

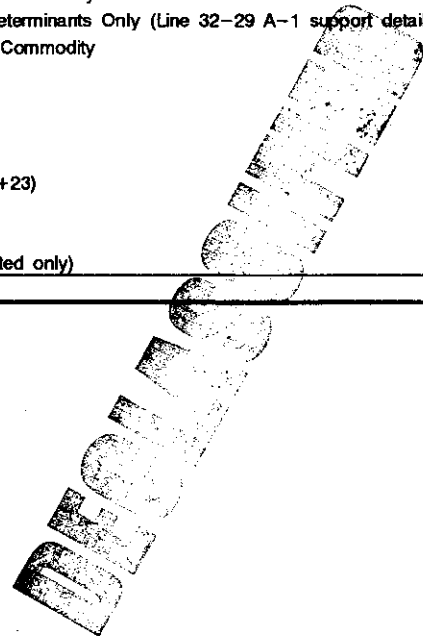
COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

APRIL 95 Through MARCH 96

	CURRENT MONTH: 07/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	32,460	49,271	(16,811)	-34.12	117,158	209,138	(91,980)	-43.98
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,068	8,998	(930)	-10.34	34,354	35,284	(930)	-2.64
3 SWING SERVICE	0	0	0	---	0	0	0	---
4 COMMODITY (Other)	767,874	1,572,039	(804,165)	-51.15	3,854,042	6,840,562	(2,986,520)	-43.66
5 DEMAND (Line 32 - 29 A-1 support detail)	662,245	756,827	(94,582)	-12.50	2,555,455	3,136,066	(580,611)	-18.51
6 OTHER	4,116	3,381	735	21.74	21,621	15,698	5,923	37.73
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	1,534	1,452	82	5.65	6,086	5,359	727	13.57
8 DEMAND	9,264	9,874	(610)	-6.18	36,401	37,068	(667)	-1.80
9	0	0	0	---	0	0	0	---
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,463,965	2,379,190	(915,225)	-38.47	6,540,142	10,194,321	(3,654,179)	-35.85
12 NET UNBILLED	0	0	0	---	0	0	0	---
13 COMPANY USE	4,486	(5,397)	9,883	-183.12	(1,618)	(21,524)	19,906	-92.48
14 TOTAL THERM SALES	1,650,560	2,376,970	(726,410)	-30.56	7,698,598	10,184,714	(2,486,116)	-24.41
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only	6,018,160	8,805,365	(2,787,205)	-31.65	22,681,870	31,101,982	(8,420,112)	-27.07
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	0	0.00	4,950,000	4,950,000	0	0.00
17 SWING SERVICE Commodity	(268,290)	0	(268,290)	---	28,750	0	28,750	---
18 COMMODITY (Other) Commodity	6,018,160	6,805,365	(787,205)	-11.57	22,681,870	29,101,982	(6,420,112)	-22.06
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	10,000,820	13,354,490	(3,353,670)	-25.11	35,868,230	55,630,480	(19,762,250)	-35.52
20 OTHER Commodity	10,709	8,162	2,547	31.21	39,888	37,895	1,993	5.26
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	213,900	200,599	13,301	6.63	848,700	745,472	103,228	13.85
22 DEMAND	213,900	213,900	0	0.00	848,700	841,800	6,900	0.82
23	0	0	0	---	0	0	0	---
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,546,679	6,612,928	(1,066,249)	-16.12	21,901,808	30,394,405	(8,492,597)	-27.94
25 NET UNBILLED	0	0	0	---	0	0	0	---
26 COMPANY USE	(17,031)	(15,000)	(2,031)	13.54	(69,942)	(60,000)	(9,942)	16.57
27 TOTAL THERM SALES (24-26 Estimated only)	6,233,413	6,597,928	(364,515)	-5.52	26,620,009	28,334,405	(1,714,396)	-6.05
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00539	0.00560	-0.00021	-3.75	0.00517	0.00672	-0.00155	-23.07
29 NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31 COMMODITY (Other) (4/18)	0.12759	0.23100	-0.10341	-44.77	0.16992	0.23505	-0.06513	-27.71
32 DEMAND (5/19)	0.06622	0.05667	0.00955	16.85	0.07125	0.05637	0.01488	26.40
33 OTHER (6/20)	0.38435	0.41424	-0.02989	-7.22	0.54204	0.41425	0.12779	30.85
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00719	-0.00002	-0.28
35 DEMAND (8/22)	0.04331	0.04616	-0.00285	-6.17	0.04289	0.04403	-0.00114	-2.59
36 (9/23)	---	---	0.00000	---	---	---	0.00000	---
37 TOTAL COST (11/24)	0.26394	0.35978	-0.09584	-26.64	0.29861	0.33540	-0.03679	-10.97
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39 COMPANY USE (13/26)	(0.26340)	0.35980	-0.62320	-173.21	0.02313	0.35873	-0.33560	-93.55
40 TOTAL THERM SALES (11/27)	0.23486	0.36060	-0.12574	-34.87	0.29861	0.33540	-0.03679	-10.97
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.23452	0.36026	-0.12574	-34.90	0.29674	0.33353	-0.03679	-11.03
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23540	0.36161	-0.12621	-34.90	0.29786	0.33478	-0.03692	-11.03
45 PGA FACTOR ROUNDED TO NEAREST .001	0.23500	0.36200	-0.12700	-35.08	0.29800	0.33500	-0.03700	-11.04



DOCUMENT NUMBER-DATE

08372 AUG 28 95

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 3 OF 11	
		CURRENT MONTH: 07/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	32,460	35,925	(3,465)	-9.65	117,158	165,546	(48,388)	-29.23
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,068	8,068	0	0.00	34,354	34,354	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	767,874	954,385	(186,511)	-19.54	3,854,042	3,915,994	(61,952)	-1.58
5	DEMAND (Line 32 - 29 A-1 support detail)	682,245	481,585	180,660	37.51	2,556,455	2,546,368	9,087	0.36
6	OTHER	4,116	3,137	979	31.21	21,621	14,669	6,952	47.39
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	1,534	1,534	0	0.00	6,086	6,036	50	0.83
8	DEMAND	9,264	9,264	0	0.00	36,401	36,458	(57)	-0.16
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,463,965	1,472,302	(8,337)	-0.57	6,540,142	6,634,437	(94,295)	-1.42
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	4,486	0	4,486	ERR	(1,618)	0	(1,618)	ERR
14	TOTAL THERM SALES	1,650,560	1,470,407	180,153	12.25	7,698,598	6,626,588	1,072,010	16.18
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	6,018,160	5,795,365	222,795	3.84	22,681,870	23,873,614	(1,191,744)	-4.99
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	0	0.00	4,950,000	5,075,000	(125,000)	-2.46
17	SWING SERVICE Commodity	(268,290)	0	(268,290)	---	28,750	0	28,750	---
18	COMMODITY (Other) Commodity	6,018,160	5,795,365	222,795	3.84	22,681,870	23,873,614	(1,191,744)	-4.99
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	10,000,820	8,632,720	1,368,100	15.85	35,866,230	45,058,220	(9,189,990)	-20.40
20	OTHER Commodity	10,709	8,162	2,547	31.21	39,888	37,895	1,993	5.26
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	213,900	213,900	0	0.00	848,700	841,800	6,900	0.82
22	DEMAND	213,900	213,900	0	0.00	848,700	841,800	6,900	0.82
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,546,679	5,589,627	(42,948)	-0.77	26,851,808	23,069,709	3,782,099	16.39
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(17,031)	0	(17,031)	ERR	(69,942)	0	(69,942)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	6,233,413	5,589,627	643,786	11.52	26,620,009	23,069,709	3,550,300	15.39
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00539	0.00620	-0.00081	-13.06	0.00517	0.00693	-0.00176	-25.40
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.12759	0.16468	-0.03709	-22.52	0.16992	0.16403	0.00589	3.59
32	DEMAND (5/19)	0.06622	0.05579	0.01043	18.70	0.07125	0.05651	0.01474	26.08
33	OTHER (6/20)	0.38435	0.38434	0.00001	0.00	0.54204	0.38710	0.15494	40.03
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04331	0.04331	0.00000	0.00	0.04289	0.04331	-0.00042	-0.97
36	(9/23)	---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.26394	0.26340	0.00054	0.21	0.24356	0.28758	-0.04402	-15.31
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	(0.26340)	0.00000	-0.26340	0.00	0.02313	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.23486	0.26340	-0.02854	-10.84	0.24356	0.28758	-0.04402	-15.31
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.23452	0.26306	-0.02854	-10.85	0.24169	0.28571	-0.04402	-15.41
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23540	0.26406	-0.02866	-10.85	0.24260	0.28678	-0.04418	-15.41
45	PGA FACTOR ROUNDED TO NEAREST .001	0.23500	0.26400	-0.02900	-10.98	0.24300	0.28700	-0.04400	-15.33

