### MACFARLANE AUSLEY FERGUSON & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 1904) 224-9115 FAX (904) 222-7560

THE MACHINESIS STREET, SUITE #300 P O BOX (53) (ZIF 3360)) SORK ADRIOL SAMO BIST 273 4200 FAX (813) 273 4396

September 15, 1995

400 CLEVELAND STREET P O BOX (669 (2))\* 346(2) CLEARWATER FLORIDA MOIS (B) 31 441 0900 FAX:0:31 447 0475

IN REPLY BEFER TO:

Tallahassee

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 1995 and revised Forms 423-1, 423-1(a), 423-1(b) and 423-2(c) for the month of June 1995. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

JDB/pp Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FEED BUILDED OF RECORDS

DOCUMENT N' - TR-PATE

09124 SEP 15 #

FPSC-RECORDS/REPORTING

#### SI 50

MONTHLY REPORT OF COST AND QUALITY OF FUEL DIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

\$22,2054 \$22,1723 \$22,1723 \$22,1723 \$22,2058 \$23,3150 \$19,2900 \$19,2900 \$19,2900 \$19,2900 \$19,2900 \$19,2900 \$19,2900 \$19,2900 \$19,2900 \$19,2900 \$19,2900 \$19,7400 \$16,7400 Price (\$/8bl) (1) Controller 1,739.84 8,424.88 8,424.88 1,426.97 117.51 117.51 117.51 117.51 1146.85 446.99 446.99 446.97 745.90 150.55 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: leffrey Chronister, Manager Financial Reporting (813) - 228 - 1609 25.55 55.55 3333223333 (BTU/Gal) 4. Signature of Official Subsitting Report: **⊭**€ • Sul fur Content 6. Date Completed: September 15, 1995 07-11-95 007-19-95 007-19-95 007-11-95 007-19-95 007-19-95 007-19-95 007-19-95 007-19-95 007-19-95 007-19-95 Delivery Date (g) Garnon Garnon Big Bend Phillips Hookers Pt E 2. Reporting Company: Tampa Electric Company 1. Reporting Month: July Tear: 1995 Supplier Name Coastal Coastal Coastal Coastal Coastal Coastal ....... Garnon Garnon Big Bend Phillips Phillips Hookers Pt æ

\* No analysis Taken

Coastal Coastal Coastal Coastal

423-1 (2/87) FORM

094 2 SEP 15 8 FPSC Form 423-1(a)

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

6. Date Completed: September 15, 1995

L. C. Loflet, Vice Pres. & Controller

												Effective	Transport	Add*L		
Line Plant No. Name (a) (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Frice (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)		to Terminal (\$/8bl) (o)	Charges	(\$/8bl) (q)	
1. Gannon 2. Gannon 3. Big Bend 4. Phillips 5. Phillips 6. Hookers Pt 7. Phillips 8. Phillips 10. Phillips 11. Phillips 12. Phillips 13. Phillips 14. Phillips 15. Phillips 16. Phillips 17. 18. 19. 20. 21. 22. 23. 24. 25.	Coastal Fuels	Gannon Big Bend Phillips Phillips Hookers Pt Phillips	07-11-95 07-19-95 07-19-95	F02 F02 F02 F02 F06 F06 F06 F06 F06 F06 F06 F06 F06 F06	164.37 1,739.84 8,434.88 348.91 176.37 117.51 151.19 148.85 449.99 452.24 902.40 893.83 449.07 743.55 145.90									\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$22.2054 \$22.1723 \$22.1723 \$22.8529 \$23.3150 \$22.2058 \$19.2900 \$18.7000 \$18.7010 \$16.8500 \$16.8500 \$16.8500 \$16.7400 \$16.7400

FPSC FORM 423-1(a) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES.

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company 4. Signature of Official Submitting Report:

6. Date Completed: September 15, 1995

L. Lefter Vice Pres & Controller

						o. Date .	apretta. aspitali is,	U	10	0	
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (1)
1.	May, 1995	Phillips	Coastal Fuels	7.	521.63	423-1	Column (i), Sulfur	80.0	0.09	\$25.0575 @	uality Analysis Adjustment
	May, 1995	Phillips	Constal Fuels	8.	1,346.38	423-1	Content Column (i), Sulfur	0.08	2.26	\$21,2200 0	uality Analysis Adjustment
	May, 1995	Phillips	Coastal Fuels	9	1,197.71	423-1	Column (i), Sulfur	0.08	2.29	\$21.2200 Q	uality Analysis Adjustment
	May, 1995	Phillips	Coastal Fuels	10.	2,544.88	423-1	Content Column (i), Sulfur Content	0.08	2.30	\$21.2412 0	uality Analysis Adjustment
5.											
6.											
7.											
8.											

