

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH: 06/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	40,487	50,353	(9,866)	-19.59	84,698	159,867	(75,169)	-47.02
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	7,808	0	0.00	26,286	26,286	0	0.00
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,060,612	1,630,188	(569,576)	-34.94	3,086,168	5,268,523	(2,182,355)	-41.42
5	DEMAND (Line 32 - 29 A-1 support detail)	489,072	707,957	(218,885)	-30.92	1,893,210	2,379,239	(486,029)	-20.43
6	OTHER	6,213	4,106	2,107	51.32	17,505	12,317	5,188	42.12
<b>LESS END-USE CONTRACT</b>						0	0	0	
7	COMMODITY (Pipeline)	1,484	1,316	168	12.77	4,552	3,907	645	16.51
8	DEMAND	8,937	8,965	(28)	-0.31	27,137	27,194	(57)	-0.21
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,593,771	2,390,131	(796,360)	-33.32	5,076,177	7,815,131	(2,738,954)	-35.05
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	4,757	(5,235)	9,992	-190.87	(6,104)	(16,127)	10,023	-62.15
14	TOTAL THERM SALES	1,919,191	2,387,830	(468,639)	-19.63	6,048,038	7,807,744	(1,759,706)	-22.54
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	6,119,340	7,022,739	(903,399)	-12.86	16,663,710	22,296,617	(5,632,907)	-25.26
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	0	0.00	3,787,500	3,787,500	0	0.00
17	SWING SERVICE Commodity	15,310	0	15,310	---	297,040	0	297,040	---
18	COMMODITY (Other) Commodity	6,119,340	7,022,739	(903,399)	-12.86	16,663,710	22,296,617	(5,632,907)	-25.26
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	5,252,430	12,923,700	(7,671,270)	-59.36	25,867,410	42,275,990	(16,408,580)	-38.81
20	OTHER Commodity	10,709	9,911	798	8.05	29,179	29,733	(554)	-1.86
<b>LESS END-USE CONTRACT</b>						0	0	0	
21	COMMODITY (Pipeline)	207,000	183,564	23,436	12.77	634,800	544,873	89,927	16.50
22	DEMAND	207,000	207,000	0	0.00	634,800	627,900	6,900	1.10
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,938,359	6,849,086	(910,727)	-13.30	16,355,129	21,781,477	(5,426,348)	-24.91
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,480)	(15,000)	(1,480)	9.87	(52,911)	(45,000)	(7,911)	17.58
27	TOTAL THERM SALES (24-26 Estimated only)	6,620,911	6,834,086	(213,175)	-3.12	20,386,596	21,736,477	(1,349,881)	-6.21
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00662	0.00717	-0.00055	-7.67	0.00508	0.00717	-0.00209	-29.15
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.17332	0.23213	-0.05881	-25.33	0.18520	0.23629	-0.05109	-21.62
32	DEMAND (5/19)	0.09311	0.05478	0.03833	69.97	0.07319	0.05628	0.01691	30.05
33	OTHER (6/20)	0.58017	0.41429	0.16588	40.04	0.59992	0.41425	0.18567	44.82
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04317	0.04331	-0.00014	-0.32	0.04275	0.04331	-0.00056	-1.29
36	(9/23)	---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.26839	0.34897	-0.08058	-23.09	0.31037	0.35880	-0.04843	-13.50
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	(0.28865)	0.34900	-0.63765	-182.71	0.11536	0.35838	-0.24302	-67.81
40	TOTAL THERM SALES (11/27)	0.24072	0.34974	-0.10902	-31.17	0.31037	0.35880	-0.04843	-13.50
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24038	0.34940	-0.10902	-31.20	0.30850	0.35693	-0.04843	-13.57
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24128	0.35071	-0.10943	-31.20	0.30966	0.35827	-0.04861	-13.57
45	PGA FACTOR ROUNDED TO NEAREST .001	0.24100	0.35100	-0.11000	-31.34	0.31000	0.35800	-0.04800	-13.41

DUPLICATE

DOCUMENT NUMBER-DATE

08369 AUG 28 95

FPSC-RECORDS/REPORTING

COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 2 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 06/95 (A) (B) (C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	6,242,770	44,761.00	0.00717
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(123,430)	(4,274.00)	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	6,119,340	40,487.00	0.00662
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing	15,310		
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	15,310	0.00	0.00000
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	6,119,340	1,062,228.00	0.17359
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		(11,485.00)	
20 Imbalance Cashout - Other Shippers		44,685.00	0.00000
21 Imbalance Cashout - Transporting Cust.		5,907.00	0.00000
22 Commodity Adjustment		(40,723.00)	0.00000
23 No Notice Commodity Adjustment	0		
24 TOTAL COMMODITY (Other)	6,119,340	1,060,612.00	0.17332
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	11,074,230	694,498.00	0.06271
26 Less Relinquished to End-Users	(5,821,800)	(218,040.00)	0.03745
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,125,000	7,808.00	0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		12,614.00	
32 TOTAL DEMAND	6,377,430	496,880.00	0.07791
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas	10,709	6,212.79	0.58015
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	10,709	6,213	0.58015
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 3 OF 11	
		CURRENT MONTH: 06/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	40,487	39,464	1,023	2.59	84,688	129,621	(44,923)	-34.66
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	7,808	0	0.00	26,286	26,286	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	1,060,612	970,355	90,257	9.30	3,086,168	2,961,609	124,559	4.21
5	DEMAND (Line 32 - 29 A-1 support detail)	489,072	520,779	(31,707)	-6.09	1,893,210	2,064,783	(171,573)	-8.31
6	OTHER	6,213	3,809	2,404	63.11	17,505	11,532	5,973	51.80
<b>LESS END-USE CONTRACT</b>						0	0	0	
7	COMMODITY (Pipeline)	1,484	1,484	0	0.00	4,552	4,502	50	1.11
8	DEMAND	8,937	8,965	(28)	-0.31	27,137	27,194	(57)	-0.21
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,593,771	1,531,766	62,005	4.05	5,076,177	5,162,135	(85,958)	-1.67
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	4,757	0	4,757	ERR	(6,104)	0	(6,104)	ERR
14	TOTAL THERM SALES	1,919,191	1,529,945	389,246	25.44	6,048,038	5,156,181	891,857	17.30
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	6,119,340	5,504,055	615,285	11.18	16,663,710	18,078,249	(1,414,539)	-7.82
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,250,000	(125,000)	-10.00	3,787,500	3,912,500	(125,000)	-3.19
17	SWING SERVICE Commodity	15,310	0	15,310	---	297,040	0	297,040	---
18	COMMODITY (Other) Commodity	6,119,340	5,504,055	615,285	11.18	16,663,710	18,078,249	(1,414,539)	-7.82
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	5,252,430	10,012,200	(4,759,770)	-47.54	25,867,410	36,425,500	(10,558,090)	-28.99
20	OTHER Commodity	10,709	9,911	798	8.05	29,179	29,733	(554)	-1.86
<b>LESS END-USE CONTRACT</b>						0	0	0	
21	COMMODITY (Pipeline)	207,000	207,000	0	0.00	634,800	627,900	6,900	1.10
22	DEMAND	207,000	207,000	0	0.00	634,800	627,900	6,900	1.10
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,938,359	5,306,966	631,393	11.90	20,142,629	17,480,082	2,662,547	15.23
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,480)	0	(16,480)	ERR	(52,911)	0	(52,911)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	6,620,911	5,306,966	1,313,945	24.76	20,386,596	17,480,082	2,906,514	16.63
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00662	0.00717	-0.00055	-7.67	0.00508	0.00717	-0.00209	-29.15
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.17332	0.17630	-0.00298	-1.69	0.18520	0.16382	0.02138	13.05
32	DEMAND (5/19)	0.09311	0.05201	0.04110	79.02	0.07319	0.05669	0.01650	29.11
33	OTHER (6/20)	0.58017	0.38432	0.19585	50.96	0.59992	0.38785	0.21207	54.68
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04317	0.04331	-0.00014	-0.32	0.04275	0.04331	-0.00056	-1.29
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.26839	0.28863	-0.02024	-7.01	0.25201	0.29532	-0.04331	-14.67
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	(0.28865)	0.00000	-0.28865	0.00	0.11536	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.24072	0.28863	-0.04791	-16.60	0.25201	0.29532	-0.04331	-14.67
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24038	0.28829	-0.04791	-16.62	0.25014	0.29345	-0.04331	-14.76
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24128	0.28938	-0.04810	-16.62	0.25108	0.29455	-0.04347	-14.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.24100	0.28900	-0.04800	-16.61	0.25100	0.29500	-0.04400	-14.92

