

Gulf Power Company
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Post Office Box 1151
Tallahassee, FL 32302-0770
Telephone 904-444-6365

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w

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

September 19, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and twenty (20) copies of the following for the month of August 1995 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

ACK _____ Sincerely,

AFA 5 _____
APP _____
CAP _____
CMT _____ lw

CTE _____ Enclosures

EAJ Dudley cc

LFR 1 _____

LIT 3 _____

OPC _____

RCH _____

SEP 1 _____

WAS _____

OTH _____

Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

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"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No. 950001-E1
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of September 1995 on the following:

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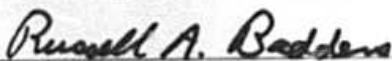
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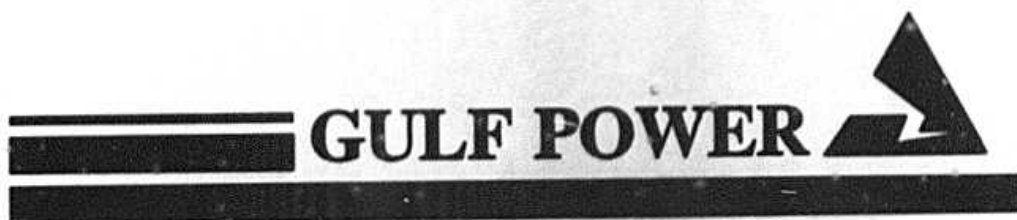

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

AUGUST, 1995



DOCUMENT NUMBER DATE

U9344 SEP 20 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	23,231,456	23,302,210	(70,754)	(0.30)	1,104,969,000	1,149,940,000	(44,971,000)	(3.91)	2.1025	2.0264	0.08	3.76
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	23,231,456	23,302,210	(70,754)	(0.30)	1,104,969,000	1,149,940,000	(44,971,000)	(3.91)	2.1025	2.0264	0.08	3.76
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	1,763,601	1,107,000	656,601	59.31	59,713,797	61,600,000	(1,886,203)	(3.06)	2.9534	1.7971	1.16	64.34
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,122,445	0	1,122,445	NA	44,030,430	0	44,030,430	NA	2.5492	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	380,528	0	380,528	NA	15,034,144	0	15,034,144	NA	2.5311	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,266,574	1,107,000	2,159,574	195.08	118,778,371	61,600,000	57,178,371	92.82	2.7501	1.7971	0.95	53.03
13 Total Available MWH (Line 5 + Line 12)	26,498,030	24,409,210	2,088,820	8.56	1,223,747,371	1,211,540,000	12,207,371	1.01				
14 Fuel Cost of Economy Sales (A6)	(321,296)	(149,000)	(172,296)	(115.63)	(9,929,526)	(3,880,000)	(6,049,526)	(155.92)	(3.2358)	(3.8402)	0.60	15.74
15 Gain on Economy Sales (A6)	(43,880)	(9,600)	(34,280)	(357.08)	(9,929,526)	0	(9,929,526)	NA	(0.4419)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (AG)	(796,709)	(2,528,000)	1,731,291	68.48	(104,291,024)	(143,200,000)	38,908,976	27.17	(0.7639)	(1.7654)	1.00	56.73
17 Fuel Cost of Other Power Sales (A6)	(3,313,493)	(1,590,000)	(1,723,493)	(108.40)	(85,299,402)	(75,525,000)	(9,774,402)	(12.94)	(3.8845)	(2.1053)	(1.78)	(84.51)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,475,378)	(4,276,600)	(198,778)	(4.65)	(199,519,952)	(222,605,000)	13,155,522	5.91	(2.2431)	(1.9212)	(0.32)	(16.76)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	22,022,652	20,132,610	1,890,042	9.39	1,024,227,419	988,935,000	35,292,419	3.57	2.1502	2.0358	0.11	5.62
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	33,023	32,451	572	1.76	1,535,810	1,594,000	(58,190)	(3.65)	2.1502	2.0358	0.11	5.62
23 T & D Losses *	1,623,091	1,536,072	87,018	5.66	75,485,561	75,453,000	32,561	0.04	2.1502	2.0358	0.11	5.62
24 TERRITORIAL KWH SALES	22,022,652	20,132,610	1,890,042	9.39	947,206,048	911,888,000	35,318,048	3.87	2.3250	2.2078	0.12	5.31
25 Wholesale KWH Sales	818,956	710,661	108,295	15.24	35,223,800	32,189,000	3,034,800	9.43	2.3250	2.2078	0.12	5.31
26 Jurisdictional KWH Sales	21,203,696	19,421,949	1,781,747	9.17	911,982,248	879,699,000	32,283,248	3.67	2.3250	2.2078	0.12	5.31
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	21,233,381	19,449,140	1,784,241	9.17	911,982,248	879,699,000	32,283,248	3.67	2.3283	2.2109	0.12	5.31
28 TRUE-UP	495,276	495,276	0	0.00	911,982,248	879,699,000	32,283,248	3.67	0.0543	0.0563	(0.00)	(3.55)
29 TOTAL JURISDICTIONAL FUEL COST	21,728,657	19,944,416	1,784,241	8.95	911,982,248	879,699,000	32,283,248	3.67	2.3826	2.2672	0.12	5.09
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.4209	2.3037	0.12	5.09
32 GPIF Reward / (Penalty)	3,822	3,822	0	0.00	911,982,248	879,699,000	32,283,248	3.67	0.0004	0.0004	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4213	2.3041	0.12	5.09
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,245	20,245	0	0.00	911,982,248	879,699,000	32,283,248	3.67	0.0022	0.0023	(0.00)	(4.35)
									2.4235	2.3064	0.12	5.08
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.424	2.306		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 AUGUST 1995**

