

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96
CURRENT MONTH: AUGUST 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,628,550	\$180,016 ✓	\$0.00652
2 Commodity Pipeline (SNG./SO GA)	8,383,190	\$82,079 ✓	\$0.00979
3 Cashouts-Peoples Transportation Customers	317,737	\$2,278 ✓	\$0.00717
4	0	\$0	ERR
5	0	\$0	\$0.00000
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	36,329,477	\$264,374	\$0.00728
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$72,155	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,092,020	\$1,126,086	\$0.13916
11 Swing Service-Demand-3rd Party Suppliers-Jul. '95 Accrual Adj.		\$162 ✓	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Jul. '95 Accrual Adj.	0	\$1,623 ✓	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	8,092,020	\$1,200,026	\$0.14830
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	14,042,340	\$2,283,218	\$0.16260
18 City of Sunrise	12,038	\$4,700 ✓	\$0.39045
19 Cashouts-Peoples Transportation Customers	329,970	\$46,391 ✓	\$0.14059
20 Purchases from 3rd Party Suppliers-Jul. '95 Accrual Adj.	0	\$6,862 ✓	\$0.00000
21 Bookouts-Apr. '95	43,990	\$9,067 ✓	\$0.20612
22 Cashout-(FGT)-Apr. '95	(99,580)	(\$15,236) ✓	\$0.15300
22a Purchases from 3rd Party Suppliers-Prior Period Adj.	145,570	\$23,458	\$0.16115
23	0	\$0	\$0.00000
24			
25 TOTAL COMMODITY (Other)	14,474,328	\$2,358,462	\$0.16294
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,762,802	\$0.04781
27 Demand (SNG/SO GA)	8,817,869	\$497,470 ✓	\$0.05642
28 Temporary Acquisition Reservation Charge-(FGT)	5,642,000	\$244,355	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,081,480)	(\$1,086,279) ✓	\$0.04331
30 Cashouts-Peoples Transportation Customers	317,737	\$13,761 ✓	\$0.04331
31 Refund of Prior Period GRI Charges-(FGT)	0	(\$3,528) ✓	\$0.00000
32	0	\$0	\$0.00000
33	0	\$0	\$0.00000
34			
35 TOTAL DEMAND	47,478,266	\$2,428,581	\$0.05115
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$44,925) ✓	\$0.00000
37 Legal Fees	0	\$21,556 ✓	\$0.00000
38 Administrative Costs	0	\$38,663 ✓	\$0.00000
39	0	\$0	\$0.00000
40	0	\$0	\$0.00000
41	0	\$0	\$0.00000
42			
43 TOTAL OTHER	0	\$15,294	\$0.00000

09301-95

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: AUGUST 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$3,550,045	\$3,670,697	\$120,652	\$0.03399	\$21,455,156	\$19,548,196	(\$1,906,960)	(\$0.08888)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,055,750	2,172,098	116,348	0.05660	11,437,053	11,571,165	134,112	0.01173
3 TOTAL	5,605,795	5,842,795	237,000	0.04228	32,892,209	31,119,361	(1,772,848)	(0.05390)
4 FUEL REVENUES (NET OF REVENUE TAX)	5,686,520	5,842,795	156,275	0.02748	30,705,951	31,119,359	413,408	0.01346
5 TRUE-UP REFUND/(COLLECTION)	28,630	28,630	0	0.00000	143,150	143,150	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,715,150	5,871,425	156,275	0.02734	30,849,101	31,262,509	413,408	0.01340
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	109,355	28,630	(80,725)	(0.73819)	(2,043,108)	143,148	2,186,256	(1.07006)
8 INTEREST PROVISION-THIS PERIOD (21)	12,685	15,630	2,945	0.23212	77,735	79,558	1,821	0.02343
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,514,414	3,206,106	691,692	0.27509	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(143,150)	(143,150)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,607,824	3,221,736	613,912	0.23541	2,607,824	3,221,736	613,912	0.23541
11a FGT REFUND	94,659	0	(94,659)	0.00000	94,659	0	(94,659)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,702,482	3,221,736	519,253	0.19214	2,702,482	3,221,736	519,253	0.19214
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,514,414	3,206,106	691,692	0.27509	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,689,797	3,206,106	516,309	0.19195				
15 TOTAL (13+14)	5,204,211	6,412,212	1,208,001	0.23212				
16 AVERAGE (50% OF 15)	2,602,106	3,206,106	604,000	0.23212				
17 INTEREST RATE - FIRST DAY OF MONTH	5.86	5.86	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.84	5.84	0	0.00000				
19 TOTAL (17+18)	11.700	11.700	0	0.00000				
20 AVERAGE (50% OF 19)	5.850	5.850	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.488	0.488	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,685	\$15,630	\$2,945	\$0.23212				

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$264,374	\$218,831	(\$45,543)	(20.81)	\$1,438,522	\$1,412,311	(\$26,211)	(1.86)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$212,364	\$212,364	\$0	0.00
3 SWING SERVICE	\$1,200,026	\$879,315	(\$320,711)	(36.47)	\$6,064,180	\$2,815,540	(\$3,248,640)	(115.38)
4 COMMODITY (Other)	\$2,358,462	\$2,791,382	\$432,920	15.51	\$15,437,526	\$16,732,856	\$1,295,130	7.74
5 DEMAND	\$2,428,581	\$2,586,973	\$158,392	6.12	\$12,991,717	\$13,551,586	\$559,869	4.13
6 OTHER	\$15,294	\$0	(\$15,294)	0.00	\$302,374	\$0	(\$302,374)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$97,275	\$96,121	(\$1,154)	(1.20)	\$568,633	\$557,956	(\$10,677)	(1.91)
8 DEMAND	\$598,251	\$580,613	(\$17,638)	(3.04)	\$2,939,293	\$3,047,140	\$107,847	3.54
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,614,238	\$5,842,795	\$228,557	3.91	\$32,938,758	\$31,119,359	(\$1,819,399)	(5.85)
12 NET UNBILLED	(\$88,632)	\$0	\$88,632	0.00	(\$908,421)	\$0	\$908,421	0.00
13 COMPANY USE	\$8,443	\$0	(\$8,443)	0.00	\$46,550	\$0	(\$46,550)	0.00
14 TOTAL THERM SALES	\$5,686,520	\$5,842,795	\$156,275	2.67	\$30,705,951	\$31,119,359	\$413,408	1.33

DOCUMENT NUMBER-DATE

09301 SEP 20 95

FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: AUGUST 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	36,329,477	36,400,627	71,150	0.20	203,373,185	209,784,160	6,410,975	3.06
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	30,600,000	30,600,000	0	0.00
17 SWING SERVICE (Commodity)	8,092,020	4,805,000	(3,287,020)	(68.41)	37,028,120	14,250,000	(22,778,120)	(159.85)
18 COMMODITY (Other) (Commodity)	14,474,328	18,189,637	3,715,309	20.43	92,086,018	112,280,627	20,194,609	17.99
19 DEMAND (Billing Determinants Only)	47,478,266	49,409,660	1,931,394	3.91	257,927,988	267,954,980	10,026,992	3.74
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	13,566,930	13,405,990	(160,940)	(1.20)	76,107,520	77,110,734	1,003,214	1.30
22 DEMAND	15,817,840	13,405,990	(2,411,850)	(17.99)	82,283,770	81,442,829	(840,941)	(1.03)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,566,348	22,994,637	428,289	1.86	129,114,138	126,530,627	(2,583,511)	(2.04)
25 NET UNBILLED	(733,718)	0	733,718	0.00	(4,105,270)	0	4,105,270	0.00
26 COMPANY USE	33,223	0	(33,223)	0.00	189,311	0	(189,311)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,862,629	22,994,637	132,008	0.57	129,171,035	126,530,627	(2,640,408)	(2.09)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