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 2 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 07/95 (A) (B) (C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	6,104,770	38,142.00	0.00625
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(86,610)	(5,682.00)	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	6,018,160	32,460.00	0.00539
	Sched A-1 Ln 16	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing	15,310	(268,290.00)	
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	15,310	(268,290.00)	(17.52384)
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	6,018,160	929,451.00	0.15444
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		18,242.00	0.00000
21 Imbalance Cashout - Transporting Cust.		4,671.00	0.00000
22 Commodity Adjustment		(184,490.00)	0.00000
23 No Notice Commodity Adjustment	0		
24 TOTAL COMMODITY (Other)	6,018,160	767,874.00	0.12759
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	14,742,900	814,229.00	0.05523
26 Less Relinquished to End-Users	(4,742,080)	(164,598.00)	0.03471
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,162,500	8,068.00	0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		12,614.00	
32 TOTAL DEMAND	11,163,320	670,313.00	0.06005
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	10,709	4,116.00	0.38435
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	10,709	4,116	0.38435
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY: CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PAGE 4 OF 11

	CURRENT MONTH: 07/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	771,990	957,522	185,532	19.38%	3,875,663	3,930,663	55,000	1.40%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	702,773	525,578	(177,195)	-33.71%	2,706,966	2,746,268	39,302	1.43%
3 TOTAL	1,474,763	1,483,100	8,337	0.56%	6,582,629	6,676,931	94,302	1.41%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,650,560	1,470,407	(180,153)	-12.25%	7,698,598	6,626,588	(1,072,010)	-16.18%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	10,200	10,200	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,653,110	1,472,957	(180,153)	-12.23%	7,708,798	6,636,788	(1,072,010)	-16.15%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	178,347	(10,143)	(188,490)	1858.33%	1,126,169	(40,143)	(1,166,312)	2905.39%
8 INTEREST PROVISION-THIS PERIOD (21)	5,543	(289)	(5,832)	2017.99%	13,788	(767)	(14,555)	1897.65%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,025,089	(50,600)	(1,075,689)	2125.87%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(10,200)	(10,200)	0	0.00%
10a FGT - PGA refund (if applicable)	0	0	0	---	0	0	0	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,206,429	(63,582)	(1,270,011)	1997.44%	1,206,429	(63,582)	(1,270,011)	1997.44%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,025,089	(50,600)	(1,075,689)	2125.87%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,200,886	(63,293)	(1,264,179)	1997.34%				
14 TOTAL (12+13)	2,225,975	(113,893)	(2,339,868)	2054.44%				
15 AVERAGE (50% OF 14)	1,112,988	(56,947)	(1,169,935)	2054.43%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05860	0.06100	0.00240	3.93%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06100	0.06070	-0.00030	-0.49%				
18 TOTAL (16+17)	0.11960	0.12170	0.00210	1.73%				
19 AVERAGE (50% OF 18)	0.05980	0.06085	0.00105	1.73%				
20 MONTHLY AVERAGE (19/12 Months)	0.00498	0.00507	0.00009	1.79%				
21 INTEREST PROVISION (15x20)	5,543	(289)	(5,832)	2017.99%				

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: July '95

APRIL 95

Through

MARCH 96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1 06/95	FGT		FTS-1					15,587	657,699	32,460	---
2 *	NGCH - 07/95	System Supply	FTS	1,609,520		1,609,520	241,106				14.98
3 *	ANGI - 07/95	System Supply	FTS	2,049,350		2,049,350	306,967				14.98
4 *	Noble - 07/95	System Supply	FTS	207,700		207,700	31,051				14.95
5 *	Midcon - 07/95	System Supply	FTS	1,573,870		1,573,870	243,950				15.50
6 *	Amoco - 07/95	System Supply	FTS	637,370		637,370	100,067				15.70
7 *	NGCH - 06/95	System Supply	FTS				(7,009)				---
8 *	ANGI - 06/95	System Supply	FTS				(177,481)				---
9 *	Union Pacific - 06/95	System Supply	FTS				0				---
10 *	Noble - 06/95	System Supply	FTS				0				---
11 *		End - Use			213,900	213,900					---
TOTAL				6,077,810	213,900	6,291,710	738,651	15,587	657,699	32,460	22.96

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PAGE 7 OF 11

	CURRENT MONTH: 07/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,361,056	1,393,491	32,435	2.38%	6,249,263	6,160,028	(89,235)	-1.43%
2 COMMERCIAL	3,702,021	3,665,356	(36,665)	-0.99%	15,124,422	15,603,863	479,441	3.17%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,063,077	5,058,847	(4,230)	-0.08%	21,373,685	21,763,891	390,206	1.83%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	523,622	977,346	453,724	86.65%	2,215,905	4,352,130	2,136,225	96.40%
7 LARGE INTERRUPTIBLE	646,714	561,735	(84,979)	-13.14%	2,647,646	2,218,386	(429,260)	-16.21%
8 TRANSPORTATION	1,230,902	773,575	(457,327)	-37.15%	5,128,101	3,122,850	(2,005,251)	-39.10%
9 TOTAL INTERRUPTIBLE	2,401,238	2,312,656	(88,582)	-3.69%	9,991,652	9,693,364	(298,288)	-2.99%
10 TOTAL THERM SALES	7,464,315	7,371,503	(92,812)	-1.24%	31,365,337	31,457,255	91,918	0.29%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	91,400	91,017	(383)	-0.42%	91,507	90,654	(853)	-0.93%
12 COMMERCIAL	4,626	4,772	146	3.16%	4,620	4,732	112	2.42%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	96,026	95,789	(237)	-0.25%	96,127	95,386	(741)	-0.77%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	14	24	10	71.43%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	28	10	(18)	-64.29%	26	10	(16)	-61.54%
19 TOTAL INTERRUPTIBLE	45	37	(8)	-17.78%	44	37	(7)	-15.91%
20 TOTAL CUSTOMERS	96,071	95,826	(245)	-0.26%	96,171	95,423	(748)	-0.78%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	15	0	2.81%	17	17	0	0.00%
22 COMMERCIAL	800	768	(32)	-4.02%	818	824	6	0.73%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	37,402	40,723	3,321	8.88%	36,932	45,335	8,403	22.75%
26 LARGE INTERRUPTIBLE	215,571	187,245	(28,326)	-13.14%	220,637	184,866	(35,771)	-16.21%
27 TRANSPORTATION	43,961	77,358	33,397	0.00%	49,309	0	(49,309)	0.00%

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 07/95

Avg. Btu/ct: (Therm/Mcf x 100) = 6,104,770 / 100 = 61,047.70
 For: September 1995 ERR: 1.0344

FGI FTS - Contract 5094	MCF	THERMS	RATE	AMOUNT	Actual Checked
Commodity Costs					
Hialeah, Opa Locks, Lake Forest	FTS 1	1,889,430	0.00717	13,618.91	
End-Use / Perruaco:	FTS 2	1,274,220	0.00479	6,108.51	
Cutter Ridge, So. Mia, West Miami, SW Div.	FTS 1	805,811	0.00717	5,778.28	
	FTS 2	540,439	0.00479	2,588.70	
Total Miami:	0	4,510,700		28,087.38	()
Port St. Lucie	FTS 1	85,868	0.00717	613.84	
	FTS 2	57,418	0.00479	275.02	
Cocoa, Eau Gallie, Indian River:	FTS 1	486,509	0.00717	3,574.21	
	FTS 2	334,421	0.00479	1,601.88	
End-Use / Merrit Square:	FTS 1	213,800	0.00717	1,533.86	
Titusville:	FTS 1	140,384	0.00717	1,008.55	
	FTS 2	94,178	0.00479	451.10	
Melbourne:	FTS 1	96,187	0.00717	689.82	
	FTS 2	64,513	0.00479	309.02	
Total Brevard:	0	1,442,070		8,168.04	()
Total Firm:	0	6,104,770		38,142.05	()

