

ORIGINAL  
FILE COPY

**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

August 3, 1995

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

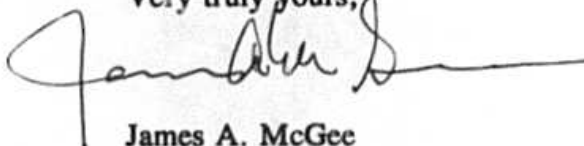
Re: Docket No. 950001-EI; Request for Specified Confidential  
Treatment; Document No. 7077-95.

Dear Ms. Bayó:

Enclosed for filing in the subject docket are revised Attachments A and C to Florida Power Corporation's Request for Specified Confidential Treatment previously filed under cover of my letter dated July 24, 1995. Revised Attachment C is an unredacted copy of Document No. 7077-95 with confidential information highlighted. **Revised Attachment C should be treated as Specified Confidential.** Redacted copies of this document, which may be made public, are also enclosed.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,



James A. McGee

JAM/jb  
Enclosure

cc: Shelia Erstling, Esq.

DOCUMENT NUMBER-DATE  
07451 AUG-4 95

GENERAL OFFICE

**CERTIFICATE OF SERVICE**

Docket No. 950001-EI

I HEREBY CERTIFY that true and correct copies of the Revised Attachments A and C to Florida Power Corporation's Request for Specified Confidential Treatment previously filed July 24, 1995, has been sent by regular U.S. mail to the following individuals this 3rd day of August, 1995:

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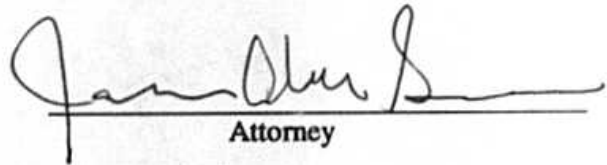
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Attorney

Florida Power Corporation  
Docket No. 950001-EI

Request for Confidential Treatment

**PAGE 60-1**

**Page 1 of 3**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
2, 3, 5, 7 10, 11, 12 16, 17, 18, 19, 20, 21 26, 27 33, 35, 36, 37		The highlighted information in 60-1, pages 1 and 2, identifies the base and adjusted contract prices for EFC/FPC's coal supplies and pricing terms of EFC/FPC's long-term contracts. The highlighted information in 60-1, page 3, identifies comparable information regarding FPC's oil suppliers. Disclosure of the invoice price and terms would enable suppliers to determine the prices of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as FPC to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.

**PAGE 60-1**

**Page 2 of 3**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
3, 11, 12, 17, 18 25, 26, 27		The highlighted information in 60-1, pages 1 and 2, identifies the base and adjusted contract prices for EFC/FPC's coal supplies and pricing terms of EFC/FPC's long-term contracts. The highlighted information in 60-1, page 3, identifies comparable information regarding FPC's oil suppliers. Disclosure of the invoice price and terms would enable suppliers to determine the prices of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as FPC to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.

**PAGE 60-1****Page 3 of 3**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
6, 7, 29, 30		The highlighted information in 60-1, pages 1 and 2, identifies the base and adjusted contract prices for EFC/FPC's coal supplies and pricing terms of EFC/FPC's long-term contracts. The highlighted information in 60-1, page 3, identifies comparable information regarding FPC's oil suppliers. Disclosure of the invoice price and terms would enable suppliers to determine the prices of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as FPC to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.

**PAGE 60-1/2**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
7, 9, 10 8	2, 3, 4, 6 7	The highlighted information identified components of EFC's internal financial information as to overhead, additional car cost, and interest. This information is proprietary data of EFC's and is not available anywhere else publicly. Potential coal suppliers can use this information on competitive alternatives in their offers of coal by rail and water and impair EFC's ability to obtain the lowest cost coal and transportation on behalf of Florida Power.

**PAGE 60-1/3**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
1, 2	3, 6, 13	<p>The highlighted information identifies the invoice price of EFC/FPC contractual suppliers and their freight rates. The freight price is a function of EFC's contract rate with the railroad and the distance between each coal supplier and Crystal River. Since these distances are readily available, disclosure of the rail rate would effectively disclose the contract rate. This would impair the ability of a high volume user such as EFC to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect. Disclosure of EFC/FPC's water transportation rates would allow the contract cost of coal to be determined by subtracting the water rate from the delivered cost of coal.</p>
13, 14	2, 4, 5, 7, 11, 12,	
17, 18	13	
23	2, 13	
	2, 3, 4, 5, 6	

**PAGE 60-1/5**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
2, 5, 6	1, 2, 3, 4	<p>The highlighted information identified components of EFC's internal financial information as to overhead, additional car cost, and interest. This information is proprietary data of EFC's and is not available anywhere else publicly. Potential coal suppliers can use this information on competitive alternatives in their offers of coal by rail and water and impair EFC's ability to obtain the lowest cost coal and transportation on behalf of Florida Power.</p>
7, 9	2, 3, 4	

**PAGE 60-1/7**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
2	2	The highlighted information identified components of EFC's internal financial information as to overhead, additional car cost, and interest. This information is proprietary data of EFC's and is not available anywhere else publicly. Potential coal suppliers can use this information on competitive alternatives in their offers of coal by rail and water and impair EFC's ability to obtain the lowest cost coal and transportation on behalf of Florida Power.
3, 4, 5	2, 3, 4, 5	
6	2, 3, 4	

**PAGE 60-2/1**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
7, 9, 10	2, 3, 4, 6	The highlighted information identified components of EFC's internal financial information as to overhead, additional car cost, and interest. This information is proprietary data of EFC's and is not available anywhere else publicly. Potential coal suppliers can use this information on competitive alternatives in their offers of coal by rail and water and impair EFC's ability to obtain the lowest cost coal and transportation on behalf of Florida Power.
8	6	
18, 19	1, 2, 3, 4, 5	

**PAGE 60-3/1**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
7, 9, 10	2, 3, 4, 6	The highlighted information identified components of EFC's internal financial information as to overhead, additional car cost, and interest. This information is proprietary data of EFC's and is not available anywhere else publicly. Potential coal suppliers can use this information on competitive alternatives in their offers of coal by rail and water and impair EFC's ability to obtain the lowest cost coal and transportation on behalf of Florida Power.
8	7	



## PAGE 60-3/2

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
1	2, 3, 6, 13	The highlighted information identifies the invoice price of EFC/FPC contractual suppliers and their freight rates. The freight price is a function of EFC's contract rate with the railroad and the distance between each coal supplier and Crystal River. Since these distances are readily available, disclosure of the rail rate would effectively disclose the contract rate. This would impair the ability of a high volume user such as EFC to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect. Disclosure of EFC/FPC's water transportation rates would allow the contract cost of coal to be determined by subtracting the water rate from the delivered cost of coal.
2	3, 6, 13	
5	2, 13	
6	2, 13	
13	2, 4, 5, 7, 8, 9, 11, 13	
14	4, 5, 7, 8, 9, 11, 13	
17	2, 13	
18	2, 13	