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CENTS PER THERM		CURRENT MONTH: AUGUST 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00728	0.00601	(0.00127)	(21.05)	0.00707	0.00673	(0.00034)	(5.07)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.14830	0.18300	0.03470	18.96	0.16377	0.19758	0.03381	17.11
31	COMMODITY (Other) (4/18)	0.16294	0.15346	(0.00948)	(6.18)	0.16764	0.14903	(0.01862)	(12.49)
32	DEMAND (5/19)	0.05115	0.05236	0.00121	2.30	0.05037	0.05057	0.00020	0.40
33	OTHER (6/20)	ERR	0.00000	ERR	0.00	50.81919	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00717	0.00717	(0.00000)	0.00	0.00747	0.00724	(0.00024)	(3.26)
35	DEMAND (8/22)	0.03782	0.04331	0.00549	0.00	0.03572	0.03741	0.00169	4.53
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.24879	0.25409	0.00531	2.09	0.25511	0.24594	(0.00917)	(3.73)
38	NET UNBILLED (12/25)	0.12080	0.00000	(0.12080)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.24556	0.25409	0.00853	3.36	0.25500	0.24594	(0.00906)	(3.68)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24454	0.25307	0.00853	3.37	0.25398	0.24492	(0.00906)	(3.70)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24546	0.25403	0.00856	3.37	0.25494	0.24584	(0.00909)	(3.70)
45	PGA FACTOR ROUNDED TO NEAREST .001	24.546	25.403	0.85619	3.37	25.494	24.584	(0.90919)	(3.70)

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 95 Through MARCH 96

AUGUST 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 AUGUST 1995	FGT	PGS	FTS-1 COMM. PIPELINE	20,031,620		20,031,620		\$143,626.72			\$0.72
2 AUGUST 1995	FGT	PGS	FTS-1 COMM. PIPELINE		13,566,930	13,566,930		97,274.84			\$0.72
3 AUGUST 1995	FGT	PGS	FTS-2 COMM. PIPELINE	7,596,930		7,596,930		36,389.30			\$0.48
4 AUGUST 1995	FGT	PGS	PTS-1 COMM. PIPELINE	0		0		0.00			ERR
5 AUGUST 1995	FGT	PGS	PTS-1 COMM. PIPELINE		0	0		0.00			ERR
6 AUGUST 1995	FGT	PGS	FTS-1 DEMAND	30,282,660		30,282,660			\$1,311,541.97		\$4.33
7 AUGUST 1995	FGT	PGS	FTS-1 DEMAND		13,566,930	13,566,930			538,362.86		\$3.97
8 AUGUST 1995	FGT	PGS	FTS-2 DEMAND	8,060,000		8,060,000			\$609,336.00		\$7.56
9 AUGUST 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
10 AUGUST 1995	SEMINOLE	PGS	COMM. OTHER	3,024,100	0	3,024,100	\$414,658.24	0.00	0.00	\$0.00	\$13.71
11 AUGUST 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,383,190		8,383,190		82,079.33			\$0.98
12 AUGUST 1995	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		0	0		0.00			ERR
13 AUGUST 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,817,869		8,817,869			497,469.54		\$5.64
14 AUGUST 1995	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			49,851.86		\$2.21
15 AUGUST 1995	AMOCO	PGS	SWING	4,429,550	0	4,429,550	622,496.62	0.00	21,796.40	0.00	\$14.55
16 AUGUST 1995	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	4,211,810	0	4,211,810	759,041.59	0.00	0.00	0.00	\$18.02
17 AUGUST 1995	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,662,470	0	3,662,470	503,589.63	0.00	50,358.96	0.00	\$15.13
18 AUGUST 1995	CHEVRON U.S.A.	PGS	COMM. OTHER	3,100,000	0	3,100,000	424,700.00	0.00	0.00	0.00	\$13.70
19 AUGUST 1995	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	0.00	\$22.00
20 AUGUST 1995	TORCH GAS L.C.	PGS	COMM. OTHER	1,536,430	0	1,536,430	207,418.05	0.00	0.00	0.00	\$13.50
21 AUGUST 1995	CASHOUT CHARGES	PGS	DEMAND	317,737		317,737			13,762.51		\$4.33
22 AUGUST 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	317,737		317,737		2,278.44			\$0.72
23 AUGUST 1995	CASHOUT CHARGES	PGS	COMM. OTHER	329,970		329,970	46,391.34				\$14.06
24	TOTAL		**This report excludes prior month/period adjustments.	112,472,073	29,384,770	141,856,843	\$3,455,695.47	\$361,648.63	\$3,135,508.12	\$0.00	\$4.90

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

AUGUST 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 000530	8,000	7,703	248,000	238,806	1.36500	1.41755
2 AMOCO	POI# 62100	1,419	1,367	44,000	42,369	1.47000	1.52660
3 AMOCO	POI# 62100	968	932	30,000	28,888	1.48000	1.53698
4 AMOCO	POI# 62100	1,290	1,242	40,000	38,517	1.56000	1.62006
5 AMOCO	POI# 62100	1,791	1,724	55,508	53,450	1.64000	1.70314
6 AMOCO	POI# 62100	821	790	25,447	24,504	1.70000	1.76545
7 ASSOCIATED GAS SERVICES	POI# 57143	1,222	1,177	37,883	36,479	1.39000	1.44352
8 ASSOCIATED GAS SERVICES	POI# 57391	3,000	2,889	93,000	89,552	1.99000	2.06662
9 ASSOCIATED GAS SERVICES	POI# 57391	5,000	4,815	155,000	149,254	2.15000	2.23278
10 ASSOCIATED GAS SERVICES	POI# 62133	161	155	5,000	4,815	1.39000	1.44352
11 ASSOCIATED GAS SERVICES	POI# 62137	4,203	4,047	130,298	125,468	1.39000	1.44352
12 CALCASIEU GATHERING SYSTEM	POI# 23062	6,953	6,696	215,552	207,561	1.51250	1.57073
13 CALCASIEU GATHERING SYSTEM	POI# 58130	4,861	4,681	150,695	145,108	1.51250	1.57073
14 CHEVRON U.S.A.	POI# 000530	10,000	9,629	310,000	298,507	1.37000	1.42275
15 CITRUS TRADING CORP.	POI# 10114	3,500	3,370	108,500	104,478	2.20000	2.28470
16 CITRUS TRADING CORP.	POI# 10240	3,500	3,370	108,500	104,478	2.20000	2.28470
17 TORCH GAS L.C.	POI# 00282	4,956	4,772	153,643	147,947	1.35000	1.40198
18	TOTAL	61,646	59,361	1,911,026	1,840,179	1.60479	1.66658

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 558,000 mmbtu's moved on the Southern Natural Gas pipeline.

