95	SCANA	SYS SUPPLY	N/A	136,090	0	136,090	23,436.00	N/A	N/A	INCL. IN COST	17.22
6	MAY 95	ANGI	SYS SUPPLY	N/A	236,090	0	236,090	40,053.15	N/A	N/A	INCL. IN COST	16.97
7	MAY 95	MG	SYS SUPPLY	N/A	21,000	0	21,000	3,381.78	N/A	N/A	INCL. IN COST	16.10
8	MAY 95	MG	SYS SUPPLY	N/A	0	0	0	8,561.28	N/A	N/A	INCL. IN COST	0.00
9	JUN 95	HADSON	SYS SUPPLY	N/A	1,194,900	201,300	1,396,200	250,454.72	N/A	N/A	INCL. IN COST	17.94
10	JUN 95	AMOCO	SYS SUPPLY	N/A	1,058,300	0	1,058,300	186,925.66	N/A	N/A	INCL. IN COST	17.66
11	JUN 95	MIDCON	SYS SUPPLY	N/A	260,100	0	260,100	46,440.00	N/A	N/A	INCL. IN COST	17.85
<b>TOTAL</b>					<b>8,258,930</b>	<b>1,696,340</b>	<b>9,955,270</b>	<b>1,696,816.58</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17.04</b>

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996  
 MONTH: JUNE 1995

	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	611	950	914	28,487	27,429	\$1.675	\$1.740
2	HADSON	611	1,533	1,476	45,990	44,290	\$1.675	\$1.739
3	MIDCON	10102	90	87	2,700	2,601	\$1.720	\$1.785
4	HADSON	25306	376	362	11,287	10,864	\$1.675	\$1.740
5	AMOCO	25309	660	639	19,800	19,170	\$1.745	\$1.802
6	HADSON	25309	972	941	29,160	28,230	\$1.745	\$1.802
7	AMOCO	25412	104	100	3,114	3,000	\$1.600	\$1.661
8	AMOCO	25412	225	217	6,750	6,498	\$1.645	\$1.709
9	AMOCO	25412	25	24	750	722	\$1.670	\$1.735
10	AMOCO	25412	1,320	1,277	39,600	38,310	\$1.735	\$1.793
11	HADSON	25412	1,991	1,924	59,730	57,720	\$1.735	\$1.795
12	MIDCON	57391	810	780	24,300	23,409	\$1.720	\$1.785
13	AMOCO	62100	370	357	11,113	10,701	\$1.675	\$1.739
14								
15								
16								
17								
18								
19								
20								
<b>TOTAL</b>			9,426	9,098	282,781	272,944		
<b>WEIGHTED AVERAGE</b>							\$1.711	\$1.773