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$23,231,456
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	2,886,046
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	380,528
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(4,475,378)</u>
9	Total Fuel and Net Power Transactions		<u>\$22,022,652</u>

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 AUGUST 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	AMT	%
1 Fuel Cost of System Net Generation (A3)	99,775,966	96,021,197	3,754,769	3.91	4,871,372,000	4,705,360,000	166,012,000	3.53	2.0482	2.0407	0.01	0.37
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	99,775,966	96,021,197	3,754,769	3.91	4,871,372,000	4,705,360,000	166,012,000	3.53	2.0482	2.0407	0.01	0.37
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	6,667,532	8,067,000	(1,399,468)	(17.35)	318,074,110	448,340,000	(130,265,890)	(29.06)	2.0962	1.7993	0.30	16.50
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,270,169	0	3,270,169	NA	134,777,765	0	134,777,765	NA	2.4263	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	1,559,913	0	1,559,913	NA	83,954,448	0	83,954,448	NA	1.8580	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	11,497,614	8,067,000	3,430,614	42.53	536,806,323	448,340,000	88,466,323	19.73	2.1419	1.7993	0.34	19.04
13 Total Available MWH (Line 5 + Line 12)	111,273,580	104,088,197	7,185,383	6.90	5,408,178,323	5,153,700,000	254,478,323	4.94				
14 Fuel Cost of Economy Sales (A6)	(775,859)	(557,000)	(218,859)	39.29	(26,788,822)	(19,070,000)	(7,718,822)	(40.48)	(2.8962)	(2.9208)	0.02	0.84
15 Gain on Economy Sales (A6)	(97,582)	(46,400)	(51,182)	110.31	(26,788,822)	0	(26,788,822)	NA	(0.3643)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(7,990,934)	(10,642,000)	2,651,066	(24.91)	(507,361,493)	(604,890,000)	97,528,507	16.12	(1.5750)	(1.7593)	0.18	10.48
17 Fuel Cost of Other Power Sales (A7)	(11,280,712)	(4,448,000)	(6,832,712)	153.61	(421,326,186)	(216,754,000)	(204,572,186)	(94.38)	(2.6774)	(2.0521)	(0.63)	(30.47)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(20,145,087)	(15,693,400)	(4,451,687)	(28.37)	(955,476,501)	(840,714,000)	(141,551,323)	(16.84)	(2.1084)	(1.8667)	(0.24)	(12.95)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	91,128,493	88,394,797	2,733,696	3.09	4,452,701,822	4,312,986,000	139,715,822	3.24	2.0466	2.0495	(0.00)	(0.14)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	156,989	168,981	(11,992)	(7.10)	7,670,731	8,245,000	(574,269)	6.97	2.0466	2.0495	(0.00)	(0.14)
23 T & D Losses	6,008,141	6,045,041	(36,900)	(0.61)	293,566,946	294,952,000	(1,385,054)	0.47	2.0466	2.0495	(0.00)	(0.14)
24 TERRITORIAL KWH SALES	91,128,493	88,394,797	2,733,696	3.09	4,151,464,145	4,009,789,000	141,675,145	(3.53)	2.1951	2.2045	(0.01)	(0.43)
25 Wholesale KWH Sales	3,238,065	3,137,930	100,135	3.19	147,421,200	142,473,000	4,948,200	(3.47)	2.1965	2.2025	(0.01)	(0.27)
26 Jurisdictional KWH Sales	87,890,427	85,256,867	2,633,560	3.09	4,004,042,945	3,867,316,000	136,726,945	3.54	2.1950	2.2045	(0.01)	(0.43)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	88,013,474	85,376,227	2,637,247	3.09	4,004,042,945	3,867,316,000	136,726,945	(3.54)	2.1981	2.2076	(0.01)	(0.43)
28 TRUE-UP	2,476,380	2,476,380	0	0.00	4,004,042,945	3,867,316,000	136,726,945	(3.54)	0.0618	0.0640	(0.00)	(3.44)
29 TOTAL JURISDICTIONAL FUEL COST	90,489,854	87,852,607	2,637,247	3.00	4,004,042,945	3,867,316,000	136,726,945	3.54	2.2599	2.2716	(0.01)	(0.52)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2963	2.3082	(0.01)	(0.52)
32 GPIF Reward / (Penalty)	19,110	19,110	0	0.00	4,004,042,945	3,867,316,000	136,726,945	3.54	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2968	2.3087	(0.01)	(0.52)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	101,225	101,225	0	0.00	4,004,042,945	3,867,316,000	136,726,945		0.0025	0.0026	(0.00)	(3.85)
									2.2993	2.3113	(0.01)	(0.52)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENT)S/KWH									2.299	2.311		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	\$	\$	DIFFERENCE		\$	\$	DIFFERENCE		
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	23,231,455.61	23,302,210	(70,754.39)	(0.30)	99,775,965.72	96,021,197	3,754,768.72	3.91	
2 Fuel Cost of Power Sold	(4,475,378.00)	(4,276,600)	(198,778.00)	4.65	(20,145,087.93)	(15,093,400)	(4,451,687.93)	28.37	
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3b Energy Payments to Qualifying Facilities	380,528.21	0	380,528.21	NA	1,559,912.99	0	1,559,912.99	NA	
4 Energy Cost-Economy Purchases	2,886,045.87	1,107,000	1,779,045.87	160.71	9,937,701.00	8,067,000	1,870,701.00	23.19	
5 Total Fuel & Net Power Transactions	22,022,651.69	20,132,610	1,890,041.69	9.39	91,128,491.78	88,394,797	2,733,694.78	3.09	
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA	
7 Adj. Total Fuel & Net Power Transactions	22,022,651.69	20,132,610	1,890,041.69	9.39	91,128,491.78	88,394,797	2,733,694.78	3.09	
B. KWH Sales									
1 Jurisdictional Sales	911,982,248	879,699,000	32,283,248	3.67	4,004,042,945	3,867,316,000	136,726,945	3.54	
2 Non-Jurisdictional Sales	35,223,800	32,189,000	3,034,800	9.43	147,421,200	142,473,000	4,948,200	3.47	
3 Total Territorial Sales	947,206,048	911,888,000	35,318,048	3.87	4,151,464,145	4,009,789,000	141,675,145	3.53	
4 Juris. Sales as % of Total Terr. Sales	96.2813	96.4701	(0.1888)	(0.20)	96.4489	96.4469	0.0020	0.00	

1

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE		
			AMOUNT (\$)	%			AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1	20,834,151.35	20,041,303	792,848.35	3.96	91,310,539.36	88,311,053	2,999,486.36	3.40	
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	(495,276.00)	(495,276)	0.00	0.00	(2,476,380.00)	(2,476,380)	0.00	0.00	
2b	(3,822.00)	(3,822)	0.00	0.00	(19,110.00)	(19,110)	0.00	0.00	
2c	(19,925.00)	(19,925)	0.00	0.00	(99,625.00)	(99,625)	0.00	0.00	
3	20,315,128.35	19,522,280	792,848.35	4.06	88,715,424.36	85,715,938	2,999,486.36	3.50	
4	Adjusted Total Fuel & Net Power Transactions (Line A7)								
5	22,022,651.69	20,132,610	1,890,041.69	9.39	91,128,491.78	88,394,797	2,733,694.78	3.09	
5	96.2813	96.4701	(0.1888)	(0.20)	96.4467	96.4501	(0.0034)	0.00	
6	Juris. Sales % of Total KWH Sales (Line B4)								
6	Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)								
7	21,233,380.52	19,449,140	1,784,240.52	9.17	88,013,473.31	85,376,227	2,637,246.31	3.09	
7	True-Up Provision for the Month Over/(Under) Collection (C3-C6)								
8	(918,252.17)	73,140	(991,392.17)	(1,355.47)	701,951.05	339,711	362,240.05	106.63	
8	(6,766.64)	(2,299)	(4,467.64)	194.33	(75,999.36)	(34,028)	(41,971.36)	123.34	
9	(1,176,541.08)	(755,709)	(420,832.08)	55.69	(4,709,231.45)	(2,971,655)	(1,737,576.45)	58.47	
10	495,276.00	495,276	0.00	0.00	2,476,380.00	2,476,380	0.00	0.00	
11	End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)								
11	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23	(1,606,899.76)	(189,592)	(1,417,307.76)	747.56	
12	Interest & Juris. Impact of adjustment to April's System Net Generation made in May.								
12	0	0	0.00	100.00	615.87	0	615.87	100.00	
13	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23	

CT

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1995

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D Interest Provision				
1 Beginning True-Up Amount (C9)	(1,176,541.08)	(755,709)	(420,832.08)	55.69
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,599,517.25)	(187,293)	(1,412,224.25)	754.02
3 Total of Beginning & Ending True-Up Amts.	(2,776,058.33)	(943,002)	(1,833,056.33)	194.39
4 Average True-Up Amount	(1,388,029.17)	(471,501)	(916,528.17)	194.39
5 Interest Rate -				
1st Day of Reporting Business Month	5.8600	5.8600	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.8400	5.8400	0.0000	
7 Total (D5+D6)	11.7000	11.7000	0.0000	
8 Annual Average Interest Rate	5.8500	5.8500	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4875	0.4875	0.0000	
10 Interest Provision (D4*D9)	(6,766.64)	(2,299)	(4,467.64)	194.33

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :

AUGUST 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	FUEL COST-NET GEN (\$)	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	37,469	45,784	(8,315)	(18.16)	166,418	228,266	(61,848)	(27.09)	
3 COAL	22,654,250	22,459,144	195,106	0.87	98,284,565	93,957,749	4,306,816	4.58	
4 GAS	405,596	663,560	(257,964)	(38.88)	1,136,072	1,433,764	(297,692)	(20.76)	
4a GAS (B.L.)	7,518	48,724	(41,206)	(84.57)	53,820	243,620	(189,800)	(77.91)	
6 OTHER - C T	126,623	84,998	41,625	48.97	155,091	157,798	(2,707)	(1.72)	
7 TOTAL (\$)	23,231,456	23,302,210	(70,754)	(0.30)	99,775,966	96,021,197	3,754,769	3.91	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	1,087,232	1,132,210	(44,978)	(3.97)	4,828,957	4,668,230	158,727	3.40	
11 GAS	15,508	16,220	(712)	(4.39)	41,783	34,320	7,463	21.75	
13 OTHER - C T	2,229	1,510	719	47.62	2,632	2,810	(178)	(6.33)	
14 TOTAL (MWH)	1,104,969	1,149,940	(44,971)	(3.91)	4,871,372	4,705,360	166,012	3.53	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,675	1,938	(263)	(13.57)	7,652	9,687	(2,035)	(21.01)	
17 COAL (TON)	513,387	515,504	(2,117)	(0.41)	2,250,123	2,162,628	87,495	4.05	
18 GAS (MCF)	268,187	292,363	(24,176)	(8.27)	762,569	688,496	74,073	10.76	
20 OTHER - C T (BBL)	5,583	3,604	1,979	54.91	6,840	6,708	132	1.97	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	11,572,898	11,751,570	(178,672)	(1.52)	51,091,864	48,576,233	2,515,631	5.18	
24 GAS	263,307	272,364	(9,057)	(3.33)	725,475	588,501	136,974	23.26	
26 OTHER - C T	32,476	20,962	11,514	54.93	39,791	39,012	779	2.00	
27 TOTAL (MMBTU)	11,868,681	12,044,896	(176,215)	(1.46)	51,857,130	49,203,746	2,653,384	5.39	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	98.39	98.46	(0.07)	(0.07)	99.09	99.21	(0.12)	(0.12)	
31 GAS	1.40	1.41	(0.01)	(0.71)	0.86	0.73	0.13	17.81	
33 OTHER - C T	0.21	0.13	0.08	61.54	0.05	0.06	(0.01)	(16.67)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	22.37	23.62	(1.25)	(5.29)	21.75	23.56	(1.81)	(7.68)	
37 COAL (\$/TON)	44.13	43.57	0.56	1.29	43.67	43.45	0.22	0.51	
38 GAS (ALL) (\$/MCF)	1.54	2.44	(0.90)	(36.89)	1.56	2.44	(0.88)	(36.07)	
40 OTHER - C T (\$/BBL)	22.68	23.58	(0.90)	(3.82)	22.67	23.52	(0.85)	(3.61)	
FUEL COST (\$)/MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.96	1.92	0.04	2.08	1.93	1.94	(0.01)	(0.52)	
44 GAS - Generation	1.54	2.44	(0.90)	(36.89)	1.57	2.44	(0.87)	(35.66)	
46 OTHER - C T	3.90	4.05	(0.15)	(3.70)	3.90	4.04	(0.14)	(3.47)	
47 TOTAL (\$/MMBTU)	1.96	1.93	0.03	1.55	1.92	1.95	(0.03)	(1.54)	
BTU BURNED / KWH									
18 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
19 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
20 COAL + GAS B.L. + OIL B.L.	10,644	10,379	265	2.55	10,585	10,406	179	1.72	
51 GAS - Generation	16,979	16,792	187	1.11	17,363	17,147	216	1.26	
53 OTHER - C T	14,570	13,882	688	4.96	15,118	13,883	1,235	8.90	
54 TOTAL (BTU/KWH)	10,741	10,474	267	2.55	10,645	10,457	188	1.80	
FUEL COST (\$)/KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.09	1.99	0.10	5.03	2.04	2.02	0.02	0.99	
58 GAS	2.62	4.09	(1.47)	(35.94)	2.72	4.18	(1.46)	(34.93)	
60 OTHER - C T	5.68	5.63	0.05	0.89	5.89	5.82	0.07	4.80	
61 TOTAL (\$/KWH)	2.10	2.03	0.07	3.45	2.05	2.04	0.01	0.49	