(3) Included in the monthly gross volumes above are 785,059 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.34% per mmbtu.

(4) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.85% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE MONTH OF: AUGUST 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	1,894,098	2,082,539	188,441	0.09949	11,981,884	12,602,142	620,258	0.05177
2 SMALL COMM. SERVICE	95,342	160,485	65,143	0.68325	870,234	876,931	6,697	0.00770
3 COMMERCIAL SERVICE	6,653,590	6,543,936	(109,654)	(0.01648)	35,189,094	35,390,657	201,563	0.00573
4 COMMERCIAL LV-1	7,638,291	7,601,193	(37,098)	(0.00486)	40,544,514	40,576,781	32,267	0.00080
5 COMMERCIAL LV-2	1,670,836	1,712,463	41,627	0.02491	9,410,446	8,650,655	(759,791)	(0.08074)
6 COMM. ST. LIGHTING	25,507	18,483	(7,024)	(0.27538)	112,096	90,333	(21,763)	(0.19414)
7 WHOLESALE	7,998	11,400	3,402	0.42539	60,146	54,200	(5,946)	(0.09886)
8 NATURAL GAS VEH. SALES	42,982	97,633	54,651	1.27150	241,309	492,948	251,639	1.04281
8a OFF SYSTEM SALES	110,000	0	(110,000)	(1.00000)	1,363,030	0	(1,363,030)	(1.00000)
9 TOTAL FIRM SALES	18,138,644	18,228,132	89,488	0.00493	99,772,753	98,734,647	(1,038,105)	(0.01040)
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	3,323,893	3,591,872	267,979	0.08062	16,925,191	19,055,600	2,130,409	0.12587
11 INTERRUPTIBLE LV-1	644,743	920,283	275,540	0.42736	9,702,954	8,792,659	(910,295)	(0.09382)
12 INTERRUPTIBLE LV-2	755,349	0	(755,349)	(1.00000)	2,770,136	0	(2,770,136)	(1.00000)
13 TOTAL INT. SALES	4,723,985	4,512,165	(211,830)	(0.04484)	29,398,281	27,848,259	(1,550,022)	(0.05272)
14 TOTAL SALES	22,862,629	22,740,287	(122,342)	(0.00535)	129,171,034	126,582,906	(2,588,128)	(0.02004)
THERMS SALES (TRANSPORTATION)					TOTAL THERM SALES			
15 INTERRUPTIBLE SMALL	1,628,338	1,686,000	57,662	0.03541	7,945,055	8,538,900	593,845	0.07474
16 INTERRUPTIBLE LV-1	9,916,339	11,768,116	1,851,777	0.18674	47,282,770	59,339,957	12,057,187	0.25500
17 INTERRUPTIBLE LV-2	39,919,448	30,825,690	(9,093,758)	(0.22780)	216,998,459	154,539,374	(62,459,085)	(0.28783)
17a OFF SYSTEM SALES-TRANSP.	2,741,400	0	(2,741,400)	(1.00000)	17,349,720	0	(17,349,720)	(1.00000)
18 TOTAL TRANSPORTATION	54,205,525	44,279,806	(9,925,719)	(0.18311)	289,576,004	222,418,231	(67,157,773)	(0.23192)
19 TOTAL THROUGHPUT	77,068,154	67,020,093	(10,048,061)	(0.13038)	418,747,038	349,001,137	(69,745,901)	(0.16656)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	172,856	174,453	1,597	0.00924	874,828	878,552	3,724	0.00426
21 SMALL COMMERCIAL	4,918	5,057	139	0.02826	25,095	25,598	503	0.02004
22 COMMERCIAL SERVICE	14,403	14,589	186	0.01291	72,206	72,768	562	0.00778
23 COMMERCIAL LV-1	1,548	1,599	51	0.03295	7,712	7,951	239	0.03099
24 COMMERCIAL LV-2	38	31	(7)	(0.18421)	194	153	(41)	(0.21134)
25 COMM. ST. LIGHTING	36	22	(14)	(0.38889)	158	110	(48)	(0.30380)
26 WHOLESALE	2	2	0	0.00000	10	10	0	0.00000
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	76	100	24	0.31579
27a OFF SYSTEM SALES	2	0	(2)	(1.00000)	5	0	(5)	(1.00000)
28 TOTAL FIRM	193,819	195,773	1,954	0.01008	980,284	985,242	4,958	0.00506
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	73	63	(10)	(0.13699)	370	315	(55)	(0.14865)
30 INTERRUPTIBLE LV-1	23	11	(12)	(0.52174)	119	55	(64)	(0.53782)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	20	0	(20)	(1.00000)
32 TOTAL INT.	100	74	(26)	(0.26000)	509	370	(139)	(0.27308)
NUMBER OF CUSTOMERS (TRANSP.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
33 INTERRUPTIBLE SMALL	17	14	(3)	(0.17647)	77	70	(7)	(0.09091)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	92	90	(2)	(0.02174)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	35	35	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	2	0	(2)	(1.00000)	13	0	(13)	(1.00000)
36 TOTAL TRANSPORTATION	44	39	(5)	(0.11364)	217	195	(22)	(0.10138)
37 TOTAL CUSTOMERS	193,963	195,886	1,923	0.00991	981,010	985,807	4,797	0.00489
THERM USE PER CUSTOMER								
38 RESIDENTIAL	11	12	1	0	14	14	1	0
39 SMALL COMMERCIAL	19	32	13	1	35	34	(1)	(0)
40 COMMERCIAL SERVICE	462	449	(13)	(0)	487	486	(1)	(0)
41 COMMERCIAL LV-1	4,934	4,754	(181)	(0)	5,257	5,103	(154)	(0)
42 COMMERCIAL LV-2	43,969	55,241	11,271	0	48,507	56,540	8,033	0
43 COMM. ST. LIGHTING	709	840	132	0	709	821	112	0
44 WHOLESALE	3,999	5,700	1,701	0	6,015	5,420	(595)	(0)
45 NATURAL GAS VEH. SALES	2,686	4,882	2,195	1	3,175	4,929	1,754	1
45a OFF SYSTEM SALES	55,000	0	(55,000)	(1)	272,606	0	(272,606)	(1)
46 INTERRUPTIBLE SMALL	45,533	57,014	11,481	0	45,744	60,494	14,750	0
47 INTERRUPTIBLE LV-1	28,032	83,662	55,630	2	81,537	159,867	78,329	1
48 INTERRUPTIBLE LV-2	188,837	0	(188,837)	(1)	138,507	0	(138,507)	(1)
49 INTERRUPTIBLE SMALL (TRANSP.)	95,785	120,429	24,644	0	103,183	121,984	18,802	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	550,908	653,784	102,877	0	513,943	659,333	145,390	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	5,702,778	4,403,670	(1,299,108)	(0)	6,199,956	4,415,411	(1,784,545)	(0)
52 OFF SYSTEM SALES- (TRANSP.)	1,370,700	0	(1,370,700)	(1)	1,334,594	0	(1,334,594)	(1)

