

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Newport FL 32520-0770
Telephone 904 444-6365

230
P

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric company

August 21, 1995

**ORIGINAL
FILE COPY**

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and twenty (20) copies of the following for the month of July 1995 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

Sincerely,

Jack L. Haskins

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

CK ✓
FA
APP
CAF
CMU
CTR
DAG 5 Dudley
EG 1
EP 3
ES
FI

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

1995 AUG 22 AM 9:34

MAIL ROOM

DOCUMENT NUMBER-DATE

08119 AUG 22 95

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No. 950001-EI
_____)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 21st day of August 1995 on the following:

Vicki D. Johnson, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Suzanne Brownless, Esquire
1311-B Paul Russell Road
Suite 202
Tallahassee FL 32301

Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee FL 32302

Floyd R. Self, Esquire
Messer, Vickers, Capareilo,
French and Madison
P. O. Box 1876
Tallahassee FL 32302-1876

Richard J. Salem, Esquire
Salem, Saxon & Nielsen, P.A.
101 E. Kennedy Blvd.
Suite 3200, One Barnett Plaza
P. O. Box 3399
Tampa FL 33601

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
P. O. Box 3350
Tampa FL 33601-3350

Russell A. Badders

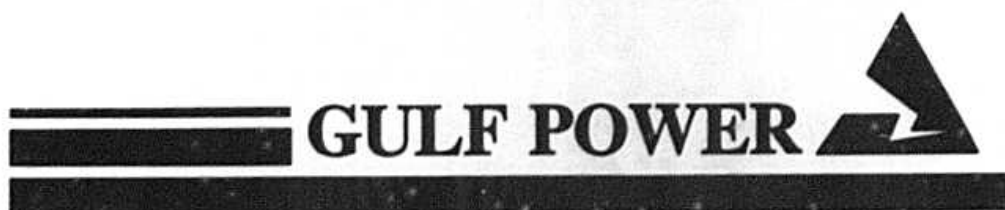
JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(904) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

