

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P. O. BOX 391 (ZIP 32301)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

111 MADISON STREET, SUITE 2300
P. O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4395

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34617
(813) 441-8966 FAX (813) 447-8471

August 14, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 950001-EI

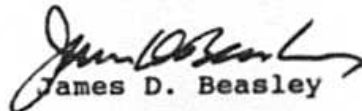
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 1995. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)


FPSC DIVISION OF RECORDS

DOCUMENT NUMBER-DATE

07722 AUG 14 95

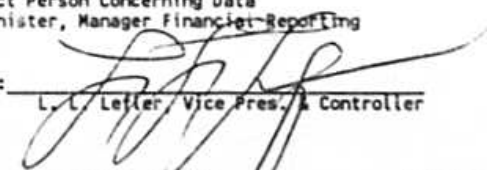
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Leffer, Vice Pres. & Controller

5. Date Completed: August 15, 1995

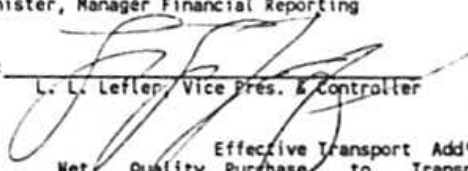
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	05-04-95	F02	0.12	137,130	3,764.64	\$24.4613
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	05-06-95	F02	*	*	165.35	\$24.3896
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	05-24-95	F02	*	*	165.05	\$24.6417
4.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	05-04-95	F02	0.11	136,737	6,474.37	\$24.4613
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	05-03-95	F02	*	*	118.20	\$24.3904
6.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	05-15-95	F06	0.08	150,510	115,815.43	\$17.9050
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-17-95	F02	0.08	136,930	521.63	\$25.0575
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-17-95	F06	0.08	149,810	1,346.38	\$21.2200
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-18-95	F06	0.08	150,020	1,197.71	\$21.2200
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	05-19-95	F06	0.08	149,850	2,544.88	\$21.2412

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 L. L. Lefler, Vice Pres. & Controller

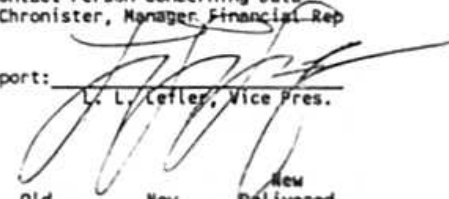
5. Date Completed: August 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	05-04-95	F02	3,764.64									\$0.0000	\$0.0000	\$24.4613
2.	Gannon	Coastal Fuels	Gannon	05-06-95	F02	165.35									\$0.0000	\$0.0000	\$24.3896
3.	Gannon	Coastal Fuels	Gannon	05-24-95	F02	165.05									\$0.0000	\$0.0000	\$24.6417
4.	Big Bend	Coastal Fuels	Big Bend	05-04-95	F02	6,474.37									\$0.0000	\$0.0000	\$24.4613
5.	Hookers Pt	Coastal Fuels	Hookers Pt	05-03-95	F02	118.20									\$0.0000	\$0.0000	\$24.3904
6.	Hookers Pt	Coastal Fuels	Hookers Pt	05-15-95	F06	115,815.43									\$0.0000	\$0.0000	\$17.9050
7.	Phillips	Coastal Fuels	Phillips	05-17-95	F02	521.63									\$0.0000	\$0.0000	\$25.0575
8.	Phillips	Coastal Fuels	Phillips	05-17-95	F06	1,346.38									\$0.0000	\$0.0000	\$21.2200
9.	Phillips	Coastal Fuels	Phillips	05-18-95	F06	1,197.71									\$0.0000	\$0.0000	\$21.2200
10.	Phillips	Coastal Fuels	Phillips	05-19-95	F06	2,544.88									\$0.0000	\$0.0000	\$21.2412
11.																	
12.																	
13.																	
14.																	
15.																	
16.																	
17.																	
18.																	
19.																	
20.																	
21.																	
22.																	
23.																	
24.																	
25.																	
26.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager, Financial Rep
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Lefler, Vice Pres.

5. Date Completed: August 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)
1.	February, 1995	Gannon	Coastal Fuels	1.	3,314.01	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1632	\$22.7219
2.	February, 1995	Gannon	Coastal Fuels	3.	3,179.42	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1632	\$22.6925
3.	February, 1995	Big Bend	Coastal Fuels	4.	6,678.08	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1632	\$22.5791
4.	February, 1995	Big Bend	Coastal Fuels	5.	7,179.08	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1632	\$22.6925
5.	March, 1995	Gannon	Coastal Fuels	2.	3,501.03	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1632	\$21.6509
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
14.										
15.										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

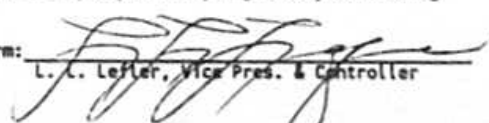
J. L. Lefler
J. L. Lefler, Vice Pres. - Controller

6. Date Completed: August 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	91,093.20			\$44.213	3.00	11,047	9.40	12.70
2.	Peabody Development	9, KY, 101	LTC	RB	41,662.30			\$30.837	2.59	11,203	8.40	13.41
3.	Basin Resources	17, CO, 071	LTC	R&B	63,546.31			\$35.337	0.43	13,025	9.78	5.80
4.	Peabody Development	10, IL, 165	LTC	RB	25,759.00			\$39.957	1.80	12,102	9.19	9.32
5.	Consolidation Coal	9, KY, 225	S	RB	56,113.30			\$29.227	2.70	11,868	5.50	12.00
6.	Pyramid	9, KY, 183	S	RB	29,310.20			\$28.347	2.70	11,434	9.40	12.00
7.	Peabody Development	10, IL, 059	LTC	RB	3,152.30			\$30.107	2.84	12,820	9.00	6.20
8.	Mapco	9, KY, 233	LTC	RB	8,177.60			\$41.817	2.74	12,661	7.40	8.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. C. Lefler, Vice Pres. & Controller
6. Date Completed: August 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	91,093.20	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9,KY,101	LTC	41,662.30	N/A	\$0.00		\$0.000		\$0.000	
3.	Basin Resources	17,CO,071	LTC	63,546.31	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,IL,165	LTC	25,759.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Consolidation Coal	9,KY,225	S	56,113.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Pyramid	9,KY,183	S	29,310.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,059	LTC	3,152.30	N/A	\$0.00		\$0.000		\$0.000	
8.	Mapco	9,KY,233	LTC	8,177.60	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

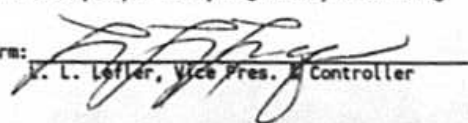
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  V. L. Leffler, Vice Pres. Controller

6. Date Completed: August 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	91,093.20		\$0.000		\$0.000						\$44.213
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	41,662.30		\$0.000		\$0.000						\$30.837
3.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	63,546.31		\$0.000		\$0.000						\$48.107
4.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	25,759.00		\$0.000		\$0.000						\$39.957
5.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	56,113.30		\$0.000		\$0.000						\$29.227
6.	Pyramid	9,KY,183	Ohio Cnty, KY	RB	29,310.20		\$0.000		\$0.000						\$28.347
7.	Peabody Development	10,IL,059	Gallatin Cnty, IL	RB	3,152.30		\$0.000		\$0.000						\$30.107
8.	Mapco	9,KY,233	Webster Cnty, KY	RB	8,177.60		\$0.000		\$0.000						\$41.817

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

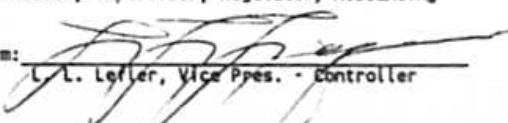
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Leffler, Vice Pres. - Controller

6. Date Completed: August 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,KY,235	C	R&B	6,559.45			\$58.457	1.14	12,718	8.25	6.00
2.	Gatliff Coal	8,TN,013	C	R&B	7,701.45			\$58.457	1.14	12,718	8.25	6.00
3.	Kerr McGee	10,IL,165	S	RB	56,059.00			\$37.550	1.20	12,111	6.49	11.31

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Leffler, Vice Pres. & Controller

6. Date Completed: August 15, 1995


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	8,KY,235	C	6,559.45	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,TN,013	C	7,701.45	N/A	\$0.000		\$0.000		\$0.000	
3.	Kerr McGee	10,IL,165	S	56,059.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 L. L. Leifer, Vice Pres. & Controller
 6. Date Completed: August 15, 1995

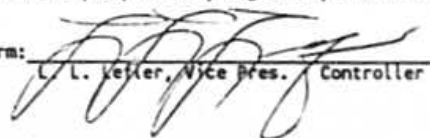
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facilit (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	R&B	7,374.55		\$0.000	\$0.000							\$58.457
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	9,634.50		\$0.000	\$0.000							\$58.457
3.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	50,228.00		\$0.000	\$0.000							\$37.550

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Ketter, Vice Pres. Controller

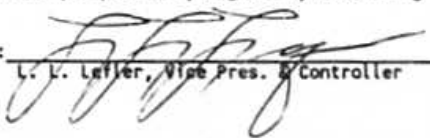
6. Date Completed: August 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	374,527.00			\$50.207	2.15	11,800	9.36	10.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller

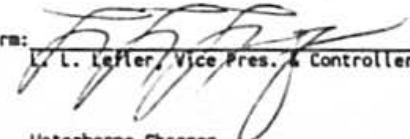
6. Date Completed: August 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	374,527.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Leffler, Vice Pres. & Controller