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 AUGUST 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	30,282,660	19	1,311,541.97	5 ✓
2a FTS-1 RESERVATION CHARGE	DEMAND**	0	19	(3,528.00)	5 ✓
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	609,336.00	5 ✓
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,031,620	15	143,626.72	1 ✓
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,596,930	15	36,389.30	1 ✓
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
7 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
8 OPERATIONAL FLOW ORDER CHG.	OTHER	0	20	0.00	6 ✓
9 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
9a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
9b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(99,580)	18	(15,235.74)	4 ✓
10 REVENUE SHARING	OTHER	0	20	(44,924.79)	6 ✓
11 TOTAL FGT		<u>72,071,630</u>		<u>\$2,080,233.46</u>	
12 SEMINOLE GAS	COMM. OTHER	3,024,100	18	414,658.24	4 ✓
13 SEMINOLE GAS	COMM. PIPELINE	8,383,190	15	82,079.33	1 ✓
14 SEMINOLE GAS	DEMAND	8,817,869	19	497,469.54	5 ✓
15 CITY OF SUNRISE	COMM. OTHER	12,038	18	4,700.23	4 ✓
16 BOOKOUTS	COMM. OTHER	43,990	18	9,067.43	4 ✓
17 LEGAL FEES	OTHER			21,555.52	6 ✓
18 ADMINISTRATIVE COSTS	OTHER			38,662.93	6 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	317,737	19	13,761.39	5 ✓
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	317,737	15	2,278.25	1 ✓
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	329,970	18	46,391.34	4 ✓
22 AMOCO	SWING-DEMAND			21,796.40	3 ✓
23 AMOCO	SWING-COMM.	4,429,550	17	622,496.62	3 ✓
24 ASSOCIATED GAS SERVICES	COMM. OTHER	4,211,810	18	759,041.59	4 ✓
25 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			50,358.96	3 ✓
26 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,662,470	17	503,589.63	3 ✓
27 CHEVRON U.S.A.	COMM. OTHER	3,100,000	18	424,700.00	4 ✓
28 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4 ✓
29 TORCH GAS LC	COMM. OTHER	1,536,430	18	207,418.05	4 ✓
30 JULY '95 ACCRUAL ADJ.	SWING-DEMAND		17	162.26	3 ✓
31 JULY '95 ACCRUAL ADJ.	SWING-COMM.	0	17	1,622.59	3 ✓
32 JULY '95 ACCRUAL ADJ.	COMM. OTHER	0	18	6,862.18	4 ✓
33 ASSOCIATED GAS SERVICES	COMM. OTHER**	86,900	18	14,599.20	4 ✓
34 MOBIL NATURAL GAS	COMM. OTHER**	58,670	18	8,859.17	4 ✓
35 TOTAL		<u>112,574,091</u>		<u>\$6,309,764.31</u>	

**Prior Period Adjustment

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>09-08--95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/95		
INVOICE NO.	6884		
TOTAL AMOUNT DUE	\$1,322,843.56		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE			08/95	A	RES	0.3659	0.0672		0.4331	4,972,214	\$2,153,465.88
NO NOTICE RESERVATION CHARGE			08/95	A	NNR	0.0694			0.0694	620,000	\$43,028.00
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(40,641)	(\$17,601.62)
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(106,423)	(\$46,091.80)
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(59,675)	(\$25,845.24)
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(103,447)	(\$44,802.90)
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(13,950)	(\$6,041.75)
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(27,900)	(\$12,083.49)
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(10,385)	(\$4,497.74)
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)
TEMPORARY RELINQUISHMENT CREDIT			08/95	A	TRL	0.3659	0.0672		0.4331	(11,904)	(\$5,155.62)

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/95		
INVOICE NO.	6884		
TOTAL AMOUNT DUE	\$1,322,843.56		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(60,760)	(\$26,315.16)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(45,694)	(\$19,790.07)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(52,700)	(\$22,824.37)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(174,747)	(\$75,682.93)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(8,959)	(\$3,880.14)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.53)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(14,756)	(\$6,390.82)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(337,621)	(\$146,223.66)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(153,450)	(\$66,459.20)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(217,000)	(\$93,982.70)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(42,780)	(\$18,528.02)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/95		
INVOICE NO.	6884		
TOTAL AMOUNT DUE	\$1,322,843.56		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(939,300)	(\$406,810.83)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(10,850)	(\$4,699.14)
TEMPORARY ACQUISITION RESERVATION CHARGE		08/95	A	TAQ	0.3659	0.0672		0.4331	223,200	\$96,667.92
TEMPORARY ACQUISITION RESERVATION CHARGE		08/95	A	TAQ	0.3659	0.0672		0.4331	341,000	\$147,687.10
WESTERN DIVISION REVENUE SHARING CREDIT		08/95	A	TCW						(\$10,362.63)
MARKET IT REVENUE SHARING CREDIT		08/95	A	ITF						(\$21,363.78)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/95.									3,648,266	\$1,322,843.56

*** END OF INVOICE 6884 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 09-08-95 NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/95		
INVOICE NO.	6943		
TOTAL AMOUNT DUE	\$596,137.62		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE		08/95	A	RES	0.7488	0.0072		0.7560	806,000	\$609,336.00
WESTERN DIVISION REVENUE SHARING CREDIT		08/95	A	TCW						(\$1,679.79)
MARKET IT REVENUE SHARING CREDIT		08/95	A	ITF						(\$11,518.59)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/95.									806,000	\$596,137.62

*** END OF INVOICE 6943 ***

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>9-20-95</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/95		
INVOICE NO.	7131		
TOTAL AMOUNT DUE	\$143,626.72		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For JACKSONVILLE										
Usage Charge		08/95	A	COM	0.0259	0.0458		0.0717	93,806	\$6,725.89
Usage Charge	16101	INDIANTOWN	08/95	A	COM	0.0259	0.0458	0.0717	8,000	\$573.60
Usage Charge	16102	PALM BEACH PEOPLES GAS	08/95	A	COM	0.0259	0.0458	0.0717	8,010	\$574.32
Usage Charge	16113	PGS-DANIA	08/95	A	COM	0.0259	0.0458	0.0717	31,123	\$2,231.52
Usage Charge	16115	PGS-NORTH MIAMI	08/95	A	COM	0.0259	0.0458	0.0717	8,444	\$605.43
Usage Charge	16119	PGS-MIAMI	08/95	A	COM	0.0259	0.0458	0.0717	41,220	\$2,955.47
Usage Charge	16121	PGS-MIAMI BEACH	08/95	A	COM	0.0259	0.0458	0.0717	16,061	\$1,151.57
Usage Charge	16151	PGS-JACKSONVILLE	08/95	A	COM	0.0259	0.0458	0.0717	372,157	\$26,683.66
Usage Charge	16159	PGS-DAYTONA BEACH	08/95	A	COM	0.0259	0.0458	0.0717	2,760	\$197.89
Usage Charge	16190	PGS-FROSTPROOF	08/95	A	COM	0.0259	0.0458	0.0717	1,500	\$107.55
Usage Charge	16191	PGS-AVON PARK	08/95	A	COM	0.0259	0.0458	0.0717	4,005	\$287.16
Usage Charge	16192	BARTOW - CFG	08/95	A	COM	0.0259	0.0458	0.0717	1,000	\$71.70