MEMO: FGI Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	6,636,130	0.04331	287,025.81	()
- Capacity release	Miami	(1,887,570)	0.04331	(82,078.10)	()
- Capacity release	Miami	0	---	0.00	()
- Capacity release	Treasure Coast	311,890	0.04331	13,508.89	()
- Capacity release	Treasure Coast	(311,890)	---	(10,887.44)	()
- Capacity release	Brevard	1,830,810	0.04331	79,834.71	()
- Capacity release	Brevard	(792,879)	---	(33,082.18)	()
- Capacity release	Merritt Sq.	213,800	0.04331	9,284.01	()
Total FTS-1 demand		8,222,700		281,575.28	()
FTS-2 Demand - System supply	Miami	4,340,000	0.07560	328,103.80	()
FTS-2 Demand - Capacity release		(1,948,880)	---	(85,742.85)	()
		0	---	0.00	()
Total FTS-2 demand		2,390,820		242,361.04	()
No Notice Demand - System supply	Miami	981,000	0.00894	8,699.34	()
	Brevard	201,500	0.00894	1,808.41	()
		1,182,500		8,087.75	()
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		8,775,220		582,004.08	()

OTHER CHARGES: Due on or after 20th of month

Net imbalances -	Miami				401.01 804.6
Net imbalances -	Treasure Coast				401.02 804.6
Net imbalances -	Brevard				401.03 804.6
Overage alert day charges	Miami				401.01 804.6
Overage alert day charges	Brevard				401.03 804.6
*** Operating Account - Balancing ***					
Hialeah		77,150			
Cutter		0			
Cocoa		(111,370)			
Titusville		2,270			
Melbourne		(85,480)			
Port St. Lucie		3,420			
Total costs:		(268,280)			

OTHER SUPPLIERS

*** NGCH ***	THERMS	RATE	AMOUNT
Hialeah	887,113	0.14880	129,863.24
Cutter	367,772	0.14880	54,692.17
Cocoa	227,578	0.14880	33,809.80
Titusville	84,087	0.14880	12,500.24
Melbourne	43,801	0.14880	6,518.43
Port St. Lucie	28,071	0.14880	4,175.82
Total costs:	1,608,520		241,108.90

*** Assoc Nat Gas ***	THERMS	RATE	AMOUNT
Hialeah	1,104,087	0.14879	164,375.78
Cutter	468,272	0.14879	69,614.34
Cocoa	288,765	0.14879	42,843.18
Titusville	81,800	0.14879	12,172.87
Melbourne	55,868	0.14879	8,312.87
Port St. Lucie	49,748	0.14879	7,401.60
Total costs:	2,046,539		304,967.40

*** Noble ***	THERMS	RATE	AMOUNT
Hialeah	111,887	0.14850	16,628.51
Cutter	47,459	0.14850	7,035.12
Cocoa	28,387	0.14850	4,204.43
Titusville	8,270	0.14850	1,228.38
Melbourne	5,965	0.14851	884.85
Port St. Lucie	5,042	0.14850	753.78
Total costs:	207,700		31,051.15

*** Midcon ***	THERMS	AVERAGE RATE	AMOUNT
Hialeah	847,808	0.15500	131,425.84
Cutter	359,828	0.15500	55,771.88
Cocoa	222,535	0.15500	34,492.80
Titusville	82,888	0.15500	12,847.47
Melbourne	42,829	0.15500	6,634.00
Port St. Lucie	38,206	0.15500	5,921.89
Total costs:	1,579,879		247,948.88

*** Amoco ***	THERMS	RATE	AMOUNT
Hialeah	343,377	0.15700	53,916.18
Cutter	145,838	0.15700	22,885.10
Cocoa	90,120	0.15700	14,148.83
Titusville	25,378	0.15700	3,984.42
Melbourne	17,385	0.15700	2,729.44
Port St. Lucie	15,472	0.15700	2,429.13
Total costs:	637,570		100,987.10

***	THERMS	RATE	AMOUNT
Hialeah	0	0.00000	0.00
Cutter	0	0.00000	0.00
Cocoa	0	0.00000	0.00
Titusville	0	0.00000	0.00
Melbourne	0	0.00000	0.00
Port St. Lucie	0	0.00000	0.00
Total costs:	0		0.00

***	THERMS	RATE	AMOUNT
Hialeah	0	0.00000	0.00
Cutter	0	0.00000	0.00
Cocoa	0	0.00000	0.00
Titusville	0	0.00000	0.00
Melbourne	0	0.00000	0.00
Port St. Lucie	0	0.00000	0.00
Total costs:	0		0.00

***	THERMS	RATE	AMOUNT
Hialeah	0	0.00000	0.00
Cutter	0	0.00000	0.00
Cocoa	0	0.00000	0.00
Titusville	0	0.00000	0.00
Melbourne	0	0.00000	0.00
Port St. Lucie	0	0.00000	0.00
Total costs:	0		0.00

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Reverse Merritt Sq - Overtend 06/95				(2,598.83)		JV 24	---	
Merritt Sq - Overtenders 06/95			2,598.83			---	---	
Merritt Sq - Overtenders 07/95				2,562.18		JV 23	---	
Reverse Coastal Fuels - Overt 06/95				(160.03)		JV 24	---	
Coastal Fuels - Overtenders 06/95			160.03			---	---	
Coastal Fuels - Overtenders 07/95				0.00		JV 23	---	
Reverse Yorke Dol - Overt 06/95				(87.54)		JV 24	---	
Yorke Dol - Overtenders 06/95			87.54			---	---	
Yorke Dol - Overtenders 07/95				0.00		JV 23	---	
Reverse Atlas - Overtend 06/95				(117.86)		JV 24	---	
Atlas Paper - Overtend 06/95			117.86			---	---	
Atlas Paper - Overtend 07/95				575.44		JV 23	---	
Reverse Concol - Overtend 06/95				(32.11)		JV 24	---	
Consolidated - Overtend 06/95			32.11			---	---	
Consolidated - Overtend 07/95				202.28		JV 23	---	
Reverse Entenmanns - Overtend 06/95				(49.42)		JV 24	---	
Entenmanns - Overtend 06/95			49.42			---	---	
Entenmanns - Overtend 07/95				0.00		JV 23	---	
Reverse FL Transp - Overtend 06/95				(165.87)		JV 24	---	
FL Transport - Overtend 06/95			165.87			---	---	
FL Transport - Overtend 07/95				0.00		JV 23	---	
Reverse Armen - Overtend 06/95				(28.00)		JV 24	---	
Armen - Overtend 06/95			28.00			---	---	
Armen - Overtend 07/95				0.00		JV 23	---	
Reverse Surl Trdng - Overtend 06/95				(51.53)		JV 24	---	
Surl Trdng - Overtend 06/95			51.53			---	---	
Surl Trdng - Overtend 07/95				0.00		JV 23	---	
Reverse Ciba Geigy - Overtend 06/95				(29.13)		JV 24	---	
Ciba Geigy - Overtender 06/95			29.13			---	---	
Ciba Geigy - Overtender 07/95				205.87		JV 23	---	
Reverse Hla Dye - Overtend 06/95				(68.02)		JV 24	---	
Hla Dye - Overtender 06/95			68.02			---	---	
Hla Dye - Overtender 07/95				332.39		JV 23	---	
Reverse Sky Chef - Overtend 06/95				(49.58)		JV 24	---	
Sky Chef - Overtender 06/95			49.58			---	---	
Sky Chef - Overtender 07/95				0.00		JV 23	---	
Reverse Rainb Mills - Overtend 06/95				(120.30)		JV 24	---	
Rainbow Mills - Overtender 06/95			120.30			---	---	
Rainbow Mills - Overtender 07/95				0.00		JV 23	---	
Reverse Colortex - Overtend 06/95				(234.61)		JV 24	---	
Colortex - Overtender 06/95			234.61			---	---	
Colortex - Overtender 07/95				0.00		JV 23	---	
Reverse Combined Svcs - Over 06/95				(23.97)		JV 24	---	
Combined Svcs - Overtender 06/95			23.97			---	---	
Combined Svcs - Overtender 07/95				111.50		JV 23	---	
Reverse Packaging Corp - 06/95				(14.79)		JV 24	---	
Packagig Corp - Overtender 06/95			14.79			---	---	
Packagig Corp - Overtender 07/95				100.50		JV 23	---	
Reverse Baptist Hosp - Overtend 06/95				(707.68)		JV 24	---	
Baptist Hosp. - Overtender 06/95			707.68			---	---	
Baptist Hosp. - Overtender 07/95				0.00		JV 23	---	
Reverse Neway - Overtender 06/95				(101.48)		JV 24	---	
Neway Towel - Overtender 06/95			101.48			---	---	
Neway Towel - Overtender 07/95				0.00		JV 23	---	
Reverse Tin Tex - Overtender 06/95				0.00		JV 24	---	
Tintex - Overtender 06/95			0.00			---	---	
Tintex - Overtender 07/95				562.82		JV 23	---	
Reverse Jef Smurf - Overtender 06/95				(1,266.91)		JV 24	---	
Jeff Smurf - Overtender 06/95			1,266.91			---	---	
Jeff Smurf - Overtender 07/95				17.33		JV 23	---	
Total overtenders 07/95 -	0.00		5,907.66	(1,237.35)	0.00			
BOOK-OUT TRANSACTIONS								
Florida Gas Utility - 3/95			(2,389.44)			=== Misc. Bill ===		
Nat Gas Clearinghouse - 3/95			(4,989.28)			=== Misc. Bill ===		
St Joe Nat Gas - 4/95				5,184.36				
Nat Gas Clearinghouse - 4/95				3,640.00				
Nat Gas Clearinghouse - 3/95				(607.20)				
Central FI Gas - 4/95				17,384.24				
Total book-outs 07/95 -	0.0		(7,358.72)	25,601.40	0.00			
STORAGE TRANSACTIONS								
Transco - Demand 06/95			7,897.35					
Transco - Demand 06/95			703.29					
Hattiesburg - Demand 07/95			4,013.38					
Total storage costs 07/95 -	0.0		12,614.02	0.00	0.00			