## PAGE 60-3/4

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
2, 5, 6	1, 2, 3, 4	The highlighted information identified components of EFC's internal financial information as to overhead, additional car cost, and interest. This information is proprietary data of EFC's and is not available anywhere else publicly. Potential coal suppliers can use this information on competitive alternatives in their offers of coal by rail and water and impair EFC's ability to obtain the lowest cost coal and transportation on behalf of Florida Power.
7, 9	2, 3, 4	



**PAGE 60-3/6**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
2	2	The highlighted information identified components of EFC's internal financial information as to overhead, additional car cost, and interest. This information is proprietary data of EFC's and is not available anywhere else publicly. Potential coal suppliers can use this information on competitive alternatives in their offers of coal by rail and water and impair EFC's ability to obtain the lowest cost coal and transportation on behalf of Florida Power.
3, 4, 5,	2, 3, 4	
6		

**PAGE 60-4/1**

<u>Line(s)</u>	<u>Column(s)</u>	<u>Justification</u>
7	2, 3, 4, 6, 7	The highlighted information identified components of EFC's internal financial information as to overhead, additional car cost, and interest. This information is proprietary data of EFC's and is not available anywhere else publicly. Potential coal suppliers can use this information on competitive alternatives in their offers of coal by rail and water and impair EFC's ability to obtain the lowest cost coal and transportation on behalf of Florida Power.
9, 10	2, 3, 4, 6	

Revised 8/3/95

Florida Power Corporation  
Docket No. 950001-EI

**Request for Specified Confidential Treatment**

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**Document No. 7077-95**

**Staff Audit Workpaper with  
Confidential Information Redacted**

**PUBLIC COPY**

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Great Western Coal Inc - 9/1/91 - 12/31/97 (New Horizon Coal)  
400,000 tons per year (for 1994 250,000 tons Coal Property and 50,000 tons Reduced Price)

Golden Oak 7/1/90 - 12/31/99  
1,300,000 tons per year; at Purchasers option can be varied @  
with 10 months notice 975,000 - 1,500,000 tons  
with 6 months notice 1,500,000 - 2,000,000 tons

Source: Coal Contracts

60-1  
2883

FD Power Corp  
 Fuel Oil Contracts  
 FAC-DK 94001-EI  
 12 mos ended 3/31/95

LUD  
 JES  
 HLL  
 3/24

1 Enjay Inc (No 6 oil)

2 Term - 1/1/94-3/31/97 - option to extend 1 additional year

3 Quantity - minimum 2,000,000 barrels 10% Sul-Car product

4 maximum 2,000,000 barrels 20% Sul-Car product

5 Price - varies w/ high/low spot prices per Platteau & Arns.



11 B.P. Exploration and Oil Company, Inc. (No 2 oil)

12 Term - 1/1/94-3/31/97 - option to extend 1 additional year

13 Quantity - not stated in contract (as needed)

14 Price - Buyer has choice of options as per Exhibit C

18 Coastal Refining and Marketing, Inc. (No 2 oil)

19 Term - 1/1-12/31/97 - option to extend 1 additional year

20 Quantity - not stated in contract (as needed)

21 Price - varies by location per Article 6 of contract.

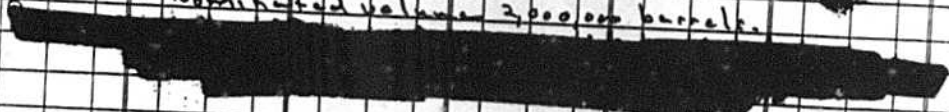
24 Coastal Refining and Marketing, Inc. (No 6 oil)

25 Term - 1/1-4/31/97 - option to extend 1 additional year

26 Quantity - minimum 1,000,000 barrels

27 maximum 8,000,000 barrels.

28 Non-ported volume 3,000,000 barrels.



33 Coastal Refining and Marketing, Inc. (No 6 oil)

34 Term - 1/1-12/31/95

35 Quantity - 2 - 3,000,000 barrels.

36 Price - varies per Article 6 of contract

40 Source: Oil Contracts

60-1  
 3083

FPC - Power Corp.  
Fuel Contracts Review  
RAC - 00090001 - 01  
12 mos ended 3/31/95

Page 3/2  
10/26/95  
7/26/95

Objective:

Ensure that charges to FPC for fuel purchases are in agreement with terms of contracts with suppliers.

Procedure:

1) Scanned fuel supplier contracts (as provided by FPC) in effect for the period 10/1/94 - 3/31/95 for terms, quantity, delivery, pricing, payment terms, etc.

2) For coal purchases selected 2 months billings (June and October, 1994) and traced billing price per ton to contracts.  
Note: All coal purchases are through Electric Fuels Corporation, an affiliate of FPC.

3) Traced and recomputed FPC's "overhead" charges added to base price of coal in billings to FPC for Jun and Oct.

Note 4) Auditor selected fuel oil invoices to determine if costs in agreement with contract. Contracts do not show unit prices to which an invoice can be agreed.

Conclusion:

FPC coal purchase invoices selected were in agreement with terms of contracts.

Source: As Referenced  
Documents/Record request #12.

60  
1 of 1



FL: Power Corp.  
Coal Contracts  
FAC-DHT940001-UI  
12 mos ended 3/31/95

June 31  
July 31/95  
11/24/95



1 Pen Coal Corp - 2/1/91 for 54 months.

2 200,000 tons per year @ [redacted]

3 base price [redacted]

4 law and severance tax. except changes in

5 [redacted]

6 Term extended 36 months 1/4/95

7 [redacted]

8 [redacted]

9 Kentucky May Coal - 2/1/91 - 8/31/95

10 200,000 tons per year @ [redacted]

11 [redacted]

12 [redacted]

13 [redacted]

14 [redacted]

15 Consolidated Coal - 1/1/94 - 12/31/95

16 400,000 tons per year @ [redacted]

17 [redacted]

**ELECTRIC  
FUELS  
CORPORATION**

ONE PROGRESS PLAZA, P.O. BOX 15208, ST. PETERSBURG, FLORIDA 33733, (813) 824-6600

*Handwritten:*  
2ed 2/23/95 bc:  
Mar 3/24/95

D. J. Clark,  
D. M. Davis  
F. B. Eaton  
C. A. Leona  
J. G. Schmie  
T. L. Talma  
R. L. Walto

September 28, 1994

Mr. Dale D. Williams  
Fuel and Special Projects  
FLORIDA POWER CORPORATION  
P. O. Box 14042  
St. Petersburg, Florida 33733

Dear Mr. Williams:

In accordance with Section 3.10 of the Coal Supply and Delivery Agreement for Crystal River Units 1&2 dated February 1, 1977, as amended between Florida Power Corporation (FPC) and Electric Fuels Corporation, we are advising you that the billing price for coal to FPC for the month of October 1994 will be \$39.81 per ton (160.81¢/MMBtu). This price represents our estimated cost per ton of coal delivered to Crystal River Units 1&2 for October 1994, and is subject to adjustments in accordance with the provisions of Section 3.10 of the Coal Supply and Delivery Agreement.

The price per ton of incremental spot coal to FPC is forecasted to be \$41.93 per ton (170.00¢/MMBtu).