JULY, 1995



DOCUMENT NUMBER-DATE

08119 AUG 22 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	22,443,888	23,091,207	(647,319)	(2.80)	1,062,534,000	1,137,110,000	(74,576,000)	(6.56)	2.1123	2.0307	0.08	4.02
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	22,443,888	23,091,207	(647,319)	(2.80)	1,062,534,000	1,137,110,000	(74,576,000)	(6.56)	2.1123	2.0307	0.08	4.02
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	1,981,376	1,066,000	915,376	85.87	102,886,403	58,620,000	44,266,403	75.51	1.9258	1.8185	0.11	5.90
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,183,948	0	1,183,948	NA	45,678,182	0	45,678,182	NA	2.5919	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	371,752	0	371,752	NA	17,646,046	0	17,646,046	NA	2.1067	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,537,076	1,066,000	2,471,076	231.81	166,210,631	58,620,000	107,590,631	183.54	2.1281	1.8185	0.31	17.03
13 Total Available MWH (Line 5 + Line 12)	25,980,984	24,157,207	1,823,757	7.55	1,228,744,631	1,195,730,000	33,014,631	2.78				
14 Fuel Cost of Economy Sales (A6)	(261,675)	(142,000)	(119,675)	(84.28)	(7,853,579)	(3,680,000)	(3,973,579)	(102.41)	(3.3319)	(3.6598)	0.33	8.96
15 Gain on Economy Sales (A6)	(35,710)	(9,600)	(26,110)	(271.98)	(7,853,579)	0	(7,853,579)	NA	(0.4547)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,845,625)	(2,439,000)	593,375	24.33	(100,957,589)	(138,790,000)	37,832,411	27.26	(1.8281)	(1.7573)	(0.07)	(4.03)
17 Fuel Cost of Other Power Sales (A7)	(3,140,590)	(1,322,000)	(1,818,590)	(137.56)	(103,461,634)	(64,806,000)	(38,655,634)	(59.65)	(3.0355)	(2.0369)	(1.00)	(48.81)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(5,283,600)	(3,912,600)	(1,371,000)	(35.04)	(212,272,802)	(207,476,000)	(12,650,381)	(6.10)	(2.4891)	(1.8858)	(0.60)	(31.99)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	20,697,364	20,244,607	452,757	2.24	1,016,471,829	988,254,000	28,217,829	2.86	2.0362	2.0485	(0.01)	(0.60)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	35,371	37,692	(2,321)	(6.16)	1,737,107	1,840,000	(102,893)	(5.59)	2.0362	2.0485	(0.01)	(0.60)
23 T & D Losses *	1,517,972	1,535,904	(17,932)	(1.17)	74,549,245	74,977,000	(427,755)	(0.57)	2.0362	2.0485	(0.01)	(0.60)
24 TERRITORIAL KWH SALES	20,697,364	20,244,607	452,757	2.24	940,185,477	911,437,000	28,748,477	3.15	2.2014	2.2212	(0.02)	(0.89)
25 Wholesale KWH Sales	736,909	710,727	26,182	3.68	33,474,800	31,998,000	1,476,800	4.62	2.2014	2.2212	(0.02)	(0.89)
26 Jurisdictional KWH Sales	19,960,455	19,533,880	426,575	2.18	906,710,677	879,439,000	27,271,677	3.10	2.2014	2.2212	(0.02)	(0.89)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	19,968,400	19,561,227	427,173	2.18	906,710,677	879,439,000	27,271,677	3.10	2.2045	2.2243	(0.02)	(0.89)
28 TRUE-UP	495,276	495,276	0	0.00	906,710,677	879,439,000	27,271,677	3.10	0.0546	0.0563	(0.00)	(3.02)
29 TOTAL JURISDICTIONAL FUEL COST	20,483,676	20,056,503	427,173	2.13	906,710,677	879,439,000	27,271,677	3.10	2.2591	2.2806	(0.02)	(0.94)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2954	2.3173	(0.02)	(0.94)
32 GPIF Reward / (Penalty)	3,822	3,822	0	0.00	906,710,677	879,439,000	27,271,677	3.10	0.0004	0.0004	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2958	2.3177	(0.02)	(0.94)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,245	20,245	0	0.00	906,710,677	879,439,000	27,271,677	3.10	0.0022	0.0023	(0.00)	(4.35)
									2.2980	2.3200	(0.02)	(0.95)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.298	2.320		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 JULY 1995**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$22,443,888
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	3,165,324
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	371,752
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(5,283,600)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$20,697,364</u></u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	76,544,510	72,718,987	3,825,523	5.26	3,766,403,000	3,555,420,000	210,983,000	5.93	2.0323	2.0453	(0.01)	(0.64)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	76,544,510	72,718,987	3,825,523	5.26	3,766,403,000	3,555,420,000	210,983,000	5.93	2.0323	2.0453	(0.01)	(0.64)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	4,903,931	6,960,000	(2,056,069)	(29.54)	258,360,313	386,740,000	(128,379,687)	(33.20)	1.8981	1.7997	0.10	5.47
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,147,724	0	2,147,724	NA	90,747,335	0	90,747,335	NA	2.3667	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	1,179,385	0	1,179,385	NA	68,920,304	0	68,920,304	NA	1.7112	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	8,231,040	6,960,000	1,271,040	18.26	418,027,952	386,740,000	31,287,952	8.09	1.9690	1.7997	0.17	9.41
13 Total Available MWH (Line 5 + Line 12)	84,775,550	79,678,987	5,096,563	6.40	4,184,430,952	3,942,160,000	242,270,952	6.15				
14 Fuel Cost of Economy Sales (A6)	(454,563)	(408,000)	(46,563)	11.41	(16,859,296)	(15,190,000)	(1,669,296)	(10.99)	(2.6962)	(2.6880)	(0.01)	(0.38)
15 Gain on Economy Sales (A6)	(53,702)	(36,800)	(16,902)	45.93	(16,859,296)	0	(16,859,296)	NA	(0.3185)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(7,194,225)	(8,114,000)	919,775	(11.34)	(403,070,469)	(461,690,000)	58,619,531	12.70	(1.7849)	(1.7575)	(0.03)	(1.59)
