



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

September 19, 1995

Ms Blanca S Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

9 22
SEP 18 10 03 AM '95
MAIL ROOM

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 950003-GU

Dear Ms Bayo

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of August 1995 for Sebring Gas System, Inc (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, which includes Florida Gas Transmission Company's charge for No Notice Reservation, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc

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Enclosures

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:				PERIOD TO DATE				
	APRIL 95		AUG 95		APRIL 95		AUG 95		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$250	\$244	\$6	(3.61)	\$1,347	\$1,293	\$54	4.18	
2 NO NOTICE SERVICE	861	861	0	0.00	5,094	5,302	(208)	(3.92)	
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
4 COMMODITY (Other)	5,289	5,389	(100)	(1.86)	31,836	28,612	3,224	11.27	
5 DEMAND	1,512	1,463	49	3.35	8,147	7,755	392	5.05	
6 OTHER - CITY OF SEBRING TRANSPORT CHARGE AND WEST DIV REV SHARING CR - FG	1,160	1,122	38	3.39	6,299	5,940	359	6.04	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
8 DEMAND	0	0	0	ERR	0	0	0	ERR	
9	0	0	0	ERR	0	0	0	ERR	
10 FGT 1993-94 PGA REFUND	0	0	0	ERR	0	0	0	ERR	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$9,072	\$9,079	(\$7)	(0.08)	\$52,723	\$48,902	\$3,821	7.81	
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
14 TOTAL THERM SALES	\$8,903	\$9,079	(\$176)	(1.94)	\$49,007	\$48,902	\$105	0.21	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	34,820	34,000	820	2.41	187,990	180,000	7,990	4.44	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	124,000	(124,000)	(100.00)	0	764,000	(764,000)	(100.00)	
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other) COMMODITY	34,820	34,000	820	2.41	187,990	180,000	7,990	4.44	
19 DEMAND BILLING DETERMINANTS ONLY	34,820	34,000	820	2.41	187,990	180,000	7,990	4.44	
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	35,714	34,000	1,714	5.04	191,584	180,000	11,584	6.44	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22 DEMAND	0	0	0	ERR	0	0	0	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES (*17+18+)-(21+23)	34,820	34,000	820	2.41	187,990	180,000	7,990	4.44	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
27 TOTAL THERM SALES (24-26 Estimated Only)	35,099	34,000	1,099	3.23	189,352	180,000	9,352	5.20	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.718	0.718	0.000	0.05	0.717	0.718	(0.002)	(0.25)	
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	(100.00)	ERR	0.694	ERR	ERR	
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	15.190	15.850	(0.660)	(4.17)	16.935	15.896	1.039	6.54	
32 DEMAND (5/19)	4.342	4.303	0.039	0.92	4.334	4.308	0.025	0.59	
33 OTHER (6/20)	3.248	3.300	(0.052)	(1.57)	3.286	3.300	(0.012)	(0.37)	
LESS END-USE CONTRAC									
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST OF PURCHASES (11/24)	26.054	26.703	(0.649)	(2.43)	28.046	27.168	0.878	3.23	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL COST OF THERM SOLD (11/27)	25.847	26.703	(0.856)	(3.21)	27.844	27.168	0.676	2.49	
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	24.034	24.890	(0.856)	(3.44)	26.031	25.355	0.676	2.67	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.493	25.366	(0.872)	(3.44)	26.528	25.840	0.689	2.67	
45 PGA FACTOR ROUNDED TO NEAREST .001	24.493	25.366	(0.873)	(3.44)	26.528	25.840	0.688	2.66	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF APRIL 95 Through MARCH 96
CURRENT MONTH: AUG 95