These estimated costs and any adjustments are subject to audit by FPC in accordance with Section 4.12 of the Coal Supply and Delivery Agreement.

Sincerely,

ELECTRIC FUELS CORPORATION

*Handwritten signature:* Gregory K. Orchard

Gregory K. Orchard  
Controller



GKO:lfp

cc: W. D. Carter  
D. G. Edwards  
R. D. Keller



*Handwritten:* 60-1  
1



MR 3/22  
 JOL 3/23/95  
 H...  
 3/25/95  
 COL 7

Line	COL 1	COL 2	COL 3	COL 4	COL 5	COL 6	COL 7
Line 1	ELECTRIC FUELS CORPORATION						
Line 2	ECONOMIC DISPATCH ANALYSIS						
Line 3	SEPTEMBER 30, 1994						
		ECONOMIC DISPATCH					
	CRYSTAL RIVER 1 AND 2	AUG ACTUAL	SEPT ESTIMATE	SEPT REVISED	SEPT ACTUAL	OCT ESTIMATE	
Line 4	CPT SUMMARY:						
Line 5	COGS	\$43.77	\$45.03	\$42.11 1	\$0.00	60-1 \$42.00	4-10 m
Line 6	FAS 100 REFUND ADJ.	0.00	(3.66)	0.00 2	0.00	3 (4.91) 4	5-0 m
Line 7	PRE-TAX LOC. INT INCOME				ERR		
Line 8	PRE-TAX MRT INCOME	0.00	0.00	0.00	0.00	0.00	
Line 9	OVERHEAD				0.00		
Line 10	OTHER				0.00		
Line 11	TOTAL	43.77	41.37	42.11	ERR	50.81	
Line 12	REVENUE ADJUSTMENT	0.00	0.00	(1.23) 3	0.00	0.00	
Line 13	OUTSIDE REVENUES	0.00	0.00	0.00	0.00	0.00	
Line 14	EFFECTIVE REVENUE	\$43.74	\$41.37	\$40.88	ERR	\$30.81	60-1
Line 15	1. Variance due to change in transportation mix: fewer tons through BMT than originally estimated and more spot coal results in a lower COGS.						
Line 16	2. The FAS 100 adjustment is reflected down in the revenue adjustment line, which based on the revised tons comes to (\$3.25)/ton.						
Line 17	3. This is the net of the FAS 100 adj. of (\$3.25)/ton and the regular revenue adj. of \$2.82/ton.						
Line 18	4. This is 1/4 of FAS 100 refund adj. used to reduce price billed to Florida Power by \$680,768.50 or (\$4.91)/ton.						
Line 19							
Line 20							

$$\frac{60-1}{680,768.50} = 4.91$$



60-1  
2

ORIGINAL COL 1	COL 2	COL 3	COL 4	COL 5	COL 6	COL 7	COL 8	COL 9	COL 10	COL 11	COL 12	COL 13	COL 14
OCTOBER 1994	IMT-A	MHC	BUN/S	CUMBR/S	CONSOL	KY MAY/S	KY MAY/S	KY MAY/S	ARCH/S	OUAKER/S	ASHLND/S	TOTAL	
COAL													Line 1
RAIL FRT													Line 2
RIVER TERM												0.00	Line 3
RIVER FRT												0.00	Line 4
GULF TERM												0.00	Line 5
GULF FRT												0.00	Line 6
TOTAL COST	0.00	43.15	0.00	0.00	39.53	0.00	0.00	0.00	0.00	0.00	0.00	42.00 (0.00)	Line 7
TONS	0	99,000			59,800							138,600	Line 8
BTU'S	0	12,401			12,525							12,379	Line 9
\$/MBTU	ERR	173.96	ERR	ERR	159.55	ERR	ERR	ERR	ERR	ERR	ERR	169.68	Line 10

CRYSTAL RIVER 4 AND 5

ORIGINAL

OCTOBER 1994	IMT-D	MASSEY	GOLDEN OAK	FRANKLIN	CONSOLS	FMV	FRKLN/SP	SMKY/SP	WDRF/SP	DIA MY/SP	CONSOL/SP	TOTAL	
COAL													Line 12
DEFERRED													Line 13
RAIL FRT													Line 14
RIVER TERM												0.00	Line 15
RIVER FRT												0.00	Line 16
GULF TERM													Line 17
GULF FRT													Line 18
TOTAL COST	49.28	0.00	44.61	42.17	0.00	53.12	0.00	0.00	0.00	42.70	42.24	47.80 0.01	Line 19
TONS	112,800		89,100	19,800		79,200				9,900	19,800	330,600	Line 20
BTU's	12,452		12,954	12,789		12,324				12,500	12,454	12,562	Line 21
\$/MBTU	197.70	ERR	172.19	164.87	ERR	215.51	ERR	ERR	ERR	170.80	169.58	190.51	Line 22

[REDACTED]

JWRV - check to contracts (see 1/1/60)  
 A = estimated amount prices change quarterly  
 B = "spot market" did not check



60-1

page 123  
Jed 3/23/95  
Hie  
7/2/95

CRYSTAL RIVER 1 AND 2	ECONOMIC DISPATCH			SEPT ACTUAL	OCT ESTIMATE
	AUG ACTUAL	SEPT ESTIMATE	SEPT REVISED		
TONS	228,756	185,100	172,500	0	136,000
BTUS	12,509	12,436	12,423	0	12,370
CPT	\$46.74	\$43.79	\$43.79	ERR	\$79.81
CENTS/MBTU	\$185.00	\$176.00	\$176.00	ERR	\$161.00

SUPPLIERS TONS:

IMT-A	42,763	63,400	14,100	0	0
NHC	80,273	79,200	69,400	0	99,000
SUN/S	19,800	0	0	0	0
CUMBR/S	9,466	19,600	19,800	0	0
CONSOL	29,164	19,600	29,700	0	30,000
KY MAY/S	0	0	9,900	0	0
KY MAY/S	0	0	9,900	0	0
KY MAY/S	9,018	9,900	9,900	0	0
ARCH/S	29,232	0	0	0	0
QUAKER/S	0	0	9,900	0	0
ASHLND/S	0	0	9,900	0	0
TOTAL	228,756	185,100	172,500	0	136,000

Total 5/2  
[Redacted]

SUPPLIERS %:

IMT-A	19%	30%	8%	ERR	0%
NHC	39%	43%	34%	ERR	71%
SUN/S	9%	0%	0%	ERR	0%
CUMBR/S	4%	11%	11%	ERR	0%
CONSOL	13%	11%	17%	ERR	29%
KY MAY/S	0%	0%	6%	ERR	0%
KY MAY/S	0%	0%	6%	ERR	0%
KY MAY/S	4%	5%	6%	ERR	0%
ARCH/S	13%	0%	0%	ERR	0%
QUAKER/S	0%	0%	6%	ERR	0%
ASHLND/S	0%	0%	6%	ERR	0%
TOTAL	100%	100%	100%	ERR	100%

SUPPLIERS COGS:

