





JAMES A. MCGEE SENIOR COUNSEL

August 16, 1995

Ms. Blanco S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: Docket No. 950001-EI

Dear Ms. Bayo:

W// Enclosures

b:\forms423\423-form.ltr

ACK >	Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of June, 1995. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which
AFA/	includes an unedited copy of the 423 Forms, has been submitted for filing this date
CAF	under separate cover.
CMII	Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.
E OI	Very truly yours,
111 3	- Chux
opc	1 110
RCH /	TAM:ib
A	TAM:ib

Parties of record (w/o enclosure)

DOCUMENT NUMBER-DATE

GENERAL OFFICE: 3201 Thirty-fourth Street South • Post Office Box 14042 • St. Petersburg, Florida 33733-4042 • (813) 866-5184

A Florida Progress Company

RECEIVED & FILED

REAU OF RECORDS

18 RIO PINAR PEAKERS

NO DELIVERIES

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

		1 REPORTING MONTH	Jun 90						LE & TELEPHI ED ON THIS FI	ONE NUMBER O	OF CONTACT F				222			,
		2 REPORTING COMPANY	FLORIDA POWER CORPORATION	1				4 SIGNATU	RE OF OFFICE	AL SUBMITTING	REPORT.	NO.	Cup		MEGULATORY	ACCO METIN		
							3	S DATE CO	MPLETED	08/09/95				, Direction,	- LOCK TON	ACCOUNTIN	•	
b	INE IQ. (a)	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION (d)	DELIVERY DATE (n)		VOLUME (Bbh)	INVOICE PRICE (MBN)	AMOUNT	DISCOUNT (B)	NET AMOUNT (8)	NET PRICE (MBM) 0	QUALITY ADJUST _(\$/\$60 (m)	PURCHASE PRICE (N)	TRANSPORT TO TERMINAL (\$/200	TRANSPORT	OTHER CHARGES (A)	DELIVERED PRICE (A/Bb)
	4	ANCLOTE	BP OIL COMPANY	FOB PLANT	06/95	F02	6,121	N 200	NET THE S	17/28/11	/心墨 / 是	NEW YEAR			\$0,0000	FIG. 1980		\$23,1625
	2	AVON PARK PEAKERS	NO DELIVERIES													3		LI MANUAL
	3	BARTOW	NO DELIVERIES															
	4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	06/95	FOS	109,370	Chatter						HA SERVICE	\$0,0000	Allegan		\$17,0000
	5	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	00/95	F02	10,450	V.				-1			\$0,000			\$23,0675
1-9	6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	0695	FOS.	563,004								\$2,0000	1		\$17.7525
	7	BARTOW SOUTH FUEL TERMINAL	J ARON CORPORATION	FOR TERMINAL	00/95	FOS	120,450								\$0,0000			\$10.0100
- 3		BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	06/95	FO6	113,527								\$0,0000			\$17,0051
		BAYBORO PEAKERS	COASTAL FUELS MARKETING	POB PLANT	00/95	FQ2	19,418					1			\$0,0000			\$23,1100
	10	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOR PLANT	00/95	FQ2	5,891							1	\$0.0000			823.1248
,	11	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	06/95	F02	4,476								\$0,0000			\$23.6729
1	12	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	00/95	FQ2	9,403								\$0.0000			\$25,0242
1	13	HIGGINS STEAM PLANT	NO DELIVERIES															
1	14	HIGGINS PEAKERS	NO DELIVERIES															
,	15	INTERCESSION CITY PEAKERS	NORSTAR. LLC	FOB PLANT	09/95	FQ2	3,422	-							\$0,0000			\$21.4176
1	16	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	06/95	F02	182	VAR OF					a line		\$0,0000	( )		\$33.7619
1	17	PORT SAINT JOE PEAKERS	NO DELIVERIES					-							- CONT. C. CONT. C. C.	10000000	S. Continue	november.