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	34,820	250 \$	0.007
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	34,820 \$	250 \$	0.007
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	34,820 \$	5,108 \$	0.147
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	181	0.005
24 TOTAL COMMODITY (Other)	34,820 \$	5,289 \$	0.152
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)	34,820 \$	1,512 \$	0.043
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEM. D	34,820 \$	1,512 \$	0.043
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Other (City of Sebring Transportation Charge)	35,714 \$	1,160 \$	0.032
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)			
37 Other (Take or pay surcharge adjustment)			
38 Other (WACOG true-up)			
39 Other			
40 TOTAL OTHER	35,714 \$	1,160 \$	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$5,539	\$5,633	\$94	1.67	\$33,183	\$29,905	\$3,278	(10.96)
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	3,533	3,446	(87)	(2.52)	19,540	18,997	(543)	(2.86)
3 TOTAL (A-1, LINE 11)	9,072	9,079	7	0.08	52,723	48,902	(3,821)	(7.81)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	8,903	9,079	176	1.94	49,007	48,902	(105)	(0.21)
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	4,585	4,585	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,820	9,996	176	1.76	53,592	53,487	(105)	(0.20)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	748	917	169	18.41	869	4,585	3,716	81.05
8 INTEREST PROVISION-THIS PERIOD (21)	18	0	(18)	100.00	113	0	(113)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,695	16,293	12,598	77.32	7,147	16,293	9,146	56.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(4,585)	(4,585)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$3,544	\$16,293	\$12,749	78.25	\$3,544	\$16,293	\$12,749	78.25
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$3,695	\$16,293	\$12,598	77.32	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	3,526	16,293	12,767	78.36				
14 TOTAL (12+13)	7,221	32,586	25,365	77.84				
15 AVERAGE (50% OF 14)	3,611	16,293	12,682	77.84				
16 INTEREST RATE - FIRST DAY OF MONTH	5.86000%	0.00000%	-5.86000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.84000%	0.00000%	-5.84000%	(100.00)				
18 TOTAL (16+17)	11.70000%	0.00000%	-11.70000%	(100.00)				
19 AVERAGE (50% OF 18)	5.85000%	0.00000%	-5.85000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.48750%	0.00000%	-0.48750%	(100.00)				
21 INTEREST PROVISION (15x20)	\$18	\$0	(\$17.60)	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 1995 Through MARCH 1996

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: AUG 95

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					ERR
						0					ERR
						0					ERR
						0					ERR
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						0					ERR
TOTAL						0		0		0	ERR

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1996

MONTH: AUG 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			ERR
							ERR
							ERR
							ERR
							ERR
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							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
	TOTAL				WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

ACTUAL FOR THE PERIOD OF: APRIL 1986 through MARCH 1986

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.03471	1.03658	1.04545	1.04248	1.04229							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033844	1.033844	1.033844	1.033844	1.033844	1.033844	1.033844	1.033844	1.033844	1.033844	1.033844	1.033844
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06883	1.07208	1.08094	1.07787	1.07767	0	0	0	0	0	0	0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	13-Sep-95
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt Past Due After	23-Sep-95
Attention: Jerry Melendy		

Production month of: August 1995

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	3,626	**	\$1.4086 ***	\$5,107.58
D	3,492		\$0.4331	\$1,512.39
C	3,492		\$0.0717	\$250.38
MS	3,626	**	\$0.0500	\$181.30
NNT	12,400		\$0.0694	\$860.56
TOTAL AMOUNT DUE				\$7,912.21

* MMBtu's
** Includes 3.85% Fuel
*** Estimated

BS - Baseload Service
D - Demand

C - FGT Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PCN Bank, Delaware
Account
Routing Number

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	417		5002.06	1.4760		3388.7
CM COMMERCIAL METER	85		18005.94	.5678		31710.0
SUB-TOTAL	502		23008.00	.6555		35098.7
TOTAL	502		23008.00	.6555		35098.7

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
A PAULINE WHITE, PRO-TEMPORE
MARGIE RHOADES
PAT MILK
JIM RICHARDSON

TELEPHONE: 941/471-5100



368 SO. COMMERCE AVE

SHIRLEY KITCHINGS
CITY CLERK

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

FAX: 941/471-5142

SEPTEMBER 1, 1995

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION SYSTEM

SEPTEMBER 1, 1995 READING

3314 MCF @ \$.35 PER MCF

\$1159.90

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0198

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU