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AIRBORNE EXPRESS

August 11, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. **950001-EI**

Dear Ms. Bayo:

Enclosed for filing with the Commission in Docket No. 950001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of June 1995;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of May 1995; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of June 1995.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

David L. Smith
Senior Attorney

DLS:sk

Enclosures

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FPSC-BUREAU OF RECORDS

an FPL Group company

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: JUNE YEAR: 1995
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Regemilonga*
 5. DATE COMPLETED: 24-Jul-95

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1	SANFORD	COSTAL	NA-TRUCK DELIVERY	STC	JACKSONVILLE	06/29/95	FO2	N/A	N/A	177	.
2	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	06/13/95	FO2	N/A	N/A	177	.
3	PORT EVERGLADES	COASTAL	HOUSTON	MTC	PORT EVERGLADES	06/02/95	FO6	0.99	153476	114887	18.3998
4	TURKEY POINT	COASTAL	HOUSTON	MTC	FISHER ISLAND	06/03/95	FO6	0.99	152667	160125	18.9375
5	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	06/11/95	FO6	1.00	152857	240064	17.8441
6	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	06/18/95	FO6	0.99	152571	245021	17.3191
7	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	06/30/95	FO6	0.95	150214	253367	16.1641
8	RIVIERA	TEXACO	CONVENT	MTC	PORT PALM BEACH	06/09/95	FO6	2.40	153000	116849	17.4641
9	RIVIERA	TEXACO	CONVENT	MTC	PORT PALM BEACH	06/19/95	FO6	2.10	151619	117790	16.8871
10	RIVIERA	TEXACO	CONVENT	MTC	PORT PALM BEACH	06/28/95	FO6	2.00	152405	117505	15.5871
11	SANFORD	VITOL	HOUSTON	MTC	JACKSONVILLE	06/08/95	FO6	1.50	150738	229427	19.1931
12	CAPE CANAVERAL	VITOL	HOUSTON	MTC	PORT CANAVERAL	06/20/95	FO6	1.60	149762	229988	17.1090
13	MANATEE	COASTAL	HOUSTON	S	PORT MANATEE	06/24/95	FO6	0.97	152976	243723	16.6991
14	MANATEE	JARON	NEW ORLEANS	S	PORT MANATEE	06/02/95	FO6	0.93	153190	126130	18.0191
15	MARTIN	JARON	ST. ROSE	S	PORT PALM BEACH	06/16/95	FO6	0.96	151119	126212	16.6938
16	PORT EVERGLADES	RIO	HOUSTON	S	PORT EVERGLADES	06/04/95	FO6	0.99	150214	235438	17.9898
17	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	06/09/95	FO6	1.90	151048	102567	18.0431
18	MARTIN	RIO	NEW ORLEANS	S	PORT PALM BEACH	06/10/95	FO6	0.94	151571	117657	18.6838
19	MANATEE	RIO	NEW ORLEANS	S	PORT MANATEE	06/13/95	FO6	0.96	151524	231183	16.3391
20	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	06/14/95	FO6	1.90	150405	101734	17.4931
21	MARTIN	RIO	NEW ORLEANS	S	PORT PALM BEACH	06/21/95	FO6	1.00	152976	129035	17.9438
22	CAPE CANAVERAL	RIO	HOUSTON	S	PORT CANAVERAL	06/22/95	FO6	1.90	151408	47748	17.4300
23	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	06/23/95	FO6	1.90	150957	102482	16.6831
24	MANATEE	RIO	NEW ORLEANS	S	PORT MANATEE	06/29/95	FO6	0.94	151714	235720	16.8191
25	PORT EVERGLADES	VITOL	ST. LOUIS	S	PORT EVERGLADES	06/15/95	FO6	0.99	151571	167581	17.7668

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 REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
(ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY)

1. REPORTING MONTH: JUNE YEAR: 1995
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Regentlinga*
 5. DATE COMPLETED: 24-JUL-95

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
26	TURKEY POINT	VITOL	ST.CROIX	S	FISHER ISLAND	06/16/95	FO6	0.96	151167	124954	18.2855
27	PORT EVERGLADES	VITOL	HOUSTON	S	PORT EVERGLADES	06/28/95	FO6	1.00	150690	89101	16.4638
28	TURKEY POINT	VITOL	HOUSTON	S	FISHER ISLAND	06/29/95	FO6	1.00	151333	140940	17.0015
29	PORT EVERGLADES	AMIRIGAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADES	06/15/95	PRO	N/A	N/A	8	35.0737
30	TURKEY POINT	AMIRIGAS	NA-TRUCK DELIVERY	STC	FISHER ISLAND	06/27/95	PRO	N/A	N/A	7	36.0414
31	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	06/22/95	PRO	N/A	N/A	18	29.8433
32	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	06/12/95	PRO	N/A	N/A	10	34.9730
33	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	06/29/95	PRO	N/A	N/A	9	36.5667
34	RIVIERA	SYNERGY	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	06/04/95	PRO	N/A	N/A	8	30.0062
35	RIVIERA	SYNERGY	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	06/20/95	PRO	N/A	N/A	7	30.8671

