

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE 1 OF 25

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	16,154	18,205	(2,051)	-11.27	88,041	87,721	20,320	30.01	
2 NO NOTICE SERVICE	2,151	2,151	0	0.00	8,467	8,466	1	0.01	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	440,863	474,351	(33,488)	-7.06	1,967,991	1,903,482	84,509	4.44	
5 DEMAND	178,098	186,151	(8,053)	-4.33	776,987	787,642	(10,655)	-1.35	
6 OTHER	(4,718)	648	(5,364)	-830.34	(18,989)	2,584	(21,573)	-834.87	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	632,548	681,504	(48,956)	-7.18	2,842,497	2,769,895	72,602	2.62	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	599,543	642,201	(42,658)	-6.64	2,860,344	2,612,683	267,661	10.24	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,674,820	2,961,030	(286,210)	-9.67	12,072,180	11,344,700	727,480	6.41	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,220,000	1,220,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,840,760	2,961,030	(120,270)	-4.06	12,164,714	11,344,700	820,014	7.23	
19 DEMAND	2,890,480	3,350,480	(460,000)	-13.73	17,187,365	12,920,060	4,267,305	33.03	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,840,760	2,961,030	(120,270)	-4.06	12,164,714	11,344,700	820,014	7.23	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	556	1,200	(644)	-53.67	2,710	4,800	(2,090)	-43.54	
27 TOTAL THERM SALES	2,744,269	2,961,180	(216,911)	-7.33	12,669,730	11,153,210	1,516,520	13.60	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.604	0.615	-0.011	-1.77	0.729	0.597	0.132	22.17	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.01	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	15.519	16.020	-0.501	-3.12	16.342	16.779	-0.436	-2.60	
32 DEMAND (5/19)	6.162	5.558	0.606	10.90	4.521	6.096	-1.576	-25.85	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	22.267	23.016	-0.749	-3.25	23.367	24.416	-1.049	-4.30	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	23.060	23.015	0.035	0.15	22.435	24.835	-2.400	-9.66	
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0	
42 TOTAL COST OF GAS (40+41)	21.714	21.679	0.035	0.16	21.099	23.499	-2.400	-10.21	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.129	22.093	0.036	0.16	21.503	23.948	-2.445	-10.21	
45 PGA FACTOR ROUNDED TO NEAREST .001	22.129	22.093	0.036	0.16	21.503	23.948	-2.445	-10.21	

DECLASSIFIED

DOCUMENT NUMBER-DATE

08021 AUG 18 88

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 25

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: JULY				PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.3257	5,261	5,305	(44)	-0.82	28,648	25,284	3,364	13.31
2	NO NOTICE SERVICE		701	627	74	11.74	2,721	3,199	(478)	-14.95
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		143,589	138,217	5,372	3.89	632,512	706,237	(75,725)	-10.69
5	DEMAND		80,144	83,767	(3,623)	-4.32	627,752	566,696	61,056	10.77
6	OTHER		(1,537)	188	(1,725)	-917.37	(5,950)	978	(6,928)	-708.40
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		228,158	228,104	54	0.02	1,285,683	1,304,394	(18,711)	-1.43
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		224,573	212,459	12,114	5.70	1,235,724	1,236,744	(1,020)	-0.08
THERMS PURCHASED										
15	COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	871,189	862,844	8,345	0.97	3,896,207	4,239,332	(343,125)	-8.09
16	NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	100,967	90,334	10,633	11.77	392,030	460,966	(68,936)	-14.95
17	SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	COMMODITY	925,236	862,844	62,392	7.23	3,883,331	4,239,332	(356,001)	-8.40
19	DEMAND	BILLING DETERMINANTS ONLY	1,300,716	1,507,716	(207,000)	-13.73	14,712,753	8,818,684	5,894,069	66.84
20	OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		925,236	862,844	62,392	7.23	3,883,331	4,239,332	(356,001)	-8.40
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		556	1,200	(644)	-53.67	2,710	4,800	(2,090)	-43.54
27	TOTAL THERM SALES		893,752	861,980	31,772	3.69	4,301,699	4,134,780	166,919	4.04
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.604	0.615	-0.011	-1.77	0.735	0.596	0.139	23.28
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.03	0.694	0.694	0.000	0.01
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	15.519	16.019	-0.500	-3.12	16.288	16.706	-0.418	-2.50
32	DEMAND	(5/19)	6.162	5.556	0.606	10.90	4.267	6.426	-2.159	-33.60
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	24.660	26.436	-1.777	-6.72	33.108	30.769	2.339	7.60
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	25.528	26.463	-0.935	-3.53	29.888	31.547	-1.659	-5.26
41	TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	(40+41)	24.192	25.127	-0.935	-3.72	28.552	30.211	-1.659	-5.49
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		24.654	25.607	-0.952	-3.72	29.097	30.788	-1.691	-5.49
45	PGA FACTOR ROUNDED TO NEAREST .001		24.654	25.607	-0.953	-3.72	29.097	30.788	-1.691	-5.49