IMT-A	\$51.77	\$51.72	\$51.69	\$0.00	\$0.00
NHC	\$43.10	\$43.10	\$43.10	\$0.00	\$43.15
SUN/S	\$40.80	\$0.00	\$0.00	\$0.00	\$0.00
CUMBR/S	\$40.82	\$40.82	\$40.82	\$0.00	\$0.00
CONSOL	\$39.59	\$39.59	\$39.19	\$0.00	\$39.33
KY MAY/S	\$0.00	\$0.00	\$39.65	\$0.00	\$0.00
KY MAY/S	\$0.00	\$0.00	\$40.15	\$0.00	\$0.00
KY MAY/S	\$41.80	\$41.85	\$41.65	\$0.00	\$0.00
ARCH/S	\$42.07	\$0.00	\$0.00	\$0.00	\$0.00
QUAKER/S	\$0.00	\$0.00	\$40.20	\$0.00	\$0.00
ASHLND/S	\$0.00	\$0.00	\$40.67	\$0.00	\$0.00

SUPPLIERS BTUS:

IMT-A	12,362	12,356	12,350	0	0
NHC	12,472	12,395	12,466	0	12,401
SUN/S	12,990	0	0	0	0
CUMBR/S	12,875	12,875	12,879	0	0
CONSOL	12,371	12,327	12,116	0	12,325
KY MAY/S	0	0	12,406	0	0
KY MAY/S	0	0	12,406	0	0
KY MAY/S	12,522	12,556	12,406	0	0
ARCH/S	13,227	0	0	0	0
QUAKER/S	0	0	12,411	0	0
ASHLND/S	0	0	12,823	0	0

$\textcircled{A} 99,000 \times 43.15 = 4,271,850$   
 $\textcircled{B} 39,600 \times 39.33 = 1,557,468$   
 $\frac{5,829,318}{138,600} = 42.06 \frac{60-1}{3}$



ELECTRIC FUELS CORPORATION  
ESTIMATED ECONOMIC DISPATCH  
ESTIMATED OVERHEAD CALCULATION

OCTOBER 1994

COL 1

COL 2

RANGE NAME: ORIGINAL O/H

COL 3

COL 4

00/27/94  
10:31 AM

COL 5

*Handwritten:* 3/23/95  
11/24/94

ORIGINAL

TOTAL

CRYSTAL RIVER  
1 AND 2

CRYSTAL RIVER  
4 AND 5

CHECK

Line 1

ALLOWABLE EARNINGS

LESS:

ALLOWABLE  
EARNINGS SCHEDULE

\$0.00

Line 2

MRT INCOME

\$0.00 NO LONGER USED

\$0.00

\$0.00  
0.00

\$0.00  
0.00

\$0.00

Line 3

ITC WRITEBACK

\$1,727.00 BASED ON BUDGET

\$2,741.27

\$809.76

\$1,931.51

\$0.00

Line 4

LOCOMOTIVE INTEREST INCOME

\$0.00

Line 5

PLUS:

OPERATING EXPENSES

RAIL

OTHER

TOTAL

\$0.00

(\$0.00)

(\$0.00)

Line 6

TOTAL ESTIMATED O/H

(\$0.00)

Line 7

ESTIMATED TONS

400,200.00

*60-4*  
138,600.00

*60-2*  
330,600.00

0.00

Line 8

ESTIMATED COST PER TON

Line 9

RAIL DELIVERIES - CURRENT MONTH  
FROM OPS SUMM DELV SCHED (EC DISP)

356.40  
1.00

138.60  
0.30

217.80  
0.61

Line 10

WATER DELIVERIES - PRIOR MONTH  
FROM OPS SUMM DELV SCHED (EC DISP)

42.30  
1.00

0.00  
0.00

42.30  
1.00

Line 11

MRT THROUGHPUT - PRIOR MONTH  
BASED ON YTD AVERAGE

2.00  
1.00

1.00  
0.50

1.00  
0.50

Line 12

TOTAL DELIVERIES - CURRENT MONTH

400,200  
1.00

138,600  
0.30

330,600  
0.70

Line 13

PBC

*60-1*  
*5*

ELECTRIC FUELS CORPORATION  
 PBC ADJUSTED BALANCES

INCLUDES FAS 100 REFUND ADJUSTMENT

YEA 4  
 SEPTEMBER 30, 1994

	CR 1 & 2	CR 4 & 5	RECEIVABLE/ (PAYABLE) TOTAL
BAL 12-31-93	\$674,042.34	\$816,807.61	\$1,490,849.95
JAN WRITE-OFFS	(145,276.34)	(385,095.07)	(\$530,371.41)
BAL 1-31-94	528,766.00	431,712.44	960,478.44
FEB WRITE-OFFS	14,338.40	(245,109.29)	(\$230,770.89)
BAL 2-28-94	543,104.40	186,603.15	729,707.55
MAR WRITE-OFFS	(238,202.95)	(123,103.04)	(\$361,305.99)
BAL 3-31-94	304,901.45	63,500.11	368,401.56
APRIL WRITE-OFFS	(131,898.59)	82,320.44	(\$49,578.15)
BAL 4-30-94	173,002.86	145,820.55	318,823.41
MAY WRITE-OFFS	(299,859.70)	474,899.23	\$175,039.53
BAL 5-31-94	(126,856.84)	620,719.78	493,862.94
JUN : WRITE-OFFS	(93,326.76)	(8,234.21)	(\$101,560.97)
BAL 6-30-94	(220,183.60)	612,485.57	392,301.97
JULY WRITE-OFFS	222,612.08	(92,111.43)	\$130,500.65
BAL 7-31-94	2,428.48	520,374.14	522,802.62
AUG WRITE-OFFS	(2,734,898.82)	(2,859,498.78)	(\$5,594,397.60)
BAL 8-31-94	(2,732,470.14)	(2,339,124.64)	(\$5,071,594.78)
SEP WRITE-OFF	177,675.00	583,416.00	\$761,091.00
BAL 9-30-94	(2,554,795.14)	(1,755,708.64)	(4,310,503.78)
OCT WRITE-OFF	680,788.50 <sup>60-1</sup> / <sub>2</sub>	505,785.00	\$1,186,573.50
BAL 10-31-94	(1,874,026.64)	(1,249,923.64)	(3,123,950.28)
NOV WRITE-OFF			
BAL 11-30-94			
DEC WRITE-OFF			
BAL 12-31-94			

*Just* 3/23/95  
 3/24/95



Prepared: CAL  
 28-Sep-94  
 11:30 AM



*60-1*  
*6*

Col 1

Col 2  
RAI, OPERATING EXP  
FPC BUSINESS  
Thru August 1994  
YTD

RANGE NAME: OPERIDP  
Col 3

Col 4

Col 5  
JUN 3/23 09/27/04  
10:31 AM  
JUL 3/23/95 Col 6  
Actual  
7/28/95  
Line 1

6140-102 (INT)  
6230-020 (DEPR)  
6710-000 (LEASE)  
6820-000 (MINT)  
6530-100 (P.TAX)

[REDACTED]

ROUNDED

Scat Actual

Line 2

TOTAL RAI

[REDACTED]

[REDACTED]