**COMPANY: CITY GAS COMPANY OF FLORIDA**      **CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**SCHEDULE A-2  
(REVISED 6/08/94)**

**FOR THE PERIOD OF: APRIL 95 Through MARCH 96**

**PAGE 4 OF 11**

	CURRENT MONTH: 06/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,066,825	974,164	(92,661)	-9.51%	3,103,673	2,973,141	(130,532)	-4.39%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	537,367	568,051	30,684	5.40%	2,004,193	2,220,690	216,497	9.75%
3 TOTAL	1,604,192	1,542,215	(61,977)	-4.02%	5,107,866	5,193,831	85,965	1.66%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,919,191	1,529,945	(389,246)	-25.44%	6,048,038	5,156,181	(891,857)	-17.30%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	7,650	7,650	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,921,741	1,532,495	(389,246)	-25.40%	6,055,688	5,163,831	(891,857)	-17.27%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	317,549	(9,720)	(327,269)	3366.97%	947,822	(30,000)	(977,822)	3259.41%
8 INTEREST PROVISION - THIS PERIOD (21)	4,376	(224)	(4,600)	2053.57%	8,245	(478)	(8,723)	1824.90%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	705,714	(38,106)	(743,820)	1951.98%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(7,650)	(7,650)	0	0.00%
10a FGT - PGA refund (if applicable)	0	0	0	---	0	0	0	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,025,089	(50,600)	(1,075,689)	2125.87%	1,025,089	(50,600)	(1,075,689)	2125.87%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	705,714	(38,106)	(743,820)	1951.98%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,020,713	(50,376)	(1,071,089)	2126.19%				
14 TOTAL (12+13)	1,726,427	(88,482)	(1,814,909)	2051.16%				
15 AVERAGE (50% OF 14)	863,214	(44,241)	(907,455)	2051.16%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.06100	0.06100	0.00000	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06070	0.06070	0.00000	0.00%				
18 TOTAL (16+17)	0.12170	0.12170	0.00000	0.00%				
19 AVERAGE (50% OF 18)	0.06085	0.06085	0.00000	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00507	0.00507	0.00000	0.02%				
21 INTEREST PROVISION (15x20)	4,376	(224)	(4,600)	2053.57%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: June '95

APRIL 95

Through

MARCH 96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1 05/95	FGT		FTS-1					15,849	484,265	29,002	---
2 *	NGCH - 06/95	System Supply	FTS	3,236,420		3,236,420	540,482				16.70
3 *	ANGI - 06/95	System Supply	FTS	2,469,260		2,469,260	420,052				17.01
4 *	Noble - 06/95	System Supply	FTS	598,200		598,200	101,694				17.00
5 *	NGCH - 05/95	System Supply	FTS			0	1,052				---
6 *	ANGI - 05/95	System Supply	FTS			0	(31,102)				---
7 *	Midcon - 05/95	System Supply	FTS			0	(10,673)				---
8 *		End - Use			207,000	207,000					---
<b>TOTAL</b>				6,303,880	207,000	6,510,880	1,021,505	15,849	484,265	29,002	23.82



FOR THE PERIOD OF:

APRIL 95 Through

MARCH 96

	CURRENT MONTH: 06/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,528,874	1,451,800	(77,074)	-5.04%	4,888,207	4,766,537	(121,670)	-2.49%
2 COMMERCIAL	3,790,961	3,681,850	(109,111)	-2.88%	11,422,401	11,938,507	516,106	4.52%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,319,835	5,133,650	(186,185)	-3.50%	16,310,608	16,705,044	394,436	2.42%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	528,166	1,122,750	594,584	112.58%	1,692,283	3,374,784	1,682,501	99.42%
7 LARGE INTERRUPTIBLE	772,910	577,686	(195,224)	-25.26%	2,000,932	1,656,651	(344,281)	-17.21%
8 TRANSPORTATION	1,347,861	796,816	(551,045)	-40.88%	3,897,199	2,349,275	(1,547,924)	-39.72%
9 TOTAL INTERRUPTIBLE	2,648,937	2,497,252	(151,685)	-5.73%	7,590,414	7,380,708	(209,706)	-2.76%
10 TOTAL THERM SALES	7,968,772	7,630,902	(337,870)	-4.24%	23,901,022	24,085,752	184,730	0.77%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	91,191	90,773	(418)	-0.46%	137,315	135,799	(1,516)	-1.10%
12 COMMERCIAL	4,624	4,744	120	2.60%	6,926	7,079	153	2.21%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	95,815	95,517	(298)	-0.31%	144,241	142,878	(1,363)	-0.94%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	15	24	9	60.00%	23	36	13	56.52%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	5	5	0	0.00%
18 TRANSPORTATION	26	10	(16)	-61.54%	38	15	(23)	-60.53%
19 TOTAL INTERRUPTIBLE	44	37	(7)	-15.91%	66	56	(10)	-15.15%
20 TOTAL CUSTOMERS	95,859	95,554	(305)	-0.32%	144,307	142,934	(1,373)	-0.95%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	17	16	(1)	-4.60%	18	18	0	0.00%
22 COMMERCIAL	820	776	(44)	-5.33%	825	843	18	2.18%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	35,211	46,781	11,570	32.86%	36,789	46,872	10,083	27.41%
26 LARGE INTERRUPTIBLE	257,637	192,562	(65,075)	-25.26%	200,093	165,665	(34,428)	-17.21%
27 TRANSPORTATION	51,841	79,682	27,841	0.00%	51,279	0	(51,279)	0.00%





Avg. Statist: (Barrels/Mol x 100) = 8,242.770 / ERR \$ 1.0344 = 100 \* ERR  
For: August 1998