17 Fuel Cost of Other Power Sales (A7)	(7,967,219)	(2,858,000)	(5,109,219)	178.77	(336,026,784)	(141,229,000)	(194,797,784)	(137.93)	(2.3710)	(2.0237)	(0.35)	(17.16)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(15,669,709)	(11,416,800)	(4,252,909)	(37.25)	(755,956,549)	(618,109,000)	(154,706,845)	(25.03)	(2.0728)	(1.8471)	(0.23)	(12.22)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	69,105,841	68,262,187	843,654	1.24	3,428,474,403	3,324,051,000	104,423,403	3.14	2.0156	2.0536	(0.04)	(1.85)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	123,655	136,585	(12,929)	(9.47)	6,134,921	6,651,000	(516,079)	7.76	2.0156	2.0536	(0.04)	(1.85)
23 T & D Losses *	4,395,648	4,507,631	(111,983)	(2.48)	218,081,385	219,499,000	(1,417,615)	0.65	2.0156	2.0536	(0.04)	(1.85)
24 TERRITORIAL KWH SALES	69,105,841	68,262,187	843,654	1.24	3,204,258,097	3,097,901,000	106,357,097	(3.43)	2.1567	2.2035	(0.05)	(2.12)
25 Wholesale KWH Sales	2,419,109	2,427,269	(8,160)	(0.34)	112,197,400	110,284,000	1,913,400	(1.73)	2.1561	2.2009	(0.04)	(2.04)
26 Jurisdictional KWH Sales	66,686,731	65,834,918	851,813	1.29	3,092,060,697	2,987,617,000	104,443,697	3.50	2.1567	2.2036	(0.05)	(2.13)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	66,780,093	65,927,087	853,006	1.29	3,092,060,697	2,987,617,000	104,443,697	(3.50)	2.1597	2.2067	(0.05)	(2.13)
28 TRUE-UP	1,981,104	1,981,104	0	0.00	3,092,060,697	2,987,617,000	104,443,697	(3.50)	0.0641	0.0663	(0.00)	(3.32)
29 TOTAL JURISDICTIONAL FUEL COST	68,761,197	67,908,191	853,006	1.26	3,092,060,697	2,987,617,000	104,443,697	3.50	2.2238	2.2730	(0.05)	(2.16)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2596	2.3096	(0.05)	(2.16)
32 GPIF Reward / (Penalty)	15,288	15,288	0	0.00	3,092,060,697	2,987,617,000	104,443,697	3.50	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2601	2.3101	(0.05)	(2.16)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	80,980	80,980	0	0.00	3,092,060,697	2,987,617,000	104,443,697		0.0026	0.0027	(0.00)	(3.70)
									2.2627	2.3128	(0.05)	(2.17)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.263	2.313		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	22,443,888.40	23,091,207	(647,318.60)	(2.80)	76,544,510.11	72,718,987	3,825,523.11	5.26	
2 Fuel Cost of Power Sold	(5,283,599.93)	(3,912,600)	(1,370,999.93)	35.04	(15,669,709.93)	(11,416,800)	(4,252,909.93)	37.25	
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3b Energy Payments to Qualifying Facilities	371,751.73	0	371,751.73	NA	1,179,384.78	0	1,179,384.78	NA	
4 Energy Cost-Economy Purchases	3,165,323.88	1,066,000	2,099,323.88	196.93	7,051,655.13	6,960,000	91,655.13	1.32	
5 Total Fuel & Net Power Transactions	20,697,364.08	20,244,607	452,757.08	2.24	69,105,840.09	68,262,187	843,653.09	1.24	
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA	
7 Adj. Total Fuel & Net Power Transactions	20,697,364.08	20,244,607	452,757.08	2.24	69,105,840.09	68,262,187	843,653.09	1.24	
B. KWH Sales									
1 Jurisdictional Sales	906,710,677	879,439,000	27,271,677	3.10	3,092,060,697	2,987,617,000	104,443,697	3.50	
2 Non-Jurisdictional Sales	33,474,800	31,998,000	1,476,800	4.62	112,197,400	110,284,000	1,913,400	1.73	
3 Total Territorial Sales	940,185,477	911,437,000	28,748,477	3.15	3,204,258,097	3,097,901,000	106,357,097	3.43	
4 Juris. Sales as % of Total Terr. Sales	96.4396	96.4893	(0.0497)	(0.05)	96.4985	96.4400	0.0585	0.06	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	20,702,603.02	20,035,379	667,224.02	3.33	70,476,388.01	68,269,750	2,206,638.01	3.23
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(495,276.00)	(495,276)	0.00	0.00	(1,981,104.00)	(1,981,104)	0.00	0.00
2b Incentive Provision	(3,822.00)	(3,822)	0.00	0.00	(15,288.00)	(15,288)	0.00	0.00
2c Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(79,700.00)	(79,700)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	20,183,580.02	19,516,356	667,224.02	3.42	68,400,296.01	66,193,658	2,206,638.01	3.33
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	20,697,364.08	20,244,607	452,757.08	2.24	69,105,840.09	68,262,187	843,653.09	1.24
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4396	96	(0.0497)	(0.05)	96.4994	96.4442	0.0552	0.06
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	19,988,399.77	19,561,227	427,172.77	2.18	66,780,092.79	65,927,087	853,005.79	1.29
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	195,180.25	(44,871)	240,051.25	(534.98)	1,620,203.22	266,571	1,353,632.22	507.79
8 Interest Provision for the Month	(7,545.38)	(4,864)	(2,681.38)	55.13	(69,232.72)	(31,729)	(37,503.72)	118.20
9 Beginning True-Up & Interest Provision	(1,859,451.95)	(1,201,250)	(658,201.95)	54.79	(4,709,231.45)	(2,971,655)	(1,737,576.45)	58.47
10 True-Up Collected / (Refunded)	495,276.00	495,276	0.00	0.00	1,981,104.00	1,981,104	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(1,176,541.08)	(755,709)	(420,832.08)	55.69	(1,177,156.95)	(755,709)	(421,447.95)	55.77
12 Interest & Juris. Impact of adjustment to April's System Net Generation made in May.	0	0	0.00	100.00	615.87	0	615.87	100.00
13 End of Period Balance	(1,176,541.08)	(755,709)	(420,832.08)	55.69	(1,176,541.08)	(755,709)	(420,832.08)	55.69