Line 3

OTHER

Line 4

TOTAL \*\*

Line 5

Line 6

\*\* INCLUDES ALL EXPENSES EXCEPT COST OF COAL AND FREIGHT.  
(5310-5380 ACCTS)

[REDACTED]



60-1  
2



dup 3/23  
file  
10/24/94

# ELECTRIC FUELS CORPORATION

ONE PROGRESS PLAZA, P.O. BOX 15208, ST. PETERSBURG, FLORIDA 33733, (813) 824-6600

September 28, 1994

Mr. Dale D. Williams  
Fuel and Special Projects  
FLORIDA POWER CORPORATION  
P. O. Box 14042  
St. Petersburg, Florida 33733

Dear Mr. Williams:

In accordance with Section 3.10 of the Coal Supply and Delivery Agreement for Crystal River Units 4&5 dated December 12, 1978, between Florida Power Corporation (FPC) and Electric Fuels Corporation, we are advising you that the billing price for coal to FPC for the month of October 1994 will be \$48.32 per ton (192.04¢/MMBtu). This price is our estimated cost per ton to deliver coal to Crystal River Units 4&5 for October 1994, and is subject to adjustments in accordance with the provisions of Section 3.10 of the Coal Supply and Delivery Agreement.

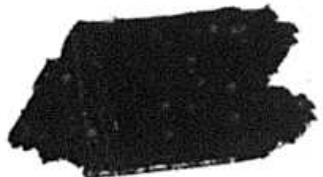
The price per ton of incremental <sup>from</sup> spot coal to FPC is forecasted to be \$47.57 per ton (195.00¢/MMBtu).

These estimated costs and any adjustments are subject to audit by FPC in accordance with Section 4.11 of the Coal Supply and Delivery Agreement.

Sincerely,

ELECTRIC FUELS CORPORATION

*Gregory K. Orchard*  
Gregory K. Orchard  
Controller



GKO:lfp

cc: W. D. Carter  
D. G. Edwards  
R. D. Keller



COL 1

COL 2

COL 3

COL 4

COL 5

Page 3/23  
Feb 7/23/95  
7/24/97  
COL 6

ELECTRIC FUELS CORPORATION  
ECONOMIC DISPATCH ANALYSIS  
SEPTEMBER 30, 1994

INCLUDES FAS 100 REFUND ADJUSTMENT

PAGE 2 OF 2

CRYSTAL RIVER 4 AND 5		AUG ACTUAL	SEPT ESTIMATE	SEPT REVISED	SEPT ACTUAL	OCT ESTIMATE
CPT SUMMARY:						
5	COGS	\$48.04	\$48.77	\$48.85	\$0.00	60-1 247.80 3
6	FAS 100 REFUND ADJ.	0.00	(2.71)	0.00 1	0.00	(2.20) 4
7	PRE-TAX LOC. INT INCOME				EPR	Prop No 5
8	PRE-TAX MRT INCOME	0.00	0.00	0.00	0.00	0.00 5
9	OVERHEAD				0.00	
10	OTHER				0.00	
11	TOTAL	51.09	48.21	50.92	EPR	47.65 1
12	REVENUE ADJUSTMENT	(0.21)	0.49	(2.22) 2	0.00	0.07
13	OUTSIDE REVENUES	0.00	0.00	0.00	0.00	0.00
14	EFFECTIVE REVENUE	\$50.88	\$48.70	\$48.70	EPR	\$48.32 (0.00) 2
15	1. The FAS 100 adjustment is reflected down in the revenue adjustment line, which based on the revised tone comes to (\$2.77)/ton.					
16						
17	2. This is the net of the FAS 100 adj. of (\$2.77)/ton and the regular revenue adj. of \$8.55/ton.					
18	[REDACTED]					
19						
20	4. This is 1/4 of FAS 100 refund adj. used to reduce price billed to Florida Power by \$727,287.00 or (\$2.20)/ton.					

Prepared by: CAL  
09/28/94  
11:30 AM

[REDACTED]



60-2  
1

*Handwritten:*  
 3/25/95  
 Hal  
 7/21/95

CRYSTAL RIVER 4 AND 5	ECONOMIC DISPATCH				
	AUG ACTUAL	SEPT ESTIMATE	SEPT REVISED	SEPT ACTUAL	OCT ESTIMATE
TONS	231,011	268,000	262,800	0	330,000
BTUS	12,635	12,011	12,000	0	12,562
CPT	\$50.88	\$48.70	\$48.70	ERR	\$48.32
CENTS/MBTU	\$201.00	\$193.00	\$193.00	ERR	\$192.00

SUPPLIERS TONS:

IMT-D	84,682	70,500	84,000	0	112,800
MASSEY	0	0	0	0	0
GOLDEN OAK	79,041	89,100	79,200	0	89,100
FRANKLIN	9,576	9,900	10,800	0	10,800
CONSOL/S	9,557	0	0	0	0
PMLV	46,745	79,200	69,300	0	79,200
FRKLN/SP	0	0	0	0	0
SMKY/SP	0	0	0	0	0
WDRF/SP	0	0	0	0	0
DIA MY/SP	0	9,900	0	0	9,900
CONSK L/SP	0	9,900	9,900	0	10,800
TOTAL	231,011	268,500	262,800	0	330,000 T

*Handwritten:*  
 A 10,800  
 330,000 T  $\frac{60-1}{3}$

SUPPLIERS %:

IMT-D	37%	26%	32%	ERR	34%
MASSEY	0%	0%	0%	ERR	0%
GOLDEN OAK	34%	33%	30%	ERR	27%
FRANKLIN	4%	4%	8%	ERR	6%
CONSOL/S	4%	0%	0%	ERR	0%
PMLV	21%	29%	26%	ERR	24%
FRKLN/SP	0%	0%	0%	ERR	0%
SMKY/SP	0%	0%	0%	ERR	0%
WDRF/SP	0%	0%	0%	ERR	0%
DIA MY/SP	0%	4%	0%	ERR	3%
CONSK L/SP	0%	4%	4%	ERR	0%
TOTAL	100%	100%	100%	ERR	100% T

SUPPLIERS COGS:

IMT-D	\$52.32	\$51.97	\$51.61	\$0.00	\$49.28
MASSEY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GOLDEN OAK	\$44.85	\$44.85	\$44.85	\$0.00	\$44.61
FRANKLIN	\$42.09	\$42.09	\$42.09	\$0.00	\$42.17
CONSOL/S	\$41.94	\$0.00	\$0.00	\$0.00	\$0.00
PMLV	\$53.07	\$53.07	\$53.07	\$0.00	\$53.12
FRKLN/SP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SMKY/SP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WDRF/SP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DIA MY/SP	\$0.00	\$42.65	\$0.00	\$0.00	\$42.70
CONSK L/SP	\$0.00	\$42.19	\$42.19	\$0.00	\$42.24

SUPPLIERS BTUS:

IMT-D	12,489	12,494	12,363	0	12,462
MASSEY	0	0	0	0	0
GOLDEN OAK	12,969	12,953	13,014	0	12,964
FRANKLIN	12,968	12,780	12,982	0	12,780
CONSOL/S	12,454	0	0	0	0
PMLV	12,278	12,324	12,328	0	12,324
FRKLN/SP	0	0	0	0	0
SMKY/SP	0	0	0	0	0
WDRF/SP	0	0	0	0	0
DIA MY/SP	0	12,500	0	0	12,500
CONSK L/SP	0	12,600	12,454	0	12,454