W. Cont

DOCUMENT ALMBER-DATE

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FPSC -RECORDS/ IPORTING

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

	1 REPORTING MONTH	Jun 95						TLE & TELEPH ED ON THIS F		OF CONTACT PE				122 C. O			
	2 REPORTING COMPANY	FLORISA POWER CORPORATION					4. SIGHATU	RE OF OFFICE	AL SUBMITTING	REPORT		P DEVELLE		REGULATORY	Y ACCOUNTIN		1.5
							5 DATE CO	MPLETED	06/09/55			100-00-000				-	
LINE			DELIVERY	DELIVER		VOLUME	INVOICE PRICE (MBN)	INVOICE AMOUNT	DISCOUNT	MET	NET PRICE	QUALITY	PURCHASE	TO TERMINAL	CHARGES	OTHER CHARGES	
MQ.	PLANT NAME (b)	SUPPLIER NAME	(4)	(0)	0	(g)	- 00	- 6	-0	(A)	(Miles)	(MBbi) (m)	_DV980	(a)	(D)	(3/8b0	(V)
19	SUWANNEE STEAM PLANT	AMERADA HESS CORPORATION	FOB PLANT	06/95	F06	2,331				who is				\$0,0000			\$21.2495
20	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	06/95	F06	12,530								\$0,0000		复 男	121.7164
21	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	06/95	F06	4,670				过遭遇				\$0.0000			\$21.4360
22	SUWANNEE PEAKERS	NO DELIVERIES					No. of Participation in Contract of the Contra			1. 7.		No. of the last					
23	STEUART FUEL TERMINAL	NO DELIVERIES															
24	TURNER STEAM PLANT	NO DELIVERIES											172				
25	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	06/95	F02	2,124						4000	TEM N	\$0,0000			\$23.5141
26	UNIVERSITY OF ELORIDA	NO DELIVERIES						Elwas - Fr	The second	F	CONTRACTOR	**		2	-		A. 15. 2013

Jun-95 3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA 1 REPORTING MONTH SUBMITTED ON THIS FORM JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622 FLORIDA POWER CORPORATION 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT. 2 REPORTING COMPANY DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING 5. DATE COMPLETED. 08/09/95 SULFER BTU DELIVERED SHIPPING PURHCASE DELIVERY LINE DELIVERY TYPE CONTENT CONTENT VOLUME PRICE PLANT NAME SUPPLIER NAME POINT TYPE LOCATION NO. DATE OIL (20)(Btu/gail) (Bbis) (\$/866) (a) (b) (c) (d) (e) (1) (0) (h) (i) **(ii)** (k) O BP OIL COMPANY TAMPA FL MTC ANCLOTE FOB PLANT 06/95 F02 0.11 139,699 6,121 \$23,1625 AVON PARK PEAKERS NO DELIVERIES NO DELIVERIES 3 BARTOW BARTOW NORTH FUEL TERMINAL COASTAL FUELS MARKETING PORT MANATEE, FL. MTC FOR TERMINAL 06/95 F06 2.24 154,348 109,370 \$17.6980 BARTOW PEAKERS COASTAL FUELS MARKETING PORT MANATEE, FL. MTC **FOB PLANT** 06/95 F02 0.40 3,338 10.459 \$23.0875 BARTOW SOUTH FUEL TERMINAL COASTAL FUELS MARKETING MTC PORT MANATEE, FL. FOB TERMINAL 06/95 F06 1.46 154,130 563,004 \$17.7525 BARTOW SOUTH FUEL TERMINAL J ARON CORPORATION **NEW YORK NY** MTC FOB TERMINAL 06/95 F06 1.66 154,148 120,459 \$18.8199 BARTOW SOUTH FUEL TERMINAL COASTAL FUELS MARKETING PORT MANATEE, FL. MTC FOB TERMINAL 06/95 F06 2.08 154,498 113.527 \$17.0651 **BAYBORO PEAKERS** COASTAL FUELS MARKETING MTC PORT MANATEE, FL. FOB PLANT 06/95 F02 0.08 137,755 19,418 \$23,1198 BP OIL COMPANY CRYSTAL RIVER NORTH TAMPA FL MTC FOB PLANT 06/95 F02 0.11 139,679 5.891 \$23.1248 CRYSTAL RIVER SOUTH BP OIL COMPANY TAMPA FL MTC **FOB PLANT** 06/95 F02 0.12 139,404 4.476 \$23 8729 **DEBARY PEAKERS** COASTAL FUELS MARKETING CAPE CANAVERAL, FL MTC FOB PLANT 06/95 F02 0.03 137,342 9,403 \$25 0262 HIGGINS STEAM PLANT NO DELIVERIES HIGGINS PEAKERS NO DELIVERIES INTERCESSION CITY PEAKERS NORSTAR LLC ORLANDO, FL MTC FOB PLANT 06/95 F02 0.03 139,132 3,422 \$21,4176 CRYSTAL RIVER NUCLEAR PLANT **BP OIL COMPANY** TAMPA, FL MTC FOB PLANT 06/95 F02 0.09 140,190 182 \$33 7619 PORT SAINT JOE PEAKERS NO DELIVERIES 18 RIO PINAR PEAKERS NO DELIVERIES