6. Date Completed: August 15, 1995

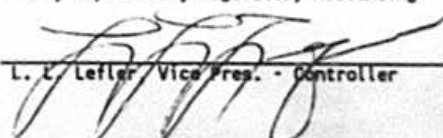
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	08	374,527.00	\$0.000		\$0.000							\$50.207

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

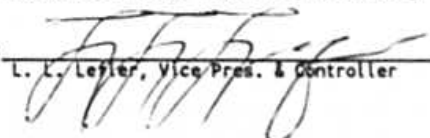

L. L. Lefler Vice Pres. - Controller

6. Date Completed: August 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	114,208.00			\$52.069	1.20	11,868	6.51	11.76
2.	Gatliff Coal	8,KY,235	LTC	UR	86,908.00			\$57.828	0.83	12,972	5.70	7.64
3.	Gatliff Coal	8,KY,195	LTC	UR	17,658.00			\$60.178	1.30	13,105	7.90	5.35

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
- 6. Date Completed: August 15, 1995

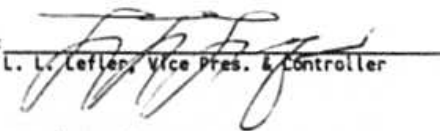
L. L. Letler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	114,208.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	86,908.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	17,658.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Leflen, Vice Pres. & Controller

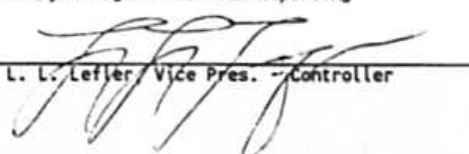
6. Date Completed: August 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	114,208.00		\$0.000		\$0.000							\$52.069
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	86,908.00		\$0.000		\$0.000							\$57.828
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	17,658.00		\$0.000		\$0.000							\$60.178

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. - Controller

5. Date Completed: July 14, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1995	Transfer Facility	Gannon	Kerr McGee	4.	52,760.00	423-2(a)	Col. (f), Tonnage Adj.	52,760.00	52,655.00	\$36.863	Tonnage Adj.
2.	January, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	83,932.60	423-2(a)	Col. (i), Retro Price Adj.	(\$0.120)	(\$0.255)	\$42.487	Retroactive Price Adj.
3.	February, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	83,577.90	423-2(a)	Col. (i), Retro Price Adj.	(\$0.120)	(\$0.255)	\$42.487	Retroactive Price Adj.
4.	March, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	90,773.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.135)	\$42.487	Retroactive Price Adj.
5.	April, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	85,612.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.289	\$0.154	\$42.776	Retroactive Price Adj.
6.	May, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	88,313.10	423-2(a)	Col. (i), Retro Price Adj.	\$0.289	\$0.154	\$42.776	Retroactive Price Adj.
7.	June, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	96,853.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.289	\$0.154	\$42.776	Retroactive Price Adj.
8.	July, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	88,984.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.135)	\$42.939	Retroactive Price Adj.
9.	August, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	85,053.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.135)	\$42.939	Retroactive Price Adj.
10.	September, 1994	Transfer Facility	Big Bend	Zeigler Coal	1.	85,491.40	423-2(a)	Col. (i), Retro Price Adj.	(\$1.231)	(\$1.366)	\$41.708	Retroactive Price Adj.
11.	October, 1994	Transfer Facility	Big Bend	Zeigler Coal	1.	87,259.40	423-2(a)	Col. (i), Retro Price Adj.	(\$2.140)	(\$2.275)	\$40.925	Retroactive Price Adj.
12.	November, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	96,903.50	423-2(a)	Col. (i), Retro Price Adj.	(\$2.140)	(\$2.275)	\$40.925	Retroactive Price Adj.
13.	December, 1994	Transfer Facility	Big Bend	Zeigler Coal	1.	66,438.20	423-2(a)	Col. (i), Retro Price Adj.	(\$2.140)	(\$2.275)	\$40.925	Retroactive Price Adj.
14.	December, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	42,861.40	423-2(a)	Col. (i), Retro Price Adj.	\$1.240	\$1.206	\$42.597	Retroactive Price Adj.
15.	February, 1995	Transfer Facility	Big Bend	Peabody Development	4.	25,044.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.248	\$31.224	Quality Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Ketter, Vice Pres. Controller

5. Date Completed: July 14, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1994	Transfer Facility	Big Bend	Unionvale	12.	21,938.80	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.066	\$34.566	Demurrage
2.	July, 1994	Transfer Facility	Big Bend	Unionvale	13.	1,501.24	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.066	\$34.566	Demurrage
3.	August, 1994	Transfer Facility	Big Bend	Unionvale	10.	15,348.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.066	\$34.566	Demurrage
4.	August, 1994	Transfer Facility	Big Bend	Unionvale	11.	4,699.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.066	\$34.566	Demurrage
5.	December, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	58,651.00	423-2(a)	Col. (e), Tons	58,651.00	56,531.00	\$54.572	Tonnage Adj.
6.	April, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	89,071.10	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.399	\$44.213	Retroactive Price Adj.
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												