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FPSC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: JUNE YEAR: 1995
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REG. UTILITY AFFAIRS, (305)-552-4910
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*
 5. DATE COMPLETED: 24-Jul-95

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIV. PUR (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	SANFORD	COSTAL	JACKSONVILLE	06/29/95	FO2	177			0			0.0000	0.0000	0.0000	0.0230		
2	SANFORD	SUBURBAN	JACKSONVILLE	06/13/95	FO2	177			0			0.0000	0.0000	0.0000	0.0230		
3	PORT EVERGLADES	COASTAL	PORT EVERGLADES	06/02/95	FO6	114887							0.0000				18.3998
4	TURKEY POINT	COASTAL	FIGHER ISLAND	06/03/95	FO6	160125							0.0000				18.9375
5	MANATEE	COASTAL	PORT MANATEE	06/11/95	FO6	240064							0.0000				17.8441
6	MANATEE	COASTAL	PORT MANATEE	06/18/95	FO6	245021							0.0000				17.3191
7	MANATEE	COASTAL	PORT MANATEE	06/30/95	FO6	253367							0.0000				16.1641
8	RIVIERA	TEXACO	PORT PALM BEACH	06/09/95	FO6	116849							0.0000				17.4641
9	RIVIERA	TEXACO	PORT PALM BEACH	06/19/95	FO6	117790							0.0000				16.8871
10	RIVIERA	TEXACO	PORT PALM BEACH	06/28/95	FO6	117505							0.0000				15.5871
11	SANFORD	VITOL	JACKSONVILLE	06/08/95	FO6	229427							0.0000				19.1931
12	CAPE CANAVERAL	VITOL	PORT CANAVERAL	06/20/95	FO6	229988							0.0000				17.1090
13	MANATEE	COASTAL	PORT MANATEE	06/24/95	FO6	243723							0.0000				16.6991
14	MANATEE	JARON	PORT MANATEE	06/02/95	FO6	124430							0.0000				18.0191
15	MARTIN	JARON	PORT PALM BEACH	06/16/95	FO6	126212							0.0000				18.6939
16	PORT EVERGLADES	RIO	PORT EVERGLADES	06/04/95	FO6	235438							0.0000				17.9899
17	PORT MYERS	RIO	BOCA GRANDE	06/09/95	FO6	102567							0.0000				18.0431
18	MARTIN	RIO	PORT PALM BEACH	06/10/95	FO6	117657							0.0000				18.6839
19	MANATEE	RIO	PORT MANATEE	06/13/95	FO6	231183							0.0000				18.3391
20	PORT MYERS	RIO	BOCA GRANDE	06/16/95	FO6	101734							0.0000				17.4331
21	MARTIN	RIO	PORT PALM BEACH	06/21/95	FO6	123035							0.0000				17.9439
22	CAPE CANAVERAL	RIO	PORT CANAVERAL	06/22/95	FO6	47748							0.0000				17.4300
23	PORT MYERS	RIO	BOCA GRANDE	06/23/95	FO6	102452							0.0000				18.6831
24	MANATEE	RIO	PORT MANATEE	06/29/95	FO6	239720							0.0000				18.8141
25	PORT EVERGLADES	VITOL	PORT EVERGLADES	06/15/95	FO6	187561							0.0000				17.3699

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FPSC FORM NO. 423-114a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: JUNE YEAR: 1995
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (325)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*
5. DATE COMPLETED: 24 Jul 95