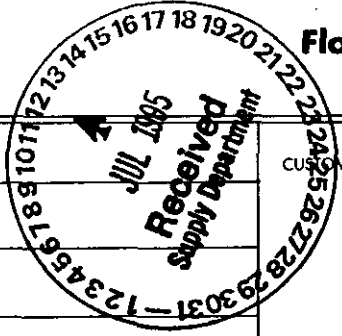
**EXHIBIT B
GAS INVOICES**

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate



DATE	07/10/95
DUE	07/20/95
INVOICE NO.	6310
TOTAL AMOUNT DUE	\$28,894.84

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For COCOA				06/95	A	COM	0.0259	0.0458		0.0717	13,820 ✓	\$990.89
Usage Charge - No Notice For CUTLER RIDGE				06/95	A	COM	0.0259	0.0458		0.0717	6,432 ✓	\$461.17
Usage Charge - No Notice For HIALEAH				06/95	A	COM	0.0259	0.0458		0.0717	(27,740) ✓	(\$1,988.96)
Usage Charge - No Notice For MELBOURNE				06/95	A	COM	0.0259	0.0458		0.0717	1,171 ✓	\$83.96
Usage Charge - No Notice For TITUSVILLE				06/95	A	COM	0.0259	0.0458		0.0717	(2,343) ✓	(\$167.99)
Usage Charge		16114	CITY GAS-LAKE FOREST	06/95	A	COM	0.0259	0.0458		0.0717	13,000 ✓	\$932.10
Usage Charge		16116	CITY GAS-OPA LOCKA	06/95	A	COM	0.0259	0.0458		0.0717	31,250 ✓	\$2,240.63
Usage Charge		16117	CITY GAS-N.W. HIALEAH	06/95	A	COM	0.0259	0.0458		0.0717	135,200 ✓	\$9,693.84
Usage Charge		16118	CITY GAS-S.E. HIALEAH	06/95	A	COM	0.0259	0.0458		0.0717	65,682 ✓	\$4,709.40
Usage Charge		16122	CITY GAS-WEST MIAMI	06/95	A	COM	0.0259	0.0458		0.0717	26,304 ✓	\$1,886.00
Usage Charge		16123	CGC - SW	06/95	A	COM	0.0259	0.0458		0.0717	9,950 ✓	\$713.42

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

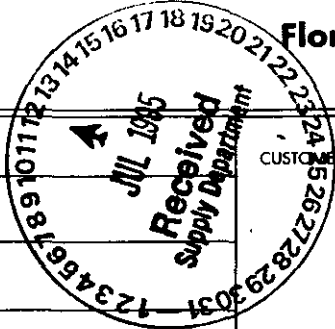
RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOMAT Affiliate

DATE	07/10/95		CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCBN Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95			
INVOICE NO.	6310			
TOTAL AMOUNT DUE	\$28,894.84			

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD .
 TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16124	CITY GAS-SOUTH MIAMI	06/95	A	COM	0.0259	0.0458		0.0717	28,650 ✓	\$2,054.21
Usage Charge		16125	CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0259	0.0458		0.0717	15,527 ✓	\$1,113.29
Usage Charge		16177	CITY GAS-TITUSVILLE	06/95	A	COM	0.0259	0.0458		0.0717	23,450 ✓	\$1,681.37
Usage Charge		16178	CITY GAS-COCONA	06/95	A	COM	0.0259	0.0458		0.0717	14,900 ✓	\$1,068.33
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	06/95	A	COM	0.0259	0.0458		0.0717	20,843 ✓	\$1,494.44
Usage Charge		16180	CITY GAS-MELBOURNE	06/95	A	COM	0.0259	0.0458		0.0717	9,000 ✓	\$645.30
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0259	0.0458		0.0717	750 ✓	\$53.78
Usage Charge		60606	CITY GAS-INDIAN RIVER	06/95	A	COM	0.0259	0.0458		0.0717	17,150 ✓	\$1,229.66
TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/95.											402,996	\$28,894.84

*** END OF INVOICE 6310 ***

APPROVED: [Signature]
 DATE: 7-12-95
 REVIEWED: [Signature]
 DATE: 7-12-95

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

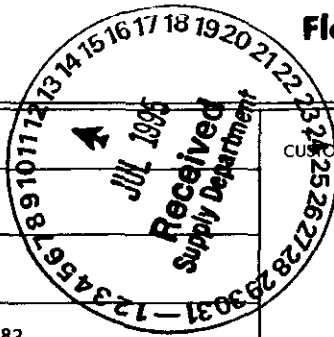
RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate



DATE	07/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/95		
INVOICE NO.	6286		
TOTAL AMOUNT DUE	\$5,877.82		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD.
 TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 FTS-2

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	06/95	A	COM	0.0371	0.0108		0.0479	3,000 ✓	\$143.70
Usage Charge		16116	CITY GAS-OPA LOCKA	06/95	A	COM	0.0371	0.0108		0.0479	9,500 ✓	\$455.05
Usage Charge		16117	CITY GAS-N.W. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479	16,535 ✓	\$792.03
Usage Charge		16118	CITY GAS-S.E. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479	16,500 ✓	\$790.35
Usage Charge		16122	CITY GAS-WEST MIAMI	06/95	A	COM	0.0371	0.0108		0.0479	12,500 ✓	\$598.75
Usage Charge		16123	CGC - SW	06/95	A	COM	0.0371	0.0108		0.0479	11,000 ✓	\$526.90
Usage Charge		16124	CITY GAS-SOUTH MIAMI	06/95	A	COM	0.0371	0.0108		0.0479	10,925 ✓	\$523.31
Usage Charge		16125	CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0371	0.0108		0.0479	10,500 ✓	\$502.95
Usage Charge		16177	CITY GAS-TITUSVILLE	06/95	A	COM	0.0371	0.0108		0.0479	6,000 ✓	\$287.40
Usage Charge		16178	CITY GAS-COCOA	06/95	A	COM	0.0371	0.0108		0.0479	12,000 ✓	\$574.80
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	06/95	A	COM	0.0371	0.0108		0.0479	6,000 ✓	\$287.40