	1 REPORTING MONTH	Jun-S	25	3 NAME, TITLE SUBMITTED	& TELEPHONE NU ON THIS FORM	MBER OF CONTAI JAN SMITH, ACC	CT PERSO	ON CONCERN	IING DATA	122	. 1
	2 REPORTING COMPANY	FLORIDA POWER CORPORATIO	2N	4 SIGNATURE	OF OFFICIAL SUBM		the	ww.	- Dies	lle	Y ACCOUNTING
				5 DATE COMP	LETED	08/09/95	-	, prince	DIRECTOR,	REGULATOR	TACCOUNTING
NO.	PLANT NAME (b)	SUPPLIER NAME	SHIPPING POINT (J)	PURHCASE TYPE (e)	DELIVERY LOCATION (1)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	CONTENT (Btu/gal) (i)	VOLUME (Bbis) (k)	PRICE (\$/Bbi)
19	SUWANNEE STEAM PLANT	AMERADA HESS CORPORATION	JACKSONVILLE, FL	MTC	FOB PLANT	06/95	F06	2 50	151,089	2,331	\$21 2495
20	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT ST. MARKS, FL.	MTC	FOB PLANT	06/95	F06	2.41	151,269	12,530	\$21 7164
21	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	06/95	F06	2.04	151,670	4,670	\$21.4360
22	SUWANNEE PEAKERS	NO DELIVERIES									
23	STEUART FUEL TERMINAL	NO DELIVERIES									
24	TURNER STEAM PLANT	NO DELIVERIES									
25	TURNER PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	06/95	F02	0.10	138,145	2,124	\$23.5141
26	UNIVERSITY OF FLORIDA	NO DELIVERIES									

1. Report for: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Pinancial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Qualit	у
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor – tation Mode	Tons	Purchase Price (\$/Ton)	Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	<u> </u>	(k)		(m)
1.	Consolidation Coal Sales	08,Ky,119	LTC	UR	39,586			\$41.18	0.89	12,525	8.43	6.92
2	Arch of Kentucky	08,Ky,095	LTC	UR	48,859			\$43.93	0.95	13,240	6.54	6.21
3.	Ikerd - Bandy	08,Ky,013	STC	UR	9,664			\$41.72	0.98	12,804	7.58	7.11
4.	Transfer Facility	N/A	LTC	ОВ	42,488		如此重量	\$52.55	0.96	12,391	9.44	6.82

#### FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephione Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst-Regulatory

Line		Mine	Purchase		F.O.B. Mine Price	Short Haul & Loading Charges	Original Invoice Price	Retro – active Price Increases	Base Price	Quality Adjust – ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	Φ	(k)	(7)
1.	Consolidation Coal Sales	08,Ky,119	LTC	39,586		\$0.00		\$0.00		\$0.00	
2.	Arch of Kentucky	08,Ky,095	LTC	48,859		\$0.00		\$0.00	蓝水产量的	\$0.00	
3	Ikerd - Bandy	08,Ky,013	STC	9,664	指導	\$0.00		\$0.00	200 may 2	HE CYCLE	
4	Transfer Facility	N/A	LTC	42,488		\$0.00		N/A		N/A	