**ELECTRIC  
FUELS  
CORPORATION**

ONE PROGRESS PLAZA, P.O. BOX 15208, ST. PETERSBURG, FLORIDA 33733, (813) 824-6600

PER 3/23  
Jed 3/23/95  
Kae 7/24/95

May 26, 1994

Mr. Dale D. Williams  
Fuel and Special Projects  
FLORIDA POWER CORPORATION  
P. O. Box 14042  
St. Petersburg, Florida 33733



Dear Mr. Williams:

In accordance with Section 3.10 of the Coal Supply and Delivery Agreement for Crystal River Units 1 & 2 dated February 1, 1977, as amended between Florida Power Corporation (FPC) and Electric Fuels Corporation (EFC), we are advising you that the billing price for coal to FPC for the month of June 1994 will be \$46.85 per ton (190.01¢/MMBtu). This price represents our estimated cost per ton of coal delivered to Crystal River Units 1 & 2 for June 1994, and is subject to adjustments in accordance with the provisions of Section 3.10 of the Coal Supply and Delivery Agreement.

From 603

The price per ton of incremental spot coal to FPC is forecasted to be \$40.39 per ton (166.00¢/MMBtu).

These estimated costs and any adjustments are subject to audit by FPC in accordance with Section 4.12 of the Coal Supply and Delivery Agreement.

Sincerely,

ELECTRIC FUELS CORPORATION

*Gregory K. Orchard*  
Gregory K. Orchard  
Controller

GKO:jss

cc: W. D. Carter  
D. G. Edwards  
R. D. Keller

bc: D. J. Clark,  
D. M. Davis  
F. B. Eaton  
C. A. Leonard  
J. G. Schmid  
D. W. Stewart  
R. I. Walton



APR 2/23  
 JEA 3/23/95  
 RWK  
 7/16/95  
 COL 7

	COL 1	COL 2	COL 3	COL 4	COL 5	COL 6	
1	ELECTRIC FUELS CORPORATION						PAGE 2 OF 2
2	ECONOMIC DISPATCH ANALYSIS						Line 1
	MAY 27, 1994						Line 2
3		ECONOMIC DISPATCH					Line 3
	CRYSTAL RIVER 1 AND 2	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE	Line 4
4							
5	CPT SUMMARY:						
6	COGS	\$42.99	\$44.01	\$43.82	\$0.00	60-3 2 \$44.87	Line 5
7	FRT REFUNDS	0.00	0.00	0.00	0.00	0.00	Line 6
8	PRE-TAX LOC. INT INCOME				0.00	0.00	Line 7
9	PRE-TAX INT INCOME	0.00	0.00	0.00	0.00	0.00	Line 8
10	OVERHEAD				0.00	0.00	Line 9
11	OTHER				0.00	0.00	Line 10
12	TOTAL	44.45	48.79	43.82	0.00	48.87	Line 11
13	REVENUE ADJUSTMENT	0.78	0.84	0.87	0.00	0.00	Line 12
14	OUTSIDE REVENUES	0.01	0.00	0.00	0.00	0.00	Line 13
15	EFFECTIVE REVENUE	\$45.24	\$49.63	\$44.69	\$0.00	\$48.87	Line 14

Prepared by: CAL  
 05/25/04  
 03:23 PM



00-3  
 1

ORIGINAL C/L	COL 2	COL 3	COL 4	COL 5	COL 6	COL 7	COL 8	COL 9	COL 10	RANGE NAME	ORIGINAL C/OSS	Line
JUNE 1994	WT-A	NHC	AMAXS	KMMH'S	CONSOL	PEN	XEN MAYC	KYWAYS	GOLDEN OAK	COL 11	COL 12	
COAL										OTHER	FRANKLIN	
RAIL FRT												Line 1
RIVER TERM												Line 2
RIVER FRT												Line 3
GULF TERM												Line 4
GULF FRT												Line 5
TOTAL COST	51.84	43.01	0.00	0.00	39.45	0.00	0.00	0.00	0.00	0.00	0.00	Line 6
TONS	42,300	89,100			29,700							Line 7
BTU'S	12,328	12,343			12,283							Line 8
\$/MBTU	210.25	174.25	ERR	ERR	100.00	ERR	ERR	ERR	ERR	ERR	ERR	Line 9
CRYSTAL RIVER # AND \$												Line 10
ORIGINAL												
JUNE 1994	MT-D	MASSEY	GOLDEN OAK	FRANKLIN	AMCJ/S	PLAY	FRANK/SP	SMKY/SP	EBRT MAYC	DIAMY/SP	DIAMAYC	Line 11
COAL												Line 12
DEFERRED												Line 13
RAIL FRT												Line 14
RIVER TERM												Line 15
RIVER FRT												Line 16
GULF TERM												Line 17
GULF FRT												Line 18
TOTAL COST	31.25	0.00	44.46	41.90	0.00	52.06	41.06	41.76	0.00	42.55	0.00	Line 19
TONS	70,800		59,200	29,700		85,100	19,200	9,000		19,800		Line 20
BTU'S	12,000		12,916	12,751		12,533	12,700	12,034		12,800		Line 21
\$/MBTU	203.25	ERR	172.00	164.50	ERR	214.79	161.73	155.35	ERR	170.20	ERR	Line 22

PBC

Key = checked to contracts (See p 50)  
A's spot market. Did not check

60-3  
R

2/19

06/25/94

07:51 AM

06/13

TOTAL

Line 1

Line 2

Line 3

Line 4

Line 5

Line 6

Line 7

Line 8

Line 9

Line 10

Line 11

Line 12

Line 13

Line 14

Line 15

Line 16

Line 17

Line 18

Line 19

Line 20

Line 21

Line 22

*Dep 3/23*  
*Feb 3/23/95*  
*Walt*  
*2/24/95*

CRYSTAL RIVER 1 AND 2	ECONOMIC DISPATCH			MAY ACTUAL	JUN ESTIMATE
	APR ACTUAL	MAY ESTIMATE	MAY REVISED		
TONS	166,405	191,000	200,700	0	161,100
BTU'S	12,374	12,355	12,267	0	12,326
CPT	\$45.24	\$46.43	\$46.43	ERR	\$46.65
CENTS/MBTU	\$163.00	\$166.00	\$169.00	ERR	\$180.00

SUPPLIERS TONS:

IMT-A	26,454	42,300	42,300	0	42,300
NHC	79,642	99,100	99,000	0	69,100
AMAX/S	29,634	0	0	0	0
KMWH/A/S	0	0	0	0	0
CONSOL	30,565	48,000	69,400	0	29,700
PEN	0	0	0	0	0
KEN MAY/C	0	0	0	0	0
KY MAY/S	0	0	0	0	0
GOLDEN OAK	0	0	0	0	0
OTHER	0	0	0	0	0
FRANKLIN	0	0	0	0	0
TOT L	166,405	191,000	200,700	0	161,100