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
26	TURKEY POINT	VITOL	FISHER ISLAND	06/16/95	FO6	124954							0.0000				18.2855
27	PORT EVERGLADES	VITOL	PORT EVERGLADES	06/28/95	FO6	89101							0.0000				16.4638
28	TURKEY POINT	VITOL	FISHER ISLAND	06/29/95	FO6	140940							0.0000				17.0015
29	PORT EVERGLADES	AMIRIGAS	PORT EVERGLADES	06/15/95	PRO	8	35.0737	281	0	281	35.0737	0.0000	35.0737	0.0000	0.0000	0.0000	35.0737
30	TURKEY POINT	AMIRIGAS	FISHER ISLAND	06/27/95	PRO	7	36.0414	252	0	252	36.0414	0.0000	36.0414	0.0000	0.0000	0.0000	36.0414
31	MARTIN	INDIANTOWN	PORT PALM BEACH	06/22/95	PRO	18	29.8433	537	0	537	29.8433	0.0000	29.8433	0.0000	0.0000	0.0000	29.8433
32	SANFORD	SUBURBAN	JACKSONVILLE	06/12/95	PRO	10	34.9730	350	0	350	34.9730	0.0000	34.9730	0.0000	0.0000	0.0000	34.9730
33	SANFORD	SUBURBAN	JACKSONVILLE	06/29/95	PRO	9	36.5667	329	0	329	36.5667	0.0000	36.5667	0.0000	0.0000	0.0000	36.5667
34	RIVIERA	SYNERGY	PORT PALM BEACH	06/04/95	PRO	8	30.0062	240	0	240	30.0062	0.0000	30.0062	0.0000	0.0000	0.0000	30.0062
35	RIVIERA	SYNERGY	PORT PALM BEACH	06/20/95	PRO	7	30.8671	216	0	216	30.8671	0.0000	30.8671	0.0000	0.0000	0.0000	30.8671

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JUNE YEAR: 1995
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED IN THIS FORM: W.M. DUBIN, RE. (305) 487-4410
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *W.M. Dubin*
 5. DATE COMPLETED: 24-JUL-95

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **May** Year: **1995**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER ***
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **21-Jul-95**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08WV/059	MTC	UR	20,893.86	46.066	13.23	59.296	0.60	12,139	11.50	6.60
(2)	DELTA COAL	08VA/195	MTC	UR	6,974.59	34.383	11.38	45.763	0.75	13,155	7.77	6.16
(3)	MINGO LOGAN	08WV/059	MTC	UR	6,466.22	30.528	12.99	43.518	0.63	12,725	10.02	6.68
(4)	CABALLO ROJO	19WY/005	S	UR	15,183.94	4.221	21.46	25.681	0.32	8,414	5.29	29.79
(5)	KERR MCGEE	19WY/005	S	UR	51,332.27	4.524	21.67	26.194	0.42	8,635	5.60	28.08
(6)	AMAX COAL WEST	19WY/005	S	UR	34,304.45	4.142	21.49	25.632	0.29	8,496	4.54	30.04

* Effective 06/01/94 FPL's ownership increased to 16.43%

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **May** Year: **1995**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER ***
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **21-Jul-95**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08WV/059	MTC	20,893.86	45.415	-	45.415	-	45.415	0.651	46.066
(2)	DELTA COAL	08VA/195	MTC	6,974.59	33.867	-	33.867	-	33.867	0.516	34.383
(3)	MINGO LOGAN	08WV/059	MTC	6,466.22	30.065	-	30.065	-	30.065	0.433	30.528
(4)	CABALLO ROJO	19WV/005	S	15,183.94	4.238	-	4.238	-	4.238	(0.017)	4.221
(5)	KERR MCGEE	19WV/005	S	51,332.27	4.556	-	4.556	-	4.556	(0.032)	4.524
(6)	AMAX COAL WEST	19WV/005	S	34,304.45	4.132	-	4.132	-	4.132	0.010	4.142

* Effective 06/01/94 FPL's ownership increased to 16.43%

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

- | | | |
|---|------------|---|
| 1. Reporting Month: May | Year: 1995 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: R.W.SCHERER * | | 6. Date Completed: 21-Jul-95 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	20,893.86	46.066	-	13.23	-	-	-	-	-	-	13.23	59.296
(2)	DELTA COAL	08/VA/195	STEERBRANCH, VA.	UR	6,974.59	34.383	-	11.38	-	-	-	-	-	-	11.38	45.763
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	6,466.22	30.528	-	12.99	-	-	-	-	-	-	12.99	43.518
(4)	CABALLO ROJO	19/WY/005	CABALLO ROJO, WY	UR	15,183.94	4.221	-	21.46	-	-	-	-	-	-	21.46	25.681
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	51,332.27	4.524	-	21.67	-	-	-	-	-	-	21.67	26.194
(6)	AMAX COAL WES	19/WY/005	CAMPBELL, WY.	UR	34,304.45	4.142	-	21.49	-	-	-	-	-	-	21.49	25.632

* Effective 06/01/94 FPL's ownership increased to 16.43%

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: May Year: 1995
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER *
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 21-Jul-95

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	20,893.86	46.066	-	13.23	-	-	-	-	-	-	13.23	59.296
(2)	DELTA COAL	08/VA/195	STEERBRANCH, VA.	UR	6,974.59	34.383	-	11.38	-	-	-	-	-	-	11.38	45.763
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	6,466.22	30.528	-	12.99	-	-	-	-	-	-	12.99	43.518
(4)	CABALLO ROJO	19/WY/005	CABALLO ROJO, WY	UR	15,183.94	4.221	-	21.46	-	-	-	-	-	-	21.46	25.681
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	51,332.27	4.524	-	21.67	-	-	-	-	-	-	21.67	26.194
(6)	AMAX COAL WES	19/WY/005	CAMPBELL, WY.	UR	34,304.45	4.142	-	21.49	-	-	-	-	-	-	21.49	25.632