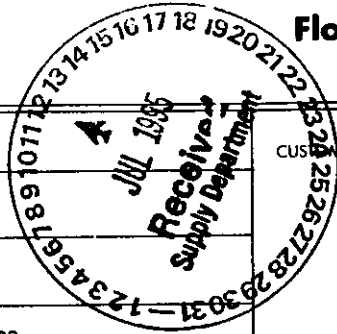
TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate



DATE	07/10/95
DUE	07/20/95
INVOICE NO.	6286
TOTAL AMOUNT DUE	\$5,877.82

CUSTOMER:
 NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

FTS-2

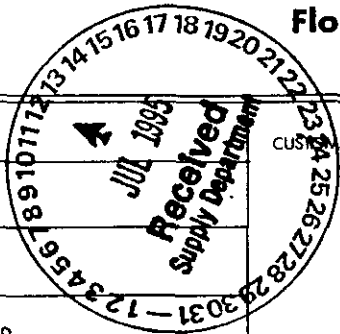
RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	06/95	A	COM	0.0371	0.0108		0.0479	6,000 ✓	\$287.40
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0371	0.0108		0.0479	1,500 ✓	\$71.85
Usage Charge		60606	CITY GAS-INDIAN RIVER	06/95	A	COM	0.0371	0.0108		0.0479	750 ✓	\$35.93
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/95.											122,710	\$5,877.82

*** END OF INVOICE 6286 ***

APPROVED: *[Signature]*
 DATE: 7-12-95
 REVIEWED: *[Signature]*
 DATE: 7-12-95

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



DATE	07/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921
DUE	07/20/95	
INVOICE NO.	6392	
TOTAL AMOUNT DUE	\$4,306.69	

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

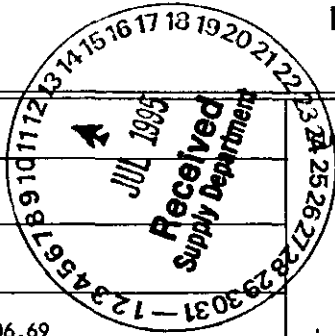
CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FTS-2 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	06/95	A	COM	0.0371	0.0108		0.0479	4,500 ✓	\$215.55
Usage Charge		16116	CITY GAS-OPA LOCKA	06/95	A	COM	0.0371	0.0108		0.0479	7,500 ✓	\$359.25
Usage Charge		16117	CITY GAS-N.W. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479	12,000 ✓	\$574.80
Usage Charge		16118	CITY GAS-S.E. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479	12,000 ✓	\$574.80
Usage Charge		16122	CITY GAS-WEST MIAMI	06/95	A	COM	0.0371	0.0108		0.0479	6,000 ✓	\$287.40
Usage Charge		16123	CGC - SW	06/95	A	COM	0.0371	0.0108		0.0479	6,000 ✓	\$287.40
Usage Charge		16124	CITY GAS-SOUTH MIAMI	06/95	A	COM	0.0371	0.0108		0.0479	6,000 ✓	\$287.40
Usage Charge		16125	CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0371	0.0108		0.0479	5,010 ✓	\$239.98
Usage Charge		16177	CITY GAS-TITUSVILLE	06/95	A	COM	0.0371	0.0108		0.0479	5,400 ✓	\$258.66
Usage Charge		16178	CITY GAS-COCOA	06/95	A	COM	0.0371	0.0108		0.0479	6,000 ✓	\$287.40
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	06/95	A	COM	0.0371	0.0108		0.0479	12,000 ✓	\$574.80

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



DATE	07/10/95
DUE	07/20/95
INVOICE NO.	6392
TOTAL AMOUNT DUE	\$4,306.69

CUSTOMER:
 NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION
 FTS-2

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	06/95	A	COM	0.0371	0.0108		0.0479	3,000 ✓	\$143.70
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0371	0.0108		0.0479	1,500 ✓	\$71.85
Usage Charge		60606	CITY GAS-INDIAN RIVER	06/95	A	COM	0.0371	0.0108		0.0479	3,000 ✓	\$143.70
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.											89,910	\$4,306.69

*** END OF INVOICE 6392 ***

APPROVED: *[Signature]*
 DATE: 7-12-95
 REVIEWED: *[Signature]*
 DATE: 7-12-95

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS
 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Copy sent to Rose Alb

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

DATE	06/30/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6269		
TOTAL AMOUNT DUE	\$224,928.29		

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FTS-1 TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	RATES				VOLUMES		AMOUNT
			TC	RC	BASE	SURCHARGES	DISC	NET	
RESERVATION CHARGE	29,080/DAY	06/95	A	RES	0.3659	0.0672	0.4331	772,530	\$334,582.74
CAPACITY RELINQUISHED AT LESS THAN MAX RATE		06/95	A	RES	0.3659	0.0600	0.4259	99,870	\$42,534.63
NO NOTICE RESERVATION CHARGE		06/95	A	NNR	0.0694		0.0694	112,500	\$7,807.50
TEMPORARY RELINQUISHMENT CREDIT	Texas Ohio Gas	06/95	A	TRL	0.3659	0.0672	0.4331	(24,000)	(\$10,394.40)
TEMPORARY RELINQUISHMENT CREDIT	Texas Ohio Gas	06/95	A	TRL	0.3659	0.0672	0.4331	(12,000)	(\$5,197.20)
TEMPORARY RELINQUISHMENT CREDIT	CATex VITOL GAS	06/95	A	TRL	0.3659	0.0672	0.4331	(5,400)	(\$2,338.74)
TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED GAS CO.	06/95	A	TRL	0.3659	0.0672	0.4331	(153,780)	(\$66,602.12)
TEMPORARY RELINQUISHMENT CREDIT	NAT'L GAS SVCS	06/95	A	TRL	0.3659	0.0672	0.4331	(48,000)	(\$20,788.80)
TEMPORARY RELINQUISHMENT CREDIT	Texas Ohio Gas	06/95	A	TRL	0.3659	0.0672	0.4331	(48,000)	(\$20,788.80)
TEMPORARY RELINQUISHMENT CREDIT	CNB/Olympic GAS	06/95	A	TRL	0.2417	0.0672	0.3089	(99,870)	(\$30,849.84)
WESTERN DIVISION REVENUE SHARING CREDIT		06/95	A	TCW					(\$1,023.73)

* capacity RELEASE

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



DATE	06/30/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/10/95		
INVOICE NO.	6269		
TOTAL AMOUNT DUE	\$224,928.29		

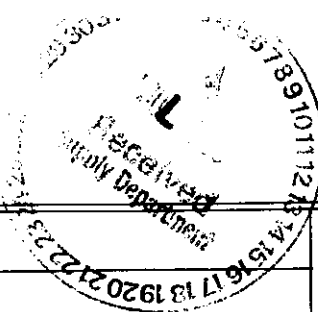
CONTRACT 5034 SHIPPER **NUI CORPORATION** CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 FTS-1 TYPE **FIRM TRANSPORTATION** AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD				RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
MARKET IT REVENUE SHARING CREDIT												
				06/95	A	ITF						(\$2,012.95)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/95.											593,850	\$224,928.29

*** END OF INVOICE 6269 ***

APPROVED: *No. 1011*
 DATE: *7-5-95*
 REVIEWED: *Navarro*
 DATE: *7-5-95*

GAS TRANSPORTATION



Copy sent to Rosealibrew 7/16/95

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

DATE	06/30/95
DUE	07/10/95
INVOICE NO.	6230
TOTAL AMOUNT DUE	\$100,948.19

CUSTOMER:
NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420
 TYPE *FTS-1* FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE		<i>5.500/day</i>	06/95	A	RES	0.7488	0.0072		0.7560	165,000 ✓	\$124,740.00
	TEMPORARY RELINQUISHMENT CREDIT		<i>NGC Transport Inc.</i>	06/95	A	TRL	0.3006	0.0072		0.3078	(75,090) ✓	(\$23,112.70) *
	WESTERN DIVISION REVENUE SHARING CREDIT			06/95	A	TCW						(\$128.13)
	MARKET IT REVENUE SHARING CREDIT			06/95	A	ITF						(\$550.98)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.											89,910	\$100,948.19