SUPPLIERS %:

IMT-A	17%	22%	21%	ERR	26%
NHC	47%	52%	49%	ERR	55%
AMAX/S	18%	0%	0%	ERR	0%
KMWH/A/S	0%	0%	0%	ERR	0%
CONSOL	18%	25%	34%	ERR	18%
PEN	0%	0%	0%	ERR	0%
KEN MAY/C	0%	0%	0%	ERR	0%
KY MAY/S	0%	0%	0%	ERR	0%
GOLDEN OAK	0%	0%	0%	ERR	0%
OTHER	0%	0%	0%	ERR	0%
FRANKLIN	0%	0%	0%	ERR	0%
TOTAL	100%	100%	100%	ERR	100%

SUPPLIERS CDS:

IMT-A	\$51.36	\$51.71	\$51.69	\$0.00	\$51.64
NHC	\$42.99	\$43.01	\$43.01	\$0.00	\$43.01
AMAX/S	\$38.20	\$0.00	\$0.00	\$0.00	\$0.00
KMWH/A/S	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CONSOL	\$39.45	\$39.45	\$39.45	\$0.00	\$39.45
PEN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KEN MAY/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
KY MAY/S	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GOLDEN OAK	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OTHER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FRANKLIN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

SUPPLIERS BTU'S:

IMT-A	12,246	12,453	12,326	0	12,326
NHC	12,454	12,340	12,344	0	12,343
AMAX/S	12,169	0	0	0	0
KMWH/A/S	0	0	0	0	0
CONSOL	12,465	12,303	12,164	0	12,263
PEN	0	0	0	0	0
KEN MAY/C	0	0	0	0	0
KY MAY/S	0	0	0	0	0
GOLDEN OAK	0	0	0	0	0
OTHER	0	0	0	0	0
FRANKLIN	0	0	0	0	0

$42,300 \times 51.84 = 2,192,832$   
 $89,100 \times 43.01 = 3,832,191$   
 $29,700 \times 39.45 = 1,171,665$

$7,196,688 / 161,100 = 44.67$   
 $\frac{60-3}{2}$   
 $\frac{60-3}{4}$





ELECTRIC FUELS CORPORATION  
 ESTIMATED ECONOMIC DISPATCH  
 ESTIMATED OVERHEAD CALCULATION

JUNE 1994

RANGE NAME: ORIGINAL

05/25/94  
 07:51 AM

*Handwritten:*  
 Fed 3/23/95  
 Hester  
 3/24/95

ORIGINAL	COL 1	COL 2	COL 3	COL 4	COL 5	CHECK
ORIGINAL	TOTAL	CRYSTAL RIVER 1 AND 2	CRYSTAL RIVER 4 AND 5			
ALLOWABLE EARNINGS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		(\$0.00)
LESS: ALLOWABLE EARNINGS SCHEDULE						
MRT INCOME \$0.00 BASED ON BUDGET	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
TTC WRITEBACK \$1,727.00 BASED ON BUDGET	\$2,741.27	\$881.50	\$1,778.77			\$0.00
LOCOMOTIVE INTEREST INCOME	[REDACTED]	[REDACTED]	[REDACTED]			\$0.00
PLUS:						
OPERATING EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]			(\$0.00)
RAIL	[REDACTED]	[REDACTED]	[REDACTED]			\$0.00
OTHER	[REDACTED]	[REDACTED]	[REDACTED]			(\$0.00)
TOTAL						
TOTAL ESTIMATED O/H	[REDACTED]	[REDACTED]	[REDACTED]			(\$0.00)
ESTIMATED TONS	450,300.00	161,100.00	298,200.00			0.00
ESTIMATED COST PER TON	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]
RAIL DELIVERIES - CURRENT MONTH FROM OPS SUMM DELV SCHED (EO DISP)	346.80 1.00	118.80 0.34	227.70 0.66			[REDACTED]
WATER DELIVERIES - PRIOR MONTH FROM OPS SUMM DELV SCHED (EO DISP)	42.30 1.00	0.00 0.00	42.30 1.00			
MRT THROUGHPUT - PRIOR MONTH BASED ON YTD AVERAGE	2.00 1.00	1.00 0.50	1.00 0.50			
TOTAL DELIVERIES - CURRENT MONTH	450,300 1.00	161,100 0.35	298,200 0.65			

Line 1

Line 2

Line 3

Line 4

Line 5

Line 6

Line 7

Line 8

Line 9

Line 10

Line 11

Line 12

Line 13

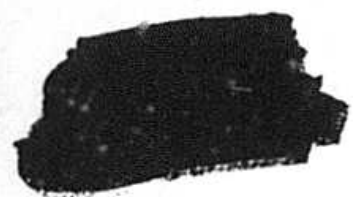




ELECTRIC FUELS CORPORATION  
PROJECTED ADJUSTMENT BALANCES

YE 04 MAR. ... 1994	CR 1 & 2	CR 4 & 5	RECEIVABLE/ (PAYABLE) TOTAL
BAL 12-31-93	\$674,042.34	\$816,807.51	\$1,400,849.85
JAN WRITE-OFFS	(145,276.34)	(365,095.07)	(\$530,371.41)
BAL 1-31-94	528,766.00	431,712.44	960,478.44
FEB WRITE-OFFS	14,336.40	(245,109.29)	(\$230,772.89)
BAL 2-26-94	543,104.40	186,603.15	729,707.55
MAR WRITE-OFFS	(238,202.99)	(123,103.04)	(\$361,306.03)
BAL 3-31-94	304,901.45	63,500.11	368,401.56
APRIL WRITE-OFFS	(131,896.50)	62,320.44	(\$69,576.06)
BAL 4-30-94	173,002.86	145,820.55	318,823.41
MAY WRIT -OFFS	(114,399.00)	608,672.00	\$492,273.00
BAL 5-31-94	58,603.86	752,492.55	811,096.41
JUNE WRITE-OFFS	0.00	(128,226.00)	(\$128,226.00)
BAL 6-30-94	58,603.86	624,266.55	682,870.41
JULY WRITE-OFFS			
BAL 7-31-94			
AUG WRITE-OFFS			
BAL 8-31-94			
SEP WRITE-OFF			
BAL 9-30-94			
OCT WRITE-OFF			
BAL 10-31-94			
NOV WRITE-OFF			
BAL 11-30-94			
DEC WRITE-OFF			
<u>BAL 12-31-94</u>			

*Jan*  
*Feb 3/23/95*  
*Account*



Prepared: CAL  
25-May-94  
03:23 PM



RAJ, OPERATING EXPENSE  
FPC BUSINESS  
Thru April 1994

RANGE NAME: OPEREXP

Date-123  
05/25/94  
07:51 AM  
Jed  
5/23/95  
5/21/95 Line 1

COL 1

YTD

COL 2

COL 3

COL 4

6140-102 (INT)  
6230-020 (DEPR)  
6710-000 (LEASE)  
6820-000 (MAINT)  
6530-100 (P.TAX)

[REDACTED]

[REDACTED]