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1995

	CURRENT MONTH			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(1,859,451.95)	(1,201,250)	(658,201.95)	54.79
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,168,995.70)	(750,845)	(418,150.70)	55.69
3 Total of Beginning & Ending True-Up Amts.	(3,028,447.65)	(1,952,095)	(1,076,352.65)	55.14
4 Average True-Up Amount	(1,514,223.83)	(976,048)	(538,175.83)	55.14
5 Interest Rate -				
1st Day of Reporting Business Month	6.1000	6.1000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.8600	5.8600	0.0000	
7 Total (D5+D6)	11.9600	11.9600	0.0000	
8 Annual Average Interest Rate	5.9800	5.9800	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4983	0.4983	0.0000	
10 Interest Provision (D4*D9)	(7,545.38)	(4,864)	(2,681.38)	55.13

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : JULY 1995**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	36,934	45,724	(8,790)	(19.22)	128,949	182,482	(53,533)	(29.34)
3 COAL	22,002,366	22,477,630	(475,264)	(2.11)	75,610,315	71,498,605	4,111,710	5.75
4 GAS	373,548	464,354	(90,806)	(19.56)	730,476	770,204	(39,728)	(5.16)
4a GAS (B.L.)	11,156	48,724	(37,568)	(77.10)	46,302	194,896	(148,594)	(76.24)
6 OTHER - C.T.	19,884	54,775	(34,891)	(63.70)	28,468	72,800	(44,332)	(60.90)
7 TOTAL (\$)	22,443,888	23,091,207	(647,319)	(2.80)	76,544,510	72,718,987	3,825,523	5.26
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,048,607	1,124,700	(76,093)	(6.77)	3,739,725	3,536,020	203,705	5.76
11 GAS	13,607	11,430	2,177	19.05	26,275	18,100	8,175	45.17
13 OTHER - C.T.	320	960	(660)	(67.35)	403	1,300	(897)	(69.00)
14 TOTAL (MWH)	1,062,534	1,137,110	(74,576)	(6.56)	3,766,403	3,555,420	210,983	5.93
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,689	1,938	(249)	(12.85)	5,977	7,749	(1,772)	(22.87)
17 COAL (TON)	483,951	511,732	(27,781)	(5.43)	1,736,736	1,647,124	89,612	5.44
18 GAS (MCF)	247,888	210,597	37,291	17.71	494,382	396,133	98,249	24.80
20 OTHER - C.T. (BBL)	878	2,330	(1,452)	(62.32)	1,257	3,104	(1,847)	(59.50)
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	11,158,515	11,672,876	(514,361)	(4.41)	39,518,966	36,824,663	2,694,303	7.32
24 GAS	240,310	190,598	49,712	26.08	462,168	316,137	146,031	46.19
26 OTHER - C.T.	5,109	13,552	(8,443)	(62.30)	7,315	18,050	(10,735)	(59.47)
27 TOTAL (MMBTU)	11,403,934	11,877,026	(473,092)	(3.98)	39,988,449	37,158,850	2,829,599	7.61
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	98.69	98.91	(0.22)	(0.22)	99.29	99.45	(0.16)	(0.16)
31 GAS	1.28	1.01	0.27	26.73	0.70	0.51	0.19	37.25
33 OTHER - C.T.	0.03	0.08	(0.05)	(62.50)	0.01	0.04	(0.03)	(75.00)
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$ / UNIT)								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	21.87	23.59	(1.72)	(7.29)	21.57	23.55	(1.98)	(8.41)
37 COAL (\$/TON)	45.46	43.92	1.54	3.51	43.54	43.41	0.13	0.30
38 GAS (ALL) (\$/MCF)	1.55	2.44	(0.89)	(36.48)	1.57	2.44	(0.87)	(35.66)
40 OTHER - C.T. (\$/BBL)	22.65	23.51	(0.86)	(3.66)	22.65	23.45	(0.80)	(3.41)
FUEL COST (\$ / MMBTU)								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.98	1.93	0.05	2.59	1.92	1.95	(0.03)	(1.54)
44 GAS - Generation	1.55	2.44	(0.89)	(36.48)	1.58	2.44	(0.86)	(35.25)
46 OTHER - C.T.	3.89	4.04	(0.15)	(3.71)	3.89	4.03	(0.14)	(3.47)
47 TOTAL (\$/MMBTU)	1.97	1.94	0.03	1.55	1.91	1.96	(0.05)	(2.55)
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,641	10,379	262	2.52	10,567	10,414	153	1.47
51 GAS - Generation	17,661	16,675	986	5.91	17,590	17,466	124	0.71
53 OTHER - C.T.	15,966	13,829	2,137	15.45	18,151	13,885	4,266	30.72
54 TOTAL (BTU/KWH)	10,733	10,445	288	2.76	10,617	10,451	166	1.59
FUEL COST (¢ / KWH)								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.10	2.01	0.09	4.48	2.03	2.03	0.00	0.00
58 GAS	2.75	4.06	(1.31)	(32.27)	2.78	4.26	(1.48)	(34.74)
60 OTHER - C.T.	6.21	5.59	0.62	11.09	7.06	5.60	1.46	26.07
61 TOTAL (¢ / KWH)	2.11	2.03	0.08	3.94	2.03	2.05	(0.02)	(0.98)

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JULY, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1995	Net Gen. (MWH)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Thousands	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (¢/Unit)
1 Crist 1	23.0	5,065	29.6	94.9	31.2	17,229	Gas-G	87,264	1,000	87,264	135,647	2.68	1.55
2 1							Oil-G						
3 1							Gas-S	817	1,000	817	1,270		1.55
4 Crist 2	25.0	(225)	(1.2)	0.0	0.0	NA	Gas-G	0	1,000	0	0	0.00	0.00
5 2							Oil-G						
6 2							Gas-S						0.00
7 Crist 3	33.0	8,767	35.7	98.3	36.3	17,457	Gas-G	153,046	1,000	153,046	237,901	2.71	1.55
8 3							Oil-G						
9 3							Gas-S	1,114	1,000	1,114	1,731		1.55
10 Crist 4	84.0	49,104	78.6	90.6	86.7	10,542	Coal	20,939	12,361	517,653	1,214,466	2.47	58.00
11 4							Gas-G			0		NA	NA
12 4							Gas-S	866	1,000	866	1,346		1.55
13 4							Oil-S	42	138,500	243	904		21.63
14 Crist 5	81.0	50,375	83.6	99.6	83.9	10,956	Coal	22,325	12,361	551,930	1,294,884	2.57	58.00
15 5							Gas-G					NA	NA
16 5							Gas-S			0			NA
17 5							Oil-S	120	138,500	700	2,603		21.63
18 Crist 6	317.0	122,516	51.9	98.8	52.6	10,931	Coal	54,170	12,361	1,339,189	3,141,873	2.56	58.00
19 6							Gas-G					NA	NA
20 6							Gas-S	1,708	1,000	1,708	2,654		1.55
21 6							Oil-S	103	138,500	601	2,233		21.63
22 Crist 7	504.0	213,400	56.9	99.9	57.0	10,903	Coal	94,116	12,361	2,326,738	5,458,765	2.56	58.00
23 7							Gas-G						
24 7							Gas-S	2,673	1,000	2,673	4,155		1.55
25 7							Oil-S	198	138,500	1,152	4,282		21.63
26 Scherer 3 (2)	209.8	126,435	81.0	100.0	81.0	10,196	Coal	75,442	8,544	1,289,144	2,209,143	1.75	29.28
27 3							Oil-S	5	138,000	26	101		22.29
28 Scholz 1	47.0	17,457	49.9	99.9	50.0	12,418	Coal	8,723	12,426	216,782	410,946	2.35	47.11
29 1							Oil-S	20	138,500	114	459		23.35
30 2	47.0	18,832	53.9	100.0	53.9	12,294	Coal	9,316	12,426	231,517	438,878	2.33	47.11
31 2							Oil-S	21	138,500	123	494		23.35
32 Smith 1	161.0	111,257	92.9	99.9	93.0	10,260	Coal	48,679	11,725	1,141,519	1,658,958	1.49	34.04
33 1							Oil-S	39	138,500	226	1,015		26.17
34 2	191.0	118,689	83.5	92.6	90.2	10,505	Coal	53,169	11,725	1,246,820	1,809,806	1.52	34.04
35 2							Oil-S	175	138,500	1,020	4,588		26.17
36 A	31.0	320	1.4	92.3	1.5	15,966	Oil	878	138,500	5,109	19,884	6.21	22.64
37 Daniel 1 (1)	255.0	109,578	57.8	99.5	58.0	10,478	Coal	52,843	10,864	1,148,173	2,315,633	2.11	43.82
38 1							Oil-S	477	138,410	2,773	9,998		20.96
39 Daniel 2 (1)	255.0	110,964	58.5	100.0	58.5	10,202	Coal	52,129	10,858	1,132,033	2,284,345	2.06	43.82
40 2							Oil-S	492	138,410	2,861	10,315		20.96
41 Total	2,263.8	1,062,534	63.1	97.5	64.7	10,733				11,403,934	22,677,277	2.13	

