

LAW OFFICES

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CAROL GRANDEAU

PLEASE REPLY TO
TALLAHASSEE

TALLAHASSEE OFFICE
315 SOUTH CALHOUN STREET
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TALLAHASSEE, FLORIDA 32301

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RICHARD W. REEVES
FRANK J. RIEF, III
PAUL A. STRASKE

August 28, 1995

HAND DELIVERED

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center, Rm. 110
Tallahassee, Florida 32399-0850

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost
Recovery.

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 1995. Portions of the filing regarding certain confidential proprietary information have been deleted. This information is the subject of a separate request for specified confidential treatment being filed simultaneously herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

Vicki Gordon Kaufman
Vicki Gordon Kaufman

VGK/peg

Enclosures
cc: All Parties of Record (w/o encl.)

DOCUMENT ID: 1995-DATE
08373 AUG 28 1995
FDGC-REC'D DIV/REPORTING

COMPANY
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 2 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH 07/95 (A) (B) (C)

COMMODITY (Pipeline)	THE FMS	INV AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

ESTIMATED FOR THE PERIOD OF

APRIL 95 Through MARCH 96

	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG EST	AMOUNT	%	ACTUAL	ORG EST	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		35,925		-9.65		165,546		-29.23
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		8,068		0.00		34,264		---
3 SWING SERVICE		0		---		0		---
4 COMMODITY (Other)		954,385		-19.54		3,915,994		-1.58
5 DEMAND (Line 32 - 29 A-1 support detail)		481,585		37.5		2,546,368		0.36
6 OTHER		3,137		31.21		14,669		47.39
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)		1,534		0.00		5,036		0.83
8 DEMAND		9,264		0.00		36,458		-0.16
9	0	0	0	---	0	0	0	---
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	---	0	0	0	---
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,463,965	1,472,302	(8,337)	-0.57	6,540,142	6,634,437	(94,295)	-1.42
12 NET UNBILLED	0	0	0	---	0	0	0	---
13 COMPANY USE	4,486	0	4,486	ERR	(1,618)	0	(1,618)	ERR
14 TOTAL THERM SALES	1,650,560	1,470,407	180,153	12.25	7,698,598	6,626,588	1,072,010	16.18
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only		5,796,365		3.84		23,873,614		-4.99
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,162,500		0.00		5,075,000		-2.46
17 SWING SERVICE Commodity		0		---		0		---
18 COMMODITY (Other) Commodity		5,796,365		3.84		23,873,614		-4.99
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		8,632,720		15.85		45,068,220		-20.40
20 OTHER Commodity		8,162		31.21		37,895		5.26
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)		213,900		0.00		841,800		0.82
22 DEMAND		213,900		0.00		841,800		0.82
23	0	0	0	---	0	0	0	---
24 TOTAL PURCHASES (17+18+20) - (21+23)	5,546,679	5,589,627	(42,948)	-0.77	26,851,808	23,069,709	3,782,099	16.39
25 NET UNBILLED	0	0	0	---	0	0	0	---
26 COMPANY USE	(17,031)	0	(17,031)	ERR	(69,942)	0	(69,942)	ERR
27 TOTAL THERM SALES (24-26 Estimated only)	6,233,413	5,589,627	643,786	11.52	26,620,009	23,069,709	3,550,300	15.39
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)		0.00620		-13.06		0.00693		-25.40
29 NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30 SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31 COMMODITY (Other) (4/18)		0.16468		-22.52		0.16403		3.59
32 DEMAND (5/19)	0.06622	0.05679	0.01043	18.70	0.07125	0.05651	0.01474	26.08
33 OTHER (6/20)	0.38435	0.38434	0.00001	0.00	0.54204	0.38710	0.15494	40.03
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35 DEMAND (8/22)	0.04331	0.04331	0.00000	0.00	0.04289	0.04331	-0.00042	-0.97
36 (9/23)	---	---	0.00000	---	---	---	0.00000	---
37 TOTAL COST (11/24)	0.26394	0.26340	0.00054	0.21	0.24356	0.28758	-0.04402	-15.31
38 NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39 COMPANY USE (13/26)	(0.26340)	0.00000	-0.26340	0.00	0.02313	ERR	ERR	ERR
40 TOTAL THERM SALES (11/27)	0.23486	0.26340	-0.02854	-10.84	0.24356	0.28758	-0.04402	-15.31
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.23452	0.26306	-0.02854	-10.85	0.24169	0.28571	-0.04402	-15.41
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23540	0.26406	-0.02866	-10.85	0.24260	0.28678	-0.04418	-15.41
45 PGA FACTOR ROUNDED TO NEAREST 001	0.23500	0.26400	-0.02900	-10.98	0.24300	0.28700	-0.04400	-15.33