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

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DUE	09/20/95		
INVOICE NO.	7131		
TOTAL AMOUNT DUE	\$143,626.72		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16198	PGS-LAKELAND NORTH	08/95	A	COM	0.0259	0.0458		0.0717	575,686	\$41,276.69
Usage Charge	16203	PGS-TAMPA NORTH	08/95	A	COM	0.0259	0.0458		0.0717	21,750	\$1,559.48
Usage Charge	16207	PGS-ST PETERSBURG NORTH	08/95	A	COM	0.0259	0.0458		0.0717	22,425	\$1,607.87
Usage Charge	16208	PGS-ST PETERSBURG	08/95	A	COM	0.0259	0.0458		0.0717	12,045	\$863.63
Usage Charge	16209	PGS-TAMPA WEST	08/95	A	COM	0.0259	0.0458		0.0717	390	\$27.96
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	08/95	A	COM	0.0259	0.0458		0.0717	3,000	\$215.10
Usage Charge	16525	FP&L-PUTNAM	08/95	A	COM	0.0259	0.0458		0.0717	273,140	\$19,584.14
Usage Charge	58913	PGS LAKE MURPHY	08/95	A	COM	0.0259	0.0458		0.0717	506,640	\$36,326.09
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/95.										2,003,162	\$143,626.72

*** END OF INVOICE 7131 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/95		
INVOICE NO.	7197		
TOTAL AMOUNT DUE	\$36,389.30		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16102	PALM BEACH PEOPLES GAS	08/95	A	COM	0.0371	0.0108		0.0479	9,600	\$459.84
Usage Charge	16115	PGS-NORTH MIAMI	08/95	A	COM	0.0371	0.0108		0.0479	192,527	\$9,222.04
Usage Charge	16155	PGS-UMATILLA	08/95	A	COM	0.0371	0.0108		0.0479	240	\$11.50
Usage Charge	16159	PGS-DAYTONA BEACH	08/95	A	COM	0.0371	0.0108		0.0479	2,760	\$132.20
Usage Charge	16172	PGS-ORLANDO SOUTH	08/95	A	COM	0.0371	0.0108		0.0479	15,240	\$730.00
Usage Charge	16190	PGS-FROSTPROOF	08/95	A	COM	0.0371	0.0108		0.0479	1,500	\$71.85
Usage Charge	16191	PGS-AVON PARK	08/95	A	COM	0.0371	0.0108		0.0479	4,005	\$191.84
Usage Charge	16203	PGS-TAMPA NORTH	08/95	A	COM	0.0371	0.0108		0.0479	225,990	\$10,824.92
Usage Charge	16208	PGS-ST PETERSBURG	08/95	A	COM	0.0371	0.0108		0.0479	74,054	\$3,547.19
Usage Charge	59963	ORLANDO TURNPIKE	08/95	A	COM	0.0371	0.0108		0.0479	233,777	\$11,197.92
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/95.										759,693	\$36,389.30

*** END OF INVOICE 7197 ***

01-90-000-232-02-00-0

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

FINAL
August 1995
INVOICE

Line #

4 September 11, 1995
5

INVOICE NO. 08-883.40-95
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	08/01/95 - 08/31/95	3,024,100	0.1371179	\$414,658.24
11	Total Commodity	3,024,100	0.1371179	\$414,658.24
TRANSPORT DETAIL		MMBTU/MCF	RATE	AMOUNT
AGREEMENT				
12	848510 Peoples SNG Inter Com.	13,449 mmbtu	\$0.29293	\$3,939.67
13	830087 Peoples So Ga Inter Com.	5,269 mmbtu	\$0.17050	\$898.21
14	864340 & 864350 SNG Firm Com.	831,521 mmbtu	\$0.02257	\$18,768.67
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.01800	\$317,902.54
16	831200 & 831210 So Ga Firm Com.	833,050 mmbtu	\$0.02050	\$17,077.50
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.70500	\$199,675.00
18	Sonat Marketing SNG Firm Com.	0 mmbtu	\$0.10380	\$0.00
19	Sonat Marketing SNG Inter Com.	0 mmbtu	\$0.02380	\$0.00
20	864350 SNG GSR Demand	25,202 mcf	\$1.40000	\$35,282.80
21	864350 SNG GSR Volumetric	517,441 mmbtu	\$0.08000	\$41,395.28
Credits:				
22	JEA Transport Credit			\$0.00
23	SNG Brokered Capacity			(\$33,340.50)
24	So. Ga. Brokered Capacity			(\$22,050.30)
25	Total Transport			\$579,548.87
26	TOTAL AMOUNT DUE			\$994,207.11

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO I VENDOR 1007582
 INVOICE 93305-111588 Jul 95
 PO SP32923-96 DUE 8-2
 ATT Y TRAN _____
 ENTERED _____ AUTH QW

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 7/25/95	PAST DUE AFTER 8/18/95
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-111588 Jul 95		TOTAL AMT. NOW DUE 3,002.29	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER #		GAS METER # 9457280	

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	44543	53564	7329	3,002.29
YOUR CURRENT MONTH BILL TOTAL -----				3,002.29
IT WILL BE PAST DUE AFTER -----				8/18/95

RECEIVED
 ACCOUNTS PAYABLE
 95 JUL 31 11:10:30

TOTAL AMOUNT DUE----- 3,002.29
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

01

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Aug 95
 PO SP32923-96 DUE 8-22
 ATT Y TRAN _____
 ENTERED _____ AUTH JW

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 8/03/95	PAST DUE AFTER 8/30/95
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 10001-74500		TOTAL AMT. NOW DUE 1,697.94	
SERVICE ADDRESS NW 136 AVE & NW 8 ST		WATER METER #	GAS METER # 9141050		

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	109547	114256	4709	1,697.94
YOUR CURRENT MONTH BILE TOTAL -----				1,697.94
IT WILL BE PAST DUE AFTER				8/30/95

95 AUG 15 PM 12
 RECEIVED
 ACCOUNTS PAYABLE

TOTAL AMOUNT DUE----- 1,697.94
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	2,480,000.0	0.00250	\$6,200.00
2	AMOCO	1,949,550.0	0.00800	\$15,596.40
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,429,550.0</u>		<u>\$21,796.40</u>

SWING SERVICE-COMMODITY

9	AMOCO	2,480,000.0	0.13400	\$332,320.00
10	AMOCO	440,000.0	0.13900	\$61,160.00
11	AMOCO	300,000.0	0.14000	\$42,000.00
12	AMOCO	400,000.0	0.14800	\$59,200.00
13	AMOCO	555,080.0	0.15600	\$86,592.48
14	AMOCO	254,470.0	0.16200	\$41,224.14
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,429,550.0</u>		<u>\$622,496.62</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ASSOCIATED GAS SERVICES	1,731,810.0	0.13900	\$240,721.59
2	ASSOCIATED GAS SERVICES	930,000.0	0.19900	\$185,070.00
3	ASSOCIATED GAS SERVICES	1,550,000.0	0.21500	\$333,250.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,211,810.0</u>		<u>\$759,041.59</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,662,470.0	0.01375	\$50,358.96
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,662,470.0</u>		<u>\$50,358.96</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,662,470.0	0.13750	\$503,589.63
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,662,470.0</u>		<u>\$503,589.63</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRON U.S.A.	3,100,000.0	0.13700	\$424,700.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,100,000.0</u>		<u>\$424,700.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,000.0</u>		<u>\$477,400.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TORCH GAS L.C.	1,536,430.0	0.13500	\$207,418.05
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,536,430.0</u>		<u>\$207,418.05</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	880,000.0	0.15250	\$134,200.00
2	ACTUAL:	880,000.0	0.15250	\$134,200.00
3 AMOCO	ACCRUED:	1,600,000.0	0.15800	\$252,800.00
4	ACTUAL:	1,600,000.0	0.15800	\$252,800.00
5 AMOCO	ACCRUED:	1,049,660.0	0.15800	\$165,846.28
6	ACTUAL:	1,049,660.0	0.15800	\$165,846.28
7 AMOCO	ACCRUED:	50,000.0	0.13400	\$6,700.00
8	ACTUAL:	50,000.0	0.13400	\$6,700.00
9 AMOCO	ACCRUED:	582,000.0	0.14100	\$82,062.00
10	ACTUAL:	582,000.0	0.14100	\$82,062.00
11 AMOCO	ACCRUED:	300,000.0	0.14400	\$43,200.00
12	ACTUAL:	300,000.0	0.14400	\$43,200.00
13 AMOCO	ACCRUED:	600,000.0	0.14800	\$88,800.00
14	ACTUAL:	600,000.0	0.14800	\$88,800.00
15 AMOCO	ACCRUED:	17,740.0	0.15100	\$2,678.74
16	ACTUAL:	17,740.0	0.15100	\$2,678.74
17 ASSOCIATED GAS	ACCRUED:	3,660,580.0	0.14600	\$534,444.68
18	ACTUAL:	3,767,360.0	0.14600	\$550,034.56
19 ASSOCIATED GAS	ACCRUED:	46,340.0	0.15100	\$6,997.34

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
20 ASSOCIATED GAS	ACTUAL:	0.0	0.00000	\$0.00
21 ASSOCIATED GAS	ACCRUED:	930,000.0	0.19990	\$185,907.00
22	ACTUAL:	869,560.0	0.19900	\$173,042.44
23 ASSOCIATED GAS	ACCRUED:	1,550,000.0	0.21500	\$333,250.00
24	ACTUAL:	1,550,000.0	0.21500	\$333,250.00
25 CALCASIEU GATHERING SYSTEM	ACCRUED:	3,245,190.0	0.16500	\$535,456.35
26	ACTUAL:	3,245,190.0	0.16555	\$537,241.20
27 CHEVRON U.S.A.	ACCRUED:	2,982,750.0	0.14900	\$444,429.75
28	ACTUAL:	2,982,750.0	0.14900	\$444,429.75
29 CITRUS TRADING CORP.	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
30	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
31 MIDCON GAS SERVICES	ACCRUED:	532,200.0	0.15350	\$81,692.70
32	ACTUAL:	532,200.0	0.17450	\$92,868.90
33 TORCH GAS LC	ACCRUED:	915,200.0	0.14800	\$135,449.60
34	ACTUAL:	915,200.0	0.14800	\$135,449.60
35 TORCH GAS LC	ACCRUED:	30,000.0	0.16740	\$5,022.00
36	ACTUAL:	30,000.0	0.16600	\$4,980.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	21,141,660.0		\$3,516,336.44
94	TOTAL ACTUAL:	21,141,660.0		\$3,524,983.47
95	ADJUSTMENT:	0.0		\$8,647.03



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: *8-24-95*
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 009958
INVOICE DATE 08-09-1995
CONTRACT 178923
DELIVERY MONTH 07/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/NGPL/JEFFERSON PIN NO 3618	022660	108,500	1.35860 <i>1.361795</i>	147,408.10 <i>147,754.75</i>
FGT/ANR/KROTZ SPRINGS KROTZ SPRINGS	058933	104,966	1.50000	157,449.00
FGT/AGC/SMITH PT 3824,3915,3957-60 SUPPLY RESERVATION C	067275	46,474	1.35860 <i>1.361795</i>	63,139.58 <i>63,283.07</i> 20,795.20

TOTAL AMOUNT DUE ~~388,791.88~~

Comments:
SUPPLY RESERVATION CHARGE = [259,940 mmbtu X \$0.08]

389,287.02

SE

01-90-000-232-02-00-0

Q

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,009958,080995,0795



rec. 8-14-95

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 8-24-95
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 178750
INVOICE DATE 08-09-1995
CONTRACT 178750
DELIVERY MONTH 07/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT VIA LRC COW ISLAND	019772	40,000	1.50000	60,000.00
FGT VIA SABINE	019776	48,000	1.50000	72,000.00
FGT ZN3 PURCH POOL POINT	064676	136,000	1.56000 1.555	212,160.00 211,480.00
FGT/KOCH/MONTPELIER	066841	24,000	1.56000 1.555	37,440.00 37,320.00
SUPPLY RESERVATION C				6,200.00

TOTAL AMOUNT DUE ~~387,800.00~~

Comments:

SUPPLY RESERVATION CHARGE = [(8,000 mmbtu/d X 31 days) * \$0.025]

387,000.00

01-90-000-232-02-00-0

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95071215
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 08/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

PAYMENT BY WIRE TRANSFER: *8-25-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JULY 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5430	25412		1.9900	1,047	2,083.53
A-BTB-FGT	282		1.4600	33,660	49,143.60
A-BTB-FGT	49008		1.4600	155,000	226,300.00
A-BTB-FGT	611		1.4600	157,520 <i>157,537</i>	230,004.02 <i>229,979.20</i>
A-BTB-FGT	62137		1.4600	24,632	35,962.72
A-BTB-FGT	8798		1.4600	5,924	8,649.04

** TOTAL INVOICE :

377,783 ~~377,800~~ ~~552,142.91~~

552,118.09

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8554 .

#01-90-000-232-02-00-0



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95071288
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

PAYMENT BY WIRE TRANSFER: *8-25-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

INVOICE DATE: 08/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JULY 1995 FOR SONAT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
A-POOL-SALE	10620P		2.1500 ✓	10,000 ✓	21,500.00
** TOTAL INVOICE :				10,000	\$21,500.00

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 8554 .

01-90-000-232-02 00-0



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95071067
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 08/07/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

PAYMENT BY WIRE TRANSFER: *8-25-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JULY 1995 FOR SABINE DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
672044	470-026		2.1500 ✓	53,821 ✓	115,715.15
672343	470-026		2.1500 ✓	86,179 ✓	185,284.85
** TOTAL INVOICE :				140,000 /	\$301,000.00

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact LARISSA ALFORD at telephone (713) 260 - 8520 .

01-90-000-232-02-00-0
[Signature]



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95070815
CUSTOMER NO: 07355-VP01

PEOPLES GAS SYSTEM, INC.
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

ATTENTION: MR. ED ELLIOTT

INVOICE DATE: 08/10/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

PAYMENT BY WIRE TRANSFER: *8-25-95*
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 28591
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JULY 1995 FOR NGPL DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
105424	7936		1.9900	<i>85,909</i> 85,812	<i>170,958.91</i> 170,765.88
105424	7936		2.1500	5,000 X	10,750.00
** TOTAL INVOICE :			<i>90,909</i>	90,812	\$181,515.88 <i>\$ 181,708.91</i>

- ** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.
- ** Please refer to this invoice number with your payment.
- ** Any questions, please contact LORAIN MONTALBANO at telephone (713) 260 - 8548 .

#01-90-000-232-02-00-0



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGGS-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date	Number	Due on or before the 25th of the month by	ABA #113000609
08/09/95	9508S0830	Wire Transfer.	Account 0010-135-3556

08-25-95

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
002 005 002	Calcasieu to Pontchartrain - Sales Gas	07/95	206,121	219,519 ✓	\$ 1.6555 ✓	\$ 363,413.70 ✓
328 206 001	Sabine/Florida - Henry Hub	07/95	75,931	79,500 ✓	\$ 1.6555 ✓	\$ 131,612.25 ✓
328 206 001	Sabine/Florida - Henry Hub	07/95	24,355	25,500 ✓	\$ 1.6555 ✓	\$ 42,215.25 ✓

PAGE 7 OF 12
 JULY INVOICES

#01-90-000-232-0d-00-0
 [Signature]

Total Cost of Gas	\$ 537,241.20 ✓
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 537,241.20 ✓

Invoice



Chevron

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Terms:
Net Cash
No Discount

Invoice Number

024712-00

Reference

Invoice Date

CABS

08/16/95

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR NATURAL GAS DELIVERED AT VARIOUS LOCATIONS FOR JULY 1995

MCF Volume	MMBTU Volume	Weighted Price	Total Due
79,110	79,110	1.4900	117,873.90
	79,136		<u>117,912.64</u> <i>SC</i>

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before August 26, 1995

8-25-95

To: CHEVRON U.S.A., INC. FEIN: 25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 024712-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: CAROL SCHULTZ

Phone: *713* (510) 754-4814

01-90-000-232-02-00-0

Q

PAGE 8 OF 12
JULY INVOICES

Invoice



Chevron

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Invoice Number

024343-00

Reference

CABS

Invoice Date

08/15/95

Terms:
Net Cash
No Discount

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR NATURAL GAS DELIVERED AT THE SNG POOL DURING JULY, 1995

MCF Volume	MMBTU Volume	Weighted Price	Total Due
219,139	219,139	1.4900	326,517.11

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before ~~August 26, 1995~~

08-25-95

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 024343-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: CAROL SCHULTZ

Phone: ⁷¹³~~(510)~~ 754-4814

01-90-000-232-02-00-0

PAGE 9 OF 12
JULY INVOICES

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9507-818 INVOICE DATE: AUGUST 10, 1995 DUE DATE: AUGUST 21, 1995	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 8-21-95 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -


Fax #: (813) 272-0061

FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	07/01/1995	07/31/1995				108,500				\$2.20000	\$238,700.00
25309	FGT/25309		COMPRESSOR STATION 11	07/01/1995	07/31/1995				108,500				\$2.20000	\$238,700.00
TOTAL DUE CITRUS TRADING CORP.									<u>217,000</u>	<u>\$477,400.00</u>				

01-90-000-232-02-00-0


PAGE 10 OF 12
 JULY INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



MIDCON GAS SERVICES CORP.
I N V O I C E

Invoice: 22824
Date: 08/09/95
Terms: LATER: 20TH/INV DATE +10
Contract: 40569
A/R Ref No: 54-19640

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
P. O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-19640 (PEOPLES GAS SYSTEM, INC.)				
07/95 NGPL/FGT @ VERMILLI	SALES PRICE	53220 @	1.745000	92,868.90
Site Gas Sales Sub-total:				92,868.90
** TOTAL AMOUNT **			53220	\$92,868.90

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :TO DON HOWARD @ (713)963-3113 OR DORIS JOHNSON @ (713)963-3135.
FOR FTSG SALES TESS MORAVEC @ 1-(800)FOR-GAS1.

*Wire Transfer 08-18-95
per Instructions on File.*

01-90-000-232-02-00-0
ES

PAGE 11 OF 12
JULY INVOICES

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.

TORCH GAS L C
 1221 LAMAR ST SUITE 1600
 HOUSTON, TX 77010

46

I N V O I C E

PEOPLES GAS SYSTEM
 P O BOX 2562
 TAMPA, FL 33601

A/R Invoice No: 07-AR-125

Date: 08/10/95 Cust No: 3063
 Terms: WIRE TRANSFER 25TH NET 10

Delivery Description	Vol BTU Typ	MCF	MMBtu	Price	Amount
Sales for 07/95					
Contract S3063-J67KA PEOPLE'S GAS SALES				@14.730 MMBtu Dry	Inv on: N
5047AD FLORIDA JB/FGT 1.0000 Nom	0	0	77,120	1.480000 ✓	129,766.40 ✓
Contract Total	0	0	87680		129,766.40
Contract S3063-J68KA PEOPLE'S GAS SALES				@14.730 MMBtu Dry	Inv on: N
5319D FLORIDA MAGNET W 1.0000 Nom	0	0	14400 ✓	1.480000 ✓	21,312.00 ✓
Contract Total	0	0	14400 ✓		21,312.00 ✓
Contract S3063-L61 PEOPLES SALES				@14.730 MMBtu Dry	Inv on: N
601000D SONAT FRANKLINTO 1.0000 Nom	0	0	3000 ✓	1.660000	4,980.00
Contract Total	0	0	3000 ✓		4,980.00
Total 07/95	0	0	94,520		156,058.40

Total Amount Due

~~156,058.40~~

140,429.60

REMIT BY WIRE TO: 8-25-95
 Texas Commerce Bank - Houston
 ABA 113000609
 To credit Torch Gas L.C.
 Account # 00101827666

Please reference invoice number with payment
 Direct billing inquiries to: David Dees (713) 753-1328

#01-90-CCC-222-02-00-0

RECEIVED

AUG 14 1995

GENERAL ACCOUNTING

PAGE 12 OF 12
 JULY INVOICES

Line #



2
3

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

STATEMENT

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOT
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601

DATE: MARCH 02, 1995
TERMS: UPON RECEIPT

INVOICE FOR NATURAL GAS DELIVERIES DURING THE MONTH OF 12/94:

PIPELINE	ACTUAL QUANTITY SOLD/MMBTU	PRICE PER MMBTU	AMOUNT DUE
SONAT (SNG)			
4 INV. # 3-AR-H564488E			
5 GULF STATES	52,690	\$ 1.69	\$ 89,046.10
6 LESS AMT PAID: GULF STATES	44,000	\$ 1.69	\$ -74,360.00
6(a) BALANCE DUE:	8,690	\$ 1.68	\$ 14,599.20

SNG Cashout Price

Send wire transfer to:
08-28-95

OR

Send payment to: CE

7 Bank of America, N.A.

8 Chicago, Illinois

9 ABA #071000039

10 To Credit

11 Associated Gas Service, Inc.

12 Account #76-56971

Associated Gas Services, Inc.

P.O. Box 98410

Chicago, Illinois 60693

01-90-000-232-02-00-0

SE

When payment is different from amount invoiced, please sent documentation with payment. If remitting by wire transfer, please send documentation to address below.

13 Direct billing inquiries to Ms. Holly Netters at 713/260-1800.

PAGE 1 OF 4
PRIOR PERIOD ADJ.

Line #
1

Mobil Natural Gas Inc.