Adjustments

Notes

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Smith A uses light oil. Negative Net Generation is due to station service

Gas-G is gas used for generation. Gas-S is gas used for starter

Oil-G is oil used for generation. Oil-S is oil used for starter

(3) Scherer Oil Inv. Adj

Scherer Coal BTU Adj

(7 900) Scherer Coal Inv. Adj

Daniel Railcar Track Dmpr

Daniel Railcar Lease Premur

(57)

(4 965)

(213 106)

(6 911)

(8 350)

22 443 888

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1995**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
14 DAYS SUPPLY	7	7	0	0.00				
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	1,961	1,938	23	1.19	6,032	7,860	(1,828)	(23.26)
17 UNIT COST (\$/BBL)	22.11	23.79	(1.68)	(7.06)	22.34	23.81	(1.47)	(6.17)
18 AMOUNT (\$)	43,352	46,105	(2,753)	(5.97)	134,731	187,154	(52,423)	(28.01)
19 BURNED:								
20 UNITS (BBL)	1,744	1,938	(194)	(10.01)	6,208	7,749	(1,541)	(19.89)
21 UNIT COST (\$/BBL)	21.92	23.59	(1.67)	(7.08)	21.64	23.55	(1.91)	(8.11)
22 AMOUNT (\$)	38,223	45,724	(7,501)	(16.40)	134,345	182,482	(48,137)	(26.38)
23 ENDING INVENTORY:								
24 UNITS (BBL)	4,843	6,599	(1,756)	(26.61)	4,843	6,599	(1,756)	(26.61)
25 UNIT COST (\$/BBL)	22.05	23.56	(1.51)	(6.41)	22.05	23.56	(1.51)	(6.41)
26 AMOUNT (\$)	106,779	155,464	(48,685)	(31.32)	106,779	155,464	(48,685)	(31.32)
27 DAYS SUPPLY	NA	NA						
COAL								
28 PURCHASES:								
29 UNITS (TONS)	473,620	474,004	(384)	(0.08)	1,607,684	1,660,625	(52,941)	(3.19)
30 UNIT COST (\$/TON)	47.03	43.79	3.24	7.40	44.42	43.98	0.44	1.00
31 AMOUNT (\$)	22,272,353	20,757,514	1,514,839	7.30	71,415,623	73,026,323	(1,610,700)	(2.21)
32 BURNED:								
33 UNITS (TONS)	483,951	511,732	(27,781)	(5.43)	1,736,736	1,647,124	89,612	5.44
34 UNIT COST (\$/TON)	45.41	43.92	1.49	3.39	43.53	43.41	0.12	0.28
35 AMOUNT (\$)	21,976,248	22,477,630	(501,382)	(2.23)	75,608,340	71,498,605	4,109,735	5.75
36 ENDING INVENTORY:								
37 UNITS (TONS)	486,178	847,293	(361,115)	(42.62)	486,178	847,293	(361,115)	(42.62)
38 UNIT COST (\$/TON)	51.51	44.43	7.08	15.94	51.51	44.43	7.08	15.94
39 AMOUNT (\$)	25,042,772	37,645,276	(12,602,504)	(33.48)	25,042,772	37,645,276	(12,602,504)	(33.48)
40 DAYS SUPPLY	22	39	(17)	(43.59)				
GAS								
41 BURNED:								
42 UNITS (MCF)	247,488	210,597	36,891	17.52	493,982	396,133	97,849	24.70
43 UNIT COST (\$/MCF)	1.55	2.41	(0.89)	(36.48)	1.57	2.44	(0.87)	(35.66)
44 AMOUNT (\$)	384,704	513,078	(128,374)	(25.02)	776,778	965,100	(188,322)	(19.51)
OTHER - C.T. OIL								
45 PURCHASES:								
46 UNITS (BBL)	0	2,330	(2,330.00)	(100.00)	5,130	3,104	2,026.00	65.27
47 UNIT COST (\$/BBL)	NA	23.61	NA	NA	2.32	23.60	(21.28)	(90.7)
48 AMOUNT (\$)	0	55,010	(55,010)	(100.00)	11,884	73,269	(61,385)	(83.78)
49 BURNED:								
50 UNITS (BBL)	878	2,330	(1,452)	(62.32)	1,257	3,104	(1,847)	(59.50)
51 UNIT COST (\$/BBL)	22.65	23.51	(0.86)	(3.66)	22.65	23.45	(0.80)	(3.41)
52 AMOUNT (\$)	19,884	54,775	(34,891)	(63.70)	28,468	72,800	(44,332)	(60.90)
53 ENDING INVENTORY:								
54 UNITS (BBL)	2,068	1,265	803	63.48	2,068	1,265	803	63.48
55 UNIT COST (\$/BBL)	22.64	23.51	(0.87)	(3.70)	22.64	23.51	(0.87)	(3.70)
56 AMOUNT (\$)	46,811	29,743	17,068	57.38	46,811	29,743	17,068	57.38
57 DAYS SUPPLY	26	16	10	62.50				