COMPANY: **CITY GAS COMPANY OF FLORIDA** **CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF

APRIL 95

Through

MARCH 96

PAGE 4 OF 11

	CURRENT MONTH 07/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	771,990	957,522	185,532	19.38%	3,875,663	3,930,663	55,000	1.40%
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	702,773	525,578	(177,195)	-33.71%	2,706,966	2,746,268	39,302	1.43%
3 TOTAL	1,474,763	1,483,100	8,337	0.56%	6,582,629	6,676,931	94,302	1.41%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,650,560	1,470,407	(180,153)	-12.25%	7,698,598	6,626,588	(1,072,010)	-16.18%
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	10,200	10,200	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,653,110	1,472,957	(180,153)	-12.23%	7,708,798	6,636,788	(1,072,010)	-16.15%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	178,347	(10,143)	(188,490)	1858.33%	1,126,169	(40,143)	(1,166,312)	2905.39%
8 INTEREST PROVISION-THIS PERIOD (21)	5,543	(289)	(5,832)	2017.99%	13,788	(767)	(14,555)	1897.65%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,025,089	(50,600)	(1,075,689)	2125.87%	76,672	(12,472)	(89,144)	714.75%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(10,200)	(10,200)	0	0.00%
10a FGT - PGA refund (if applicable)	0	0	0	---	0	0	0	---
10b Refund of interim rate increase	0	0	0	---	0	0	0	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,206,429	(63,582)	(1,270,011)	1997.44%	1,206,429	(63,582)	(1,270,011)	1997.44%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,025,089	(50,600)	(1,075,689)	2125.87%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,200,886	(63,293)	(1,264,179)	1997.34%				
14 TOTAL (12+13)	2,225,975	(113,893)	(2,339,868)	2054.44%				
15 AVERAGE (50% OF 14)	1,112,988	(56,947)	(1,169,935)	2054.43%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05860	0.06100	0.00240	3.93%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06100	0.06070	-0.00030	-0.49%				
18 TOTAL (16+17)	0.11960	0.12170	0.00210	1.73%				
19 AVERAGE (50% OF 18)	0.05980	0.06085	0.00105	1.73%				
20 MONTHLY AVERAGE (19/12 Months)	0.00498	0.00507	0.00009	1.79%				
21 INTEREST PROVISION (15x20)	5,543	(289)	(5,832)	2017.99%				

FOR THE PERIOD OF

APRIL 95 Through

MARCH 96

PAGE 7 OF 11

	CURRENT MONTH 07/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,361,056	1,393,491	32,435	2.38%	6,249,263	6,160,028	(89,235)	-1.43%
2 COMMERCIAL	3,702,021	3,665,356	(36,665)	-0.99%	15,124,422	15,603,863	479,441	3.17%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,063,077	5,058,847	(4,230)	-0.08%	21,373,685	21,763,891	390,206	1.83%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	523,622	977,346	453,724	86.65%	2,215,905	4,352,130	2,136,225	96.40%
7 LARGE INTERRUPTIBLE	646,714	561,735	(84,979)	-13.14%	2,647,646	2,218,386	(429,260)	-16.21%
8 TRANSPORTATION	1,230,902	773,575	(457,327)	-37.15%	5,128,101	3,122,850	(2,005,251)	-39.10%
9 TOTAL INTERRUPTIBLE	2,401,238	2,312,656	(88,582)	-3.69%	9,991,652	9,693,364	(298,288)	-2.99%
10 TOTAL THERM SALES	7,464,315	7,371,503	(92,812)	-1.24%	31,365,337	31,457,255	91,918	0.29%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	91,400	91,017	(383)	-0.42%	91,507	90,654	(853)	-0.93%
12 COMMERCIAL	4,626	4,772	146	3.16%	4,620	4,732	112	2.42%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	96,026	95,789	(237)	-0.25%	96,127	95,386	(741)	-0.77%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	14	24	10	71.43%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	28	10	(18)	-64.29%	26	10	(16)	-61.54%
19 TOTAL INTERRUPTIBLE	45	37	(8)	-17.78%	44	37	(7)	-15.91%
20 TOTAL CUSTOMERS	96,071	95,826	(245)	-0.26%	96,171	95,423	(748)	-0.78%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	15	0	2.81%	17	17	0	0.00%
22 COMMERCIAL	800	768	(32)	-4.02%	818	824	6	0.73%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	37,402	40,723	3,321	8.88%	36,932	45,335	8,403	22.75%
26 LARGE INTERRUPTIBLE	215,571	187,245	(28,326)	-13.14%	220,637	184,866	(35,771)	-16.21%
27 TRANSPORTATION	43,961	77,358	33,397	0.00%	49,309	0	(49,309)	0.00%