COMMENTS - Contract 8004	MCF	THERMS	RATE	AMOUNT	Actual Check
<b>Commodity Costs</b>					
Hialeah, Opa Locks, Lake Forest	ERR	3,298,870	0.00717	23,428.05	
End-Use / Parriscor:	ERR	0	0.00717	0.00	
Cutter Ridge, So. Mia, West Miami, SW Div:	ERR	1,483,870	0.00717	10,637.91	
<b>Total Miami:</b>	ERR	4,782,740		34,065.96	( )
Port St. Lucie	ERR	37,800	0.00717	269.88	
	ERR	0	0.00717	0.00	
Cocoa, Eau Gallie, Indian River:	ERR	718,430	0.00717	5,158.21	
End-Use / Merrit Square:	ERR	207,000	0.00717	1,484.18	
Titusville:	ERR	346,800	0.00717	2,488.78	
Melbourne:	ERR	180,000	0.00717	1,290.80	
<b>Total Broward:</b>	ERR	1,484,830		10,431.85	( )
<b>Total Firm:</b>	ERR	8,242,770		44,780.88	( )
<b>MEMO: FGT PAGES CHARGES PAID ON YOUTH OF MIAMI</b>				0.00000	
<b>FTS-1 Demand - System supply</b>	Miami	6,838,900	0.04317	289,543.50	( )
Capacity release	Miami	(2,428,700)	0.04331	(105,100.38)	( )
Capacity release	Miami	(984,100)	0.03089	(30,184.21)	( )
Capacity release	Treasure Coast	301,800	0.04317	13,030.03	( )
Capacity release	Treasure Coast	(242,700)	0.03089	(7,487.09)	( )
Capacity release	Broward	1,578,300	0.04331	68,256.17	( )
Capacity release	Broward	(543,000)	---	(22,788.21)	( )
Capacity release	Merritt Sq.	207,000	0.04317	8,937.10	( )
<b>Total FTS-1 demand</b>		4,813,500		218,908.80	( )
<b>FTS-2 Demand - System supply</b>	Miami	4,200,000	0.07580	317,518.88	( )
FTS-2 Demand - Capacity release	Miami	(750,000)	0.03078	(23,118.71)	( )
	Miami	(1,180,400)	0.03272	(37,858.39)	( )
<b>Total FTS-2 demand</b>		2,269,600		256,438.88	( )
<b>No Notice Demand - System supply</b>	Miami	930,000	0.00894	8,454.20	( )
	Broward	180,000	0.00894	1,609.30	( )
	Broward	1,125,000		7,807.50	( )
<b>Western Div. / IT Revenue Sharing Cr.</b>				0.00	( )
<b>Total fixed charges</b>		6,227,500		484,153.88	( )
<b>OTHER CHARGES: DUES ON BY ORDER YOUTH OF MIAMI</b>					
Net imbalances - Miami				401.01	804.6
Net imbalances - Treas. Coast				401.02	804.6
Net imbalances - Broward				401.03	804.6
Overage start day charges				401.01	804.6
Overage alert day charges				401.02	804.6
*** Operating Accounts - Balancing ***				401.03	804.6
<b>THERMS</b>					
Hialeah		68,580			
Cutter		(82,060)			
Cocoa		110,250			
Titusville		(85,780)			
Melbourne		31,480			
Port St. Lucie		(47,120)			
<b>Total costs:</b>		16,310			
<b>OTHER SUPPLIERS</b>					
<b>*** MICH ***</b>		<b>THERMS</b>	<b>RATE</b>	<b>AMOUNT</b>	
Hialeah		1,781,810	0.16700	297,561.60	
Cutter		795,564	0.16700	132,857.50	
Cocoa	JV 23	385,763	0.16700	64,422.48	
Titusville		186,888	0.16700	31,208.88	
Melbourne		86,517	0.16700	14,436.37	
Port St. Lucie		20,108	0.16700	3,358.02	
<b>Total costs:</b>		3,256,420		540,482.20	( )
<b>*** Assoc Nat Gas ***</b>		<b>THERMS</b>	<b>RATE</b>	<b>AMOUNT</b>	
Hialeah		1,338,406	0.17011	227,340.08	
Cutter		606,978	0.17011	103,254.30	
Cocoa	JV 23	294,322	0.17011	50,087.88	
Titusville		142,573	0.17011	24,253.45	
Melbourne		75,628	0.17011	12,858.88	
Port St. Lucie		15,342	0.17011	2,608.78	
<b>Total costs:</b>		2,488,280		420,052.40	( )
<b>*** Noble ***</b>		<b>THERMS</b>	<b>RATE</b>	<b>AMOUNT</b>	
Hialeah		325,758	0.17000	55,338.86	
Cutter		147,048	0.17000	24,997.70	
Cocoa	JV 23	71,308	0.17000	12,121.38	
Titusville		34,540	0.17000	5,871.72	
Melbourne		17,540	0.17000	2,982.74	
Port St. Lucie		3,717	0.18998	631.82	
<b>Total costs:</b>		599,910		101,684.00	( )
<b>*** ***</b>		<b>THERMS</b>	<b>AVERAGE RATE</b>	<b>AMOUNT</b>	
Hialeah		0	0.00000	0.00	
Cutter		0	0.00000	0.00	
Cocoa	JV 23	0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
<b>Total costs:</b>		0		0.00	( )
<b>*** ***</b>		<b>THERMS</b>	<b>RATE</b>	<b>AMOUNT</b>	
Hialeah		0	0.00000	0.00	
Cutter		0	0.00000	0.00	
Cocoa		0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
<b>Total costs:</b>		0		0.00	( )
<b>*** ***</b>		<b>THERMS</b>	<b>RATE</b>	<b>AMOUNT</b>	
Hialeah		0	0.00000	0.00	
Cutter		0	0.00000	0.00	
Cocoa		0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
<b>Total costs:</b>		0		0.00	( )
<b>*** ***</b>		<b>THERMS</b>	<b>RATE</b>	<b>AMOUNT</b>	
Hialeah		0	0.00000	0.00	
Cutter		0	0.00000	0.00	
Cocoa		0	0.00000	0.00	
Titusville		0	0.00000	0.00	
Melbourne		0	0.00000	0.00	
Port St. Lucie		0	0.00000	0.00	
<b>Total costs:</b>		0		0.00	( )
<b>*** Peoples Gas ***</b>					
		8,716.8	0.38437	2,581.68	2,581.68
		3,982.4	0.38437	1,534.58	1,534.58
				2,098.97	
<b>Total costs:</b>	Misc adj. 5.88	10,708.0		6,212.78	4,118.22

**CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 06/95**

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
FTS-1 Commod. (Mis, Brv, TC) 06/95		6,242,770.0		44,780.88		JV 23		
Reverse FTS-1 Commod accr 05/95		(6,340,860.0)		(45,464.00)		JV 24		
FTS-1 Commodity 05/95		6,217,430.0	41,190.42			5888,5865,5974	06/20/95	Paid
FTS-1 Demand (Mis, Brv, TC) 06/95	6,227,200.0			484,153.38		JV 23		
Reverse FTS-1 Demand accr 05/95	(11,678,480.0)			(580,534.21)		JV 24		
FTS-1 Demand 05/95	9,829,710.0		560,648.50			5845,5852,5838,5774	06/10/95	Paid
Alert day charge	5,140.0		1,322.98			6050	06/20/95	
Net imbalance	(63,710.0)		(12,607.63)			5856	06/20/95	
Peoples Gas - 06/95		10,709.0		6,212.79		JV 23 - 648087/8071	07/24/95	
Reverse accrual Peoples - 05/95								
Peoples Gas - 5/95								
Reverse accr NGCH - 05/95	(1,582,540.0)			(255,580.20)		JV 24		
NGCH - 05/95			258,831.58					Paid
Reverse accr Assoc Nat Gas - 05/95	(3,661,490.0)			(602,748.50)		JV 24		
Assoc Nat Gas - 05/95			571,848.31					Paid
Reverse accr Union Pacific - 01/95	(615,000.0)			(101,475.00)		JV 24		
Union Pacific - 01/95	615,000.0			101,475.00		JV 23		
Reverse accr Midcon - 05/95	(1,011,260.0)			(175,959.30)		JV 24		
Midcon - 05/95			165,286.03					
Assoc Nat Gas - Demand								
Transco -- Demand	0.0		0.00					Paid
Amoco -- Demand	0.0		0.00					Paid
Operating account - balancing		15,310.0						
NGCH - 6/95	3,236,420.0			540,482.20		JV 23		
Assoc Nat Gas - 6/95	2,469,280.0			420,052.40		JV 23		
Noble - 6/95	598,200.0			101,694.00		JV 23		
<b>Total purchases &amp; accruals 06/95 -</b>		<b>8,145,358.0</b>	<b>1,603,916.19</b>	<b>(62,930.75)</b>	<b>0.00</b>			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 06/95