1. Report For: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

				T		Effective	Additional Shorthaul	0-1	Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
Line		Mine	Shipping	Transpor-		Purchase Price	& Loading Charges	Rate	Rail	Barge	Rate	Barge	Water	Related Charges	tation Charges	Plant
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(0)	σ	(k)	(f)	(m)	(n)	(0)	(p)	(q)
1.	Consolidation Coal Sales	08,Ky,119	Knott, Ky	UR	39,586		\$0.00		Disc.	N/A	N/A	N/A	\$0.00	\$0.00		\$41.18
2.	Arch of Kentucky	08, Ky, 095	Harlan, Ky	UR	48,859	副繼續	\$0.00	(Phos.)	23/10/2	N/A	N/A	N/A	\$0.00	\$0.00		\$43.93
3.	lkerd - Bandy	08, Ky, 013	Bell, Ky	UR	9,664	(日本)	\$0.00		級着	N/A	N/A	N/A	\$0.00	\$0.00		\$41.72
4.	Transfer Facility	N/A	Plaquemines Parrish, La	s OB	42,488		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$52.55

1. Report for: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824 – 6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst-Regulatory

						Effective	Total Transpor –	F.O.B.	A	s Received	Coal Qualit	y
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	48,802			\$53.58	0.72	12,509	8.80	7.35
2.	Powell Mtn. Joint Venture	08,Ky,133	LTC	UR	9,528	基級基準		\$53.58	0.72	12,509	8.80	7.35
3.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	19,332	Official Official		\$53.58	0.72	12,509	8.80	7.35
4.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	79,603			\$46.21	0.69	13,036	7.20	6.03
5.	Franklin Coal Sales	08,Ky,195	LTC	UR	29,203			\$43.52	0.69	12,757	8.68	7.20
6.	lkerd - Bandy	08,Ky,193	STC	UR	19,277			\$41.18	0.69	12,185	10.38	6.81
7.	Transfer Facility	N/A	LTC	ОВ	99,532			\$49.71	0.68	12.535	8.93	6.94

#### FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824 – 6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst-Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(I)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	48,802		\$0.00		\$0.00		\$0.00	(40)24010
2.	Powell Mtn. Joint Venture	08,Ky,133	LTC	9,528		\$0.00		\$0.00		\$0.00	
3.	Powell Mtn. Joint Venture	08,Ky,119	LTC	19,332		\$0.00		\$0.00		\$0.00	
4.	Golden Oak Mining Co.	08,Ky,133	LTC	79,603		\$0.00		\$0.00		\$0.00	Sovie Branch
5.	Franklin Coal Sales	08,Ky,195	LTC	29,203		\$0.00		\$0.00		\$0.00	
6.	Ikerd - Bandy	08,Ky,193	STC	19,277		\$0.00		\$0.00			
7.	Transfer Facility	N/A	LTC	99,532		\$0.00		N/A		N/A	

1. Report For: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

			4	Transpor-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor - tation	F.O.B. Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Powell Mtn. Joint Venture	08, Va, 105	Lee, Va	UR	48,802		\$0.00		NV S	N/A	N/A	N/A	\$0.00	\$0.00		\$53.58
2.	Powell Mtn. Joint Venture	08, Ky, 133	Letcher, Ky	UR	9,528		\$0.00	1.00.36	SIGNED IN	N/A	N/A	N/A	\$0.00	\$0.00		\$53.58
3.	Powell Mtn. Joint Venture	08,Ky,119	Knott, Ky	UR	19,332	Lasting	\$0.00		學校建	N/A	N/A	N/A	\$0.00	\$0.00		\$53.58
4.	Golden Oak Mining Co.	08.Ky,133	Letcher, Ky	UR	79,603		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$46.21
5.	Franklin Coal Sales	08.Ky,195	Pike, Ky	UR	29,203		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.52
6.	Ikerd - Bandy	08, Ky, 193	Perry, Ky	UR	19,277		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00	# 1445	\$41.18
7.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	99,532		\$0.00	N/A	N/A	N/A	N/A	影響	\$0.00	\$0.00		\$49.71