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		JUNE 1995		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	434,715	205,630	(229,085)	(111.41)	1,253,750	1,010,820	(242,930)	(24.03)
OUTDOOR LIGHTING	(21)	196	120	(76)	(63.33)	588	360	(228)	(63.33)
RESIDENTIAL	(31)	446,585	498,310	51,725	10.38	1,712,799	1,871,940	159,141	8.50
LARGE VOLUME	(51)	1,504,211	1,842,760	338,549	18.37	5,134,662	5,893,980	759,318	12.88
OTHER	(81)	7,462	9,180	1,718	18.71	24,922	31,110	6,188	19.89
TOTAL FIRM		2,393,169	2,556,000	162,831	6.37	8,126,721	8,808,210	681,489	7.74
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	315,825	293,980	(21,845)	(7.43)	971,599	932,450	(39,149)	(4.20)
INTERRUPTIBLE TRANSPORT	(92)	22,074	27,740	5,666	20.43	71,713	77,310	5,597	7.24
LARGE VOLUME INTERRUPTIBLE	(93)	1,906,330	1,770,060	(136,270)	(7.70)	5,908,517	4,788,330	(1,120,187)	(23.39)
OFF SYSTEM SALES SERVICE	(95)	201,300	0	(201,300)	0.00	201,300	0	(201,300)	0.00
TOTAL INTERRUPTIBLE		2,445,529	2,091,780	(353,749)	(16.91)	7,153,129	5,798,090	(1,355,039)	(23.37)
TOTAL THERM SALES		4,838,698	4,647,780	(190,918)	(4.11)	15,279,850	14,606,300	(673,550)	(4.61)
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,299	1,625	(674)	(41.48)	2,008	1,638	(370)	(22.59)
OUTDOOR LIGHTING	(21)	6	4	(2)	(50.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	30,580	30,723	143	0.47	30,891	31,059	168	0.54
LARGE VOLUME	(51)	887	1,575	688	43.68	1,184	1,572	388	24.68
OTHER	(81)	424	444	20	4.50	424	444	20	4.50
TOTAL FIRM		34,196	34,371	175	0.51	34,513	34,717	204	0.59
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	15	16	1	6.25
TOTAL CUSTOMERS		34,212	34,387	175	0.51	34,528	34,733	205	0.59
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	189	127	(62)	(48.82)	624	617	(7)	(1.13)
OUTDOOR LIGHTING	(21)	33	30	(3)	(10.00)	98	90	(8)	(8.89)
RESIDENTIAL	(31)	15	16	1	6.25	55	60	5	8.33
LARGE VOLUME	(51)	1,696	1,170	(526)	(44.96)	4,337	3,749	(588)	(15.68)
OTHER	(81)	18	21	3	14.29	59	70	11	15.71
INTERRUPTIBLE	(61)	24,294	20,999	(3,295)	(15.69)	74,738	66,604	(8,134)	(12.21)
INTERRUPTIBLE TRANSPORT	(92)	22,074	27,740	5,666	20.43	71,713	77,310	5,597	7.24
LARGE VOLUME INTERRUPTIBLE	(93)	1,906,330	1,770,060	(136,270)	(7.70)	5,908,517	4,788,330	(1,120,187)	(23.39)
OFF SYSTEM SALES SERVICE	(95)	201,300	0	(201,300)	0.00	0	0	0	0.00



ACTUAL FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	0	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	0	0	0	0	0	0	0	0	0

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

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DATE	06/30/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6267		
TOTAL AMOUNT DUE	\$107,601.42		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
CAPACITY RELINQUISHED AT LESS THAN MAX RATE												
NO NOTICE RESERVATION CHARGE												
TEMPORARY RELINQUISHMENT CREDIT												
WESTERN DIVISION REVENUE SHARING CREDIT												
MARKET IT REVENUE SHARING CREDIT												
											238,800	\$103,424.28
											45,000	\$19,165.50
											30,000	\$2,082.00
											(45,000)	(\$15,849.00)
												(\$393.82)
												(\$827.54)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/95.											268,800	\$107,601.42

\*\*\* END OF INVOICE 6267 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



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DATE	06/30/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6132		
TOTAL AMOUNT DUE	\$216,508.13		

CONTRACT	3624	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/95	A	RES	0.7488	0.0072		0.7560	289,200	\$218,635.20 ✓
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$401.32) ✓
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$1,725.75) ✓
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/95.											289,200	\$216,508.13
*** END OF INVOICE 6132 ***												

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SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

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DATE	06/30/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6133		
TOTAL AMOUNT DUE	\$20,752.44		

CONTRACT 3625 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/95	A	RES	0.7488	0.0072		0.7560	27,720	\$20,956.32
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$38.47)
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$165.41)
TOTAL FOR CONTRACT 3625 FOR MONTH OF 06/95.											27,720	\$20,752.44

\*\*\* END OF INVOICE 6133 \*\*\*

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**GAS TRANSPORTATION**

**Florida Gas Transmission Company**  
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DATE	07/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6305		
TOTAL AMOUNT DUE	\$9,830.51		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
TYPE FIRM TRANSPORTATION  
PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For DELAND												
Usage Charge - No Notice For SANFORD												
Usage Charge												
		16103	FPU-RIVIERA BEACH	06/95	A	COM	0.0259	0.0458		0.0717	(214)	(\$15.34)
		16104	FPU-WEST PALM BEACH WEST	06/95	A	COM	0.0259	0.0458		0.0717	(1,284)	(\$92.06)
		16105	FPU-WEST PALM BEACH	06/95	A	COM	0.0259	0.0458		0.0717	18,790	\$1,347.24
		16107	FPU-LAKE WORTH	06/95	A	COM	0.0259	0.0458		0.0717	5,004	\$358.79
		16108	FPU-LAKE WORTH	06/95	A	COM	0.0259	0.0458		0.0717	18,440	\$1,322.15
		16109	FPU-BOYNTON BEACH	06/95	A	COM	0.0259	0.0458		0.0717	21,940	\$1,573.10
		16109	FPU-BOCA RATON	06/95	A	COM	0.0259	0.0458		0.0717	22,390	\$1,605.36
		16158	FPU-DELAND	06/95	A	COM	0.0259	0.0458		0.0717	21,200	\$1,520.04
		16273	FARMLAND INDUSTRIES	06/95	A	COM	0.0259	0.0458		0.0717	10,710	\$767.91
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/95.											137,106	\$9,830.51

