

Gulf Power Company  
500 Bayfront Parkway  
Post Office Box 1151  
Tallahassee FL 32320-0770  
Telephone 904 444-6365

**ORIGINAL  
FILE COPY**

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

August 17, 1995

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI for the month of June 1995 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

ACK  Sincerely,

AFA

APP

CAF

CMU

CTR

Enclosure

*Directly* Office of Public Counsel (w/Forms 423-1 and 423-2)  
All Parties of Record (w/o enclosure)

LED

FD

CS

RI

SEC

\_\_\_\_\_

OTH

DOCUMENT NUMBER-DATE

08019 AUG 18 1995

"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION  
1505 AUG 18 AM 8:53  
MAIL ROOM

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

ORIGINAL  
FILE COPY

1. Reporting Month: June Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: August 11, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	06/95	FO2	0.45	138,500	495.12	22.486
2	Smith	Optimum	Panama City, FL	S	Smith Plant	06/95	FO2	0.45	138,500	176.86	24.981
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	06/95	FO2	0.45	138,500	82.32	19.219
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE  
08019 AUG 18 95  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month June Year 1992

2 Reporting Company Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form Mr. L. A. Webb, Fuel Analyst,  
(904)444-6668

4 Signature of Official Submitting Report Larry A. Webb

5 Date Completed August 11, 1992

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crest	Radcliff Marine	Crest	06/95	FO2	495.12	22.486	11,133.18	-	11,133.18	22.486	-	22.486	-	-	-	22.486
2	Smith	Optuman	Smith	06/95	FO2	176.86	24.981	4,418.06	-	4,418.06	24.981	-	24.981	-	-	-	24.981
3	Daniel	Radcliff Marine	Daniel	06/95	FO2	82.32	19.219	1,582.12	-	1,582.12	19.219	-	19.219	-	-	-	19.219
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: June Year: 1995

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: August 11, 1995

<u>Line No.</u> (a)	<u>Month &amp; Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator &amp; Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. A. Webb, Fuels Analyst, (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 11, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	RB	165,498.32	34.708	2.390	57.098	0.88	12,394	6.34	9.75
2	Franklin Coal Sales	10/IL/055	S	RB	3,088.57	27.698	2.390	29.408	2.28	11,487	8.66	12.10
3	Franklin Coal Sales	10/IL/055	S	RB	6,991.00	22.087	7.280	29.367	2.51	11,592	8.59	12.10
4												
5												
6												
7												
8												
9												
10												
11												
12												

\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 11, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Feabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	165,498.32	41.876	-	41.876	-	41.876	1.375	54.708
2	Franklin Coal Sales	10/IL/055	S	3,088.57	27.600	-	27.600	-	27.600	(0.502)	27.098
3	Franklin Coal Sales	10/IL/055	S	6,991.00	22.150	-	22.150	-	22.150	(0.063)	22.087
4											
5											
6											
7											
8											
9											
10											
11											
12											

\*Includes buyout cost of \$2,9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 11, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	*Peabody CoalSales	50/VEN/999 10/IL/165	McDuffie Terminal, AL	RB	165,498.32	54.875	-	-	-	2.390	-	-	-	-	2.390	57.098
2	Franklin CoalSales	10/IL/055	McDuffie Terminal, AL	RB	3,088.57	27.098	-	-	-	2.390	-	-	-	-	2.390	29.488
3	Franklin CoalSales	10/IL/055	McDuffie Terminal, AL	RB	6,991.00	22.087	-	-	-	7.280	-	-	-	-	7.280	29.367
4																
5																
6																
7																
8																
9																
10																
11																
12																

\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: June Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: August 11, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 11, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	60,140.15	22.123	8.100	30.223	2.51	11,611	8.43	11.83
2	Franklin Coal Sales	10/IL/055	S	RB	3,248.31	27.190	3.220	30.410	2.36	11,526	8.13	12.62
3	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	11,149.76	54.230	3.220	57.450	0.90	12,256	7.03	9.75
4	White County Coal	10/IL/193	S	RB	34,781.80	21.268	8.970	30.238	2.78	11,688	8.07	11.08
5												
6												
7												
8												
9												
10												

\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |  |
|--|--|
| <p>1. Reporting Month: <u>June</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u><br/><u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>August 11, 1995</u></p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	60,140.15	22.150	-	22.150	-	22.150	(0.027)	22.123
2	Franklin Coal Sales	10/IL/055	S	3,248.31	27.600	-	27.600	-	27.600	(0.410)	27.190
3	Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	11,149.76	41.876	-	41.876	-	41.876	1.243	54.230
4	White County Coal	10/IL/193	S	34,781.80	21.290	-	21.290	-	21.290	(0.022)	21.268
5											
6											
7											
8											
9											
10											
5											
6											
7											
8											
9											
10											

\*Includes buyout cost of \$5,9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: August 11, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	60,140.15	22.123	-	-	-	8.100	-	-	-	-	8.100	30.223
2	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	3,248.31	27.190	-	-	-	3.220	-	-	-	-	3.220	30.410
3	Peabody Coal Sales	50/VEN/999														
		10/IL/165	McDuffie Terminal, AL	RB	11,149.76	54.230	-	-	-	3.220	-	-	-	-	3.220	57.450
4	White County Coal	10/IL/193	Mt. Vernon Dock, IN	RB	34,781.80	21.268	-	-	-	8.970	-	-	-	-	8.970	30.238
5																
6																
7																
8																
9																
10																