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 25

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE				
	APRIL 94		JULY		APRIL 94		MARCH 95		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	10,893	12,900	(2,007)	-15.56	59,393	42,437	16,956	39.96	
2 NO NOTICE SERVICE	1,450	1,524	(74)	-4.83	5,746	5,267	479	9.10	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	297,274	336,134	(38,860)	-11.56	1,355,479	1,195,245	160,234	13.41	
5 DEMAND	97,954	102,384	(4,430)	-4.33	149,235	220,946	(71,711)	-32.46	
6 OTHER	(3,181)	458	(3,639)	-794.62	(13,039)	1,606	(14,645)	-911.88	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	404,390	453,400	(49,010)	-10.81	1,556,814	1,465,501	91,313	6.23	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	374,970	429,742	(54,772)	-12.75	1,644,620	1,375,939	268,681	19.53	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,803,631	2,098,186	(294,555)	-14.04	8,175,973	7,105,368	1,070,605	15.07	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	209,033	219,666	(10,633)	-4.84	827,970	759,034	68,936	9.08	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	1,915,524	2,098,186	(182,662)	-8.71	8,281,383	7,105,368	1,176,015	16.55	
19 DEMAND BILLING DETERMINANTS ONLY	1,589,764	1,842,764	(253,000)	-13.73	2,474,612	4,101,376	(1,626,764)	-39.66	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,915,524	2,098,186	(182,662)	-8.71	8,281,383	7,105,368	1,176,015	16.55	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,850,517	2,099,200	(248,683)	-11.85	8,368,031	7,018,430	1,349,601	19.23	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.604	0.615	-0.011	-1.77	0.728	0.597	0.129	21.63	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.02	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	15.519	16.020	-0.501	-3.13	16.368	16.822	-0.454	-2.70	
32 DEMAND (5/19)	6.162	5.556	0.606	10.90	6.031	5.387	0.644	11.95	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	21.111	21.609	-0.498	-2.30	18.799	20.625	-1.826	-8.85	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	21.853	21.599	0.254	1.18	18.604	20.881	-2.276	-10.90	
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0	
42 TOTAL COST OF GAS (40+41)	20.517	20.263	0.254	1.25	17.268	19.545	-2.276	-11.65	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.909	20.650	0.259	1.25	17.598	19.918	-2.320	-11.65	

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: JULY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,130,490	19,420.64	0.00620
2 No Notice Commodity Adjustment	4,330	31.05	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(460,000)	(3,298.20)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,674,820	16,153.49	0.00604
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,130,350	505,809.27	0.16158
18 Imbalance Cashout-FGT	48,860	10,375.91	0.21236
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	121,550	(596.70)	-0.00491
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	(460,000)	(74,724.99)	0.16245
24 TOTAL COMMODITY (Other)	2,840,760	440,863.49	0.15519
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(4,592,650)	(208,917.57)	0.04549
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	(460,000)	(8,051.81)	0.01750
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	2,890,480	178,098.07	0.06162
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(5,363.53)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(4,717.53)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	441,509	474,997	33,488	7.050%	1,990,575	1,906,066	(84,509)	-4.434%	
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35)	191,039	206,507	15,468	7.490%	851,922	863,829	11,907	1.378%	
3 TOTAL	632,548	681,504	48,956	7.184%	2,842,497	2,769,895	(72,602)	-2.621%	
4 FUEL REVENUES (NET OF REVENUE TAX)	599,543	642,201	42,658	6.642%	2,880,344	2,612,683	(267,661)	-10.245%	
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	157,212	157,212	0	0.000%	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	638,846	681,504	42,658	6.259%	3,037,556	2,769,895	(267,661)	-9.663%	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,298	0	(6,298)	0.000%	195,059	0	(195,059)	0.000%	
8 INTEREST PROVISION-THIS PERIOD (21)	2,667	1,712	(956)	-55.833%	10,999	7,971	(3,029)	-37.998%	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	551,765	360,287	(191,478)	-53.146%	472,579	471,936	(643)	-0.136%	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(157,212)	(157,212)	0	0.000%	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	521,427	322,696	(198,732)	-61.585%	521,425	322,695	(198,731)	-61.585%	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	551,765	360,287	(191,478)	-53.146%					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	518,760	320,984	(197,776)	-61.616%					
14 TOTAL (12+13)	1,070,525	681,271	(389,254)	-57.136%					
15 AVERAGE (50% OF 14)	535,263	340,636	(194,627)	-57.136%					
16 INTEREST RATE - FIRST DAY OF MONTH	6.100%	6.030%	-0.0007	-1.161%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.860%	6.030%	0.0017	2.819%					
18 TOTAL (16+17)	11.960%	12.060%	0.001	0.829%					
19 AVERAGE (50% OF 18)	5.980%	6.030%	0.0005	0.829%					
20 MONTHLY AVERAGE (19/12 Months)	0.498%	0.503%	0.00004	0.829%					
21 INTEREST PROVISION (15x20)	2,667	1,712	(956)	-55.833%					

• If line 5 is a refund add to line 4
If line 5 is a collection () subt

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
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PAGE 6 OF 25

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JULY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JULY	HADSUN			1,856,250		1,856,250	\$290,227	\$11,334	\$107,194		22.020
2 JULY	MG			1,274,100		1,274,100	\$215,582	\$8,086	\$89,420		23.004
3											
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,130,350	0	3,130,350	505,809	19,420	176,614	0 0	22.421

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 25

MONTH:

JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	245	237	7,595	7,350	1.47	1.52
2 HADSON	STARR PLANT	244	236	7,564	7,320	1.47	1.52
3 HADSON	ZACHARY	1,118	1,082	34,658	33,538	1.53	1.58
4 HADSON	MT VERNON	1,160	1,123	35,960	34,798	1.52	1.57
5 HADSON	EUNICE	507	489	15,728	15,145	1.47	1.53
6 HADSON	TIVOLI/MOPS	1,000	963	31,000	29,851	1.47	1.53
7 HADSON	ZACHARY	1,915	1,844	59,355	57,155	1.53	1.59
8 HADSON	MT VERNON	16	15	496	478	1.52	1.58
9 MG	EUNICE	720	693	22,320	21,493	1.60	1.66
10 MG	EUNICE	655	631	20,305	19,552	1.62	1.68
11 MG	ZACHARY	860	828	26,660	25,672	1.65	1.71
12 MG	ZACHARY	546	526	16,926	16,299	1.67	1.73
13 MG	MT VERNON	10	10	310	299	1.69	1.75
14 MG	EUNICE	65	63	2,015	1,950	1.62	1.67
15 MG	EUNICE	261	253	8,091	7,829	1.47	1.52
16 MG	ZACHARY	314	304	9,734	9,419	1.67	1.73
17 MG	ZACHARY	56	54	1,736	1,680	1.69	1.74
18 MG	MT VERNON	354	343	10,974	10,619	1.69	1.74
19 MG	MT VERNON	420	406	13,020	12,599	1.66	1.72
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,466	10,099	324,447	313,046	1.56	1.62

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 8 OF 25

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	91,816	99,378	7,562	8.24%	450,294	524,978	74,684	16.59%
COMMERCIAL	287,386	277,967	(9,419)	-3.28%	1,283,049	1,328,766	45,717	3.56%
COMMERCIAL LARGE VOLUME	84,293	83,052	(1,241)	-1.47%	399,804	424,394	24,590	6.15%
INDUSTRIAL	1,329,557	1,413,423	83,866	6.31%	6,693,098	7,174,522	481,424	7.19%
LARGE VOLUME CONTRACT TRANSP	4,565,640	2,678,400	(1,887,240)	-41.34%	19,042,110	10,540,800	(8,501,310)	-44.64%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,358,692	4,552,220	(1,806,472)	-28.41%	27,868,355	19,993,460	(7,874,895)	-28.26%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,842,827	3,001,610	158,783	5.59%	12,995,105	11,208,750	(1,786,355)	-13.75%
OFF SYSTEM SALES	460,000	0	(460,000)	-100.00%	650,200	0	(650,200)	-100.00%
TOTAL INTERRUPTIBLE	3,302,827	3,001,610	(301,217)	-9.12%	13,645,305	11,208,750	(2,436,555)	-17.86%
TOTAL THERM SALES	9,661,519	7,553,830	(2,107,689)	-21.82%	41,513,660	31,202,210	(10,311,450)	-24.84%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,105	7,058	(47)	-0.66%	29,148	29,196	48	0.16%
COMMERCIAL	747	748	1	0.13%	3,027	3,065	38	1.26%
COMMERCIAL LARGE VOLUME	22	21	(1)	-4.55%	90	83	(7)	-7.78%
INDUSTRIAL	35	26	(9)	-25.71%	144	104	(40)	-27.78%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	12	10	(2)	-16.67%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,912	7,856	(56)	-0.71%	32,421	32,458	37	0.11%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	56	52	(4)	-7.14%
OFF SYSTEM SALES	2	0	(2)	-100.00%	5	0	(5)	-100.00%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	61	52	(9)	-14.75%
TOTAL CUSTOMERS	7,928	7,869	(59)	-0.74%	32,482	32,510	28	0.09%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	8.96%	15	18	3	16.39%
COMMERCIAL	385	372	(13)	-3.41%	424	434	10	2.28%
COMMERCIAL LARGE VOLUME	3,832	3,955	123	3.22%	4,442	5,113	671	15.10%
INDUSTRIAL	37,987	54,362	16,375	43.11%	46,480	68,986	22,506	48.42%
LARGE VOLUME CONTRACT TRANSP	1,521,880	892,800	(629,080)	-41.34%	1,586,843	1,054,080	(532,763)	-33.57%
INTERRUPTIBLE	203,059	230,893	27,834	13.71%	232,055	215,553	(16,503)	-7.11%
OFF SYSTEM SALES	230,000	0	(230,000)	-100.00%	130,040	0	(130,040)	-100.00%



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 9500364
 CHESAPEAKE UTILITIES CORP.

AWW-1
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DATE	07/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO.	6503		
TOTAL AMOUNT DUE	\$89,059.18		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.3659	0.0672		0.4331	✓ 636,213 X	\$275,543.85
	NO NOTICE RESERVATION CHARGE			07/95	A	NNR	0.0694			0.0694	✓ 31,000	\$2,151.40
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(2,232)	(\$966.68)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (2,914)	(\$1,262.05)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (2,821)	(\$1,221.78)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (1,891)	(\$818.99)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (3,255)	(\$1,409.74)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (11,935)	(\$5,169.05)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (3,720)	(\$1,611.13)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (3,627)	(\$1,570.85)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (90,241)	\$39,083.38

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

AYW-1
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DATE	07/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO.	6503		
TOTAL AMOUNT DUE	\$89,059.18		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD		RATES			VOLUMES			
	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(6,200)	(\$2,685.22)
TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(62,000)	(\$26,852.20)
TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(51,150)	(\$22,153.07)
TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(1,705)	(\$738.44)
TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(7,285)	(\$3,155.13)
TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(174,840)	(\$75,723.20)
TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(403)	(\$174.54)
WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW						(\$1,751.13)
MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$1,403.37)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/95.										238,948	\$89,059.18

TRANSACTION CODE (IC): A = ACTUALS R = REVERSAIS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

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Exhibit No. _____
 Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
 PAGE ADW 1
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DATE	07/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO.	6469		
TOTAL AMOUNT DUE	\$93,878.57		

CONTRACT 3609 ² SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.7488 ✓	0.0072 ✓		0.7560 ✓	158,100 ✓	\$119,523.60 ✓
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.7488	0.0072		0.7560	(31,000) ✓	(\$23,436.00) ✓
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW						(\$435.16)
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$1,773.87)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/95.											127,100	\$93,878.57

*** END OF INVOICE 6469 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
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Florida Gas Transmission Company

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Exhibit No. _____
 Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.

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DATE	08/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6702		
TOTAL AMOUNT DUE	\$13,241.72		

CONTRACT 5057 - 1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			07/95	A	COM	0.0259	0.0458		0.0717	(746)	(\$53.49)
	Usage Charge - No Notice For ST. CLOUD			07/95	A	COM	0.0259	0.0458		0.0717	(208)	(\$14.91)
	Usage Charge - No Notice For WINTER HAVEN			07/95	A	COM	0.0259	0.0458		0.0717	(313)	(\$22.44)
	Usage Charge	16101	INDIANTOWN	07/95	A	COM	0.0259	0.0458		0.0717	18,500	\$1,326.45
	Usage Charge	16176	CFG-ST.CLOUD	07/95	A	COM	0.0259	0.0458		0.0717	1,450	\$103.97
	Usage Charge	16183	CFG-LAKE ALFRED	07/95	A	COM	0.0259	0.0458		0.0717	7,750	\$555.68
	Usage Charge	16184	CFG-HAINES CITY NORTH	07/95	A	COM	0.0259	0.0458		0.0717	465	\$33.34
	Usage Charge	16185	CFG-HAINES CITY	07/95	A	COM	0.0259	0.0458		0.0717	4,350	\$311.90
	Usage Charge	16186	CFG-AUBURNDALE	07/95	A	COM	0.0259	0.0458		0.0717	14,164	\$1,015.56
	Usage Charge	16187	CFG-WINTER HAVEN	07/95	A	COM	0.0259	0.0458		0.0717	16,793	\$1,204.06
	Usage Charge	16188	CFG-LAKE WALES	07/95	A	COM	0.0259	0.0458		0.0717	11,366	\$814.94

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Florida Gas Transmission Company

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Exhibit No. _____
 Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
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DATE	08/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6702		
TOTAL AMOUNT DUE	\$13,241.72		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	07/95	A	COM	0.0259	0.0458		0.0717	6,300	\$451.71
Usage Charge		16192	BARTOW - CFG	07/95	A	COM	0.0259	0.0458		0.0717	37,300	\$2,674.41
Usage Charge		16193	CFG-PIERCE	07/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	07/95	A	COM	0.0259	0.0458		0.0717	16,300	\$1,168.71
Usage Charge		16525	FP&L-PUTNAM	07/95	A	COM	0.0259	0.0458		0.0717	27,500	\$1,971.75
Usage Charge		60923	CFG-BARTOW B	07/95	A	COM	0.0259	0.0458		0.0717	20,952	\$1,502.26
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/95.											184,682	\$13,241.72

*** END OF INVOICE 6702 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-GV
CHESAPEAKE UTILITIES CORP.

AVW-1
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DATE	08/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6827		
TOTAL AMOUNT DUE	\$13,105.27		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY												
				06/95	A	COM	0.0259	0.0458		0.0717	1,537	\$110.20
Usage Charge - No Notice For ST. CLOUD												
				06/95	A	COM	0.0259	0.0458		0.0717	(1,199)	(\$85.97)
Usage Charge - No Notice For WINTER HAVEN												
				06/95	A	COM	0.0259	0.0458		0.0717	(6,161)	(\$441.74)
Usage Charge		16101	INDIANTOWN	06/95	A	COM	0.0259	0.0458		0.0717	9,000	\$645.30
Usage Charge		16176	CFG-ST.CLOUD	06/95	A	COM	0.0259	0.0458		0.0717	2,175	\$155.95
Usage Charge		16183	CFG-LAKE ALFRED	06/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0259	0.0458		0.0717	1,050	\$75.29
Usage Charge		16185	CFG-HAINES CITY	06/95	A	COM	0.0259	0.0458		0.0717	4,700	\$336.99
Usage Charge		16186	CFG-AUBURDALE	06/95	A	COM	0.0259	0.0458		0.0717	10,550	\$756.44
Usage Charge		16187	CFG-WINTER HAVEN	06/95	A	COM	0.0259	0.0458		0.0717	25,800	\$1,849.86
Usage Charge		16188	CFG-LAKE WALES	06/95	A	COM	0.0259	0.0458		0.0717	8,550	\$613.04

Handwritten notes:
 1700
 121.89
 121.89

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

No Notice 6/95 All
 1700
 \$ 121.89

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.

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DATE	08/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6827		
TOTAL AMOUNT DUE	\$13,105.27		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0259	0.0458		0.0717	6,000	\$430.20
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0259	0.0458		0.0717	61,370	\$4,400.23
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0259	0.0458		0.0717	15,950	\$1,143.62
Usage Charge		16525	FP&L-PUTNAM	06/95	A	COM	0.0259	0.0458		0.0717	10,020	\$718.43
Usage Charge		60923	CFG-BARTOW B	06/95	A	COM	0.0259	0.0458		0.0717	18,167	\$1,302.57
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											182,779	\$13,105.27

*** END OF INVOICE 6827 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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CHESAPEAKE UTILITIES CORP.

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DATE	08/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6826		
TOTAL AMOUNT DUE	(\$12,983.38)		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For	PLANT CITY			06/95	R	COM	0.0259	0.0458		0.0717	(1,537)	(\$110.20)
Usage Charge - No Notice For	ST. CLOUD			06/95	R	COM	0.0259	0.0458		0.0717	1,199	\$85.97
Usage Charge - No Notice For	WINTER HAVEN			06/95	R	COM	0.0259	0.0458		0.0717	7,861	\$563.63
Usage Charge		16101	INDIANTOWN	06/95	R	COM	0.0259	0.0458		0.0717	(9,000)	(\$645.30)
Usage Charge		16176	CFG-ST.CLOUD	06/95	R	COM	0.0259	0.0458		0.0717	(2,175)	(\$155.95)
Usage Charge		16183	CFG-LAKE ALFRED	06/95	R	COM	0.0259	0.0458		0.0717	(12,600)	(\$903.42)
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	R	COM	0.0259	0.0458		0.0717	(1,050)	(\$75.29)
Usage Charge		16185	CFG-HAINES CITY	06/95	R	COM	0.0259	0.0458		0.0717	(4,700)	(\$336.99)
Usage Charge		16186	CFG-AUBURNDALE	06/95	R	COM	0.0259	0.0458		0.0717	(10,550)	(\$756.44)
Usage Charge		16187	CFG-WINTER HAVEN	06/95	R	COM	0.0259	0.0458		0.0717	(25,800)	(\$1,849.86)
Usage Charge		16188	CFG-LAKE WALES	06/95	R	COM	0.0259	0.0458		0.0717	(8,550)	(\$613.04)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.

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DATE	08/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6826		
TOTAL AMOUNT DUE	(\$12,983.38)		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	R	COM	0.0259	0.0458		0.0717	(6,000)	(\$430.20)
Usage Charge		16192	BARTOW - CFG	06/95	R	COM	0.0259	0.0458		0.0717	(61,370)	(\$4,400.23)
Usage Charge		16193	CFG-PIERCE	06/95	R	COM	0.0259	0.0458		0.0717	(2,670)	(\$191.44)
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	R	COM	0.0259	0.0458		0.0717	(15,950)	(\$1,143.62)
Usage Charge		16525	FP&L-PUTNAM	06/95	R	COM	0.0259	0.0458		0.0717	(10,020)	(\$718.43)
Usage Charge		60923	CFG-BARTOW B	06/95	R	COM	0.0259	0.0458		0.0717	(18,167)	(\$1,302.57)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											(181,079)	(\$12,983.38)

*** END OF INVOICE 6826 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 PAGE AVW1
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DATE	08/07/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: William Nettles POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/17/95		
INVOICE NO.	6625		
TOTAL AMOUNT DUE	\$10,375.91		

CONTRACT _____ SHIPPER _____ CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Market Del. Netted Transportation			03/95		NTM	0.6316	0.0727		0.7043	90	\$56.84
	Net Market Delivery Imbalance			03/95		NDM	2.1516	0.0727		2.2243	4,796	\$10,319.07
TOTAL FOR MONTH OF 03/95.											4,886	\$10,375.91

*** END OF INVOICE 6625 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 9500364
CHESAPEAKE UTILITIES CORP.
 PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Page 20 of 25

DATE	08/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6671		
TOTAL AMOUNT DUE	\$6,088.08		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 TYPE FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16183	CFG-LAKE ALFRED	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16184	CFG-HAINES CITY NORTH	07/95	A	COM	0.0371	0.0108		0.0479	6,820	\$326.68
Usage Charge		16185	CFG-HAINES CITY	07/95	A	COM	0.0371	0.0108		0.0479	23,033	\$1,103.28
Usage Charge		16186	CFG-AUBURNDALE	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16187	CFG-WINTER HAVEN	07/95	A	COM	0.0371	0.0108		0.0479	8,494	\$406.86
Usage Charge		16188	CFG-LAKE WALES	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16189	CFG-LAKE WALES EAST	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16192	BARTOW - CFG	07/95	A	COM	0.0371	0.0108		0.0479	20,429	\$978.55
Usage Charge		16193	CFG-PIERCE	07/95	A	COM	0.0371	0.0108		0.0479	33,976	\$1,627.45
Usage Charge		16199	PLANT CITY NATURAL GAS	07/95	A	COM	0.0371	0.0108		0.0479	17,360	\$831.54
TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/95.											127,100	\$6,088.08

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

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 X = FERC FILING ADM = ADMINISTRATIVE FEE



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Exhibit No. _____
Docket No. 95000364
CHESAPEAKE UTILITIES CORP.

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GAS UTILITY INVOICE

INVOICE DATE
08/07/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.
00122*199507
PLANT SERVICED

Payment due on 08/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUL 1995	FGT	25306	8,091	1.4700	\$11,893.77
JUL 1995	FGT	25412	1,736	1.5300	\$2,656.08
JUL 1995	FGT	25306	22,320	1.5950	\$35,600.40
JUL 1995	FGT	25412	26,660	1.6450	\$43,855.70
JUL 1995	FGT	25309	11,284	1.6600	\$18,731.44
			1736	1.66	2,881.76

NOTES:

Amount Due: ~~\$112,737.39~~

\$ 112,763.0

For questions regarding this account please contact: Darren Edwards



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 650-1200
 FAX (713) 227-4843

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 CHESAPEAKE UTILITIES CORP.
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GAS UTILITY INVOICE

INVOICE DATE: 08/07/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
 ATTN: Sam Sessa
~~D.B.A. Peninsula Energy~~
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O
 Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00101435502

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00101435502

INVOICE NO. 00121*199507
 PLANT SERVICED

Payment due on 08/17/95
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUL 1995	FGT	25306	22,320	1.6200	\$36,158.40
JUL 1995	FGT	25412	26,660	1.6700	\$44,522.20
JUL 1995	FGT	25309	13,020	1.6850	\$21,938.70

NOTES:

Amount Due: \$102,619.30

For questions regarding this account please contact: Darren Edwards

PLEASE RETURN COPY WITH YOUR REMITTANCE

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 23 of 25

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 26346
 Date: 08/03/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 07/1995 gas purchases:

Zone			
MMBTUs purchased	35,960		
Purchase Price		1.52	54,659.20
Sub-Total			<u>54,659.20</u>
Zone 3			
MMBTUs purchased	496		
Purchase Price		1.52	753.92
Sub-Total			<u>753.92</u>
Zone 2			
MMBTUs purchased	34,658		
Purchase Price		1.53	53,026.74
Sub-Total			<u>53,026.74</u>
Zone 2			
MMBTUs purchased	59,355		
Purchase Price		1.53	90,813.15
Sub-Total			<u>90,813.15</u>
Zone 1			
MMBTUs purchased	7,564		
Purchase Price		1.47	11,119.08
Sub-Total			<u>11,119.08</u>

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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CHESAPEAKE UTILITIES CORP.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26346
Date: 08/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 1			
MMBTUs purchased	31,000		
Purchase Price		1.47	45,570.00
Sub-Total			<u>45,570.00</u>
Zone 1			
MMBTUs purchased	7,595		
Purchase Price		1.47	11,164.65
Sub-Total			<u>11,164.65</u>
Zone 1			
MMBTUs purchased	15,728		
Purchase Price		1.47	23,120.16
Sub-Total			<u>23,120.16</u>

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 25 of 25

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26346
Date: 08/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$290,226.90 ✓

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800. [2]