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$833,166.00	\$5,586,906.72	\$82,742,744.32
	\$6,239.02	\$71,239.44	

**CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
JULY, 1995**

SPOT COST				
-----	x	AVG HEAT RATE	=	SPOT COST PER KWH
MM BTU				
\$2,972,298				
-----	x	10,733	=	1.553 CENTS PER KWH
2,053,703				
20.22	X			
-----	=	SO X =		1.15 Y
17.55	Y			
0.2557 X + 0.7443 Y				= 15.53
0.2941 Y + 0.7443 Y				= 15.53
1.0384 Y				= 15.53
Y				= 14.956
X				= 17.200

	ON-PEAK	OFF-PEAK
COST PER KWH	1.72	1.496
JURIS LOSS FACTOR	1.0014	1.0014
JURIS FUEL COST	1.7224	1.4981
TRUE-UP	0.0645	0.0645
REVENUE TAX FACTOR	1.7869	1.5626
FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609
GPIF	1.8157	1.5877
SPECIAL CONTRACT RECOVERY	0.0005	0.0005
TOTAL FACTOR	0.0026	0.0026
ROUNDED TO NEAREST .001	1.8188	1.5908
	1.819	1.591
ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
LOSS FACTOR (0.9623)	1.750	1.531

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	179,034
FUEL COST AT REPLACEMENT ENERGY RATES	<u>145,020</u>
TOTAL MONTHLY SAVINGS :	<u>\$34,014</u>

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1995

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	64,806,000	0	64,806,000	2.04	2.32	1,322,000	1,506,000
2	Various	Unit Power Sales	0	138,790,000	1.76	1.81	2,439,000	2,512,000
3	Various	Economy Sales	0	3,880,000	3.66	3.84	142,000	149,000
4		80% Gain on Econ. Sales	0	0	NA	2.42	9,600	12,000
5	SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES	207,476,000	0	207,476,000	1.89	2.01	3,912,600	4,179,000
ACTUAL								
7	Southern Company Interchange	95,812,047	0	95,812,047	3.39	3.44	3,250,589	3,297,040
8	Florida Power Corporation	Economy/UPS	0	22,536,472	1.77	1.82	399,301	409,166
9	Duke Power Company	Economy	0	0	NA	NA	0	0
10	S. Carolina Electric & Gas Co.	Economy	0	4,921	1.77	1.97	87	97
11	Cajun	Economy	0	91,596	2.41	2.76	2,207	2,527
12	Florida Power & Light Co.	Economy/UPS	0	62,741,921	1.77	1.81	1,109,549	1,138,155
13	Jacksonville Electric Authority	Economy/UPS	0	15,949,058	1.77	1.81	281,881	288,915
14	Entergy (Mid South)	Economy	0	1,959,364	4.05	4.80	79,361	94,121
15	Tennessee Valley Authority	Economy	0	5,416,487	3.17	3.73	171,832	202,161
16	S. Carolina P.S.A.	Economy	0	15,748	3.62	4.09	570	644
17	City of Tallahassee	Economy/UPS	0	95,601	1.98	2.29	1,893	2,185
18	AEC/BRMC	585,031	0	585,031	1.88	1.88	10,990	10,990
19	Other Transactions	11,244,625	8,602,464	2,642,161	0.70	0.70	18,465	18,465
20	Hydro-Loss	14,426	0	14,426	0.00	0.00	0	0
21	Less: Flow-Thru Energy	(5,042,482)	0	(5,042,482)	(2.77)	(2.77)	(139,451)	(139,451)
22	U.P.S. Adjustment	0	0	0	NA	NA	60,616	60,616
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	35,710	35,710
24	SEPA	847,987	847,987	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	212,272,802	9,450,451	202,822,351	2.49	2.55	5,283,600	5,421,341
26	Difference in Amount	4,796,802	9,450,451	(4,653,649)	0.60	0.54	1,371,000	1,242,341
27	Difference in Percent	2.31	NA	(2.24)	31.75	26.87	35.04	29.73