\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>June</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>   | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>August 11, 1995</u>   |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: August 11, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Webster County Coal	09/KY/233	S	UR	10,475.61	22.788	15.740	38.528	3.02	12,660	7.95	6.70
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |  |
|---|--|
| <p>1. Reporting Month: <u>June</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u><br/><u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>August 11, 1995</u></p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Webster County Coal	09/KY/233	S	10,475.61	22.500	-	22.500	-	22.500	0.288	22.788
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1995  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: August 11, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Webster County Coal	09/KY/233	Dotiki Mine, KY	UR	10,475.61	22.788	-	15.740	-	-	-	-	-	-	-	15.740	38.528
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: June Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: August 11, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: August 11, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Cyprus Twenty Mile	17/CO/107	MTC	UR	90,443.00	32.346	21.620	53.966	0.42	10,981	10.30	10.74
2												
3												
4												
5												
6												
7												
8												
9												
10												

\*Gulf's 50% ownership of Daniel.  
\*Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- |   |   |
|---|---|
| <p>1. Reporting Month: <u>June</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>August 11, 1995</u></p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Cyprus Twentymile	17/CO/107	MTC	90,443.00	13.610	-	13.610	-	13.610	(0.270)	32.346
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 11, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Cypress Twentymile	17/CO107	Energy, CO	UR	90,443.00	32.346	21.620	-	-	-	-	-	-	-	21.620	53.966
2																
3																
4																
5																
6																
7																
8																
9																
10																

\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost at \$19.0055 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: August 11, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: August 14, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Scherer	Optimum	-	C	Scherer	05/95	FO2	0.50	138,500	137.86	24.023
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month May Year 1995

2 Reporting Company Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form Mr. L. A. Webb, Fuel Analyst I  
(904)444-6668

4 Signature of Official Submitting Report Larry A. Webb

5 Date Completed August 14, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum	-	05/95	FO2	137.86	24.023	3,311.85	-	3,311.85	24.023	-	24.023	-	-	-	24.023
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 14, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/059	LTC	UR	9,969.35	43.500	13.260	56.760	0.60	12,139	11.50	6.60
2	DELTA	08/VA/159	LTC	UR	3,330.95	32.467	11.410	43.877	0.75	13,155	7.77	6.16
3	MINGO LOGAN	08/WV/059	MTC	UR	3,087.99	29.125	12.990	42.115	0.63	12,725	10.02	6.68
4	MASSEY COAL SLS	08/KY/195	S	UR	4,624.15	23.098	13.260	36.358	0.61	12,233	11.75	6.45
5	MINGO LOGAN	08/WV/045	S	UR	3,895.26	24.535	12.940	37.475	0.64	13,012	8.54	6.25
6	CABALLO ROJO	19/WY/005	S	UR	5,070.89	3.897	20.220	24.117	0.32	8,414	5.29	29.79
7	KERR-MCGEE	19/WY/005	S	UR	23,112.90	4.096	22.940	27.036	0.42	8,635	5.60	28.08
8	AMAX COAL WEST	19/WY/005	S	UR	13,214.09	3.960	20.220	24.180	0.29	8,496	4.54	30.04
9												
10												

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May, Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 14, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tonn	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	9,969.35	42.850	-	42.850	-	42.850	0.650	43.500
2	DELTA	08/VA/159	LTC	3,330.95	31.950	-	31.950	-	31.950	0.517	32.467
3	MINGO LOGAN	08/WV/059	MTC	3,087.99	28.380	-	28.380	-	28.380	0.745	29.125
4	MASSEY COAL SLS	08/KY/195	S	4,624.15	23.000	-	23.000	-	23.000	0.098	23.098
5	MINGO LOGAN	08/WV/045	S	3,895.26	24.500	-	24.500	-	24.500	0.035	24.535
6	CABALLO ROJO	19/WY/005	S	5,070.89	4.000	-	4.000	-	4.000	(0.103)	3.897
7	KERR-MCGEE	19/WY/005	S	23,112.90	4.300	-	4.300	-	4.300	(0.204)	4.096
8	AMAX COAL WEST	19/WY/005	S	13,214.09	3.900	-	3.900	-	3.900	0.060	3.960
9											
10											

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant  
 6 Date Completed: August 14, 1995
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(204)444-6663
5. Signature of Official Submitting Report: Larry A. Webb

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	9,969.35	43.500	-	13.260	-	-	-	-	-	-	13.260	56.760
2	DELTA	08/VA/159	Steerbranch, Va	UR	3,330.95	32.467	-	11.410	-	-	-	-	-	-	11.410	43.877
3	MINGO LOGAN	08/WV/059	Timbar Siding, WV/c	UR	3,087.99	29.125	-	12.990	-	-	-	-	-	-	12.990	42.115
4	MASSEY COAL SLS	08/KY/195	Sidney, Ky	UR	4,624.15	23.098	-	13.260	-	-	-	-	-	-	13.260	36.358
5	MINGO LOGAN	08/WV/045	Logan, WV	UR	3,895.26	24.535	-	12.940	-	-	-	-	-	-	12.940	37.475
6	CABALLO ROJO	19/WY/005	Caballo Rojo, Wy	UR	5,070.89	3.897	-	20.220	-	-	-	-	-	-	20.220	24.117
7	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	23,112.90	4.096	-	22.940	-	-	-	-	-	-	22.940	27.036
8	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	13,214.09	3.980	-	20.220	-	-	-	-	-	-	20.220	24.180
9																
10																

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)