11.

10.

13.

14.

15.

FPSC FORM 423-1(b) (2/87)

## MONTHLY REPURT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Date Completed: September 15, 1995

Kefler, Vice Presd - Controller

Line No. (a)	Supplier Name (b)	Hine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sul fur Content	BTU Content (BTU/lb) (k)	Ash	Moisture	
1.	Zeigler Coal Peabody Development	10, IL, 145, 157	LTC	RS RS	85,544.60			\$42.779 \$30.149	3.00	11,026	9.30	12.80 13.13	
3.	Basin Resources	9, KY, 101 17, CO, 071 10, IL, 165	LTC	REB	61,951.34			\$48.009 \$39.409	0.44	13,046	10.14	5.40 8.83	
5.	Peabody Development Consolidation Coal	9,KY,225	LTC	RB .	49,535.80			\$28.539 \$27.669	2.80	11,916	5.50	12.00	
7.	Peabody Development Zeigler Coal	9,KY,183 10,IL,059 10,IL,145,157	LTC	RB RB RB	6,136.20 1,482.20 10,047.00			\$29.409 \$29.639	2.80 2.84 3.00	11,391 12,808 10,985	9.19 9.50	11.00 6.00 12.90	

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1995

L. Lefler, Nice Fres, & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Hine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Zeigler Coal	10, IL, 145, 157	LTC	85,544.60		\$0.00		\$0,000		\$0.000	
2.	Peabody Development	9,KY, 101	LTC	38,797.20	N/A	\$0.00		\$0,000		\$0.000	
3.	Basin Resources	17,00,071	LTC	61,951.34	N/A	\$0.00		\$0,000		\$0.000	
4.	Peabody Development	10, IL, 165	LTC	15,981.60	N/A	\$0.00		\$0.000		\$0.000	
5.	Consolidation Coal	9,KY,225	\$	49,535.80	N/A	\$0.00		\$0,000		\$0.000	
6.	Pyramid	9,KY, 183	\$	6,136.20	N/A	\$0.00		\$0,000		\$0.000	
7.	Peabody Development	10, IL, 059	LTC	1,482.20	N/A	\$0.00		\$0,000		\$0.000	
8.	Zeigler Coal	10,1L,145,157	\$	10,047.00	M/A	\$0.00		\$0.000		\$0.000	

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefley, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Nine Location (c)	Shipping Point (d)	Trans- port Hode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) ( (h)	Rail	Other Rail Charges (\$/Ton) (j)	Barge Rate	Rate	Ocean Barge Rate	Other Water Charges	Related	Total Transport tation Charges (\$/Ton) (p)	Delivere Price Transfer Facilit (\$/Ton) (q)
2. 3. 4. 5. 6. 7.	Zeigler Coal Peabody Development Basin Resources Peabody Development Consolidation Coal Pyramid Peabody Development Zeigler Coal	17,co,071 10,1L,165 9,KY,225 9,KY,183	Randolph & Perry Cnty, IL Henderson Cnty, KY Las Animas Cnty, CO. Saline Cnty, IL Union Cnty, KY Ohio Cnty, KY Gallatin Cnty, IL Randolph & Perry Cnty, IL	RS RS RLS RS RS RS RS	85,544.60 38,797.20 61,951.34 15,981.60 49,535.80 6,136.20 1,482.20 10,047.00		\$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000		\$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000							\$42.779 \$30.149 \$48.009 \$39.409 \$28.539 \$27.669 \$29.409 \$29.639

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. skipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TOWNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1995

Mer / Vice Fres. / Controller

						Effective	Total	Delivered		As Receiv	red Coal	Quality	
Line No. (a)	Supplier Name (b)	Hine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Price Transfer Facility (\$/Ton) (i)		STU Content (STU/lb) (k)		Moisture Content X (m)	
	Gatliff Coal	8,TN,013	C	RES	13,870.70			\$57.769	1.18	12,858	9.24	4.70	
2.	Kerr McGee	10,1L,165		RB	101,835.00			\$36.852	1.30	12,166	6.74	10.66	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND GUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1995

C. Lefler, Vice Pres, & Controller

Line No. (a)	Supplier Hame (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Nine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g) \$0,000	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k) \$0.000	Effective Purchase Price (\$/Ton) (1)
2.	Kerr McGee	10, IL, 165		101,835.60		\$0,000		\$0.000		\$0.000	
	A STATE OF STREET AND A STREET AS A STREET										

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station bur could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L/Lefler, Vice Pres. & Controlle

6. Date Completed: September 15, 1995

					(2)	Add'l	Rail	Charges		Waterbo	orne Ch	arges		Total	Delivere
Line No. Supplier Name (a) (b)	Nine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)		Rail	Rail	Barge Rate	Rate	Barge Rate	Water Charges	Related	Charges	Transfer Facilit
1. Gatliff Coal	8,TW,013	Campbell Cnty, TN	REB	13,870.70	********	\$0.000		\$0.000							\$57.769
2. Kerr McGee	10,11,165	Saline Cnty, IL	RB	101,835.00		\$0.000		\$0.000							\$36.852

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1995

L. L. Lefler, Vice Pres.

Line No.	Supplier Name	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	. Tons	Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOS Plant Price (\$/Ton) (i)	Sul fur Content	BTU Content (BTU/lb) (k)	Ash Content	Moisture
					**********			***************************************		******	******	********
1.	Transfer Facility	N/A	N/A	08	479,522.00			\$46.041	2.28	11,815	9.02	10.57

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS. DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1995

L' Lefler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e) 479,522.00	F.O.B. Mine Price (\$/Tan) (f)	Shorthaul & Loading Charges (\$/Ton) (g) \$0.000	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i) \$0,000	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer Facility	M/A	M/A	417,322.00	M/A	\$0.000		\$0.000		*0.000	

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1995

L, L. Lefler, Vipe Pres. & Centroller

							Addit	Rail	Charges		Waterb				Total	
Line No.	Supplier Name	Nine Location	Shipping Point	Trans- port Mode	Tons	Price (\$/Ton)	& Loadin Charges (\$/Ton) (	Rail	Rail Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton	g Sarge Rate )(\$/Ton	Charge (\$/Ton	Related sCharges )(\$/Ton)	Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(8)	(h)	(1)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
***					***********											********
1.	Transfer Facility	N/A	Davant, La.	08	479,522.00	1000	\$0.000		\$0.000							\$46.041

FPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Garrion Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1995

L. L. Lefler, Visé Prés. - Control

						Effective	Total			As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Hine Location (c)	Purchase Type (d)	Transport Hode (e)	Tons (f) 92,125.00	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i) \$45.319		BTU Content (BTU/lb) (k) 11,681	Content X (1)	loisture Content % (m)
2.	Gatliff Coal	8,KY,235	LTC	UR	90,906.00			\$58,420	1.05	12,879	6.16	7.55
3.	Gatliff Coal	8,KY,195	LTC	UR	16,216.00			\$58.596	1.29	13,004	7.75	5.22
4.	Rio Doce America	N/A	N/A	08	8,023.00			\$39.499	N/A	N/A	N/A	N/A

FPSC FORM 423-2 (2/87)

#### FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1995

L. L. Lefler, Vity Pres. & Controller

Lin No. (a)	Supplier Name (b)	Rine Location (c)	Purchase Type (d)	Tons (e) 92,125.00	F.O.B. Mine Price (S/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g) \$0.000	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Sase Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)	
2.	Gatliff Coal	8,KY,235	LTC	90,906.00	N/A	\$0.000		\$0.000		\$0.000		
3.	Gatliff Coal	8,KY,195	LTC	16,216.00	N/A	\$0,000		\$0.000		\$0.000		
4.	Rio Doce America	N/A	N/A	8,023.00	N/A	\$0,000		\$0.000		\$0.000		

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Hame: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: September 15, 1995

						Add*L	Rail	Charges	 Waterbo		arges		Total	
Line No. Supplier Name (a) (b)	Hine Location (c)	Shipping Point (d)	Trans- port Rode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)		Rail	Rail	Rate	Rate	Water	Related	Charges	FOS Plant Price
1. Transfer Facility	N/A	Davant, La.	OB	92,125.00		\$0.000		\$0.000						\$45.319
2. Gatliff Coal	8,17,235	Whitley Cnty, KY	UR	90,906.00		\$0.000		\$0.000						\$58.420
3. Gatliff Coal	8,47,195	Pike Cnty, KY	UR	16,216.00		\$0.000		\$0.000						\$58.596
4. Rio Doce America	N/A	Brazil	08	8,023.00		\$0.000		\$0.000						\$39.499

FPSC FORM 423-2(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1995

FPSC FORM 423-2(C) (2/87)

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: September 15, 1995

X Lefley, Vice Pres. / Controller

	E-ALLEAN										Delivered	ter
Month Reported (b)	Plunt Name (c)	Generating Plant (d)		Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (1)	Reason for Revision (m)
January, 1995			Peabody	Development	7.	11,329.70	423-2(a)	Col. (k), Quality Adj.	\$0,000	\$2.650	\$41.735	Quality Adjustment
February, 1995	Transfer	Big Bend	Peabody	,Development	. 7.	10,063.10	423-2(a)	Col. (k), Quality	\$0.000			
March, 1995	Transfer	Big Bend	Peabody	Development	7.	11,487.80	423-2(a)	Col. (k), Quality	\$0,000	\$2.650	\$40.794	Quality Adjustment
March, 1995	Transfer	Big Bend	Peabody	Development	1.	8,323.00	423-2(a)	Col. (k), Quality	\$0,000	\$2.650	\$40.814	Quality Adjustment
January, 1995	Transfer	Sig Send	Peabody	Development	1.	45,297.00	423-2(a)		\$0,000	\$3.009	\$51.306	Quality Adjustment
February, 1995	Transfer	Big Bend	Peabody	Development	1.	46,194.00	423-2(a)		\$0.000	\$2.970	\$49.017	Quality Adjustment
December, 1993	Transfer	Big Bend	Consoli	dation Coal	4.	56,531.00	423-2(a)		56,531.00	57,247.00	\$54.572	Tonnage Adjustment
February, 1994	Transfer	Big Bend	Consol	idation Coal	4.	22,331.00	423-2(a)	Col. (e), Tonnage Adj.	22,331.00	21,873.00	\$52.788	Tonnage Adjustment
March, 1994	Transfer	Big Bend	Consol	idation Coal	8.	92,923.08	423-2(a)	Col. (e), Tonnage Adj.	92,923.08	92,852.08	\$31.970	Tonnage Adjustment
May, 1994	Transfer	Big Bend	Consol	idation Coal	9.	17,639.71	423-2(a)	Col. (e), Tonnage Adi.	17,639.71	17,451.71	\$51.841	Tonnage Adjustment
January, 1993	Transfer	Big Bend	Consol	idation Coal	4.	22,323.30	423-2(a)	Col. (k), Quality	\$0.837	\$0.832	\$48.361	Quality Adjustment
February, 1993	Transfer	Big Bend	Consol	idation Coal	4.	39,465.00	423-2(a)		\$0.837	\$0.832	\$55.258	Quality Adjustment
March, 1993	Transfer	Big Bend	Consol	idation Coal	4.	75,936.83	423-2(a)	Col. (k), Quality	\$0.837	\$0.832	\$55.256	Quality Adjustment
April, 1993	Transfer	Big Bend	Consol	idation Coal	4.	46,412.36	423-2(a)	Col. (k), Quality	\$1.137	\$1.129	\$54.813	Quality Adjustment
. May, 1993	Transfer	Big Bend	Consol	idation Coal	4.	29,314.00	423-2(a		\$1.139	\$1.131	\$54.815	Quality Adjustment
	Reported (b) January, 1995 February, 1995 March, 1995 March, 1995 January, 1995 February, 1993 February, 1994 March, 1994 January, 1994 January, 1993 February, 1993 February, 1993	Reported (b)  January, 1995 February, 1995 February, 1995 March, 1995 February, 1994 February, 1994 February, 1994 February, 1994 Fransfer Facility Fransfer	Month Reported Hame Plant Reported (b) (c) (d)  January, 1995 Transfer Facility February, 1995 Transfer Facility March, 1995 Transfer Facility January, 1995 Transfer Facility January, 1995 Transfer Facility February, 1995 Transfer Facility February, 1995 Transfer Facility February, 1995 Transfer Facility February, 1994 Transfer Big Bend Facility March, 1994 Transfer Big Bend Facility January, 1994 Transfer Big Bend Facility January, 1995 Transfer Big Bend Facility January, 1994 Transfer Big Bend Facility February, 1995 Transfer Facility February, 1995 Transfer Big Bend Facility Transfer Facility February, 1995 Transfer Big Bend Facility	Month Reported (b) (c) (d)  January, 1995 Transfer Big Bend Peabody February, 1995 Transfer Big Bend Peabody Facility March, 1995 Transfer Big Bend Peabody Facility March, 1995 Transfer Big Bend Peabody Facility January, 1995 Transfer Big Bend Peabody Facility February, 1995 Transfer Big Bend Peabody Facility February, 1995 Transfer Big Bend Peabody Facility February, 1994 Transfer Big Bend Consoli Facility March, 1994 Transfer Big Bend Consoli Facility January, 1993 Transfer Big Bend Consoli Facility February, 1993 Transfer Big Bend Consol	Month Reported (b)	Month Reported Hame (b) (c) (d) Supplier Stumber (c) (d) (e) (f)  January, 1995 Transfer Big Bend Peabody Development 