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**GAS TRANSPORTATION**



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An ENRON/SONAT Affiliate

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DATE	07/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6293		
TOTAL AMOUNT DUE	\$13,852.68		

CONTRACT 3624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES				RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16103	FPU-RIVIERA BEACH	06/95	A	COM	0.0371	0.0108		0.0479	8,160	\$390.86
Usage Charge		16104	FPU-WEST PALM BEACH WEST	06/95	A	COM	0.0371	0.0108		0.0479	12,030	\$576.24
Usage Charge		16105	FPU-WEST PALM BEACH	06/95	A	COM	0.0371	0.0108		0.0479	12,450	\$596.36
Usage Charge		16106	FPU-LAKE WORTH SOUTH	06/95	A	COM	0.0371	0.0108		0.0479	197,820	\$9,475.58
Usage Charge		16107	FPU-LAKE WORTH	06/95	A	COM	0.0371	0.0108		0.0479	7,470	\$357.81
Usage Charge		16109	FPU-BOCA RATON	06/95	A	COM	0.0371	0.0108		0.0479	7,680	\$367.87
Usage Charge		16156	FPU-SANFORD	06/95	A	COM	0.0371	0.0108		0.0479	14,760	\$707.00
Usage Charge		16157	FPU-SANFORD WEST	06/95	A	COM	0.0371	0.0108		0.0479	15,690	\$751.55
Usage Charge		16158	FPU-DELAND	06/95	A	COM	0.0371	0.0108		0.0479	13,140	\$629.41
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/95.											289,200	\$13,852.68

\*\*\* END OF INVOICE 6293 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	07/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6294		
TOTAL AMOUNT DUE	\$1,327.82		

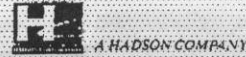
CONTRACT	3625	SHIPPER	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO.	4084	PLEASE CONTACT SHELLEY KNOBLOCH AT (713)853-3145 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16103	FPU-RIVIERA BEACH	06/95	A	COM	0.0371	0.0108		0.0479	1,350	\$64.67
Usage Charge		16104	FPU-WEST PALM BEACH WEST	06/95	A	COM	0.0371	0.0108		0.0479	2,250	\$107.78
Usage Charge		16105	FPU-WEST PALM BEACH	06/95	A	COM	0.0371	0.0108		0.0479	2,310	\$110.65
Usage Charge		16106	FPU-LAKE WORTH SOUTH	06/95	A	COM	0.0371	0.0108		0.0479	18,540	\$888.07
Usage Charge		16107	FPU-LAKE WORTH	06/95	A	COM	0.0371	0.0108		0.0479	990	\$47.42
Usage Charge		16108	FPU-BOYNTON BEACH	06/95	A	COM	0.0371	0.0108		0.0479	810	\$38.80
Usage Charge		16109	FPU-BOCA RATON	06/95	A	COM	0.0371	0.0108		0.0479	1,020	\$48.86
Usage Charge		16156	FPU-SANFORD	06/95	A	COM	0.0371	0.0108		0.0479	150	\$7.19
Usage Charge		16157	FPU-SANFORD WEST	06/95	A	COM	0.0371	0.0108		0.0479	150	\$7.19
Usage Charge		16158	FPU-DELAND	06/95	A	COM	0.0371	0.0108		0.0479	150	\$7.19
TOTAL FOR CONTRACT 3625 FOR MONTH OF 06/95.											27,720	\$1,327.82

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM- COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**HADSON GAS SYSTEMS, INC.**



**INVOICE**

**For Services During the Month of JUNE, 1995**

**FLORIDA PUBLIC UTILITIES COMPANY**  
**401 S. DIXIE HWY.**  
**P.O. BOX 3395**  
**WEST PALM BEACH, FLORIDA 33402**  
**ATTN: MGR OF ENGINEERING & GAS SUPPLY**

**LOCATION ID: FPU1**  
**DATED: 10-Jul-95**  
**DUE DATE: 20-Jul-95**  
**INVOICE: 25871**

**Deliveries on Florida Gas Transmission**

DESCRIPTION	UNIT BASIS	UNITS	PRICE	AMOUNT
<b>Commodity Charges:</b>				
Zone 1	MMBtu	57,277 X	\$1.6750 =	95,938.97
Zone 2	MMBtu	59,730 X	\$1.7350 =	103,631.55
Zone 3	MMBtu	29,160 X	\$1.7450 =	50,884.20
<b>TOTAL TERM</b>		<b>146,167</b>		<b>\$ 250,454.72</b>
<b>Additional Spot Purchases:</b>				
Zone 1		0 X	\$0.0000	0.00
Zone 2		0 X	\$0.0000	0.00
Zone 3		0 X	\$0.0000	0.00
<b>TOTAL ADDTL SPOT</b>		<b>0</b>		<b>\$ 0.00</b>
<b>TOTAL DUE</b>		<b>146,167</b>		<b>\$ 250,454.72</b>

**SUPPORTING DATA: Base Index**

**MAY 1, 1995 Issue Inside F.E.R.C. Gas Market Report.**

**COMMODITY PRICE**

Florida gas (Zone 1) =	\$1.65 +	0.025 =	1.6750
Florida gas (Zone 2) =	\$1.71 +	0.025 =	1.7350
Florida gas (Zone 3) =	\$1.72 +	0.025 =	1.7450

**Pursuant to Contract effective November 1, 1993.**

**PLEASE WIRE TRANSFER FUNDS TO:**

**Harris Bank & Trust**  
**Chicago, IL**  
**ABA #071000288**  
**FFC: Hadson Gas Systems, Inc.**  
**ACCOUNT #2781466**

**OR**

**MAIL PAYMENT TO:**

**Hadson Gas Systems, Inc.**  
**C/O Harris Bank & Trust**  
**Bank of Montreal 12 West**  
**115 South LaSalle**  
**Chicago, IL 60603**  
**ATTN: Angela Corbett**

**If you have any questions, please call Beverly K. Klser at (214)640-6926.**





NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 009363  
INVOICE DATE 07-12-1995  
CONTRACT 178452  
DELIVERY MONTH 06/1995

Payment Due: 25TH DAY OF MONTH

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI CONTRACT 178051	020022	28,487	1.67500	47,715.73
FGT STATION 8 POOL POINT	059380	<del>27,800</del> 39,600	1.73500	<del>48,186.00</del> 68,706.00
FGT STA 11 ZN 3 POOL POIN	065930	19,800	1.74500	34,551.00
FGT/AGC/SMITH PT 3824,3915,3957-60	067275	11,113	1.67500	18,614.28
TOTAL AMOUNT DUE				<del>100,011.01</del> 169,527.01

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-14187600-009363-071295,0695

P.4/7

DATE TIME DELIVERED 06.21.95



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2548097 ABA# 021000021  
NEW YORK, NY. 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 009305  
INVOICE DATE 07-12-1995  
CONTRACT 178217  
DELIVERY MONTH 06/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	<del>10,560</del> 10,614	<del>1.63551</del> 1.63356	<del>17,270.00</del> 17,338.65
TOTAL AMOUNT DUE				<del>17,270.00</del> 17,338.65

you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting amount different than the total amount billed, please fax the appropriate support to document your change.

Amoco use only: 1300100001054-A981603-14187601,009305,071295,0695

P.2/7

AMOCO ENERGY TRADING CORPORATION

MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 22292  
 Date: 07/11/95  
 Terms: LATER:20TH/INV DATE +10  
 Contract: 28740  
 A/R Ref No: 54-11832

FLORIDA PUBLIC UTILITIES CO.  
 ATTN: TREASURER  
 P.O. BOX 3395  
 WEST PALM BEACH FL 33402-3395

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Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
-----				
Gas Sales for Site: 54-11832 (FLORIDA PUBLIC UTILITIES CO. )				
05/95 NGPL/FGT @ VERMILLI SALES PRICE		24300 @	1.720000	41,796.00
06/95 FLORIDA GAS @ ARNAU SALES PRICE		2700 @	1.720000	4,644.00
				-----
	Site Gas Sales Sub-total:			46,440.00
				-----
	** TOTAL AMOUNT **	27000		\$46,440.00
				=====

PLEASE SEND ALL REMITTANCE TO:  
 MIDCON GAS SERVICES CORP.  
 P.O. BOX 201689  
 HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713)963-3134,  
 AND FOR ALL OTHERS DON HOWARD @ (713)963-3113 OR DORIS JOHNSON  
 @ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800)FOR-GAS1.