**EXHIBIT B
GAS INVOICES**

GAS TRANSPORTATION

Florida Gas Transmission Company

A - BROWN SQUARE



NJ1 CORPORATION
 ATTN: NOREEN NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

WIRE TRANSFER
 NENB CHARLOTTE NC
 ACCOUNT
 ROUTE

TOTAL AMOUNT DUE \$28,954.84

CONTRACT NO. 503. SHIPPER NJ1 CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
POI NO	NAME	POI NO	NAME							MMBTU DRY	
Usage Charge - No Notice For COCOA		06/95	A	COM	0.0259	0.0458	0.0717			[REDACTED]	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE		06/95	A	COM	0.0259	0.0458	0.0717			[REDACTED]	[REDACTED]
Usage Charge - No Notice For HIALEAH		06/95	A	COM	0.0259	0.0458	0.0717			[REDACTED]	[REDACTED]
Usage Charge - No Notice For MELBOURNE		06/95	A	COM	0.0259	0.0458	0.0717			[REDACTED]	[REDACTED]
Usage Charge - No Notice For TITUSVILLE		06/95	A	COM	0.0259	0.0458	0.0717			[REDACTED]	[REDACTED]
Usage Charge	16114	CITY GAS LAKE FOREST	06/95	A	COM	0.0259	0.0458	0.0717		[REDACTED]	[REDACTED]
Usage Charge	16116	CITY GAS OPA LOCKA	06/95	A	COM	0.0259	0.0458	0.0717		[REDACTED]	[REDACTED]
Usage Charge	16117	CITY GAS N.W. HIALEAH	06/95	A	COM	0.0259	0.0458	0.0717		[REDACTED]	[REDACTED]
Usage Charge	16118	CITY GAS S.E. HIALEAH	06/95	A	COM	0.0259	0.0458	0.0717		[REDACTED]	[REDACTED]
Usage Charge	16122	CITY GAS WEST MIAMI	06/95	A	COM	0.0259	0.0458	0.0717		[REDACTED]	[REDACTED]
Usage Charge	16123	CCC - SW	06/95	A	COM	0.0259	0.0458	0.0717		[REDACTED]	[REDACTED]

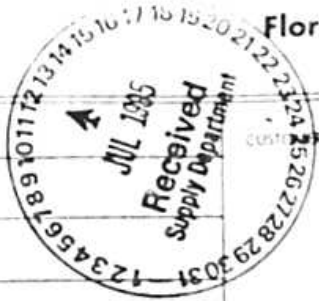
TRANSACTIONS (FORM 10) - A - AUGUST 8 - 81 - 83825
 RATE CODE 101 - COM - COMMONS USE ONLY - SEE SERVICE ATTENTION MANUAL FOR DETAILS
 FORM CGG 3604 (6/93)

GAS TRANSPORTATION



Florida Gas Transmission Company

A - ENRON SONAT ARI



DATE 07/10/95
 DUE 07/20/95
 INVOICE NO 6310
 TOTAL AMOUNT DUE \$28,894.84

NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFER TO THE INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 NENB Charlotte NC
 Account
 Route

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16124	CITY GAS-SOUTH MIAMI	06/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge		16125	CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge		16177	CITY GAS-TITUSVILLE	06/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge		16178	CITY GAS-COCOA	06/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	06/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge		16180	CITY GAS-MELBOURNE	06/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
Usage Charge		60604	CITY GAS-INDIAN RIVER	06/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/95.

*** END OF INVOICE 6310 ***

APPROVED: [Signature]
 DATE: 7-12-95
 REVIEWED: [Signature]
 DATE: 7-12-95

TRANSACTION CODE (T) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 F = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

A-ENRON SONAT AFFILIATE



DATE	07/10/95
DUE	07/20/95
ACCOUNT NO.	6286
TOTAL AMOUNT DUE	\$5,877.82

PLEASE REFER TO THE INVOICE FOR THE ORDER REMITTANCE AND ORDER TO

Wire Transfer
 NCNB Charlotte NC
 Account
 Route

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

FTS-2

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16116	CITY GAS-OPA LOCKA	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16117	CITY GAS-N.W. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16118	CITY GAS-S.E. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16122	CITY GAS-WEST MIAMI	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16123	CGC - SW	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16124	CITY GAS-SOUTH MIAMI	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16125	CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16177	CITY GAS-TITUSVILLE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16178	CITY GAS-COCOA	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO)	06/95	A	COM	0.0371	0.0108		0.0479		



TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS RATE CODE (RC) COM = COMMODITY USAGE SVL = SERVICE RES = RESERVATION DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 F = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

A - ENRON/SONAT AFFILIATE



DATE	07/10/95
DUE	07/20/95
INVOICE NO	6286
TOTAL AMOUNT DUE	\$5,877.82

NUI CORPORATION
 ATTN: WORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFER TO THIS NUMBER ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 NCNB Charlotte NC
 Account
 Route

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION
 FTS-2

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		60606	CITY GAS-INDIAN RIVER	06/95	A	COM	0.0371	0.0108		0.0479		

TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/95.

*** END OF INVOICE 6286 ***

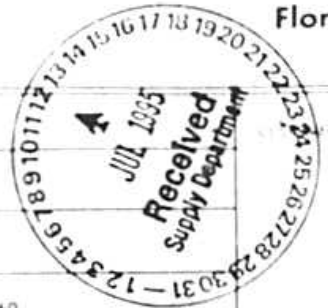
APPROVED: [Signature]
 DATE: 7-12-95
 REVIEWED: maurano
 DATE: 7-12-95

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS RATE CODE (RC) COM = COMMODITY USAGE SV = SERVICE RES = RESERVATION DEMAND FAC = FACILITY
 SP = SPILLING PENALTY MP = CONTRACT VARIANCE PENALTY INT = INTEREST
 FTR = FTRIAL ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENBRON SONAT AIRFLOW



DATE 07/10/95
 DUE 07/20/95
 PLANT NO 6392
 TOTAL AMOUNT DUE \$ 306.69

NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

PLEASE REFER TO THE FOLLOWING INFORMATION:
 Wire Transfer
 NENB Charlotte NC
 Account
 Route

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION
 FTS -2

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16116	CITY GAS-OPA LOCKA	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16117	CITY GAS-N.W. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16118	CITY GAS-S.E. HIALEAH	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16122	CITY GAS-WEST MIAMI	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16123	CGC - SW	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16124	CITY GAS-SOUTH MIAMI	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16125	CITY GAS-CUTLER RIDGE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16177	CITY GAS-TITUSVILLE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16178	CITY GAS COCOA	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		16179	EAU GALLIE-CITY GAS COCOA	06/95	A	COM	0.0371	0.0108		0.0479		

TRANSACTION CODE (TC) A = ACTUALS R = RESERVATION

DATE CODE (RC) COM = COMMODITY USAGE TRV = TRAVEL RES = RESERVATION DEMAND FAL = FALL CITY
 STH = SOUTHWEST PENALTY SMP = SOUTHERN MARLBANCE PENALTY INT = INTEREST
 F = FUTURE ADMS = ADMINISTRATIVE FTS

Florida Gas Transmission Company
A ENRON SONAT COMPANY



DATE	07/10/95
DUE	07/20/95
INVOICE NO	6392
TOTAL AMOUNT DUE	\$4,306.69

PLEASE REFER ALL PAYMENTS ON YOUR REMITTANCE AND WIRE TO

Wire transfer
NCSB Charlotte NC
Account
Route

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

FTS.2

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	06/95	A	COM	0.0371	0.0108		0.0479		
Usage Charge		60606	CITY GAS-INDIAN RIVER	06/95	A	COM	0.0371	0.0108		0.0479		
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.												

*** END OF INVOICE 6392 ***

APPROVED: *[Signature]*
DATE: 7-12-95
REVIEWED: mauano
DATE: 7-12-95

GAS TRANSPORTATION

2

Florida Gas Transmission Company

A. BIRNBOIM & CO.



Copy sent to Account

06/30/95
07/10/95
6269

TOTAL AMOUNT DUE \$224,928.29

MUI CORPORATION
ATTN: MORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Wire Transfer
NCNB Charlotte NC
ACCOUNT
ROUTE

