the southern electric system

Management Plates and Regulatory Matters and Assistant Societary

September 14, 1995

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI for the month of July 1995 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

LZ Hack

1w

Encl	osure
------	-------

cc: Office of Public Counsel (w/Forms 423-1 and 423-2) All Parties of Record (w/o enclosure) APP

CAF CMU _

ACK

RCH -

WAS ____

OTH ___

Our business is customer satisfaction"

DOCUMENT HUMBER-DATE

09188 SEP 18 #

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: September 14, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal)	Volume (Bbls) (k)	Price (\$/Bbl) (1)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	07/95	FO2	0.45	138,500	988.52	21.829
2	Smith	Optimum	Panama City, FL	S	Smith Plant	07/95	FO2	0.45	138,500	176.98	32.132
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	07/95	FO2	0.45	138,500	741.25	20.171

.

6

-

8

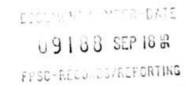
9

10

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1 of 19



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: July Year: 1995
- 2 Reporting Company Gulf Power Company

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form. <u>Mr. L. A. Wirbb, Fuela Analyst I</u> (204):444-6668.
- 4. Signature of Official Submitting Report. Larry A. Webb
- 5. Date Completed: September 14, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery _Date_ (e)	Type Oil (f)	Volume (Bhis) (g)	Price (\$/Bbl) (h)	Amount _(5)_ (i)	Discount _(\$)_ (i)	Net Amount _(2) _(k)	Net Price (\$/BhD (I)	Quality Adjust (\$2860 (m)	Effective Purchase Price (\$\frac{1}{2}\text{BhD}} (n)	Transport to Terminal (\$/Bbl) (o)	Addi Transport Charges (\$/Bhb (p)	Other Charges (\$/Bbi) (q)	Delivered Price (\$/Bbl) (r)	
1	Crist	Radeliff Marine	Crist	07/95	FO2	988.52	21.829	21,578.05		21,578.05	21.829		21.829				21.829	
2	Smith	Optimum	Smith	07/95	FO2	176.98	32.132	5,686.77		5,686.77	32.132		32.132				32.132	
3	Duniel	Raddiff Marine	Daniel	07/95	FO2	741.25	20.171	14,951.80		14,951.80	20.171		20.171				20.171	

.

1

9

14

*Guaf's 50% ownership of Daniel where applicable.

**Includes tax charges

FPSC Form No. 423-1(a) (2/87)

Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 1995

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
 - Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668

2. Reporting Company: Gulf Power Company

- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: September 14, 1995

	Month	Form		Original	Old		Column			New	
Line	& Year	Plant		Line	Volume	Form	Designator	Old	New	Delivered	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	& Title	Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)

No adjustments for the month.

3

×

1,8

0

7

8

9

10

(use continuation sheet if necessary)

FPSC Form No. 423-1(b) (2/87) Page 3 of 19

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u> (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- Date Completed: September 14, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tona (f)	Purchase Price (S/Ton) (g)	Effective Transport Charges (\$\tilde{S}\Ton) (h)	Total FOB Plant PriceS/Ton	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	181,449.62	55.148	2,420	57.568	0.92	12,503	6.01	9.57

3

4

.

7

8

9

10

11

12

*Includes buyout cost of \$5.9517

FPSC Form No. 423-2 (2/87) Page 4 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst J (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: September 14, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	PurchaseType(d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (S/Ton) (g)	Original Invoice Price (\$/Ton) (b)	Retroactive Price Increases (\$\sum{5\Ton}\) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	181,449.62	41.876		41.876		41.876	1.755	55.148

1

Š.

90

6

7

8

0

10

11

12

FPSC Form No. 423-2(a) (2/87) Page 5 of 19

^{*}Includes buyout cost of \$5.9517

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u> (904)444-6668
- 5. Signature of Official Subtratting Report: Larry A. Webb
- 6. Date Completed: September 14, 1995

							Additional	Rail C	MUSCE		Waterborns	Charges		1700	Total		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (4)	Transport Mode (a)	Tona (I)	Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton). (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (S/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (<u>\$/Ton</u>) (p)	FOB Plant Price (\$Ton) (q)	
1	*Peabody CoalSales	50/VEN/999 10/IL/165 N	ScDuffie Terminal, Al	L RB	181,449.62	55.148				2.420				1.4	2.420	57.568	

3

.

5

0

t

10

11

12

*Includes buyout cost of \$5.9517

FPSC Form No. 423-2(b) (2/87) Page 6 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: July Year: 1995

Reporting Company: Gulf Power Company

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- Signature of Official Submitting Report: Larry A. Webb
- Date Completed: September 14, 1995

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator <u>& Title</u> (i)	Old Value (i)	New <u>Value</u> (k)	Plant Price (1)	Reason for Revision (m)
--------------------	---------------------------	------------------------------	--	-----------------	-----------------------------------	--------------------------------	--------------	-----------------------------------	---------------------	----------------------	-----------------------	-------------------------

No adjustments for the month.

7

9

10

FPSC Form No. 423-2(c) (2/87)

Page 7 of 19

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst J (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

Date Completed: September 14, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Tost) (h)	Total FOB Plant Price <u>\$/Ton</u> (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content _(%)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	55,747.35	21.990	8.280	30.270	2.06	11,541	9.09	11.39
2	Franklin Coal Sales	10/IL/055	S	RB	18,706.90	26.855	3.250	30.105	1.83	11,384	8.44	12.94
3	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	22,259.84	54.426	3.250	57.676	1.05	12,296	6.22	10.02
4	White County Coal	10/IL/193	S	RB	14,386.10	21.050	9.170	30.220	2.73	11,568	8.24	11.41

0

ľ

.

*Includes buyout cost of \$5.9517

FPSC Form No. 423-2 (2/87) Page 8 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: September 14, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$7m) (h)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments _(\$/Ton)	Effective Purchase Price (\$\frac{\forall Ton}{(1)}
1	Franklin Coal Sales	10/IL/055	s	55,747.35	22.150		22.150		22.150	(0.160)	21.990
2	Franklin Coal Sales	10/IL/055	s	18,706.90	27.600		27.600	4.	27.600	(0.745)	26.855
3	Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	22,259.84	41.876		41.876		41.876	1.033	54.426
4	White County Coal	10/IL/193	S	14,386.10	21.290		21.290		21.290	(0.240)	21.050

6

7

10

5

.