ROUNDED  
10<sup>-3</sup>

Line 2  
Line 3  
Line 4  
Line 5  
Line 6

TOTAL RAJ

OTHER

TOTAL \*\*

\*\* INCLUDES ALL EXPENSES EXCEPT COST OF COAL AND FREIGHT,  
(5310-5370 ACCTS)

[REDACTED]

PBC

60-3  
6

# ELECTRIC FUELS CORPORATION

ONE PROGRESS PLAZA, P.O. BOX 15208, ST. PETERSBURG, FLORIDA 33733, (813) 824-6600

Jan 3/22  
Feb 3/23/95  
Mar 2/24/95

May 26, 1994

M . Dale D. Williams  
Fuel and Special Projects  
FLORIDA POWER CORPORATION  
P. O. Box 14042  
St. Petersburg, Florida 33733



Dear Mr. Williams:

In accordance with Section 3.10 of the Coal Supply and Delivery Agreement for Crystal River Units 4 & 5, dated December 12, 1978, between Florida Power Corporation (FPC) and Electric Fuels Corporation (EFC), we are advising you that the billing price for coal to FPC for the month of June 1994 will be \$50.40 per ton (199.97¢/MMBtu). This price is our estimated cost per ton of coal delivered to Crystal River Units 4 & 5 for June 1994, and is subject to adjustments in accordance with the provisions of Section 3.10 of the Coal Supply and Delivery Agreement.

From 60-4

The price per ton of incremental spot coal to FPC is forecasted to be \$42.72 per ton (168.00¢/MMBtu).

These estimated costs and any adjustments are subject to audit by FPC in accordance with Section 4.11 of the Coal Supply and Delivery Agreement.

Sincerely,

ELECTRIC FUELS CORPORATION

*Gregory K. Orchard*  
Gregory K. Orchard  
Controller

GKO:jss

PBC

cc: W. D. Carter  
D. G. Edwards  
R. D. Keller

bc: D. J. Clark, J  
D. M. Davis  
F. B. Eaton  
C. A. Leonard  
J. G. Schmidt

Page 2 of 2  
 COL 7  
 Feb 2/23/95  
 File  
 9/24/95  
 Line 1

	COL 1	COL 2	COL 3	COL 4	COL 5	COL 6	
1	ELECTRIC FUELS CORPORATION					PAGE 2 OF 2	Line 2
2	ECONOMIC DISPATCH ANALYSIS						Line 3
3	MAY 31, 1994		----- ECONOMIC DISPATCH -----				Line 4
4	CRYSTAL RIVER 4 AND 6	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	JUN ESTIMATE	Line 5
5	OPT SUMMARY:					60-4 \$47.02	Line 6
6	COGS	\$40.00	\$48.37	\$48.04	\$0.00	0.00	Line 7
7	FRT REFUNDS	0.00	0.00	0.00	0.00	0.00	Line 8
8	PRE-TAX LOC. INT INCOME	0.00	0.00	0.00	0.00	0.00	Line 9
9	PRE-TAX INT INCOME	0.00	0.00	0.00	0.00	0.00	Line 10
10	OVERHEAD	0.00	0.00	0.00	0.00	0.00	Line 11
11	OTHER	0.00	0.00	0.00	0.00	0.00	Line 12
12	TOTAL	60.70	60.06	48.04	0.00	48.07	Line 13
13	REVENUE ADJUSTMENT	(0.24)	(1.84)	(1.76)	0.00	0.00	Line 14
14	OUTSIDE REVENUES	0.01	0.00	0.00	0.00	0.00	Line 15
15	EFF CTIVE REVENUE	\$50.47	\$48.22	\$48.22	0.00	\$50.40	Line 16



Prepared by: CAL  
 05/25/94  
 03:23 PM

BC

60-4  
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*Page 7--*  
*Feb 3/23/95*  
*Hick*  
*7/24/95*

CRYSTAL RIVER 4 AND 5	ECONOMIC DISPATCH				JUN ESTIMATE
	APR ACTUAL	MAY ESTIMATE	MAY REVISED	MAY ACTUAL	
TONS	344,150	346,800	344,700	0	Ⓟ 298,200
BTU'S	12,603	12,584	12,648	0	12,601
CPT	\$50.47	\$48.22	\$48.22	ERR	\$50.40
CENTS/MBTU	\$200.00	\$192.00	\$191.00	ERR	\$200.00

SUPPLIERS TONS:

IMT-D	165,691	96,700	126,900	0	70,600
MASSEY	0	0	0	0	0
GOLDEN OAK	40,643	30,300	90,000	0	68,400
FRANKLIN	30,247	10,800	29,700	0	29,700
AMC/S	0	0	0	0	0
PMJV	90,609	90,100	79,200	0	89,100
FRKLN/SP	0	0	0	0	19,800
SMKY/SP	0	10,800	9,900	0	9,900
KENT MAY/C	0	0	0	0	0
DIA MY/SP	0	10,800	0	0	10,800
DIA MAY/C	0	0	0	0	0
TOT L	344,150	346,800	344,700	0	Ⓟ 298,200 T $\frac{603}{2+4}$

SUPPLIERS %:

IMT-D	45%	28%	37%	ERR	24%
MASSEY	0%	0%	0%	ERR	0%
GOLDEN OAK	14%	20%	29%	ERR	20%
FRANKLIN	11%	6%	9%	ERR	10%
AMC/S	0%	0%	0%	ERR	0%
PMJV	29%	29%	23%	ERR	30%
FRKLN/SP	0%	0%	0%	ERR	7%
SMKY/SP	0%	6%	3%	ERR	3%
KENT MAY/C	0%	0%	0%	ERR	0%
DIA MY/SP	0%	6%	0%	ERR	7%
DIA MAY/C	0%	0%	0%	ERR	0%
TOTAL	100%	100%	100%	ERR	100%

SUPPLIERS COGS:

IMT-D	\$50.97	\$51.08	\$51.32	\$0.00	\$51.25
MASSEY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GOLDEN OAK	\$44.43	\$44.46	\$44.46	\$0.00	\$44.46
FRANKLIN	\$41.78	\$41.90	\$41.90	\$0.00	\$41.90
AMC/S	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PMJV	\$52.82	\$52.98	\$52.98	\$0.00	\$52.98
FRKLN/SP	\$0.00	\$0.00	\$0.00	\$0.00	\$41.08
SMKY/SP	\$0.00	\$41.78	\$41.78	\$0.00	\$41.78
KENT MAY/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DIA MY/SP	\$0.00	\$42.55	\$0.00	\$0.00	\$42.55
DIA MAY/C	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

SUPPLIERS BTU'S:

IMT-D	12,635	12,507	12,605	0	12,605
MASSEY	0	0	0	0	0
GOLDEN OAK	12,913	12,905	12,972	0	12,918
FRANKLIN	12,678	12,752	12,743	0	12,751
AMC/S	0	0	0	0	0
PMJV	12,336	12,332	12,277	0	12,333
FRKLN/SP	0	0	0	0	12,700
SMKY/SP	0	12,700	12,634	0	12,634
KENT MAY/C	0	0	0	0	0
DIA MY/SP	0	12,500	0	0	12,500
DIA MAY/C	0	0	0	0	0