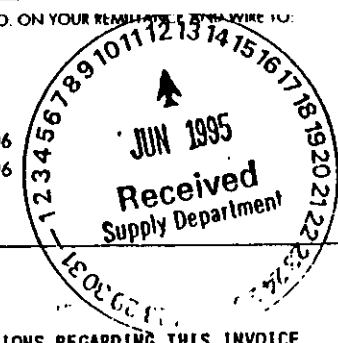
FGT --	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
Reverse Merritt Sq - Overtend 05/95				(3,835.31)		JV 24	---	
Merritt Sq - Overtenders 05/95			3,835.31			---	---	
Merritt Sq - Overtenders 06/95				2,568.83		JV 23	---	
Reverse Coastal Fuels - Overt 05/95				(241.11)		JV 24	---	
Coastal Fuels - Overtenders 05/95			241.11			---	---	
Coastal Fuels - Overtenders 06/95				190.03		JV 23	---	
Reverse Yorke Dal - Overt 05/95				(401.40)		JV 24	---	
Yorke Dal - Overtenders 05/95			401.40			---	---	
Yorke Dal - Overtenders 06/95				87.54		JV 23	---	
Reverse Atlas - Overtend 05/95				(2,863.58)		JV 24	---	
Atlas Paper - Overtend 05/95			2,863.58			---	---	
Atlas Paper - Overtend 06/95				117.86		JV 23	---	
Reverse Concol - Overtend 05/95				(1,085.63)		JV 24	---	
Consolidated - Overtend 05/95			1,085.63			---	---	
Consolidated - Overtend 06/95				32.11		JV 23	---	
Reverse Entenmanns - Overtend 05/95				(813.04)		JV 24	---	
Entenmanns - Overtend 05/95			813.04			---	---	
Entenmanns - Overtend 06/95				49.42		JV 23	---	
Reverse FL Transp - Overtend 05/95				(942.46)		JV 24	---	
FL Transport - Overtend 05/95			942.46			---	---	
FL Transport - Overtend 06/95				185.87		JV 23	---	
Reverse Armen - Overtend 05/95				(576.68)		JV 24	---	
Armen - Overtend 05/95			576.68			---	---	
Armen - Overtend 06/95				28.00		JV 23	---	
Reverse Sunl Trdng - Overtend 05/95						JV 24	---	
Sunl Trdng - Overtend 05/95						---	---	
Sunl Trdng - Overtend 06/95				51.53		JV 23	---	
Reverse Ciba Geigy - Overtend 05/95				(677.42)		JV 24	---	
Ciba Geigy - Overtender 05/95			577.42			---	---	
Ciba Geigy - Overtender 06/95				29.13		JV 23	---	
Reverse Hia Dye - Overtend 05/95				(1,131.19)		JV 24	---	
Hia Dye - Overtender 05/95			1,131.19			---	---	
Hialeah Dye - Overtender 06/95				68.02		JV 23	---	
Reverse Sky Chef - Overtend 05/95						JV 24	---	
Sky Chef - Overtender 05/95						---	---	
Sky Chef - Overtender 06/95				49.58		JV 23	---	
Reverse Rainb Mills - Overtend 05/95				(841.75)		JV 24	---	
Rainbow Mills - Overtender 05/95			841.75			---	---	
Rainbow Mills - Overtender 06/95				120.30		JV 23	---	
Reverse Colortax - Overtend 05/95				(588.96)		JV 24	---	
Colortax - Overtender 05/95			588.96			---	---	
Colortax - Overtender 06/95				234.61		JV 23	---	
Reverse Combined Svcs - Over 05/95				(782.99)		JV 24	---	
Combined Svcs - Overtender 05/95			782.99			---	---	
Combined Svcs - Overtender 06/95				23.97		JV 23	---	
Reverse Packaging Corp - 05/95				(754.13)		JV 24	---	
Packagig Corp - Overtender 05/95			754.13			---	---	
Packagig Corp - Overtender 06/95				14.79		JV 23	---	
Reverse Baptist Hoep - Overtend 05/95				(909.27)		JV 24	---	
Baptist Hoep - Overtender 05/95			909.27			---	---	
Baptist Hoep - Overtender 06/95				707.88		JV 23	---	
Reverse Neway - Overtender 05/95				(78.47)		JV 24	---	
Neway Towel - Overtender 05/95			78.47			---	---	
Neway Towel - Overtender 06/95				101.48		JV 23	---	
Reverse Tin Tex - Overtender 05/95				(863.83)		JV 24	---	
Tintex - Overtender 05/95			863.83			---	---	
Tintex - Overtender 06/95						JV 23	---	
Jeff Smurf - Overtender 06/95				1,266.91		JV 23	---	
<b>Total overtenders 06/95 -</b>	<b>0.00</b>		<b>17,067.22</b>	<b>(11,159.56)</b>	<b>0.00</b>			
<b>BOOK-OUT TRANSACTIONS</b>								
West Florida Natural Gas			44,684.81			634		
<b>Total book-outs 05/95 -</b>	<b>0.0</b>		<b>44,684.81</b>	<b>0.00</b>	<b>0.00</b>			
<b>STORAGE TRANSACTIONS</b>								
Transco - Demand 05/95			7,897.35					
Transco - Demand 05/95			703.29					
Hattiesburg - Demand 06/95			4,013.38					
<b>Total storage costs 06/95 -</b>	<b>0.0</b>		<b>12,614.02</b>	<b>0.00</b>	<b>0.00</b>			
			<b>6,145,359.0</b>	<b>1,679,282.04</b>	<b>(74,080.31)</b>	<b>0.00</b>		
			(a)	(b)	(c)			
<b>Total gas cost - 06/95 (a + b + c):</b>			<b>1,604,191.73</b>					

**EXHIBIT "B"**  
**GAS INVOICES**

**U**  
**Florida Gas Transmission Company**  
 An ENRON/SONAT Affiliate

6/19/95

DATE 06/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE TO WIRE TO:  Wire Transfer WCNB Charlotte NC Account # 001658806 Route # 053000196
DUE 06/20/95		
INVOICE NO. 5888		
TOTAL AMOUNT DUE \$34,370.52		



CONTRACT 5034	SHIPPER NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE FIRM TRANSPORTATION		

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For COCOA			05/95	A	COM	0.0259	0.0458		0.0717	10,021 ✓	\$718.51 ✓
	Usage Charge - No Notice For CUTLER RIDGE			05/95	A	COM	0.0259	0.0458		0.0717	(14,164) ✓	(\$1,015.56) ✓
	Usage Charge - No Notice For HIALEAH			05/95	A	COM	0.0259	0.0458		0.0717	12,946 ✓	\$928.23 ✓
	Usage Charge - No Notice For MELBOURNE			05/95	A	COM	0.0259	0.0458		0.0717	(433) ✓	(\$31.05) ✓
	Usage Charge - No Notice For TITUSVILLE			05/95	A	CGH	0.0259	0.0458		0.0717	(245) ✓	(\$17.57) ✓
	Usage Charge	16114	CITY GAS-LAKE FOREST	05/95	A	COM	0.0259	0.0458		0.0717	18,988 ✓	\$1,361.44 ✓
	Usage Charge	16116	CITY GAS-OPA LOCKA	05/95	A	COM	0.0259	0.0458		0.0717	27,349 ✓	\$1,960.92 ✓
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	05/95	A	COM	0.0259	0.0458		0.0717	101,479 ✓	\$7,276.04 ✓
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	05/95	A	COM	0.0259	0.0458		0.0717	76,280 ✓	\$5,469.28 ✓
	Usage Charge	16122	CITY GAS-WEST MIAMI	05/95	A	COM	0.0259	0.0458		0.0717	30,661 ✓	\$2,198.39 ✓
	Usage Charge	16123	CGC - SW	05/95	A	COM	0.0259	0.0458		0.0717	29,281 ✓	\$2,099.45 ✓

TRANSACTION CODE (TC): A - ACTUALS R - REVERSAIS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

**Florida Gas Transmission Company**  
An ENRON/SONAT Affiliate

DATE	06/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUPLICATE DATE	06/20/95		
INVOICE NO	5888		
TOTAL AMOUNT DUE	\$34,370.52		

COPY 100

CONTRACT	5034	SHIPPER	NUI CORPORATION	CUSTOMER NO.	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS	DELIVERIES		PROD			RATES			VOLUMES				
	QI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge			16124	CITY GAS-SOUTH MIAMI	05/95	A	COM	0.0259	0.0458		0.0717	32,097 ✓	\$2,301.35 ✓
Age Charge			16125	CITY GAS-CUTLER RIDGE	05/95	A	COM	0.0259	0.0458		0.0717	36,461 ✓	\$2,614.25 ✓
Age Charge			16177	CITY GAS-TITUSVILLE	05/95	A	COM	0.0259	0.0458		0.0717	34,611 ✓	\$2,481.61 ✓
Age Charge			16178	CITY GAS-COCOA	05/95	A	COM	0.0259	0.0458		0.0717	20,844 ✓	\$1,494.51 ✓
Age Charge			16179	EAU GALLIE-CITY GAS (COCO	05/95	A	COM	0.0259	0.0458		0.0717	30,471 ✓	\$2,184.77 ✓
Age Charge			16180	CITY GAS-HELBORNE	05/95	A	COM	0.0259	0.0458		0.0717	23,591 ✓	\$1,691.47 ✓
Age Charge			58921	CITY GAS - PT. ST. LUCIE	05/95	A	COM	0.0259	0.0458		0.0717	5,882 ✓	\$421.74 ✓
Age Charge			60606	CITY GAS-INDIAN RIVER	05/95	A	COM	0.0259	0.0458		0.0717	3,246 ✓	\$232.74 ✓
TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/95.												479,366	\$34,370.52 ✓

\*\*\* END OF INVOICE 5888 \*\*\*

APPROVED: Navarro  
DATE: 6-14-95  
REVIEWED: Navarro  
DATE: 6-14-95

TRANSACTION CODE (TC): A - ACTUALS P - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND DATEC - FACILITY  
SCH - SCHEDURING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO	5865		
TOTAL AMOUNT DUE	\$3,954.02		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	05/95	A	COM	0.0371	0.0108		0.0479	3,050 ✓	\$146.10 ✓
Usage Charge		16116	CITY GAS-OPA LOCKA	05/95	A	COM	0.0371	0.0108		0.0479	6,067 ✓	\$290.61 ✓
Usage Charge		16117	CITY GAS-N.W. HIALEAH	05/95	A	COM	0.0371	0.0108		0.0479	15,100 ✓	\$723.29 ✓
Usage Charge		16118	CITY GAS-S.E. HIALEAH	05/95	A	COM	0.0371	0.0108		0.0479	12,100 ✓	\$579.59 ✓
Usage Charge		16122	CITY GAS-WEST MIAMI	05/95	A	COM	0.0371	0.0108		0.0479	9,100 ✓	\$435.89 ✓
Usage Charge		16123	CGC - SW	05/95	A	COM	0.0371	0.0108		0.0479	7,600 ✓	\$364.04 ✓
Usage Charge		16124	CITY GAS-SOUTH MIAMI	05/95	A	COM	0.0371	0.0108		0.0479	8,080 ✓	\$387.03 ✓
Usage Charge		16125	CITY GAS-CUTLER RIDGE	05/95	A	COM	0.0371	0.0108		0.0479	6,100 ✓	\$292.19 ✓
Usage Charge		16177	CITY GAS-TITUSVILLE	05/95	A	COM	0.0371	0.0108		0.0479	3,100 ✓	\$148.49 ✓
Usage Charge		16178	CITY GAS-COCOA	05/95	A	COM	0.0371	0.0108		0.0479	4,600 ✓	\$220.34 ✓
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	05/95	A	COM	0.0371	0.0108		0.0479	3,050 ✓	\$146.10 ✓