1. Report for: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst-Regulatory

						Effective	Total Transpor –	F.O.B.	A	s Received	Coal Qualit	ty
			17	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(I)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	9,744			\$42.89	0.65	12,616	8.40	7.02
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	TR&B	22,686	12 10 10	100 000 200	\$42.89	0.65	12,616	8.40	7.02
3.	Pen Coal Company	08, Ky, 019	LTC	В	4,920			\$43.13	1.01	12,461	9.33	6.42
4.	Pen Coal Company	08, Wv, 099	LTC	В	5,045			\$43.13	1.01	12,461	9.33	6.42
5.	Pen Coal Company	08. Ky, 019	LTC	В	3,251			\$44.34	0.64	12,459	8.88	7.12
6.	Pen Coal Company	08, Wv. 099	LTC	В	13,982		**************************************	\$44.34	0.64	12,459	8.88	7.12
7.	Ikerd - Bandy	08, Ky, 193	STC	В	25,481	400		\$39.31	0.69	12,185	10.38	6.81

1. Report for: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst-Regulatory

					F.O.B. Mine	Short Haul	Original Invoice	Retro – active Price	Base	Quality Adjust –	Effective Purchase
Line			Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	<u>(i)</u>	(k)	(i)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	9,744		\$0.00		\$0.00	N. W. San	\$0.00	
2.	A. T. Massey Coal Co.	08, Ky, 019	LTC	22,686		\$0.00	(基础)	\$0.00		\$0.00	
3.	Pen Coal Company	08, Ky, 019	LTC	4,920		\$0.00		\$0.00	<b>以下</b> 主题	\$0.00	
4.	Pen Coal Company	08, Wv, 099	LTC	5,045		\$0.00		\$0.00		\$0.00	128 3.2
5.	Pen Coal Company	08, Ky, 019	LTC	3,251		\$0.00	世界	\$0.00	1200		
6.	Pen Coal Company	08, Wv, 099	LTC	13,982		\$0.00		\$0.00			
7.	Ikerd - Bandy	08, Ky, 193	STC	25,481		\$0.00		\$0.00			

1. Report For: Mo. JuneYr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

				Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rail	Other	River Barge	Trans-	Ocean Barge	Other	Other Related	Transpor -	F.C.B.
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(9)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv. 005	Boone, Wv	TRAB	9,744		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	8278	\$42.89
2.	A. T. Massey Coal Co.	08, Ky, 019	Boyd, Ky	TRAB	22,686		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.89
3.	Pen Coal Company	08, Ky, 019	Boyd, Ky	В	4,920		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.13
4.	Pen Coal Company	08, Wv, 099	Wayne, Wv	В	5,045		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.13
5.	Pen Coal Company	08. Ky. 019	Boyd, Ky	В	3,251		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.34
6.	Pen Coal Company	08, Wv, 099	Wayne, Wv	В	13,982		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.34
7.	lkerd - Bandy	08, Ky, 193	Perry, Ky	В	25,481	<b>光</b> 集档	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.31

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

6. Date Completed: August 15, 1995

(a)	(b)	(c)	(d)	(e)		(g)	(h)	(i)	0	(k)	(1)	(m)
Line No.	Month Reported		Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
											New	

== NONE ==

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Month Reported	Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(1)	0	(k)	(1)	(m)
1.		CR 4&5		Franklin Coal Sales	7	9,572	2A	(k) Quality Adjustment	An only	10 m/-1	****	_
2.	05/95	CR 4&5	CR 4&5	Franklin Coal Sales	6	19,223	2A	(k) Quality Adjustment		<b>以</b> (基) 是		Quality Adjustment
3.	12/94	CR 4&5	CR 4&5	Franklin Coal Sales	5	19.275	55500		STATE TO STATE OF		\$44.00	Quality Adjustment
4.	03/95	CR 4&5		Franklin Coal Sales	5	9,526		(k) Quality Adjustment (k) Quality Adjustment				Quality Adjustment Quality Adjustment

#### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. June Yr. 1995

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst I Regulatory

6. Date Completed: August 15, 1995

		Form	Intended		Original	Old					F.O.B.	
Line No.	Month Reported		Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)

== NONE ==