7

8

9

10

*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 9 of 19

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: September 14, 1995

						Additional	Rail C	arges	PHIS C	Waterborne	Charges			Total	
Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Toma (f)	Purchase Price (S/Ton) (g)	Shorthaul & Loading Charges (\$\text{STon}\) (h)	Rate (S/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (S/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (S/Ton) (a)	Other Related Charges (\$Ton) (e)	Transpor- tation Charges (\$/Ton) (p)	Plant Price (\$/Ton)
Franklin Coal Sales	10/11/055	Cook Terminal, II	RB	55,747.35	21.990				8.280					8.280	30.270
Franklin Coal Salos	10/IL/055	McDuffie Terminal,	AL RB	18,706.90	26.835				3.250					3.250	30.105
Peabody Coal Sales	50/VEN/999														
	10/IL/165	McDuffie Ternimanl,	ALRB	22,259.84	54.426				3.250					3.250	57.676
White County Coal	10/IL/193	Mt. Vernon Dock, IN	RB	14,386.10	21.050				9.170		•			9.170	30.220
	(b) Frzeklin Coal Sales Frzeklin Coal Sales Peabody Coal Sales	Supplier Name Location (c) Franklin Coal Sales 10/IL/055 Franklin Coal Sales 10/IL/055 Peabody Coal Sales 50/VEN/999 10/IL/165	Supplier Name (b) Location Point (c) Point (d) Franklin Coal Sales 10/IL/055 Cook Terminal, II Franklin Coal Sales 10/IL/055 McDuffie Terminal, II Peabody Coal Sales 50/VEN/999 10/IL/165 McDuffie Terminal,	Supplier Name (b) Location Point Mode (c) (d) (e) Franklin Coal Sales 10/IL/055 Cook Terminal, II RB Franklin Coal Sales 10/IL/055 McDuffie Terminal, AL RB Peabody Coal Sales 50/VEN/999 10/IL/165 McDuffie Terminanl, ALRB	Supplier Name (b) Location Point Mode Tone (c) (d) (e) (f) Franklin Coal Sales 10/IL/055 Cook Terminal, II RB 55,747.35 Franklin Coal Sales 10/IL/055 McDuffie Terminal, AL RB 18,706.90 Peabody Coal Sales 50/VEN/999 10/IL/165 McDuffie Terminal, ALRB 22,259.84	Name Shipping Transport Purchase Price	Mine Shipping Transport Purchase A Loading Charges Loading Charges (b) (c) (d) (e) (f) (g) (h) (h)	Mine Shipping Transport Purchase & Loading Rail	Mine Shipping Transport Purchase & Loading Rail Rail Rail Purchase Price Charges Rate Charges Rail Rail Price Charges Rate Charges Rail Rail Price Charges Rate Charges Rail Rail Rail Price Charges Rate Charges Rail Rail	Mine Shipping Transport Purchase Loading Rail Rail Barge Rate Charges Rate Charges	Mine Shipping Transport Purchase A Loading Rail Rail Rail Barge Rate Charges Rate Charges Rate Charges Rate Rate	Mine Shipping Transport Purchase A Loading Rail Rail Barge Rate Ra	Supplier Name Location Point Mode Tons (STon) (STon)	Mine Shipping Transport Purchase Alading Rail Rail Barge Barge Barge Rate Charges C	Mine Shipping Transport Purchase Price Charges Rate Charges Rate Charges Rate Charges Rate Charges Rate Charges Charges

6

7

8

9

10

*Includes buyout cost of \$5.9517

FPSC Form No. 423-2(b) (2/87) Page 10 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: July Year: 1995

 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I

(904)444-6668

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: September 14, 1995

Line	Month & Year	Form Plant	Intended Generating		Original Line	Old Volume	Form	Designator	Old	New	FOB Plant	
No. (a)	Reported (b)	Name (c)	Plant (d)	Supplier (e)	Number (f)	(Tons) (g)	<u>No.</u> (h)	& Title (i)	Value (j)	Value (k)	Price (1)	Reason for Revision (m)

No adjustments for the month.

•

3

7

8

9

10

(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u> (204)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: September 14, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price S/Ton (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)	
1	Webster County Coal	09/KY/233	s	UR	7,481.72	22.921	15.800	38.721	3.02	12,734	7.86	6.13	

3

•

7

-

9

10

FPSC Form No. 423-2 (2/87) Page 12 of 19

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1995

2. Reporting Company: <u>Gulf Power Company</u>

3. Plant Name: Scholz Electric Generating Plant

 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

Date Completed: September 14, 1995

Line No. (a)	Surplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$\frac{(5'Ton)}{(g)}\$	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1	Webster County Coal	09/KY/233	8	7,481.72	22.500		22.500	•	22.500	0.421	22.921

3

T

6

7

8

9

10

FPSC Form No. 423-2(a) (2/87) Page 13 of 19

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Forin: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: September 14, 1995

							Additional	Rail C	MERCE		Waterborns	Charges			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Node (e)	Tons (f)		Shorthaul & Loading Charges (S/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (S/Ten) (n)	Other Related Charges (S/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Plant Price (\$/Ton)
1	Webster County Coa	09/KY/233	Dotiki Mine, KY	UR	7,481.72	22.921		15.800			1	• -			15.800	38.721

3

•

.

.

.

FPSC Form No. 423-2(b) (2/87) Page 14 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: September 14, 1995

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	Plant Price	Reason for Revision
No. (a)	Reported (b)	Name (c)	Plant (d)	Supplier (e)	Number (f)	(Ions) (g)	No. (h)	& Title (i)	(j)	(k)	Price (1)	Reason for Revision (m)

No adjustments for the month.

3

9

10

FPSC Form No. 423-2(c) (2/87)

Page 15 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: July Year: 1995

Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Furls Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: September 14, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price S/Ton (i)	Sulfur Content (%) (i)	Bits Content (Bits/b) (k)	Ash Content (%)	Moisture Content (%) (m)
1	*Cyprus TwentyMile	17/CO/107	мтс	UR	117,647.50	31.995	21.620	53.615	0.43	11,048	10.24	10.06

10

*Includes buyout cost at \$18.5148 where applicable.

FPSC Form No. 423-2 (2/87) Page 16 of 19

^{*}Gulfs 50% ownership of Daniel.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: July Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: September 14, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (S/Ton) (i)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1	*Cyprus Twentymile	17/00/107	мтс	117,647.50	13.670	•	13.670	-	13.670	(0.190)	31.995
3	Cypius I musiyaani	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		117,047.50	13.070		13.010		13.00	(4.150)	

,

•

.

-

.

9

10

*Gulf's 50% ownership of Daniel.
*Includes buyout cost at \$18.5148 where applicable.

FPSC Form No. 423-2(a) (2/87) Page 17 of 19

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 1995
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (204)444-666\$
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: September 14, 1995

							Additional	Rail C	MCBC4		Waterborne	Charges	100		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tona (f)	Price (S/Ton)	Shorthaul & Loading Charges (S/Ton). (h)	Rail Rate (\$/Ten)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ten) (a)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	Cyprus Twentymile	17/CO/107	Energy, CO	UR	117,647.50	31.995	21.620								21.620	53.615

-

Ţ.

5

6

,

8

9

10

FPSC Form No. 423-2(b) (2/87) Page 18 of 19

^{*}Gulf's 50% ownership of Daniel.

^{*}Includes buyout cost at \$18.5148 where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Reporting Month: July Year: 1995
- 2. Reporting Company: Gulf Power Company

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: September 14, 1995

Line	Month & Year	Form Plant Name	Intended Generating	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator	Old Value	New Value	Plant Price	Reason for Revision
No. (a)	Reported (b)	Name (c)	Plant (d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.

2

3

4

5

6

7

8

9

10

(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 19 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1995

2. Reporting Company: Gulf Power Company

- Name, Title, & Telephone Number of Contact Person Concerning Duta Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: September 13, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)	
1	Scherer	Optimum		С	Scherer	06/95	FO2	0.50	138,500	66.83	22.758	
2												

3

4

5

.

-

9

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1995
- 2. Reporting Company: <u>Gulf Power Company</u>

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: https://doi.org/10.1007/j.cc/s/Apalyst.1 (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: September 13, 1995

Line No. (a)	Plant Name (b)	Supplier Name. (c)	Delivery Location (d)	Delivery _Date_ (e)	Type Oil (0	Volume (Ethin) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (3)	Discount(S)(i)	Net Amount (S) (k)		Purchase	Add1 Transport Charges (\$/Bb() (p)	Charges	Delivered Price (\$78bl) (r)
1	Scherer	Optimum	•	06/95	FO2	66.83	22.758	1,520.93		1,520.93	22.758	22.758			22.758

*

3

8

6

.

1

5

10

*Gulf's 25% ownership of Scherer where applicable.

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: June Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: September 13, 1995

Line		Mine	Purchase	Transport		Purchase Price	Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Contest
(a)	Supplier Name (b)	(c)	Type (d)	Mode (e)	Tons (f)	(<u>\$/Ton)</u> (g)	(<u>\$/Ten)</u> (h)	(i)	0	(Btu/lb) (k)	0	(m)
1	SHELL	08/WV/059	LTC	UR	6,974.32	43.625	13.260	56.885	0.60	12,084	11.49	6.82
2	DELTA	08/VA/159	LTC	UR	2,820.70	32.664	11.410	44.074	0.75	13,214	8.04	5.76
3	MINGO LOGAN	08/WV/059	MTC	UR	2,245.50	28,734	12.990	41.724	0.64	12,607	10.81	6.46
4	MINGO LOGAN	08/WV/045	S	UR	1,681.36	26.048	12.990	39.038	0.68	13,016	8.81	5.92
5	PITTSON COAL SLS	08/KY/195	S	UR	1,498.84	23.505	13.260	36.765	0.65	12,424	7.96	7.46
6	ARCH COAL SLS	08/KY/095	S	UR	1,548.62	26.862	11.410	38.272	0.71	12,804	8.44	6.76
7	CABALLO ROJO	19/WY/005	S	UR	4,983.24	3.974	20,220	24.194	0.32	8,441	5.21	29.72
8	KERR-MCGEE	19/WY/005	S	UR	13,157.75	4.100	20.220	24.320	0.44	8,629	5.79	28.05
9	AMAX COAL WEST	T 19/WY/005	S	UR	8,567.19	3.971	20.220	24.191	0.28	8,500	4.48	29.89

^{*}Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2 (2/87) Page 3 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 1995

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: September 13, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjustments _(\$/Ton)	Effective Purchase Price (\$/Ton)
1 SI	HELL	08/WV/059	LTC	6,974.32	43.230		42.230		42.230	0.395	43.625
2 D	ELTA	08/VA/159	LTC	2,820.70	31.950		31.950		31.950	0.714	32.664
3 M	INGO LOGAN	08/WV/059	MTC	2,245.50	28.380	49.	28,380		28.380	0.354	28.734
4 M	INGO LOGAN	08/WV/045	S	1,681.36	26,000		26.000		26.000	0.048	26.048
5 PI	TTSON COAL SLS	08/KY/195	S	1,498.84	22.250		22.250		22.250	1.255	23.505
6 A	RCH COAL SALES	08/KY/095	S	1,548.62	26.850		26.850		26.850	0.012	26.862
7 C	ABALLO ROJO	19/WY/005	S	4,983.24	4.000		4.000		4.000	(0.026)	3.974
8 K	ERR-MCGEE	19/WY/005	S	13,157.75	4.300		4.300		4.300	(0.200)	4.100
9 A 10	MAX COAL WEST	19/WY/005	S	8,567.19	3.900		3.900		3.900	0.071	3.971

FPSC Form No. 423-2(a) (2/87) Page 4 of 5

^{*}Gulf's 25% ownership of Scherer Unit 3 where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- I. Reporting Month: June Year: 1995
- 2. Reporting Company: Gulf Power Company

- Nume, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (204)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb

3. Plant Name: Scherer Electric Generating Plant

		6.Date Co	empieted: Septemoe		Additional Rail Charges			Waterborne Charges					Total			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport <u>Mode</u> (e)	Isma (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (S/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (S/Ton) (k)	Trams- loading Rate (S/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (a)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ten) (p)	Plant Price (S/Ton) (q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	6,974.32	43.625		13.260							13.260	56,885
2	DELTA	08/VA/159	Steerbranch, VA	UR	2,820.70	32.664		11.410							11.410	44.074
3	MINGO LOGAN	08/WV/059	Timber Siding, WV	UR	2,245.50	28.734		12.990							12.990	41.724
4	MINGO LOGAN	08/WV/045	Logan, WV	UR	1,681.36	26.048		12.990							12.990	39.038
5	PITTSON COAL SLS	08/KY/195	Sand Lick, KY	UR	1,498.84	23.505		13.260				10.00			13.260	36.765
6	ARCH COAL SALES	08/KY/095	Benedict, Va.	UR	1,548.62	26.862		11.410							11,410	38.272
7	CABALLO ROJO	19/WY/005	Caballo Rojo, WY	UR	4,983.24	3.974		20.220							20.220	24.194
8	KERR-MCGEE	19/WY/005	Jacobs Jct., WY	UR	13,157.75	4.100		20.220							22.220	27.320
9	MAX COAL WEST	19/WY/005	Belle Ayr, WY	UR	8,567.19	3.971		20.220			•		-		20.220	24,191

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 5 of 5

^{*}Gulf's 25% ownership of Scherer Unit 3 where applicable.