TRANSACTION CODE (IC) A - ACTUALS R - REVERSAIS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO.  Wire Transfer MCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO	5865		
TOTAL AMOUNT DUE	\$3,954.02		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	05/95	A	COM	0.0371	0.0108		0.0479	3,050 ✓	\$146.10 ✓
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	05/95	A	COM	0.0371	0.0108		0.0479	1,550 ✓	\$74.25 ✓
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/95.											82,547	\$3,954.02

\*\*\* END OF INVOICE 5865 \*\*\*

APPROVED: [Signature]  
DATE: 6-14-95  
REVIEWED: [Signature]  
DATE: 6-14-95

TRANSACTION CODE (IC): A - ACTUALS P - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE





Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/10/95	CUSTOMER: MUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO ON  Wire Transfer NCSB Charlotte NC Account # 001658806 Route # 053000196
DATE	06/20/95		
VOICE NO	5974		
TOTAL AMOUNT DUE	\$2,865.88		

CONTRACT 5364 SHIPPER MUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
DI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge		16114	CITY GAS-LAKE FOREST	05/95	A	COM	0.0371	0.0108		0.0479	775 ✓	\$37.12 ✓
Age Charge		16116	CITY GAS-OPA LOCKA	05/95	A	COM	0.0371	0.0108		0.0479	2,325 ✓	\$111.37 ✓
Age Charge		16117	CITY GAS-N.W. HIALEAH	05/95	A	COM	0.0371	0.0108		0.0479	4,650	\$222.74 ✓
Age Charge		16118	CITY GAS-S.E. HIALEAH	05/95	A	COM	0.0371	0.0108		0.0479	4,650	\$222.74 ✓
Age Charge		16122	CITY GAS-WEST MIAMI	05/95	A	COM	0.0371	0.0108		0.0479	3,100 ✓	\$148.49 ✓
Age Charge		16123	CGC - SW	05/95	A	COM	0.0371	0.0108		0.0479	3,100 ✓	\$148.49 ✓
Age Charge		16124	CITY GAS-SOUTH MIAMI	05/95	A	COM	0.0371	0.0108		0.0479	4,650 ✓	\$222.74 ✓
Age Charge		16125	CITY GAS-CUTLER RIDGE	05/95	A	COM	0.0371	0.0108		0.0479	4,650 ✓	\$222.74 ✓
Age Charge		16177	CITY GAS-TITUSVILLE	05/95	A	COM	0.0371	0.0108		0.0479	5,580 ✓	\$267.28 ✓
Age Charge		16178	CITY GAS-COCOA	05/95	A	COM	0.0371	0.0108		0.0479	6,200 ✓	\$296.98 ✓
Age Charge		16179	EAU GALLIE-CITY GAS (COCO	05/95	A	COM	0.0371	0.0108		0.0479	12,400 ✓	\$593.96 ✓

DISCOUNT CODE (IC): A - ACTUALS R - REVERSAIS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - PERC FIRING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5974		
TOTAL AMOUNT DUE	\$2,865.88		

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
sage Charge		16180	CITY GAS-MELBOURNE	05/95	A	COM	0.0371	0.0108		0.0479	3,100 ✓	\$148.49 ✓
sage Charge		58921	CITY GAS - PT. ST. LUCIE	05/95	A	COM	0.0371	0.0108		0.0479	1,550 ✓	\$74.25 ✓
sage Charge		60606	CITY GAS-INDIAN RIVER	05/95	A	COM	0.0371	0.0108		0.0479	3,100 ✓	\$148.49 ✓
TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/95.											59,830	\$2,865.88 ✓

\*\*\* END OF INVOICE 5974 \*\*\*

APPROVED: [Signature]  
 DATE: 6-14-95  
 REVIEWED: [Signature]  
 DATE: 6-14-95

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FRING ADM - ADMINISTRATIVE FEE



**Florida Gas Transmission Company**

An ENBRON/SONAT Affiliate

DATE	06/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. C...
DUPLICATE	06/20/95		
INVOICE NO	6050		
TOTAL AMOUNT DUE	\$1,322.98		

Wire Transfer  
NCNB Charlotte NC  
Account # 001658806  
Route # 053000196

CONTRACT	5029	SHIPPER	NUI CORPORATION	CUSTOMER NO.	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	DELIVERY POINT OPERATOR ACCOUNT			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
QI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
ERAGE ALERT DAY CHARGE ON 05/19/95.												
				05/95	A	OAD	2.5739			2.5739	514	\$1,322.98 ✓
TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.											514	\$1,322.98

\*\*\* END OF INVOICE 6050 \*\*\*

APPROVED: Navarro  
DATE: 6-14-95  
REVIEWED: Navarro  
DATE: 6-14-95

*adu'd RSK of this 6/14/95*

TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	06/16/95	CUSTOMER: HUI CORPORATION ATTN: TINA SEGRETTO PO BOX 3175 UNION, NJ 07083-1975	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/95		
INVOICE NO.	5856		
TOTAL AMOUNT DUE	(\$12,807.63)		

CONTRACT SHIPPER CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
et No Notice Imbalance												
				01/95	A	NNI	1.5300			1.5300	(8,371)	(\$12,807.63)
TOTAL FOR MONTH OF 01/95.											(8,371)	(\$12,807.63) ✓
*** END OF INVOICE 5856 ***												

APPROVED: No. 1014  
 DATE: 6-14-95  
 REVIEWED: Mauarid  
 DATE: 6-14-95

*cash out - OK per Tina*

TRANSACTION CODE (IC): A - ACTUALS R - REVERSAIS



INVOICE

TRANSCONTINENTAL GAS PIPE LINE CORPORATION  
A DIVISION OF THE BETHLEHEM COMPANIES INC

ACCOUNTING MONTH: MAY, 1995  
INVOICE NO : 199505-0024  
INVOICE DATE : JUNE 01, 1995  
DUE DATE : JUNE 12, 1995

CONTRACT NO: 000.0737  
DOCUMENT NO: 000.0737  
CUSTOMER NO: 007391  
CUSTOMER : NUI CORPORATION  
ATTENTION: NORENE NAVARRO  
ELIZABETHTOWN GAS COMPANY DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31	17,388 MCF	\$ .41	\$ 7,129.08
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31	139,957 MCF	.0509	7,123.81
GSS-DMD STORAGE DEMAND	05/01-05/31	26,671 MCF	2.5918	69,125.90
GSS-CAP STORAGE CAPACITY	05/01-05/31	1,781,520 MCF	.0154	27,435.41
LGA-DMD LIQ DEMAND	05/01-05/31	23,140 MCF	.7055	16,325.27
LGA-CAP CAPACITY	05/01-05/31	94,770 MCF	.1359	12,879.24
LSS-DMD DEMAND	05/01-05/31	8,000 DT	8.2947	66,357.60
LSS-CAP CAPACITY	05/01-05/31	600,000 DT	.0243	14,580.00
S2-CAP CAPACITY	06/01-06/30	53,594 MCF	.1369	7,337.02
S2-DEM DEMAND	06/01-06/30	7,155 MCF	5.2021	37,221.03
SS1-DEM DEMAND	05/01-05/31	6,737 MCF	9.3109	62,727.53
SS1-CAP CAPACITY	05/01-05/31	523,000 MCF	.0182	9,518.60
WSS DEMAND D-1	05/01-05/31	33,026 MCF	.785	25,925.41
WSS-CAP STORAGE CAPACITY	05/01-05/31	2,807,235 MCF	.0092	25,826.56
TOTAL CURRENT MONTH CHARGES				\$ 389,512.46
TOTAL AMOUNT DUE				\$ 389,512.46

APPROVED: *[Signature]*  
DATE: 6-6-95  
REVIEWED: *[Signature]*  
DATE: 6-6-95

**TRANSSCO**

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ACCOUNTING MONTH: MAY, 1995  
INVOICE NO : 199505-0057  
INVOICE DATE : JUNE 01, 1995  
DUE DATE : JUNE 12, 1995

INVOICE

6/6/95 copy sent to



CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
ATTN: GAS ACCOUNTING  
P.O. BOX 779  
REIDSVILLE NC 27323-0779