* Effective 06/01/94 FPL's ownership increased to 16.43%

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 10, 1995**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	13,996	29.86	17.23	47.09	1.38	12,829	9.50	4.90
2	Ashland Coal, Inc.	08,WV,045	LTC	UR	1,976	27.46	18.88	46.34	0.83	12,524	11.60	5.30
3	Intercor	45,SA,999	LTC	UR	17,786	35.75	0.00	35.75	0.64	11,731	7.90	11.30
4	Ashland Coal, Inc.	08,WV,045	LTC	UR	9,398	27.46	18.88	46.34	0.86	12,030	13.40	5.70
5	Cyprus Amax Coal Corporation	08,KY,095	S	UR	5,392	22.00	14.94	36.94	1.23	12,056	11.50	6.70
6	CONSOL of Kentucky Inc.	08,KY,025	LTC	UR	5,394	22.77	13.08	35.85	1.01	12,240	7.60	8.70

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 10, 1995**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	13,996	29.86	0.00	29.86	0.00	29.86	0.00	29.86
2	Ashland Coal, Inc.	08,WV,045	LTC	1,976	27.46	0.00	27.46	0.00	27.46	0.00	27.46
3	Intercor	45,SA,999	LTC	17,786	35.75	0.00	35.75	0.00	35.75	0.00	35.75
4	Ashland Coal, Inc.	08,WV,045	LTC	9,398	27.46	0.00	27.46	0.00	27.46	0.00	27.46
5	Cyprus Amax Coal Corpora	08,KY,095	S	5,392	22.00	0.00	22.00	0.00	22.00	0.00	22.00
6	CONSOL of Kentucky Inc.	08,KY,025	LTC	5,394	22.77	0.00	22.77	0.00	22.77	0.00	22.77

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 1995**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 10, 1995**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	Clover	UR	13,996	29.86	0.00	17.23	0.00	0.00	0.00	0.00	0.00	0.00	17.23	47.09
2	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	1,976	27.46	0.00	18.88	0.00	0.00	0.00	0.00	0.00	0.00	18.88	46.34
3	Intercor	45,SA,999	El Carrejon	UR	17,786	35.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.75
4	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	9,398	27.46	0.00	18.88	0.00	0.00	0.00	0.00	0.00	0.00	18.88	46.34
5	Cyprus Amax Coal Corpora	08,KY,095	Lost Mountain	UR	5,392	22.00	0.00	14.94	0.00	0.00	0.00	0.00	0.00	0.00	14.94	36.94
6	CONSOL of Kentucky Inc.	08,KY,025	Skyline	UR	5,394	22.77	0.00	13.08	0.00	0.00	0.00	0.00	0.00	0.00	13.08	35.85

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of June 1995; 423-2, 423-2(a) and 423-2(b) for the month of May 1995 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of June 1995 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below all on this 11th day of August, 1995.

Barbara A. Balzer
Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

Mr. Prentice P. Pruitt
Florida Public Service
Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

John W. McWhirter, Jr., Esquire
Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
P. O. Box 3350
Tampa, FL 33601-3350

Jack Shreve, Esquire
Robert Langford, Esquire
Office of Public Counsel
624 Fuller Warren Building
202 Blount Street
Tallahassee, FL 32301

G. Edison Holland, Esquire
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee
Carothers & Proctor
P. O. Box 391
Tallahassee, FL 32302

Major Gary A. Enders USAF
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Lee G. Schmudde, Esquire
Reedy Creek Utilities, Inc.
P. O. Box 40
Lake Buena Vista, FL 32830

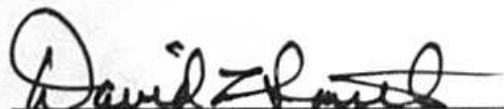
Robert S. Goldman, Esquire
Vickers, Caparello, French & Madsen
P. O. Box Drawer 1876
Tallahassee, FL 32302

James A. McGee, Esquire
P. O. Box 14042
St. Petersburg, FL 33733

Zori G. Ferkin, Esquire
Sutherland, Asbill & Brennan
1275 Pennsylvania Avenue, N.W.
8th Floor
Washington, D.C. 20004

Josephine Howard Stafford
Assistant City Attorney
315 East Kennedy Blvd.
Tampa, FL 33615

Occidental Chemical Corporation
Energy Group
P. O. Box 809050
Dallas, TX 75380-9050



David L. Smith

Cert. fl. Jun