*** END OF INVOICE 6230 ***

APPROVED: *Navarro*
 DATE: *7-5-95*
 REVIEWED: *Mauro*
 DATE: *7-5-95*

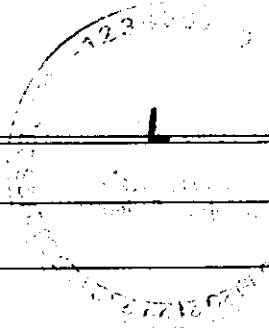
* Capacity Release

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Florida Gas Transmission Company

An ENBRON/SONAT Affiliate



DATE	06/30/95
DUE	07/10/95
INVOICE NO.	6275
TOTAL AMOUNT DUE	\$100,407.54

CUSTOMER:
NUI CORPORATION
 ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

 Wire Transfer
 MNCB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE **FIRM TRANSPORTATION**
FTS-2

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE		2,997/DAY		06/95	A	RES	0.7488	0.0072		0.7560	89,910	\$67,971.96
				06/95	A	RES	0.7488			0.7488	75,090	\$56,227.39
TEMPORARY RELINQUISHMENT CREDIT		NGC TRANSPORT		06/95	A	TRL	0.3006	0.0072		0.3078	(75,090)	(\$23,112.70)
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$128.13)
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$550.98)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.											89,910	\$100,407.54

*** END OF INVOICE 6275 ***

APPROVED: *Jack Howard*
 DATE: *7-5-95*
 REVIEWED: *M Navarro*
 DATE: *7-5-95*

* CAPACITY RELEASE

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

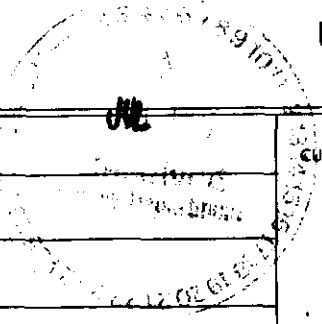
GAS TRANSPORTATION



Copy sent to R

Florida Gas Transmission Company

An ENRON/SONAT Affiliate



DATE	06/30/95
DUE	07/10/95
INVOICE NO.	6260
TOTAL AMOUNT DUE	\$153,563.60

CUSTOMER:
NUI CORPORATION
 ATTN: MORENE NAVARRO
CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOI
 TYPE FIRM TRANSPORTATION
FTS-2

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE			<i>8500/DAY</i>	06/95	A	RES	0.7488	0.0072		0.7560	138,960	\$105,053.76 ✓
VOLUME RELINQUISHED AT LESS THAN MAX RATE.				06/95	A	RES	0.7488			0.7488	116,040	\$86,890.75 *
TEMPORARY RELINQUISHMENT CREDIT			<i>ASSOCIATED GAS SCS.</i>	06/95	A	TRL	0.3200	0.0072		0.3272	(116,040)	(\$37,968.29) *
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$77.85)
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$334.77)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/95.											138,960	\$153,563.60

*** END OF INVOICE 6260 ***

APPROVED: *[Signature]*
 DATE: 7-5-95
 REVIEWED: *[Signature]*
 DATE: 7-5-95

* Capacity Release

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



INVOICE

06/30/95 12:14

ACCOUNTING MONTH: JUNE, 1995
INVOICE NO : 199506-0082
INVOICE DATE : JULY 01, 1995
DUE DATE : JULY 10, 1995



CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NJUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

demand

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 439-3315

Table with columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Rows include various gas services like ESS-DEM, GSS-DMD, LGA-DMD, LSS DEMAND CREDIT, S2-CAP, SS1-DEM, WSS DEMAND.

* requested LSS demand credit support

APPROVED: [Signature]
DATE: 7-5-95
REVIEWED: [Signature]
DATE: 7-5-95



Copy sent to J. Carl & Kim Crews 7/6/95

06/30/95

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES, INC.

ACCOUNTING MONTH: JUNE, 1995
INVOICE NO : 199506-0115
INVOICE DATE : JULY 01, 1995
DUE DATE : JULY 10, 1995



INVOICE

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
ATTN: GAS ACCOUNTING
P.O. BOX 779
REIDSVILLE NC 27323-0779

Wilmington

Penn & Southern

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 439-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30	6,191 MCF	\$.41	\$ 2,538.31
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30	49,831 MCF	.0509	2,536.40
GSS-DMD STORAGE DEMAND	06/01-06/30	2,650 MCF	2.5918	6,868.27
GSS-CAP STORAGE CAPACITY	06/01-06/30	140,630 MCF	.0154	2,165.70
LGA-DMD LIQ DEMAND	06/01-06/30	3,211 MCF	.7055	2,265.36
LGA-CAP CAPACITY	06/01-06/30	17,540 MCF	.1359	2,383.69
WSS DEMAND D-1	06/01-06/30	2,941 MCF	.785	2,308.69
WSS-CAP STORAGE CAPACITY	06/01-06/30	250,000 MCF	.0092	2,300.00
TOTAL CURRENT MONTH CHARGES				\$ 23,366.42
TOTAL AMOUNT DUE				\$ 23,366.42

APPROVED: *[Signature]*
DATE: 7-5-95
REVIEWED: *[Signature]*
DATE: 7-5-95

7/17/95

NATURAL GAS CLEARINGHOUSE
 13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE NO.: 67300-0C
 INVOICE DATE: 07-12-95
 CONTRACT NO.: 95-11-256
 CLIENT CONTACT: JWC



NUI CORPORATION
 CITY GAS COMPANY OF FLORIDA DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 MORENE NAVARRO
 908-719-4244
 #1323101

TERMS: Net Due On or Before
 07-20-95

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated June 95 Volumes of
 Natural Gas Purchased from
 NATURAL GAS CLEARINGHOUSE via

FLORIDA GAS TRANSMISSION COMPANY

FGT BONE 1 POOL (7)	190,982	139,922 ✓	1.670000 ✓	233,669.74	
FGT BONE 1 POOL (7)		51,060 ✓	1.625000 ✓	82,972.50	
FGT BONE 2 POOL (8) 5034	27,960	26,618	1.670000 ✓	44,448.72	46,693.20
TIVOLI-FGT 5034		104,700 ✓	1.625000 ✓	170,137.50	

Wire To: NationsBank
 Dallas, Texas
 ABA #111000025 ACCOUNT #2661523836
 CREDIT NATURAL GAS CLEARINGHOUSE
 Lockbox: P.O. BOX 840795
 DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
 HANG TRAN at 713-507-3709.
 Support for your payment should be Faxed to 713-507-3787.
 PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE	323,642	\$ 533,472.94
	<u>322,798 MMBtu</u>	<u>531,228.66</u>

STATION 7: 34,320
 123,572
33,090
 190,982

STATION 8: 27,960

Mops: 42,300
62,400
 104,700

APPROVED: Ma Navarro
 DATE: 7-14-95
 REVIEWED: Ma Navarro
 DATE: 7-14-95



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95061229
CUSTOMER NO: 18295-VP01

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

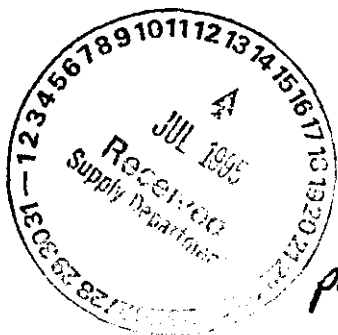
INVOICE DATE: 07/10/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JUNE 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5430	25306		1.6700 ✓	52,380 ^{OK}	87,474.60
5430	25412		1.5150	28,590	43,313.85
5430	25412		1.5650	21,645	33,874.42
5430	25412		1.5850	18,237 ^{OK}	28,905.65
5430	25412		1.6950	28,910	49,002.45
5430	25412		1.7200 ✓	92,490	159,082.80
5433	16118		2.0650	500	1,032.50
5433	16118		2.0900	1,000	2,090.00
5433	16122		2.0650	100	206.50
5433	16122		2.0900	200	418.00
5433	16123		2.0650	400	836.00
5433	16123		2.0900	800	1,672.00
5433	16178		2.0650	300	619.50
5433	16178		2.0900	600	1,254.00
5433	16179		2.0650	200	413.00
5433	16179		2.0900	400	836.00

\$242,570.97



paying based on FGT volumes (see attached) /mm



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95061229
CUSTOMER NO: 18295-VP01

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 07/19/94
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

PERMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JUNE 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
--------------------	-------------	----------------------	-------------	--------------	------------

** TOTAL INVOICE :

246,752	\$411,021.27
242,252	* 242,570.97

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

APPROVED: [Signature]
DATE: 7-19-94
REVIEWED: [Signature]
DATE: 7-19-94



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR9506122901
CUSTOMER NO: 18295-VP01



CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 07/11/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JUNE 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5430	25412		1.6950	8,673	14,700.74
5430	25412		1.6550	20,237	33,492.24
Reversal:					
5430	25412		1.6950	(28,910)	(49,002.45)
** TOTAL INVOICE :					(809.47)

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8551 .

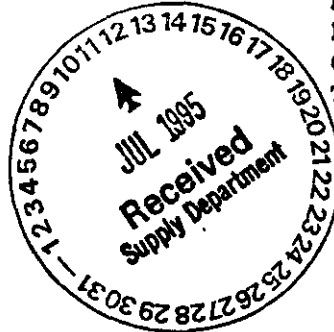
*do not process
no match on
FGT statement of
deliveries*

APPROVED: _____
 DATE: _____
 REVIEWED: _____
 DATE: _____



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (713) 876-8800

INVOICE NO.....: 95060075-00
 INVOICE DATE.....: 7/10/95
 DUE DATE.....: 07/20/95
 PRODUCTION MONTH.: JUN-95
 CONTRACT NO.....: 01605
 TRADER #.....: 03656
 PAGE 1



TO: CITY GAS COMPANY OF
 FLORIDA
 550 RT. 202-206
 BEDMINISTER, NJ 07921

Please Wire To:
 Nations Bank of Texas, N.A.,
 Dallas, Texas
 ABA #111000025
 Noble Gas Marketing
 Acct #268 278 1508

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (713)876-8830 WITH ANY QUESTIONS

DESCRIPTION	DEBIT	CREDIT	AMOUNT
ANR PIPELINE COMPANY FGT @ KROTZ SPRINGS	31,904	\$1.7000 ✓	\$54,236.80
NATURAL GAS PL CO OF AMER FLA GAS/NGPL	27,916	\$1.7000 ✓	\$47,457.20
INVOICE TOTAL	59,820		\$101,694.00

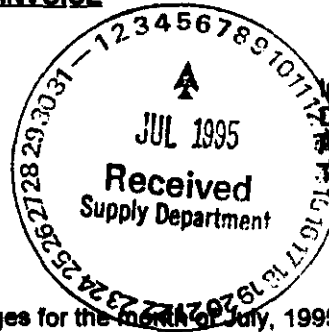
APPROVED: *M. Sobel*
 DATE: 7-11-95
 REVIEWED: *M. Moreno*
 DATE: 7-11-95

HATTIESBURG GAS STORAGE COMPANY

3950 BERKSHIRE LANE • SUITE 1400, LOCK BOX 17 • DALLAS, TEXAS 75225 • (214) 373-1630 FAX (214) 373-7971

INVOICE

To: Elizabethtown Gas Company
One Elizabethtown Plaza
Union, New Jersey 07083
Attn: Norene Navarro



Invoice No. 21-0795-11
Date: 01-Jul-95
Period: Jul-95
Terms: 16-Jul-95

To invoice for gas storage and deliverability charges for the month of July, 1995.

Gas Storage:

Maximum Capacity in Storage Facilities I
0 MMBTU @ \$0.205 \$ 0.00

Maximum Capacity in Storage Facilities IA
100,000 MMBTU @ \$0.205 \$ 20,500.00 ✓

Deliverability:

Maximum Daily Withdrawal Quantity I
0 MMBTU @ \$0.58 \$ 0.00

Maximum Daily Withdrawal Quantity IA
10,000 MMBTU @ \$0.58 \$ 5,800.00 ✓

TOTAL: \$ 26,300.00 ✓

<<< Payment Instructions >>>

Wire Transfer Instructions

To: Union Bank of California - Los Angeles
ABA # 122000496
For Account of: Hattiesburg Gas Storage Company
ACCT. # 0880411845

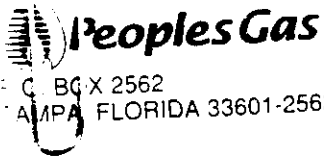
Payment By Mail

To: Union Bank of California
Hattiesburg Gas Storage Co.
445 South Figueroa Street
Los Angeles, CA 90071-1602
Attn: Energy Capital Services

NOTE: Injection fees, redelivery fees, and fuel charges will be billed monthly on a separate invoice.

APPROVED: [Signature]
DATE: 7-5-95
REVIEWED: [Signature]
DATE: 7-5-95

PLEASE REMIT PAYMENT TO:



3 A

00648097

1,534.56

07/03/95

PAYABLE UPON RECEIPT

Page B20

010122 00648097 000153456

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

ALL INQUIRIES TO



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT DUE
1,534.56

PAST DUE AFTER
07/24/95

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3
DEC 94	191.6
NOV 94	115.8
OCT 94	114.8
SEP 94	105.6
AUG 94	97.8
JUL 94	100.2
JUN 94	123.6

***** THIS MONTHS BILLING DATES *****

---SERVICE PERIOD---	NUMBER	STATEMENT
TO	OF DAYS	DATE
06/30/95	30	07/03/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS----- X BTU X CONVER	THERMS = USED
ZT078579	60889 57111	3778	1.05400 1.00260	3992.4
TOTAL THERMS =				3992.4

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)			
CUSTOMER CHARGE			0.00
ENERGY SERV	3992.4 THMS @	0.14126	563.97
PGA	3992.4 THMS @	0.24311	970.59
TOTAL GAS CHARGES			1534.56
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			0.00
TOTAL TAXES AND FEES			0.00
PREVIOUS BALANCE			1253.51
PAYMENT			1253.51-
TOTAL BALANCE DUE			1534.56

PLEASE REMIT PAYMENT TO:



P.O. BOX 2162
AMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648071

AMOUNT DUE
4,678.23

DATE DUE
07/03/95

PAYABLE UPON RECEIPT

010122 00648071 000467823

Page B21

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

FOR ALL INQUIRIES TO:



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
4,678.23

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE

06/30/95 30 07/03/95

PAST DUE AFTER
07/24/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED
ZSM08935 3593 97237 6356 1.05400 1.00260 6716.6
TOTAL THERMS = 6716.6

ACCOUNT NUMBER
00648071

***** THIS MONTHS BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE

JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8
JUL 94	108.2
JUN 94	193.1

WHOLESALE SERVICE - (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 6716.6 THMS @ 0.14126 948.79
PGA 6716.6 THMS @ 0.24311 1632.87
TOTAL GAS CHARGES 2581.66
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX 0.00
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 4225.78
PAYMENT 4225.78-
MISC CHR/ADJUSTMENT 2096.57
TOTAL BALANCE DUE 4678.23

EXHIBIT C
IMBALANCE DISPOSITIONS

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July 1995**

CUSTOMER: Packaging Corp of America

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for PCA</u>	<u>Actual Monthly Deliveries to PCA</u>	<u>Overtenders * (Undertenders)</u>		
07/95	20,000.0	19,253.1	746.9	\$0.13455	\$100.50
Total –	20,000.0	19,253.1	746.9		\$100.50

- * Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>07/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.14950
	90 % –		0.13455
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July 1995**

CUSTOMER: Atlas Paper

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Atlas</u>	<u>Actual Monthly Deliveries to Atlas</u>	<u>Overtenders * (Undertenders)</u>		
07/95	155,000.0	150,723.2	4,276.8	\$0.13455	\$575.44
Total –	155,000.0	150,723.2	4,276.8		\$575.44

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>07/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.14950
	90 % –	0.13455
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July, 1995**

CUSTOMER: Ciba Geigy

THERMS					
<u>Month/ Year</u>	<u>Actual Monthly Receipts for Ciba Geigy</u>	<u>Actual Monthly Deliveries to Ciba Geigy</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
07/95	25,500.0	7,997.1		Acc. 1-51-99-00955-1	
07/95	---	15,972.8		Acc. 1-51-99-00960-1	
Total -	25,500.0	23,969.9	1,530.1	\$0.13455	\$205.87

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>07/95</u>
(1) - Customer price:			Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -		0.14950
	90 % -		0.13455
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -		n/a
	90 % -		n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July 1995**

CUSTOMER: Consolidated Dyeing

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Consolidated</u>	<u>Actual Monthly Deliveries to Consolidated</u>	<u>Overtenders * (Undertenders)</u>		
07/95	34,060.0	32,556.6	1,503.4	\$0.13455	\$202.28
Total –	34,060.0	32,556.6	1,503.4		\$202.28

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>07/94</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.14950
	90 % –		0.13455
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July 1995**

CUSTOMER: Hialeah Dye

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Hialeah Dye</u>	<u>Actual Monthly Deliveries to Hialeah Dye</u>	<u>Overtenders * (Undertenders)</u>		
07/95	45,940.0	31,538.2		Acc. 1-51-99-820-2	
07/95	---	11,931.4		Acc. 1-51-99-825-1	
Total -	45,940.0	43,469.6	2,470.4	\$0.13455	\$332.39

- Overtenders - Gas to be purchased by Company from Customer.
- Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>07/95</u>
(1) - Customer price:			Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -		0.14950
	90 % -		0.13455
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -		n/a
	90 % -		n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July 1995

CUSTOMER: Tin Tex Inc.

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Tin Tex</u>	<u>Actual Monthly Deliveries to Tin Tex</u>	<u>Overtenders * (Undertenders)</u>		
07/95	143,200.0	139,017.0	4,183.0	\$0.13455	\$562.82
Total -	143,200.0	139,017.0	4,183.0		\$562.82

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>07/95</u>
(1) - Customer price:			Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -		0.14950
	90 % -		0.13455
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -		n/a
	90 % -		n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July, 1995**

CUSTOMER: Merritt Square Mall

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Merritt Sq.</u>	<u>Actual Monthly Deliveries to Merritt Sq.</u>	<u>Overtenders * (Undertenders)</u>		
07/95	213,900.0	194,857.4	19,042.6	\$0.13455	\$2,562.18
Total –	213,900.0	194,857.4	19,042.6		\$2,562.18

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

07/95

(1) – Customer price:		
FGT – Mustang Island (Tivoli) ***		0.00000
Price mark-up per agreement		<u>Not known</u>
	Total –	0.00000
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.14950
	90 % –	0.13455
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

*** Spot Price on Interstate Pipeline Systems as published in
Natural Gas Week, first week of the month issue.

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July 1995**

CUSTOMER: Combined Services

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Combined Svces</u>	<u>Actual Monthly Deliveries to Combined Svces</u>	<u>Overtenders * (Undertenders)</u>		
07/95	27,350.0	26,521.3	828.7	\$0.13455	\$111.50
Total –	27,350.0	26,521.3	828.7		\$111.50

- Overtenders – Gas to be purchased by Company from Customer.
- Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>07/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.14950
	90 % –		0.13455
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July 1995**

CUSTOMER: Jefferson Smurfit

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Jefferson Smurfit</u>	<u>Actual Monthly Deliveries to Jefferson Smurfit</u>	<u>Overtenders * (Undertenders)</u>		
07/95	23,820.0	23,691.2	128.8	\$0.13455	\$17.33

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>07/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.14950
	90 % –	0.13455
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32458

copy sent to Rose
1
7



INVOICE

CUSTOMER

INVOICE NO.

72795

NUI
C/O CITY GAS COMPANY
P.O. BOX 760
BEDMINISTER, NEW JERSEY 07921-0760

DATE: 27-Jul-95

CONTRACT NO:
CONTRACT DATE:

ATTN: TINA SEGRETO

PHONE: (908) 719-4200

FAX: (908) 781-1098

TO INVOICE YOU FOR CASH OUT - MONTH OF:

APRIL 95

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
APR. 95	BOOK-OUT	3,092 ✓	\$1.6767 ✓	\$5,184.36 ✓

TOTAL THIS STATEMENT

\$5,184.36

APPROVED: *[Signature]*

DATE: *7-31-95*

REVIEWED: *[Signature]*

DATE: *7-31-95*

detail attached

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FURTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

06-AUG-95

CITY GAS OF FLORIDA

April 1995 Book - Out

Updated : July 27, 1995

Revision :

	Legas Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Posted Price [see notation below]	FGT \$+/-
NUI Corp.	11420		-	27,483	-	\$1.5300	(\$42,048.99)
NUI Corp.	11420		-	-	(20,416)	\$1.6100	\$32,869.76
NUI Corp.	11420		-	-	-	\$0.0000	\$0.00
Volumes Available for Book - Out			0	27,483	(20,416)	Total Cost:	(\$9,179.23)

[Receipt Volume and No Notice Volume Cancel Each Other Out]

Book - Out Partner	Legal Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Book - Out MMBtu	Negotiated Price (avg price+fuel+usage)	Total
NGCH	4977	1980	17,167	-	-	(17,167)	\$1.5700	(\$26,952.19)
NGCH	368	1979		(6,445)		2,000	\$1.8200	\$3,640.00
FGU	6268	1953	-			12,058	\$1.7700	\$21,342.66
FGU	11420	1982		(36,285)		(368)	\$1.5700	(\$577.76)
St Joe	4133	2006		(3,092)		3,092	\$1.6767	\$5,184.36 <i>OK</i>
Chesapeake	4175	1918		(19,774)		10,333	\$1.6824	\$17,384.24 <i>OK</i>
CNB/Olympic	11414	1937	2,881	-	-	(2,881)	\$1.5700	(\$4,523.17) <i>Zina</i>

Remaining Receipt Book - Out	0
Remaining Market Book - Out	0
Remaining No Notice Book - Out	\$0.00
Total Due FGT Via Cash Out	\$42,048.99
Total Due Book - Out Partners	\$47,551.26
Total Due City Gas	\$32,053.12
Total Savings	\$4,685.63

Distribution : R Abreu, N Navarro, M Vogel

Bookout.WK3



550 Route 202-206
 P.O. Box 760
 Bedminster
 New Jersey 07921-0760
 Tel: (908) 781-0500
 Fax: (908) 781-0718

INVOICE

INVOICE DATE : July 17, 1995
 INVOICE MONTH : March 1995
 PAYMENT DUE DATE : July 27, 1995

RECEIPT IMBALANCE BOOK-OUT

Maria Perny
 Natural Gas Clearinghouse
 13430 Northwest Freeway #1200
 Houston, TX 77040

<u>Legal</u> <u>Entity No.</u>	<u>Posting No.</u>	<u>Book-Out</u> <u>Vol/MMBtu</u>	<u>Price Per</u> <u>\$/MMBtu</u>	<u>Amount</u> <u>Due</u>
4997	1867	3,369	\$1.475	\$4,969.28
<u>Balance Due City Gas Company</u>				<u>\$4,969.28</u>

NUI Corporation -
 City Gas Company of Florida division
 955 East 25th Street
 Hialeah, Florida 33013
 Attention: Rosie Abreu

For further information contact Tina Segreto at (908) 719-4240.



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INVOICE

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RECEIPT IMBALANCE BOOK-OUT

Kelly Russ
Florida Gas Utility
7328 W. University Avenue
Gainesville, FL 32607

<u>Legal</u> <u>Entity No.</u>	<u>Posting No.</u>	<u>Book-Out</u> <u>Vol/MMBtu</u>	<u>Price Per</u> <u>\$/MMBtu</u>	<u>Amount</u> <u>Due</u>
6268	1841	1,572	\$1.52	\$2,389.44
<u>Balance Due City Gas Company</u>				<u>\$2,389.44</u>

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City Gas Company of Florida division
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

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