CONTRACT 5034 SHIPPER MUI CORPORATION

CUSTOMER NO 11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

FTS-1 TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
RESERVATION CHARGE	29,080/DAY	06/95	A	RES	0.3659	0.0672	0.4331				
CAPACITY RELINQUISHED AT LESS THAN MAX RATE		06/95	A	RES	0.3659	0.0600	0.4259				
NO NOTICE RESERVATION CHARGE	3,750/DAY	06/95	A	NHR	0.0694		0.0694				
TEMPORARY RELINQUISHMENT CREDIT	Texas Ohio Gas	06/95	A	TRL	0.3659	0.0672	0.4331				
TEMPORARY RELINQUISHMENT CREDIT	Texas Ohio Gas	06/95	A	TRL	0.3659	0.0672	0.4331				
TEMPORARY RELINQUISHMENT CREDIT	CATex VITOL GAS	06/95	A	TRL	0.3659	0.0672	0.4331				
TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED GAS X	06/95	A	TRL	0.3659	0.0672	0.4331				
TEMPORARY RELINQUISHMENT CREDIT	NAT'L GAS SACS	06/95	A	TRL	0.3659	0.0672	0.4331				
TEMPORARY RELINQUISHMENT CREDIT	TEXAS OHIO GAS	06/95	A	TRL	0.3659	0.0672	0.4331				
TEMPORARY RELINQUISHMENT CREDIT	CNB/OLYMPIC GAS	06/95	A	TRL	0.2417	0.0672	0.3089				
WE EARN DIVISION REVENUE SHARING CREDIT		06/95	A	TCV							

Capacity Release

STATE OF FLORIDA
DEPARTMENT OF TRANSPORTATION
REGISTRATION DIVISION
TALLAHASSEE, FLORIDA 32310

L

DATE	06/30/95	CUSTOMER NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
DUE	07/10/95		Wire Transfer MNCB Charlotte NC Account Route
INVOICE NO	6269		
TOTAL AMOUNT DUE	\$224,928.29		

CONTRACT	5034	SHIPPER	NUI CORPORATION	CUSTOMER NO	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
	FTS-1	TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		RATES					VOLUMES			
POI NO	NAME	POI NO	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

MARKET IT REVENUE SHARING CREDIT

06/95 A 1TF

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/95.

*** END OF INVOICE 6269 ***



APPROVED: Ma Navarro
 DATE: 7-5-95
 REVIEWED: Ma Navarro
 DATE: 7-5-95

Copy sent to [unclear]

Florida Gas Transmission Company
A - ENRON / SONAT AFFILIATE

DATE	06/30/95	CUSTOMER MUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFER TO THIS ACCOUNT ONLY FOR REFERENCE AND NOT FOR PAYMENT Wire Transfer MCNB Charlotte NC Account Route
DUE	07/10/95		
ACCOUNT NO	6275		
TOTAL AMOUNT DUE	\$100,407.54		

CONTRACT 5364 SHIPPER MUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION
FS-2

RECEIPTS POI NO NAME	DELIVERIES POI NO NAME	PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES		
						SURCHARGES				MMBTU DRY	AMOUNT	
RESERVATION CHARGE	<i>2,997/DAY</i>	06/95	A	RES	0.7488	0.0072			0.7560			
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	RES	0.7488				0.7488			
WESTERN DIVISION REVENUE SHARING CREDIT	<i>NGC TRANSPORT</i>	06/95	A	TRL	0.3006	0.0072			0.3078			
MARKET IT REVENUE SHARING CREDIT		06/95	A	TCW								
		06/95	A	ITF								
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/95.												

*** END OF INVOICE 6275 ***

APPROVED: *[Signature]*
 DATE: *7-5-95*
 REVIEWED: *Navarro*
 DATE: *7-5-95*

* CAPACITY RELEASE

TRANSACTION CODE (R) A = ACT A1 = REVERSAL RATE CODE (R) COM = COMMODITY USAGE SER = SERVICE RES = RESERVATION DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY MB = CONTRACT VARIANCE PENALTY INT = INTEREST
 K = FERC FILING ADM = ADMINISTRATIVE

GAS TRANSPORTATION



DATE	06/30/95	CUSTOMER WUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE ONLY FOR REMITTANCE AND WIRE TRANSFER Wire Transfer NCRB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO.	6260		
TOTAL AMOUNT DUE	\$153,563.60		

CONTRACT 3608 SHIPPER WUI CORPORATION CUSTOMER NO 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION
 FTS-2

RECEIPTS POI NO NAME	DELIVERIES POI NO NAME	PROD MONTH	TC	RC	BASE	RATES		DISC	NET	VOLUMES		
						SURCHARGES	AMBTU DRY			AMOUNT		
RESERVATION CHARGE		06/95	A	RES	0.7488	0.0072		0.7560				
VOLUME RELINQUISHED AT LESS THAN MAX RATE.	8,500/DAY	06/95	A	RES	0.7488			0.7488				
TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED GAS SCS.	06/95	A	TRL	0.3200	0.0072		0.3272				
WESTERN DIVISION REVENUE SHARING CREDIT		06/95	A	TCW								
MARKET IT REVENUE SHARING CREDIT		06/95	A	ITF								
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/95.												

*** END OF INVOICE 6260 ***

APPROVED: [Signature]
 DATE: 7-5-95
 REVIEWED: maurano
 DATE: 7-5-95

* Capacity Release

TRANSATION CODE (1) A = ACT A12 = REVERSAL RATE CODE (1) COM = COMMODITY USAGE SER = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY MP = CONTRACT MARKETABLE PENALTY INT = INTEREST
 X = EXERCISE FEE ADM = ADMINISTRATIVE FEE

Transco

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

INVOICE

06/30/95

Page B12

ACCOUNTING MONTH: JUNE, 1995
 INVOICE NO: 199506-0082
 INVOICE DATE: JULY 01, 1995
 DUE DATE: JULY 10, 1995

CONTRACT NO: 000 0737
 DOCUMENT NO: 000 0737
 CUSTOMER NO: 007391
 CUSTOMER: NUI CORPORATION
 ATTENTION: MORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

19950721071

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT: KIM PATEK

(713) 439-3315

demand

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30	\$ 41	\$ [REDACTED]	
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30	0509	[REDACTED]	
GSS-DMD STORAGE DEMAND	06/01-06/30	2 5918	[REDACTED]	
GSS-CAP STORAGE CAPACITY	06/01-06/30	0154	[REDACTED]	
LGA-DMD LIQ DEMAND	06/01-06/30	7055	[REDACTED]	
LGA-CAP CAPACITY	06/01-06/30	1359	[REDACTED]	
LSS DEMAND CREDIT	06/01-06/30		[REDACTED]	
LSS-DMD DEMAND	06/01-06/30	8 2947	[REDACTED]	
LSS-CAP CAPACITY	06/01-06/30	0243	[REDACTED]	
S2-CAP CAPACITY	07/01-07/31	1369	[REDACTED]	
S2-DEM DEMAND	07/01-07/31	5 2021	[REDACTED]	
SS1-DEM DEMAND	06/01-06/30	9 3109	[REDACTED]	
SS1-CAP CAPACITY	06/01-06/30	0182	[REDACTED]	
WSS DEMAND D-1	06/01-06/30	785	[REDACTED]	
WSS-CAP STORAGE CAPACITY	06/01-06/30	0092	[REDACTED]	
TOTAL CURRENT MONTH CHARGES			\$ [REDACTED]	
TOTAL AMOUNT DUE			\$ [REDACTED]	

* requested LSS demand credit support

APPROVED: [Signature]
 DATE: 7-5-95
 REVIEWED: [Signature]
 DATE: 7-5-95

Transco

Copy sent to [unclear] 11/6/95

06/30/95

Page B13

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ACCOUNTING MONTH: JUNE, 1995
INVOICE NO: 199506-0115
INVOICE DATE: JULY 01, 1995
DUE DATE: JULY 30, 1995

INVOICE
A
JUL 1 1995
Received
Supply Department
06/28/95 11:15:10
0282495052

CONTRACT NO: 000 0858
DOCUMENT NO: 000 0858
CUSTOMER NO: 026510
CUSTOMER: NORTH CAROLINA GAS SERVICE

ATTN: GAS ACCOUNTING
P O BOX 779
REIDSVILLE NC 27333-0779

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT KIM PATER (713) 439-3315

Kevin + Kathleen

CURRENT SERVICES	DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
ESS-DEM EMINENCE STORAGE DEM		[REDACTED]	41	[REDACTED]	[REDACTED]
ESS-CAP EMINENCE STORAGE CAP		[REDACTED]	0509	[REDACTED]	[REDACTED]
GSS-DMO STORAGE DEMAND		[REDACTED]	2.5918	[REDACTED]	[REDACTED]
GSS-CAP STORAGE CAPACITY		[REDACTED]	0154	[REDACTED]	[REDACTED]
LGA-DMO LIG DEMAND		[REDACTED]	7055	[REDACTED]	[REDACTED]
LGA-CAP CAPACITY		[REDACTED]	1359	[REDACTED]	[REDACTED]
WSS DEMAND D-1		[REDACTED]	785	[REDACTED]	[REDACTED]
WSS-CAP STORAGE CAPACITY		[REDACTED]	0092	[REDACTED]	[REDACTED]
TOTAL CURRENT MONTH CHARGES				[REDACTED]	[REDACTED]
TOTAL AMOUNT DUE				[REDACTED]	[REDACTED]

APPROVED: *[Signature]*
DATE: *[unclear]*
REVIEWED: *Michelle*
DATE: *7-5-95*

7/17/95



[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

APPROVED: [Signature]
DATE: 7-14-95
REVIEWED: mauato
DATE: 7-14-95

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

12345678910111213141516171819
JUL 1964
R
Supd

[REDACTED]

[REDACTED]

APPROVED: [Signature]
DATE: 7-19-94
REVIEWED: Maurio
DATE: 7-19-94

[REDACTED]

[REDACTED]

Page B17



[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Do not process
no match are
FGT statement of
delinquent

APPROVED: _____
DATE: _____
REVIEWED: _____
DATE: _____

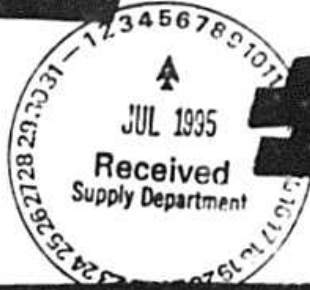
7/12/95



DESCRIPTION	QUANTITY	PRICE	AMOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
APPROVED: <u>Mansvil</u> DATE: <u>7-11-95</u> REVIEWED: <u>Mansvil</u> DATE: <u>7-11-95</u>			

[REDACTED]

[REDACTED]



[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

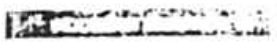
[REDACTED]

APPROVED: A. Miller
DATE: 7-5-95
REVIEWED: Mauano
DATE: 7-5-95

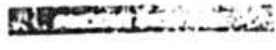
PLEASE REMIT PAYMENT TO



3 A



00648097



1,534.56



07/03/95

PAYABLE UP

Page B20

010122 00648097 000153456

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE TO THE COMPANY NUMBER ON THE FRONT OF CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION TO THE COMPANY WITH YOUR PAYMENT THE DATE IS WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED SO PLEASE WRITE TO THE ADDRESS FOR THE OFFICE + A RETURN CHECK FOR

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT DUE

1,534.56

DUPLICATE DATE

07/24/95

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO		
06/30/95	30	07/03/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X CONVER	= THERMS USED
ZT078579	60889 57111	3778	1.05400 1.00260	3992.4
TOTAL THERMS =				3992.4

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)		0.00	
CUSTOMER CHARGE		563.97	
ENERGY SERV	3992.4 THMS @	0.14126	
PGA	3992.4 THMS @	0.24311	970.59
TOTAL GAS CHARGES			1534.56
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX		0.00	
TOTAL TAXES AND FEES			0.00
PREVIOUS BALANCE			1253.51
PAYMENT			1253.51
TOTAL BALANCE DUE			1534.56

AVERAGE DAILY THERM USAGE

JUN 95	133.1
MAY 95	105.2
APR 95	117.9
MAR 95	179.6
FEB 95	195.1
JAN 95	134.3
DEC 94	191.6
NOV 94	115.8
OCT 94	114.8
SEP 94	105.6
AUG 94	97.8
JUL 94	100.2
JUN 94	123.6

PLEASE REMIT PAYMENT TO

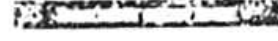


BC X 2162
AMPA FLORIDA 33601 2562

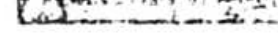
3 A



00648071



4,678.23



07/03/95

PAYABLE UPON

Page B21

010122 00648071 000467823

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN BOLD
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION
FORM ENCLOSE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. PLEASE ADVISE
OUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU.

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT DUE

4,678.23

DUET DATE AFTER

07/24/95

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--
TO

06/30/95

NUMBER
OF DAYS

30

STATEMENT
DATE

07/03/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USEL
ZSM08935	3593 97237		6356	1.05400 1.00260		6716.6
TOTAL THERMS =						6716.6

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)		0.00	
CUSTOMER CHARGE		948.79	
ENERGY SERV	6716.6 THMS @	0.14126	1632.87
PGA	6716.6 THMS @	0.24311	
TOTAL GAS CHARGES			2581.66
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX		0.00	
TOTAL TAXES AND FEES			0.00
PREVIOUS BALANCE			4225.78
PAYMENT			4225.78
MISC CHR/ADJUSTMENT			2096.57
TOTAL BALANCE DUE			4678.23

JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8
JUL 94	108.2
JUN 94	193.1