Line #
2
3

12450 GREENSPPOINT DRIVE
HOUSTON, TEXAS 77060-1991

4
5
6
8

PEOPLES GAS SYSTEM, INC.
Attn: ADRIENE GUIDRY
111 E. MADISON STREET
TAMPA FL 33602

Revised Invoice

Payment Due On or Before: 07/30/95

Page - 1
Invoice Number - 903926
Invoice Date - 7/17/95
Mobil Cust. No - 12420
Purchase Order -

Gas Sales for February 95 Production. When Remitting Please Show Invoice Number or Return Invoice Copy With Payment.

Delivery Point	Pipeline	Meter/Nom	GRID Code	Tax Rate/State	Contract Rate \$/MMBTU	-----Invoiced-----		-----Paid-----		-----Amounts Due-----	
						MMBTU Dry	*** Value	MMBTU Dry	*** Value	MMBTU Dry	Amount Due
CS #11 MOUNT VE	Florida Gas	0025309	01097A0001070101	.02200 AL	1.51000	15867	23,959.17	10000	15,100.00	5867	8,859.17

9

01-90-000-232-02-00-0
CR

PAGE 2 OF 4
PRIOR PERIOD ADJ.

10

Grand Total

23,959.17

15,100.00

8,859.17

11
12
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14
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16

Any Questions Concerning This Invoice Should Be Directed to Clariusa Garcia at (713) 775-2596 or FAX Number (713) 775-4107.
** Denotes Items Revised Since The Last Invoice.
*** Includes Tax Where Applicable.

Wire Transfer (Include Invoice Number): ~~7-20-95~~ 08-21-95
Citibank, N.A.
ABA #021000089
MOBIL ACCOUNT NO. 4064-0969

Mail Check (Include Copy of Invoice):
Mobil Natural Gas, Inc.
P.O. Box 910475
Dallas, Texas 75391

CR

CHECK NO.
0625000953

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
08-03-95



This check is VOID unless printed on BLUE background

EXACTLY \$*****3,528 DOLLARS 00 CENTS

AMOUNT OF CHECK
\$*****3,528.00

PAY
TO THE
ORDER
OF

PEOPLES GAS SYSTEM INC
P O BOX 2562
ATTN: TREASURY DEPT
TAMPA, FL
33601-9990

BY 
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

0625000953

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625000953

001 .001

PAY ENTITY

VENDOR NO.

PAGE OF

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000007	080395	CKR080495		3,528.00	0.00	3,528.00
					TOTAL	3,528.00

01-90-000-232-02-000

PAGE 3 OF 4
PRIOR PERIOD ADJ.

Special Instructions

PICKUP BY KATHY MISHLER X7420 EB3920A

GRI REFUND BY COMPANY
January 1994 thru February 1995

PROD MONTH	K #	RELINQUISHING PARTY	LE #	DISC \$	MMBTU	GRI \$\$	ORIGINAL INVOICE	CHECK #	MAIL DATE	ACQ K#
Oct-94	5047	PGS	4120	.1851	200,000	\$1,440.00	3598			5385
Nov-94	5047	PGS	4120	.2800	290,000	\$2,088.00	3738			5330
					<u>490,000</u>	<u>\$3,528.00</u>				

**FGT CASHOUT RECONCILIATION
(IN MMBTU'S)**

15-Sep-95

APRIL 1995

<u>IMBALANCE TYPE</u>	<u>AFTER BOOKOUT VOLUME</u>	x	<u>RATE</u>	x	<u>FACTOR</u>	=	<u>AMOUNT</u>
RECEIPT	13,629	x	1.53	x	1.0	=	\$20,852.37
DELIVERY	0	x	1.53	x	1.0	=	\$0.00
NO-NOTICE	<u>(23,587)</u>	x	1.53	x	1.0	=	<u>(\$36,088.11)</u>
TOTAL DUE PGS	(9,958)						<u>(\$15,235.74)</u>

POSITIVE = DUE FGT

DEMAND & USAGE

0	x	0.3659	=	\$0.00
0	x	0.0717		\$0.00
		<u>0.4376</u>		<u>\$0.00</u>

GL A/C#

01-90-000-804-05-00-0

FUEL COMM.

(9,958)	x	1.53	=	<u>(\$15,235.74)</u>
---------	---	------	---	----------------------

01-90-000-801-01-00-0

TOTAL DUE PGS				<u>(\$15,235.74)</u>
----------------------	--	--	--	-----------------------------

POSITIVE = DUE FGT

TOTAL DUE PGS
TOTAL DUE FGT

TRANSPORT	\$0.50	FGT FTS-1
INDEX	\$1.53	TIVOLI
	\$1.61	ST. HELENA
AVG. INDEX	\$1.57	AVG. INDEX
NNTS	\$0.0717	NNTS USAGE
FULL TRANS	\$2.07	AVG. + TRAN

Invoice
Prepared by Peoples Gas as Backup for Aug '95 PGA Filing

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990

Statement Date: 09/15/95

Attention: Gas Accounting

Invoice for Imbalance Book-Out for the Month of April 1995

<u>Line#</u>	Description	Volume (in MMbtu's)	Price	Amount Due
1	Delivery	4,245	\$2.0700	<u>\$8,787.15</u>
2	Total Amount Due Cargill Fertilizer, Inc.			<u><u>\$8,787.15</u></u>

Line#

1 CF Industries, Inc.

Line#

2
3
4

ONE SALEM LAKE DRIVE
LONG GROVE, ILLINOIS 60047
708/438-9500

TO: Peoples Gas System, Inc.
111 E. Madison St.
P. O. Box 2562
Tampa, Florida 33601-2562
Attn: Ed Elliott,
Manager, Gas Accounting

INVOICE DATE:
8/7/95

DESCRIPTION	AMOUNT
-------------	--------

Line#

5

BOOKOUT FOR THE MONTH OF APRIL 1995

154 * \$1.8200/MMBTU

\$280.28 ✓

6

TOTAL

\$280.28

PLEASE REMIT PAYMENT TO:

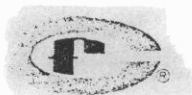
7
8
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CF INDUSTRIES, INC.
ONE SALEM LAKE DRIVE
LONG GROVE, IL 60047
ATTN: BONNIE MAHONEY

pd. via ck. request.

[Signature]

11



CHECK NO.
0625001052

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
08-14-95



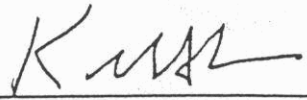
This check is VOID unless printed on BLUE background

EXACTLY \$****94,658 DOLLARS 66 CENTS

AMOUNT OF CHECK
\$****94,658.66

PAY
TO THE
ORDER
OF

PEOPLES GAS SYSTEM INC
P O BOX 2562
ATTN: ED ELLIOTT
TAMPA, FL
33601-2562

BY 
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

~~0625001052~~

REMITTANCE STATEMENT

CHECK NO. 0625001052

FLORIDA GAS TRANSMISSION COMPANY

001 001

PAY ENTITY

VENDOR NO.

PAGE

OF

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000075	081195	CKR081195		94,658.66	0.00	94,658.66
FOR ADDITIONAL INFORMATION CONTACT KATHY MISHLER (713) 853-7420						
DOCKET #RP95-105-000					TOTAL	94,658.66

PAGE 1 OF 1
FGT REFUND

Special Instructions

KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A