*demand*

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31	6,191 MCF	\$ .41	\$ 2,538.31
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31	49,891 MCF	.0509	2,536.40
GSS-DMD STORAGE DEMAND	05/01-05/31	2,650 MCF	2.5918	6,868.27
GSS-CAP STORAGE CAPACITY	05/01-05/31	140,630 MCF	.0154	2,165.70
LGA-DMD LIG DEMAND	05/01-05/31	3,211 MCF	.7055	2,265.36
LGA-CAP CAPACITY	05/01-05/31	17,540 MCF	.1359	2,383.69
WSS DEMAND D-1	05/01-05/31	2,941 MCF	.785	2,308.69
WSS-CAP STORAGE CAPACITY	05/01-05/31	250,000 MCF	.0092	2,300.00
TOTAL CURRENT MONTH CHARGES				\$ 23,366.42
TOTAL AMOUNT DUE				\$ 23,366.42

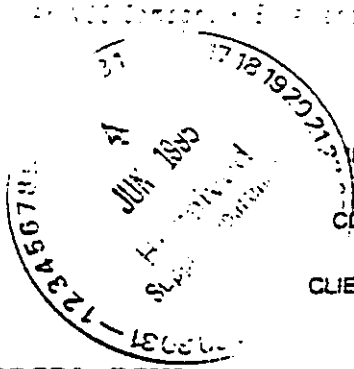
APPROVED: *[Signature]*  
DATE: 6-6-95  
REVIEWED: *[Signature]*  
DATE: 6-6-95



NATURAL GAS CLEARINGHOUSE

CONFIDENTIAL

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-6410  
FAX: 713/507-3787



INVOICE NO.:

INVOICE DATE: 06-09-95

CONTRACT NO.: 95-11-256

CLIENT CONTACT: JWC

TERMS: Net Due On or Before  
06-20-95

NUI CORPORATION  
CITY GAS COMPANY OF FLORIDA DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NORENE NAVARRO  
908-719-4244  
#1323101

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			\$ 52,679.61 ✓
FGT ZONE 1 POOL (7) TIVOLI-FGT	32,619 ✓ <del>126,410</del> 126,286	1.6150 <del>1.625000</del> 1.625000 1.6150	<del>53,065.88</del> 205,416.25
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 NATURAL GAS CLEARINGHOUSE			203,951.89
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	158,905 <del>158,029</del> MMBtu		\$ 256,631.58 <del>258,422.13</del>

APPROVED: [Signature]  
DATE: 6-09-95  
REVIEWED: N Navarro  
DATE: 6-19-95

Price changed per price list + deal sheet re. contract A in file at this time. @ 115<sup>00</sup>5/7111 in FGT log for volumes.

I N V O I C E

Received  
Supplier  
7728293037-110662822

CONFIDENTIAL

Invoice: 21835  
Date: 06/08/95  
Terms: LATER: 20TH/INV DATE +10  
Contract: 28800  
Site Ref No: 54-7256

CITY GAS COMPANY OF FLORIDA  
C/O [REDACTED]  
P. O. BOX 260  
BEDMINSTER NJ 07921-0760

Delivery Point	Charge Type	Volume	Price S/MMB	Amount
Gas Sales for Site: 54-7855 (CITY GAS COMPANY OF FLORIDA)				
05/95 C.S. #8 ZACHARY IN	SALES PRICE	71177 @	1.740000	123,847.98
05/95 C.S. #8 ZACHARY IN	SALES PRICE	11366 @	1.675000	19,038.05
05/95 C.S. #8 ZACHARY IN	SALES PRICE	4000 @	1.730000	6,920.00
05/95 C.S. #8 ZACHARY IN	SALES PRICE	9000 @	1.720000	15,480.00
Site Gas Sales Sub-total:				165,286.03
** TOTAL AMOUNT **			95543	\$165,286.03

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY CORRECTIONS FOR S-2 SALES RICK WARD @ (713) 963-3134,  
AND FOR [REDACTED] @ (713) 963-3113 OR DORIS JOHNSON  
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

APPROVED: [Signature]  
DATE: 6-20-95  
REVIEWED: [Signature]  
DATE: 6-20-95

To insure correct payment a... invoice number with your wire or check  
Payments different from our invoice need to be supported by documentation including you...  
such as pipeline statement(s). Fax this information to MidCon Gas  
Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.

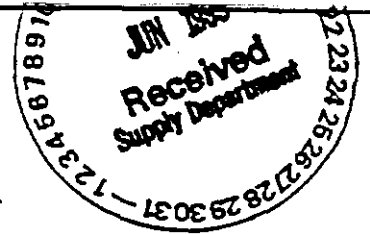




6/20/95

# ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation



INVOICE: SR95051044  
CUSTOMER NO: 18295-VP01

CITY GAS COMPANY OF FLORIDA  
DIV. OF ELIZABETHTOWN GAS  
50 ROUTE 202-206  
EDMINSTER, NJ 0792-1

PAYMENT BY WIRE TRANSFER:  
ASSOCIATED GAS SERVICES, INC.  
TEXAS COMMERCE BANK  
HOUSTON, TEXAS  
ABA # 113000609  
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 06/09/95  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
ASSOCIATED GAS SERVICES, INC.  
P.O. BOX 98691  
CHICAGO, ILLINOIS 60693

### INVOICE FOR NATURAL GAS FOR MAY 1995 FOR PGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
430	25306		1.5500	8,008	12,412.40
430	25306		1.5700	8,008	12,572.56
430	25306		1.6000	7,576	12,121.60
430	25306		1.6100	8,008	12,892.88
430	25306		1.6300	157,859	257,310.17
430	25412		1.6400	17,500	28,700.00
430	25412		1.6500	17,500	28,875.00
430	25412		1.6700	10,000	16,700.00
430	25412		1.6750	95,604	160,136.70
430	25412		1.7100	17,500	29,925.00

182,451  
STAS  
155,1042  
STAS

\* TOTAL INVOICE :

347,563.00      8571,646.31 OK

\* When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

\* Please refer to this invoice number with your payment.

\* APPROVED \_\_\_\_\_ please contact HOLLY NETTERS at telephone (713) 260 - 8554 .

DATE

6-20-95

REVIEWED

Mallano

DATE

6-20-95

MAY, 1985  
 NUI CORPORATION STORAGE ALLOCATION  
 ACTUAL

ALLOCATN  
 28 - Jun - 85  
 N. NAVARRO

AS BILLED MONTHLY FIXED COST	ELIZABETHTOWN - WSS		PENN & SOUTHERN - WSS		HATTIESBURG - WSS	
	D1	D2	D1	D2	D1	D2
	\$25,925.41	\$25,828.56	\$2,308.89	\$2,300.00	\$20,500.00	\$5,800.00

ALLOCATED MONTHLY FIXED COST

	ANNUAL FIRM SALES	ALLOCATION PERCENTAGE	ELIZABETHTOWN - WSS		TOTAL	PENN & SOUTHERN - WSS		TOTAL	HATTIESBURG - WSS		TOTAL
			D1	D2		D1	D2		D1	D2	
ELIZABETHTOWN	35,095	77.89%	\$20,193.30	\$20,116.31	\$40,309.61	\$1,798.24	\$1,791.47	\$3,589.71	\$15,967.45	\$4,517.62	\$20,485.07
CITY GAS	6,877	15.26%	\$3,958.22	\$3,841.13	\$7,897.35	\$352.31	\$350.98	\$703.29	\$3,128.30	\$895.08	\$4,013.38
PENN & SOUTHERN:											
N. CAROLINA	1,963	4.36%	\$1,130.35	\$1,128.04	\$2,258.39	\$100.66	\$100.28	\$200.94	\$893.80	\$252.68	\$1,146.48
PENN - NY	1,120	2.49%	\$645.54	\$643.08	\$1,288.62	\$57.49	\$57.27	\$114.76	\$510.45	\$144.42	\$654.87
SUB TOTAL P & S	3,083	6.85%	\$1,775.89	\$1,789.12	\$3,545.01	\$158.15	\$157.55	\$315.70	\$1,404.25	\$397.30	\$1,801.55
GRAND TOTAL	45,056	100.00%	\$25,925.41	\$25,828.56	\$51,751.97	\$2,308.70	\$2,300.00	\$4,608.70	\$20,500.00	\$5,800.00	\$26,300.00