7. February, 1995 Transfer Big Bend Peabody Development 7. Facility March, 1995 Transfer Big Bend Peabody Development 7. Facility Facility January, 1995 Transfer Big Bend Peabody Development 7. Facility January, 1995 Transfer Big Bend Peabody Development 1. February, 1995 Transfer Big Bend Peabody Development 1. February, 1995 Transfer Big Bend Peabody Development 1. February, 1995 Transfer Big Bend Consolidation Coal 4. February, 1994 Transfer Big Bend Consolidation Coal 4. March, 1994 Transfer Big Bend Consolidation Coal 5. Facility January, 1995 Transfer Big Bend Consolidation Coal 6. Facility January, 1994 Transfer Big Bend Consolidation Coal 7. February, 1995 Transfer Big Bend Consolidation Coal 8. Facility February, 1995 Transfer Big Bend Consolidation Coal 4. Facility Transfer Big Bend Consolidation Coal 4. Facility February, 1995 Transfer Big Bend Consolidation Coal 4. Facility Transfer Big Bend Consolidation Coal 4. Facility February, 1995 Transfer Big Bend Consolidation Coal 4. Facility Transfer Big Bend Consolidation Coal 4.	Reported (b) (c) (d) Supplier (f) (g)  January, 1995 Transfer Big Bend Peabody Development 7. 11,329.70  February, 1995 Transfer Big Bend Peabody Development 7. 10,063.10  Harch, 1995 Transfer Big Bend Peabody Development 7. 11,487.80  Harch, 1995 Transfer Big Bend Peabody Development 7. 11,487.80  Harch, 1995 Transfer Big Bend Peabody Development 1. 8,323.00  Facility Transfer Big Bend Peabody Development 1. 45,297.00  February, 1995 Transfer Big Bend Peabody Development 1. 46,194.00  February, 1993 Transfer Big Bend Consolidation Coal 4. 56,531.00  February, 1994 Transfer Big Bend Consolidation Coal 4. 22,331.00  March, 1994 Transfer Big Bend Consolidation Coal 8. 92,923.08  May, 1994 Transfer Big Bend Consolidation Coal 9. 17,639.71  January, 1993 Transfer Big Bend Consolidation Coal 4. 22,323.30  February, 1993 Transfer Big Bend Consolidation Coal 4. 22,323.30  March, 1994 Transfer Big Bend Consolidation Coal 4. 22,323.30  May, 1994 Transfer Big Bend Consolidation Coal 4. 22,323.30  February, 1993 Transfer Big Bend Consolidation Coal 4. 39,465.00  Facility Transfer Big Bend Consolidation Coal 4. 75,936.83  February, 1993 Transfer Big Bend Consolidation Coal 4. 75,936.83  February, 1993 Transfer Big Bend Consolidation Coal 4. 75,936.83  Facility Transfer Big Bend Consolidation Coal 4. 75,936.83  Facility Transfer Big Bend Consolidation Coal 4. 29,314.00	Month Reported (b) (c) (d) (e) (f) (g) (h) (a) (h)  January, 1995 Transfer Big Bend Peabody Development 7. 11,329.70 423-2(a) Facility Transfer Big Bend Peabody Development 7. 10,063.10 423-2(a) Facility Transfer Big Bend Peabody Development 7. 11,487.80 423-2(a) Facility Transfer Big Bend Peabody Development 7. 11,487.80 423-2(a) Facility Transfer Big Bend Peabody Development 1. 8,323.00 423-2(a) Facility Transfer Big Bend Peabody Development 1. 45,297.00 423-2(a) Facility Transfer Big Bend Peabody Development 1. 45,297.00 423-2(a) Facility Transfer Big Bend Peabody Development 1. 46,194.00 423-2(a) Facility Transfer Big Bend Consolidation Coal 4. 56,531.00 423-2(a) Facility Transfer Big Bend Consolidation Coal 4. 22,331.00 423-2(a) Facility Transfer Big Bend Consolidation Coal 8. 92,923.08 423-2(a) Facility Transfer Facility Transfer Facility Transfer Big Bend Consolidation Coal 8. 92,923.08 423-2(a) Facility Transfer Facility Transfer Facility Transfer Big Bend Consolidation Coal 8. 92,923.08 423-2(a) Facility Transfer Big Bend Consolidation Coal 4. 22,323.30 423-2(a) February, 1993 Transfer Big Bend Consolidation Coal 4. 39,465.00 423-2(a) February, 1993 Transfer Big Bend Consolidation Coal 4. 75,936.83 423-2(a) Facility Transfer	Nonth Reported (b) (c) (d)   Supplier (e) (e) (f) (g) (h) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	Month   Reported   Name   Plant   Generating   Supplier   Suppli	Nonth Reported (b)   Co	Nonth   Nonth   Reported (b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: September 15, 1995

L deller Vice Pres - Controller

		the light of the light of the			-14					Delivered Price Transf	ler.
Line No. (a)	Reported	Form Intended Plant Generating Name Plant (c) (d)	Supplier (e)	Original Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	facility (\$/Ton) (l)	Reason for Revision (m)
1.	June, 1993	Transfer Big Bend Facility	Consolidation Coal	4.	3,172.78	423-2(a)	Col. (k), Quality Adj.	\$1.139	\$1.131		Quality Adjustment
2.	June, 1993	Transfer Big Bend Facility	Consolidation Coal	. 4.	12,754.39	423-2(a)	Col. (k), Quality	\$1.139	\$1.131		Quality Adjustment
3.	January, 1994	Transfer Big Bend	Consolidation Coal	4.	17,286.00	423-2(a)	Col. (k), Quality	\$0.887	\$0.877	\$52.028	Gunlity Adjustment
4.	February, 1994	Facility Transfer Big Bend	Consolidation Coal	4.	21,873.00	423-2(a)	Col. (k), Quality	\$0.887	\$0.877	\$52.778	Quality Adjustment
5.	September, 1994		Consolidation Coal	4.	32,264.09	423-2(a)	Col. (k), Quality	\$0.000	\$0.472	\$40.122	Quality Adjustment
6.	October, 1994	Facility Transfer Big Bend	Consolidation Coal	4.	38,337.97	423-2(a)	Col. (k), Quality	\$0.000	\$0.497	\$40.397	Quality Adjustment
7.	November, 1994	Facility Transfer Big Bend	Consolidation Coal	5.	32,943.79	423-2(a)	Col. (k), Quality	\$0.000	\$0.469	\$40.369	Quality Adjustment
8.	1000-00700 Daysay	Facility Transfer Big Bend	Unionvale	7.	7,898.53	423-2(a)	Col. (e), Tons	7,898.53	6,418.41	\$34.478	Tonnage Adj.
9.	CONTRACTOR OF THE PARTY OF THE	Facility Transfer Big Bend	Нарсо	2.	46,975.10	423-2(a)	Col. (k), Quality	(\$0.006)	(\$3.087)	\$35.342	Quality Adj
10.	January, 1995	Facility Transfer Big Bend	Марсо	3.	24,077.90	423-2(a)	Col. (k), Quality	\$0.000	(\$0.043)	\$40.479	Quality Adj
11.	February, 1995	Facility Transfer Big Bend	Mapco	3.	23,789.30	423-2(a)	Col. (k), Quality	\$0.000	(\$0.043)	\$41.383	Quality Adj
12.	March, 1995	Facility Transfer Big Bend	i Hapco	3.	19,842.31	423-2(a)	Col. (e), Tons	19,842.31	15,300.80	\$39.624	Tonnage Adj.
13.	March, 1995	Facility Transfer Big Benk	i Napco	3.	15,300.80	423-2(a)	Col. (k), Quality	\$0.000	(\$0.043	\$39.581	Quality Adj
14.	May, 1995	Facility Transfer Big Beno	f Peabody Developmen	t 2.	38,063.30	423-2(a	Col. (k), Quality	\$0.000	\$0.218	\$29.468	Quality Adj
15.	May, 1995	Facility Transfer Big Berx Facility	d Peabody Developmen	t 7.	6,933.00	423-2(a	Col. (k), Quality	\$0.000	\$0.218	\$28.758	Quality Adj
FPS	C FORM 423-2(C)	(2/87)									