TENNECO GAS MARKETING  
COMPANY

Date processed: May 25, 1995

In Account With:

Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Invoice: 74927

Subject: Natural Gas Purchases  
for the month of  
July 1993

Facility: FLORIDA PUBLIC

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: FGT (PREVIOUS PAID)	31466 MD	\$1.9500	\$ 61,358.70 CR
FOB: FGT (CORRECT)	31897 MD	\$1.9500	\$ 62,199.15
FOB: FGT (PREVIOUS PAID)	29090 MD	\$2.0500	\$ 59,634.50 CR
FOB: FGT (CORRECT)	29050 MD	\$2.0500	\$ 59,552.50
	391		\$ 758.45
Total Amount Due:			\$ 758.45

\*\* (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Received by wire transfer -- net 10 days

Please Remit To:  
Mellon Bank, N.A.  
Pittsburgh, PA  
Tenneco Gas Marketing Company  
Acct #: 199-8802  
ABA #: 043000261

Direct Billing Inquiries To:  
Tenneco Gas Marketing Company  
1-800-800-4GAS Telephone

Please provide invoice number with remittance.

LTGMK 112A 7/93



TENNECO GAS MARKETING  
COMPANY

Date processed: May 30, 1995

In Account With:

Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Invoice: 74956

Subject: Natural Gas Purchases  
for the month of  
August 1993

Facility: FLORIDA PUBLIC

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: FGT (PREVIOUS PAID)	27187 MD	\$2.0800	\$ 56,548.96 CR
FOB: FGT (CORRECT)	28166 MD	\$2.0800	\$ 58,585.28
FOB: FGT (PREVIOUS PAID)	12600 MD	\$2.1500	\$ 27,090.00 CR
FOB: FGT (CORRECT)	12238 MD	\$2.1500	\$ 26,311.70
	-----		-----
	617		\$ 1,258.02

Total Amount Due: \$ 1,258.02

Less: Scheduling Penalties Due FPUC: (574.02)

Total Amount Due: 684.00

\*\* (M:NMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Received by wire transfer -- net 10 days

Please Remit To:  
Mellon Bank, N.A.  
Pittsburgh, PA  
Tenneco Gas Marketing Company  
Acct #: 199-8802  
ABA #: 043000261

Direct Billing Inquiries To:  
Tenneco Gas Marketing Company  
1-800-800-4GAS Telephone

Please provide invoice number with remittance.

LFGMK 112A 7/93



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	<b>FLORIDA</b>						
	<b>PUBLIC UTILITIES COMPANY</b>						
	<b>INVOICE</b>						
						Date: July 3, 1995	
						Due Date: July 13, 1995	
	Farmland Hydro, L.P.						
	Attention: Ms. Cindy Vavak						
	Post Office Box 7305, Dept. 65						
	Kansas City, MO 64116-0005						
	ACCOUNT NUMBER:	2006-10151					
	<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>	
	Commodity Cost of Gas *	Tier 1	MMBtu	20,916	\$1.7205	35,985.98	
		Tier 2	MMBtu	0	\$0.0000	0.00	
	FTS-1 Reservation Charge		MMBtu	20,130	\$0.4331	8,718.30	
	FTS-1 Usage Charge		MMBtu	20,130	\$0.0717	1,443.32	
	FPU Administrative Charge		MMBtu	20,916	\$0.0500	1,045.80	
	TOTAL DUE						\$47,193.40
	*	<u>Pricing Date</u>	<u>Publication</u>	<u>Units</u>	<u>Price</u>		
		June 1, 1995	Inside FERC	20,916	\$1.7205		
	Mail payment to:	Florida Public Utilities Company					
		Attention: Christopher M. Snyder					
		Post Office Box 3395					
		West Palm Beach, Florida 33402-3395					
	Please enclose one copy of this invoice with payment.						