---NOTES---

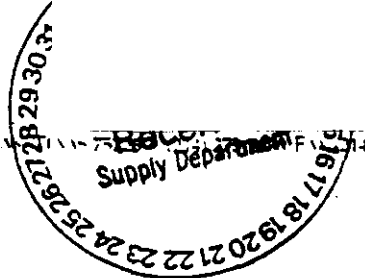
COLUMN A = FISCAL YEAR 1985 FORECAST PER NUI SUPPLY PLANNING DEPARTMENT MEMO DATED 10-1-84  
 COLUMN B = DIVISION ANNUAL SALES (COLUMN A) DIVIDED BY TOTAL ANNUAL SALES (COLUMN A)  
 COLUMN C, D, E, AND F ARE TAKEN FROM DIVISIONAL MONTHLY DEMAND INVOICES  
 COLUMN G = TOTAL WSS D1 CHARGES IN COLUMN C \* ALLOCATION PERCENTAGE IN COLUMN B  
 COLUMN H = TOTAL WSS D2 CHARGES IN COLUMN D \* ALLOCATION PERCENTAGE IN COLUMN B  
 COLUMN I = TOTAL HBURG D1 CHARGES IN COLUMN E \* ALLOCATION PERCENTAGE IN COLUMN B  
 COLUMN J = TOTAL HBURG D2 CHARGES IN COLUMN F \* ALLOCATION PERCENTAGE IN COLUMN B



# HATTIESBURG GAS STORAGE COMPANY

6/6/95

5950 BERKSHIRE LANE • SUITE 1400, LUCK BOX 17 • DALLAS, TEXAS 75228



CONFIDENTIAL

## INVOICE

To: Elizabethtown Gas Company  
One Elizabethtown Plaza  
Union, New Jersey 07083  
Attn: Norene Navarro

Invoice No. 21-0695-11  
Date: 01-Jun-95  
Period: Jun-95  
Terms: 16-Jun-95

To invoice for gas storage and deliverability charges for the month of June, 1995.

### Gas Storage:

Maximum Capacity in Storage Facilities I  
0 MMBTU @ \$0.205 \$ 0.00

Maximum Capacity in Storage Facilities IA  
100,000 MMBTU @ \$0.205 \$ 20,500.00

### Deliverability:

Maximum Daily Withdrawal Quantity I  
0 MMBTU @ \$0.58 \$ 0.00

Maximum Daily Withdrawal Quantity IA  
10,000 MMBTU @ \$0.58 \$ 5,800.00

TOTAL: \$ 26,300.00

<<< Payment Instructions >>>

### Wire Transfer Instructions

To: Union Bank of California - Los Angeles  
ABA # 122000496  
For Account of: Hattiesburg Gas Storage Company  
ACCT. # 0880411845

### Payment By Mail

To: Union Bank of California  
Hattiesburg Gas Storage Co.  
445 South Figueroa Street  
Los Angeles, CA 90071-1602

Attn: Energy Capital Services

NOTE: Injection fees, redelivery fees, and fuel charges will be billed monthly on a separate invoice.

APPROVED: N. Navarro  
DATE: 6-6-95  
REVIEWED: M. Navarro  
DATE: 6-6-95

CONFIDENTIAL

010122 00648071 000467823

CITY GAS CO OF FLA  
955 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN ACCOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

ALL INQUIRIES TO



SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR  
ADDRESS NORTH MIAMI FL 33161-4501

MONTHLY BILLING

4,678.23

PAST DUE AFTER

07/24/95

ACCOUNT NUMBER

00648071

AVERAGE DAILY THERM USAGE

JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8
JUL 94	108.2
JUN 94	193.1

\* \* \* \* \* THIS MONTHS BILLING DATES \* \* \* \* \*

--SERVICE PERIOD--  
TO

06/30/95

NUMBER OF DAYS

30

STATEMENT DATE

07/03/95

\* \* \* \* \* THIS MONTHS METER INFORMATION \* \* \* \* \*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERM USE
ZSM08935	3593 97237		6356	1.05400 1.00260		6716.6
TOTAL THERMS =						6716.6

\* \* \* \* \* THIS MONTHS BILLING INFORMATION \* \* \* \* \*

WHOLESALE SERVICE - (WHS)						
CUSTOMER CHARGE					0.00	
ENERGY SERV	6716.6 THMS @		0.14126		948.79	
PGA	6716.6 THMS @		0.24311		1632.87	
TOTAL GAS CHARGES						2581.66
TAXES AND FEES						
FRANCHISE FEE						
LOCAL TAX						
STATE TAX						
GROSS RECEIPTS TAX					0.00	
TOTAL TAXES AND FEES						0.00
PREVIOUS BALANCE						4225.78
PAYMENT						4225.78
MISC CHR/ADJUSTMENT						2096.57
TOTAL BALANCE DUE						4678.23

PLEASE REMIT PAYMENT TO

Peoples Gas

BOX 2562  
FLORIDA 33601-2562

3 A

00648097

1,534

PAYABLE UPON

CONFIDENTIAL

010122 00648097 000153456

CITY GAS CO OF FLA  
955 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE THANK YOU

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

ALL INQUIRIES TO

Peoples Gas

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT DUE

1,534.56

DUPLICATE AFTER

07/24/95

ACCOUNT NUMBER

00648097

\*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

---SERVICE PERIOD---	NUMBER	STATEMENT
TO	OF DAYS	DATE
06/30/95	30	07/03/95

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	60889 57111		3778	1.05400 1.00260		3992.4
TOTAL THERMS =						3992.4

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE	
JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3
DEC 94	191.6
NOV 94	115.8
OCT 94	114.8
SEP 94	105.6
AUG 94	97.8
JUL 94	100.2
JUN 94	123.6

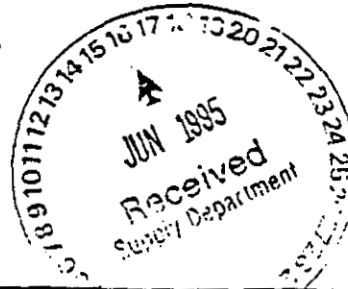
WHOLESALE SERVICE - (WHS)			
CUSTOMER CHARGE			0.00
ENERGY SERV	3992.4 THMS @	0.14126	563.97
PGA	3992.4 THMS @	0.24311	970.59
TOTAL GAS CHARGES			1534.56
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			0.00
TOTAL TAXES AND FEES			0.00
PREVIOUS BALANCE			1253.51
PAYMENT			1253.51
TOTAL BALANCE DUE			1534.56

**EXHIBIT "C"**  
**IMBALANCE DISPOSITION**



# West Florida Natural Gas Co.

Caller Box 1460  
Panama City, FL 32402  
(904) 872-6100



634  
DATE 06/13/95

TERMS: Due Upon Receipt • Past Due After 10 Days

City Gas  
550 Route 202-206  
Bedminster, New Jersey 07921  
Attn: Noreen Navarro

Invoice for "Imbalance Gas" purchased by City Gas. Bookout transactions for the production month of February 1995.

<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
No Notice 19,941 <i>OK T-100</i>	\$ 1.45	\$ 28,914.45 ✓
Market 9,387 <i>OK T-100</i>	\$ 1.68	\$ 15,770.16 ✓
		7
	Invoice Total:	\$ 44,684.61 <i>OK</i>

*ED Navarro*  
*6-20-95*  
*ED Navarro*  
*-20-95*

CASH PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 June 1995

CUSTOMER: Armen

Month/ Year	THERMS				
	Actual Monthly Receipts for Armen	Actual Monthly Deliveries to Armen	Overtenders * (Undertenders)	Price **	Purchase settlement
06/95	---	1,229.4	Account 1-51-99-00945-1		
06/95	---	18,157.9	Account 1-51-99-58185-1		
06/95	---	17,366.1	Account 1-51-99-00940-1		
<b>Total -</b>	<b>36,930.0</b>	<b>36,753.4</b>	<b>176.6</b>	<b>0.15856</b>	<b>\$28.00</b>

\*

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>06/95</u>
(1) - Customer price:	Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 0.17618 90 % - 0.15856
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - n/a 90 % - n/a



**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June 1995**

**CUSTOMER: Atlas Paper**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Atlas</u>	<u>Actual Monthly Deliveries to Atlas</u>	<u>Overtenders * (Undertenders)</u>		
06/95	138,570.0	137,826.7	743.3	\$0.15856	\$117.86
<b>Total –</b>	<b>138,570.0</b>	<b>137,826.7</b>	<b>743.3</b>		<b>\$117.86</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>06/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.17618
	90 % –		0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June 1995**

**CUSTOMER: Baptist Hospital**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Baptist Hosp.</u>	<u>Actual Monthly Deliveries to Baptist Hosp.</u>	<u>Overtenders • (Undertenders)</u>		
06/95	180,200.0	175,736.8	4,463.2	\$0.15856	\$707.68
<b>Total –</b>	<b>180,200.0</b>	<b>175,736.8</b>	<b>4,463.2</b>		<b>\$707.68</b>

• Overtenders – Gas to be purchased by Company from Customer.  
Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.17618
	90 % –	0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 June, 1995

CUSTOMER: **Ciba Geigy**

<u>Month/ Year</u>	<u>THERMS</u>				<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Ciba Geigy</u>	<u>Actual Monthly Deliveries to Ciba Geigy</u>	<u>Overtenders * (Undertenders)</u>			
06/95	35,590.0	9,929.6			Acc. 1-51-99-00955-1	
06/95	---	25,476.7			Acc. 1-51-99-00960-1	
<b>Total -</b>	<b>35,590.0</b>	<b>35,406.3</b>	<b>183.7</b>	<b>\$0.15856</b>		<b>\$29.13</b>

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.17618
	90 % -	0.15856
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 June 1995

CUSTOMER: **Coastal Fuels**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Coastal Fuels</u>	<u>Actual Monthly Deliveries to Coastal Fuels</u>	<u>Overtenders * (Undertenders)</u>		
06/95	37,400.0	36,390.7	1,009.3	\$0.15856	\$160.03
<b>Total -</b>	<b>37,400.0</b>	<b>36,390.7</b>	<b>1,009.3</b>		<b>\$160.03</b>

- \* Overtenders - Gas to be purchased by Company from Customer.
- Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>06/95</u>
(1) - Customer price:			Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -		0.17618
	90 % -		0.15856
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -		n/a
	90 % -		n/a

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 June 1995

CUSTOMER: **Colortex Dyeing & Fin**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Colortex Dyeing & Fin	Actual Monthly Deliveries to Colortex Dyeing & Fin	Overtenders * (Undertenders)		
06/95	55,750.0	54,270.4	1,479.6	\$0.15856	\$234.61
<b>Total –</b>	<b>55,750.0</b>	<b>54,270.4</b>	<b>1,479.6</b>		<b>\$234.61</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
 Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>06/95</u>
(1) – Customer price:	Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 0.17618 90 % – 0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – n/a 90 % – n/a

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June 1995**

**CUSTOMER: Combined Services**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Combined Svces</u>	<u>Actual Monthly Deliveries to Combined Svces</u>	<u>Overtenders * (Undertenders)</u>		
06/95	31,010.0	30,858.8	151.2	\$0.15856	\$23.97
<b>Total -</b>	<b>31,010.0</b>	<b>30,858.8</b>	<b>151.2</b>		<b>\$23.97</b>

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.17618
	90 % -	0.15856
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June 1995**

**CUSTOMER: Consolidated Dyeing**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Consolidated</u>	<u>Actual Monthly Deliveries to Consolidated</u>	<u>Overtenders * (Undertenders)</u>		
06/95	35,780.0	35,577.5	202.5	\$0.15856	\$32.11
<b>Total –</b>	<b>35,780.0</b>	<b>35,577.5</b>	<b>202.5</b>		<b>\$32.11</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>06/94</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.17618
	90 % –		0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June 1995**

**CUSTOMER: Entenmanns Bakery**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Entenmanns</u>	<u>Actual Monthly Deliveries to Entenmanns</u>	<u>Overtenders * (Undertenders)</u>		
06/95	54,000.0	53,688.3	311.7	\$0.15856	\$49.42
<b>Total –</b>	<b>54,000.0</b>	<b>53,688.3</b>	<b>311.7</b>		<b>\$49.42</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>06/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.17618
	90 % –		0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a



CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 June 1995

CUSTOMER: Hialeah Dye

Month/ Year	THERMS				
	Actual Monthly Receipts for Hialeah Dye	Actual Monthly Deliveries to Hialeah Dye	Overtenders * (Undertenders)	Price **	Purchase settlement
06/95	82,070.0	60,529.9		Acc. 1-51-99-820-2	
06/95	---	21,111.1		Acc. 1-51-99-825-1	
<b>Total -</b>	<b>82,070.0</b>	<b>81,641.0</b>	<b>429.0</b>	<b>\$0.15856</b>	<b>\$68.02</b>

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>06/95</u>
(1) - Customer price:	Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 0.17618 90 % - 0.15856
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - n/a 90 % - n/a

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June 1995**

**CUSTOMER: Jefferson Smurfit**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Jefferson Smurfit</u>	<u>Actual Monthly Deliveries to Jefferson Smurfit</u>	<u>Overtenders * (Undertenders)</u>		
06/95	30,000.0	22,009.9	7,990.1	<b>\$0.15856</b>	<b>\$1,298.91</b>

- \* Overtenders – Gas to be purchased by Company from Customer.  
Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.17618
	90 % –	0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 June, 1995

**CUSTOMER: Merritt Square Mall**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Merritt Sq.</u>	<u>Actual Monthly Deliveries to Merritt Sq.</u>	<u>Overtenders • (Undertenders)</u>		
06/95	207,000.0	190,609.8	16,390.2	\$0.15856	\$2,598.83
<b>Total –</b>	<b>207,000.0</b>	<b>190,609.8</b>	<b>16,390.2</b>		<b>\$2,598.83</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
 Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		
	FGT – Mustang Island (Tivoli) ***	0.00000
	Price mark-up per agreement	<u>Not known</u>
	<b>Total –</b>	<b>0.00000</b>
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.17618
	90 % –	0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

\*\*\* Spot Price on Interstate Pipeline Systems as published in  
 Natural Gas Week, first week of the month issue.

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June 1995**

**CUSTOMER: Neway Towel Service**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Neway Towel</u>	<u>Actual Monthly Deliveries to Neway Towel</u>	<u>Overtenders * (Undertenders)</u>		
06/95	25,250.0	24,610.0	640.0	\$0.15856	\$101.48
<b>Total –</b>	<b>25,250.0</b>	<b>24,610.0</b>	<b>640.0</b>		<b>\$101.48</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>06/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.17618
	90 % –		0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June 1995**

**CUSTOMER: Packaging Corp of America**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for PCA</u>	<u>Actual Monthly Deliveries to PCA</u>	<u>Overtenders * (Undertenders)</u>		
06/95	19,150.0	19,056.7	93.3	\$0.15856	\$14.79
<b>Total –</b>	<b>19,150.0</b>	<b>19,056.7</b>	<b>93.3</b>		<b>\$14.79</b>

- \* Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.17618
	90 % –	0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

**CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 June 1995**

**CUSTOMER: Rainbow Mills, Inc.**

<u>Month/ Year</u>	<u>THERMS</u>				<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for FL Transport</u>	<u>Actual Monthly Deliveries to FL Transport</u>	<u>Overtenders * (Undertenders)</u>			
06/95	58,100.0	57,341.3	758.7		\$0.15856	\$120.30
<b>Total --</b>	<b>58,100.0</b>	<b>57,341.3</b>	<b>758.7</b>			<b>\$120.30</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
 Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.17618
	90 % –	0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 June 1995

CUSTOMER: **Sky Chef**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Sky Chef</u>	<u>Actual Monthly Deliveries to Sky Chef</u>	<u>Overtenders * (Undertenders)</u>		
06/95	22,100.0	21,787.3	312.7	\$0.15856	\$49.58
<b>Total –</b>	<b>22,100.0</b>	<b>21,787.3</b>	<b>312.7</b>		<b>\$49.58</b>

• Overtenders – Gas to be purchased by Company from Customer.  
 Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.17618
	90 % –	0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June, 1995**

**CUSTOMER: Sunlite Trading Corp.**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Sunlite</u>	<u>Actual Monthly Deliveries to Sunlite</u>	<u>Overtenders * (Undertenders)</u>		
06/95	65,060.0	64,735.0	325.0		
<b>Total –</b>	<b>65,060.0</b>	<b>64,735.0</b>	<b>325.0</b>	<b>0.15856</b>	<b>\$51.53</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	<b>0.17618</b>
	90 % –	<b>0.15856</b>
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a



**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
June 1995**

**CUSTOMER: Yorke Doliner**

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Yorke Doliner</u>	<u>Actual Monthly Deliveries to Yorke Doliner</u>	<u>Overtenders * (Undertenders)</u>		
06/95	20,850.0	20,297.9	552.1	\$0.15856	\$87.54
<b>Total –</b>	<b>20,850.0</b>	<b>20,297.9</b>	<b>552.1</b>		<b>\$87.54</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>06/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.17618
	90 % –		0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 June 1995

CUSTOMER: Florida Transport Inc.

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for FL Transport	Actual Monthly Deliveries to FL Transport	Overtenders * (Undertenders)		
06/95	81,050.0	80,003.9	1,046.1	\$0.15856	\$165.87
<b>Total –</b>	<b>81,050.0</b>	<b>80,003.9</b>	<b>1,046.1</b>		<b>\$165.87</b>

\* Overtenders – Gas to be purchased by Company from Customer.  
 Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>06/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.17618
	90 % –	0.15856
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a