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1995

(1)	(2)	PERIOD-TO-DATE						(8)	
		TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(6)		(7) TOTAL \$ FOR FUEL ADJ.		
					(a) \$/KWH FUEL COST	(b) TOTAL COST			
SOLD TO	TYPE AND SCHEDULE	(3)	(4)	(5)	(6)	(7)	(8)		
ESTIMATED									
1	Various	So. Co. Interchange	141,229,000	0	141,229,000	2.02	2.31	2,858,000	3,265,000
2	Various	Unit Power Sales	461,690,000	0	461,690,000	1.76	1.81	8,114,000	8,364,000
3	Various	Economy Sales	15,190,000	0	15,190,000	2.69	2.91	408,000	442,000
4		80% Gain on Econ. Sales		0	0	NA	NA	36,800	46,000
5		SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES		618,109,000	0	618,109,000	1.85	1.96	11,416,800	12,117,000
ACTUAL									
7	Southern Company Interchange		323,108,516	0	323,108,516	2.60	2.68	8,411,044	8,664,866
8	Florida Power Corporation	Economy/UPS	83,029,859	0	83,029,859	1.75	1.80	1,456,809	1,496,561
9	Duke Power Company	Economy	652,842	0	652,842	1.74	2.10	11,383	13,700
10	S. Carolina Electric & Gas Co.	Economy	175,510	0	175,510	2.10	2.52	3,688	4,423
11	Cajun	Economy	349,978	0	349,978	2.17	2.51	7,591	8,778
12	Florida Power & Light Co.	Economy/UPS	232,651,864	0	232,651,864	1.76	1.81	4,085,144	4,206,833
13	Jacksonville Electric Authority	Economy/UPS	61,305,589	0	61,305,589	1.75	1.81	1,071,320	1,106,786
14	Mid South		4,536,855	0	4,536,855	2.95	3.46	134,023	157,033
15	Tennessee Valley Authority	Economy	9,265,676	0	9,265,676	2.69	3.17	248,911	294,022
16	S. Carolina P.S.A.	Economy	367,101	0	367,101	2.33	2.65	8,547	9,739
17	City of Tallahassee	Economy/UPS	31,745,523	0	31,745,523	1.73	1.78	550,072	564,665
18	AEC/BRMC		1,165,252	0	1,165,252	1.81	1.81	21,120	21,120
19	Other Transactions		33,578,752	28,488,944	5,089,808	0.54	0.54	27,341	27,341
20	Hydro-Loss		14,426	0	14,426	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(29,366,340)	0	(29,366,340)	(1.97)	(1.97)	(579,982)	(579,982)
22	U.P.S. Adjustment		0	0	0	NA	NA	158,996	158,996
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	53,702	53,702
24	SEPA		3,375,146	3,375,146	0		0.00	0	0
25	TOTAL ACTUAL SALES		755,956,549	31,864,090	724,092,459	2.07	2.14	15,669,709	16,208,583
26	Difference in Amount		137,847,549	31,864,090	105,983,459	0.22	0.18	4,252,909	4,091,583
27	Difference in Percent		22.30	NA	17.15	11.89	9.18	37.25	33.77

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JULY, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JULY 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	121,246			1.67	1.67	2,029
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	17,524,800			2.11	2.11	369,723
5	TOTAL		<u>17,646,046</u>			2.11	2.11	<u>371,752</u>

14

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	735,160			1.63	1.63	11,998
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	68,185,144			1.71	1.71	1,167,387
5	TOTAL		<u>68,920,304</u>	<u>0</u>	<u>0</u>	1.71	1.71	<u>1,179,385</u>

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1995**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	55,080,000	1.74	961,000	374,130,000	1.78	6,662,000
2 Unit Power Sales	2,600,000	2.77	72,000	8,950,000	2.30	206,000
3 Economy Energy	880,000	3.75	33,000	3,360,000	2.74	92,000
4 SEPA	60,000	0.00	0	300,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>58,620,000</u>	1.82	<u>1,066,000</u>	<u>386,740,000</u>	1.80	<u>6,960,000</u>
ACTUAL						
6 Southern Company Interchange	98,182,283	2.16	2,125,646	254,242,385	2.18	5,537,555
7 Monsanto	17,524,800	2.11	369,723	68,185,144	1.71	1,167,387
8 Non-Associated Companies	41,173,781	2.86	1,176,528	82,830,913	2.55	2,114,902
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	331,033	2.24	7,420	1,567,413	2.09	32,822
11 Other Wheeled Energy	7,482,705	0.00	0	26,835,845	0.00	0
12 BMRC	121,246	1.67	2,029	735,160	1.63	11,998
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	4,173,368	0.00	0	6,349,009	0.00	0
15 Less: Flow-Thru Energy	(3,676,572)	3.92	(144,270)	(26,290,147)	2.41	(633,624)
16 SEPA	897,987	0.00	0	3,572,230	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>166,210,631</u>	2.13	<u>3,537,076</u>	<u>418,027,952</u>	1.97	<u>8,231,040</u>
18 Difference in Amount	107,590,631	0.31	2,471,076	31,287,952	0.17	1,271,040
19 Difference in Percent	183.54	17.03	231.81	8.09	9.44	18.26