Reason for

Revision

(m)

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Tonnage Adj.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1995

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: September 15, 1995

Lefter Vice of ge. - Centroller

											Market Street	
Line No.	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	/ Supplier	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Trans Facility (\$/Ton) (1)	fer
	June, 1995	Transfer	Gannon	Gatliff	1.	6,559.45	423-2	Col. (f), Tons	6,559.45	7,374.55	\$58.457	
		Facility Transfer	Gannon	Gatliff	. 2.	7,701.45	423-2	Col. (f), Tons	7,701.45	9,634.50	\$58.457	
3.	June, 1995	Facility Transfer Facility	Gannon	Kerr McGee	3.	56,059.00	423-2	Col. (f), Tons	56,059.00	50,228.00	\$37.550	
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11.												

FPSC Form 423-2(c)

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Wonth: June Year: 1995

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

\*REVISED September 15, 1995

5. Date Completed: August \*

L. Ly Lefley, Nice Pres. & Controller

				-NE V	1950 Sebremper	15, 1775		/ Sul fur /	BTU /	/	Delivered
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type oil (h)	Content X (1)	Content (STU/Gal)	Volume (Bbls) (k)	Price (\$/8bl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Garmon	06-07-95	F02	0.10	137,190	3,705.29	\$23.7053
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	06-14-95	FO2	•		165.12	\$23.1719
3.	Gannon	Coastal Fuels	Tampe	LTC	Gannon	06-29-95	F02	0.15	138,988	3,043.38	\$22.6007
4.	Big Bend	Coastal Fuels	Tanpa	, LTC	Big Bend	06-07-95	F02	0.10	136,855	6,161.55	\$23.7053
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	06-22-95	FO2			118.04	\$23.2357
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-13-95	F02	0.06	137,250	514.09	\$23.9657
7.	Phillips	Coastel Fuels	Tampa	LTC	Phillips	06-05-95	F06	2.28	150,250	150.63	\$21.2400
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-06-95	F06	2.28	150,250	148.31	\$21,2400
9.	Phillips	Coautal Fuels	Tampa	LTC	Phillips	06-13-95	F06	2.28	150,050	150.71	\$21,1200
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-14-95	F06	2.28	150,050	449.57	\$21,1200
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-15-95	F06	2.28	150,050	148.21	\$21,1200
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-16-95	F06	2.28	150,050	450.90	\$21.1200
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	06-19-95	F06	2.28	150,050	295.62	\$20.6400
14				2.00		25 E 27			20		

\* No analysis Taken

14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25.

FPSC FORM 423-1 (2/87)

#### FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1995

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. DATE COMPLETED: August 15, 1995 \*
 \* REVISED September 15, 1995

r, Vice Pres. & Controller

|   |  |   |  |  |  |  |                                     |                                |                       |                            |                                 |                                       | Effective         | Iransport      | Add L  |  |   |
|---|--|---|--|--|--|--|-------------------------------------|--------------------------------|-----------------------|----------------------------|---------------------------------|---------------------------------------|-------------------|----------------|--|--|---|
| Line<br>No.<br>(a)  |  | Supplier Name<br>(c)  | Delivery<br>Location<br>(d)  | Delivery<br>Date<br>(e)  | Type<br>Oil<br>(f)   | Volume<br>(Bbls)<br>(g)  | Invoice<br>Price<br>(\$/8bl)<br>(h) | Invoice<br>Amount<br>\$<br>(i) | Discount<br>\$<br>(j) | Net<br>Amount<br>\$<br>(k) | Net<br>Price<br>(\$/8bl)<br>(l) | Quality<br>Adjust.<br>(\$/8bl)<br>(m) | Purchase<br>Price | to<br>Terminal | Transport<br>Charges<br>(\$/8bl)<br>(p)  | Charges<br>(\$/Bbl)<br>(q)   | (r)   |
| 1.<br>2.<br>3.<br>4.<br>5.<br>6.<br>7.<br>8.<br>9.<br>10. | Gannon Gannon Gannon Sig Bend Hookers Pt Phillips | Coastal Fuels | Garnon Garnon Big Bend Hookers Pt Phillips Phillips Phillips Phillips Phillips Phillips Phillips Phillips Phillips | 06-07-95<br>06-14-95<br>06-29-95<br>06-22-96<br>06-13-95<br>06-05-95<br>06-06-95<br>06-13-95<br>06-14-95<br>06-16-95<br>06-19-95 | F02<br>F02<br>F02<br>F02<br>F06<br>F06<br>F06<br>F06<br>F06<br>F06 | 3,705.29<br>165.12<br>3,043.38<br>6,161.55<br>118.04<br>514.09<br>150.63<br>. 148.31<br>150.71<br>449.21<br>450.90<br>295.62 |                                     |                                |                       |                            |                                 |                                       |                   |                | \$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000 | \$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000<br>\$0,0000 | \$23,703<br>\$23,1719<br>\$22,5007<br>\$23,7053<br>\$23,7053<br>\$23,2357<br>\$21,2400<br>\$21,2400<br>\$21,1200<br>\$21,1200<br>\$21,1200<br>\$21,1200<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21,000<br>\$21 |

FPSC FORM 423-1(a) (2/87)

MOMINLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form 423-1(b)

| rison Concerning Data<br>rr, Nanager Financial Reporting   | The state of the s |                                      |
|--|--|--------------------------------------|
| 5. Name, little & Telephone Number of Londect Person to<br>Sufmitted on this form: Jeffrey Chronister, Nam<br>(813) - 228 - 1609 | 4. Signature of Official Submitting Report:  | 5. DATE COMPLETED: August 15, 1995 • |
| 1. Reporting Month: June Year: 1995  | 2. Reporting Company: Tampa Electric Company   |                                      |

| Line Month Plant Criginal Column Form Column Old New Delivered Line House Supplier Number (Bbls) No. Designator & Title Value Value Price Resson for (a) (b) (c) (d) (c) (f) (g) (h) (i) (i) (i) (k) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l |             |      |        |          | and a second | 170        | . REVISE | 10 September 15, 1995 |                  |       | V                  |                   |
|---|-------------|------|--------|----------|--------------|------------|----------|-----------------------|------------------|-------|--------------------|-------------------|
| Mone (C)  | Line<br>No. |      | Tall i | Supplier | Mulber 1     | Wolum (SB) | For      | Designator & Title    | Natural Services | Value | Delivered<br>Price | Reason for Revisi |
|   | 9           |      | (5)    | 8        | (4)          |            | ,        |                       | -                | -     |                    |                   |
|   | 1.          | None |        |          |              |            |          |                       |                  |       |                    |                   |
|   |             |      |        |          |              |            |          |                       |                  |       |                    |                   |

FPSC FORM 423-1(b) (2/87)

13.

Reason for

Revision

(m)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1995

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: August 15, 1995 \*

\*REVISED September 15, 1995

- Controller

| Line<br>No.<br>(a) | Honth<br>Reported<br>(b) | Form<br>Plant<br>Name<br>(c) | Intended<br>Generating<br>Plant<br>(d) | / Supplier | Original<br>Line<br>* Number<br>(f) | Old<br>Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | Delivered Price Transfer Hew Facility Value (\$/Ton) (k) (l) |
|--------------------|--------------------------|------------------------------|--|------------|-------------------------------------|------------------------------|--------------------|-------------------------------------|---------------------|--|
|                    | None                     |                              |  |            |                                     |                              |                    |                                     |                     |  |
| 2.                 |                          |                              |  |            |                                     |                              |                    |                                     |                     |  |
| 3.                 |                          |                              |  | *          |                                     |                              |                    |                                     |                     |  |
| 4.                 |                          |                              |  |            |                                     |                              |                    |                                     |                     |  |
| 5.                 |                          |                              |  |            |                                     |                              |                    |                                     |                     |  |
| 6.                 |                          |                              |  |            |                                     |                              |                    |                                     |                     |  |
| 7.                 |                          |                              |  |            |                                     |                              |                    |                                     |                     |  |
| 8.                 |                          |                              |  |            |                                     |                              |                    |                                     |                     |  |
| 9.                 |                          |                              |  |            |                                     |                              |                    |                                     |                     |  |
| 10.                |                          |                              |  |            |                                     |                              |                    |                                     |                     |  |
| 11.                |                          |                              |  |            |                                     |                              |                    |                                     |                     |  |

FPSC FORM 423-2(C) (2/87)

12. 13. 14. 15.