EXHIBIT C IMBALANCE DISPOSITIONS

IMBALANCE DISPOSITIONS
July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	155,000.0	150,723.2	4,276.8	[REDACTED]	[REDACTED]
Total -	155,000.0	150,723.2	4,276.8		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

07/95

- | | | |
|--|-----------------|------------|
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90% - | [REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90% - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	20,000.0	19,253.1	746.9	[REDACTED]	[REDACTED]
Total -	20,000.0	19,253.1	746.9		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

07/95

- | | | |
|--|------------------|--------------------------|
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July, 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)			
07/95	25,500.0	7,997.1			Acc. 1-51-99-00955-1	
07/95	---	15,972.8			Acc. 1-51-99-00960-1	
Total -	25,500.0	23,969.9	1,530.1	[REDACTED]	[REDACTED]	

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|-----------------|--------------------------|
| | | <u>07/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90% - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90% - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	34,060.0	32,556.6	1,503.4	[REDACTED]	[REDACTED]
Total -	34,060.0	32,556.6	1,503.4		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>07/94</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90% -	[REDACTED] [REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90% -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)			
07/95	45,940.0	31,538.2			Acc. 1-51-99-820-2	
07/95	---	11,931.4			Acc. 1-51-99-825-1	
Total -	45,940.0	43,469.6	2,470.4	[REDACTED]	[REDACTED]	

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>07/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90% -	[REDACTED] [REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90% -	n/a n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	143,200.0	139,017.0	4,183.0	[REDACTED]	[REDACTED]
Total -	143,200.0	139,017.0	4,183.0		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

- | | | |
|--|------------------|--------------------------|
| | | <u>07/95</u> |
| (1) - Customer price: | | Not known |
| (2) - 90% of Company's lowest
supplier commodity rate: | Rate -
90 % - | [REDACTED]
[REDACTED] |
| (3) - 90% of Company's lowest pipeline
supplier commodity rate: | Rate -
90 % - | n/a
n/a |

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 July, 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
07/95	213,900.0	194,857.4	19,042.6	[REDACTED]	[REDACTED]
Total -	213,900.0	194,857.4	19,042.6		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

07/95

(1) - Customer price:		
FGT - Mustang Island (Tivoli) ***		0.00000
Price mark-up per agreement		Not known
	Total -	0.00000
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	[REDACTED]
	90 % -	[REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

*** Spot Price on Interstate Pipeline Systems as published in
 Natural Gas Week, first week of the month issue.

CITY GAS COMPANY OF FLORIDA
 BALANCE DISPOSITION
 July 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * Undertenders)		
07/95	27,350.0	26,521.3	828.7	[REDACTED]	[REDACTED]
Total -	27,350.0	26,521.3	828.7		[REDACTED]

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>07/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	[REDACTED] [REDACTED]
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
July 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)			
07/95	23,820.0	23,691.2	128.8	[REDACTED]	[REDACTED]	

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

07/95

Not known

(1) – Customer price:

(2) – 90% of Company's lowest
supplier commodity rate:

Rate –
90 % –

[REDACTED]
[REDACTED]

(3) – 90% of Company's lowest pipeline
supplier commodity rate:

Rate –
90 % –

n/a
n/a

CONFIDENTIAL
IMBALANCE DISPOSITION

CONFIDENTIAL
IMBALANCE DISPOSITION



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

INVOICE

INVOICE DATE : July 17, 1995
INVOICE MONTH : March 1995
PAYMENT DUE DATE : July 27, 1995

RECEIPT IMBALANCE BOOK-OUT

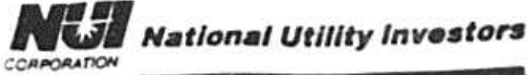
[REDACTED]

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out Vol/MMBtu</u>	<u>Price Per \$/MMBtu</u>	<u>Amount Due</u>
4397	1867	3,369	[REDACTED]	[REDACTED]

Balance Due City Gas Company [REDACTED]

NUI Corporation -
City Gas Company of Florida division
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

For further information contact Tina Segreto at (908) 719-4240.



550 Route 202-208
PO Box 750
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

INVOICE

INVOICE DATE : July 17, 1995
INVOICE MONTH : March 1995
PAYMENT DUE DATE : July 27, 1995

RECEIPT IMBALANCE BOOK-OUT

[REDACTED]

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out Vol/MMBtu</u>	<u>Price Per \$/MMBtu</u>	<u>Amount Due</u>
6268	1841	[REDACTED]	[REDACTED]	[REDACTED]

Balance Due City Gas Company

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City Gas Company of Florida division
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

For further information contact Tina Segreto at (908) 719-4240.