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	1995 Net Cap (MW)	Net Gen. (MWH)	Cap Factor (%)	Equip Avail Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/mcft/bbl	Fuel Heat Value (BTU/Unit) lbs./mcft/gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/Unit (\$/Unit) Tons/mcft/bbl
1	Crist 1	23.0	5,665	33.1	99.5	33.3	16,759	Gas-G	94,938	1,000	94,938	146,242	2.58	1.54
2	1							Oil-G						
3								Gas-S	965	1,000	965	1,487		1.54
4	Crist 2	25.0	(247)	(1.3)	0.0	0.0	NA	Gas-G		1,000	0		0.00	0.00
5	2							Oil-G						
6								Gas-S		1,000	0			0.00
7	Crist 3	33.0	9,992	40.7	100.0	40.7	16,738	Gas-G	167,243	1,000	167,243	257,619	2.58	1.54
8	3							Oil-G						
9								Gas-S	429	1,000	429	661		1.54
10	Crist 4	84.0	40,353	64.7	91.3	70.8	10,907	Coal	18,109	12,152	440,128	1,023,643	2.54	56.53
11	4		60					Gas-G	697	1,000	697	1,074	1.79	1.54
12								Gas-S	1,904	1,000	1,904	2,933		1.54
13								Oil-S	34	138,500	197	729		21.53
14	Crist 5	81.0	41,484	68.9	99.3	69.4	11,064	Coal	18,884	12,152	458,959	1,067,439	2.57	56.53
15	5		38					Gas-G	429	1,000	429	661	1.74	1.54
16								Gas-S	80	1,000	80	124		1.55
17								Oil-S	112	138,500	652	2,415		21.54
18	Crist 6	317.0	148,628	63.0	99.5	63.3	11,099	Coal	67,872	12,152	1,649,569	3,836,536	2.58	56.53
19	6							Gas-G		1,000	0		NA	NA
20								Gas-S		1,000	0			NA
21								Oil-S	119	138,500	690	2,556		21.54
22	Crist 7	504.0	221,512	59.1	80.5	73.4	10,867	Coal	99,044	12,152	2,407,164	5,598,538	2.53	56.53
23	7							Gas-G		1,000				
24								Gas-S	1,502	1,000	1,502	2,313		1.54
25								Oil-S	307	138,500	1,787	6,617		21.55
26	Scherer 3 (2)	209.8	135,941	87.1	100.0	87.1	10,155	Coal	80,784	8,544	1,380,437	2,332,295	1.72	28.87
27								Oil-S	2	138,000	14	55		22.43
28	Scholz 1	47.0	17,651	50.5	99.7	50.6	12,519	Coal	9,063	12,191	220,970	270,508	1.53	29.85
29								Oil-S	19	138,500	108	434		23.37
30	2	47.0	19,185	54.9	99.4	55.2	12,440	Coal	9,788	12,191	238,660	292,163	1.52	29.85
31								Oil-S	11	138,500	66	266		23.42
32	Smith 1	161.0	113,981	95.2	99.6	95.5	10,215	Coal	49,579	11,742	1,164,316	1,618,584	1.42	32.65
33								Oil-S	40	138,500	234	984		24.41
34	2	191.0	112,681	79.3	87.2	90.9	10,407	Coal	49,935	11,742	1,172,675	1,630,204	1.45	32.65
35								Oil-S	500	138,500	2,911	12,211		24.40
36	A	31.0	2,229	9.7	99.9	9.7	14,570	Oil	5,583	138,500	32,476	126,623	5.68	22.68
37	Daniel 1 (1)	255.0	111,112	58.6	87.4	67.0	10,375	Coal	52,373	11,006	1,152,823	2,373,312	2.14	45.32
38								Oil-S	436	138,410	2,536	9,217		21.13
39	Daniel 2 (1)	255.0	124,704	65.7	96.7	68.0	10,205	Coal	57,955	10,979	1,272,576	2,626,289	2.11	45.32
40								Oil-S	94	138,410	546	1,984		21.13
41	Total	2,263.8	1,104,969	65.6	91.2	71.9	10,741				11,868,681	23,246,716	2.10	

Notes: (1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership
Smith A uses light oil. Negative Net Generation is due to station service.
Gas-G is gas used for generation. Gas-S is gas used for starter.
Oil-G is oil used for generation. Oil-S is oil used for starter.

Adjustments:
Scherer Coal BTU Adj
Scherer Coal Inv. Adj
Daniel Railcar Track Depr (6,911)
Daniel Railcar Lease Premium (6,350)
23,231,456

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1995**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
HEAVY OIL									
1 PURCHASES									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY									
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT O.I.L									
15 PURCHASES									
16 UNITS (BBL)	3,000	1,938	1,062	54.80	9,032	9,798	(766)	(7.82)	
17 UNIT COST (\$/BBL)	21.83	23.79	(1.96)	(8.24)	22.17	23.81	(1.64)	(6.89)	
18 AMOUNT (\$)	65,483	46,111	19,372	42.01	200,214	233,265	(33,051)	(14.17)	
20 BURNED									
21 UNITS (BBL)	1,862	1,938	(76)	(3.92)	8,070	9,687	(1,617)	(16.69)	
22 UNIT COST (\$/BBL)	22.41	23.62	(1.21)	(5.12)	21.82	23.56	(1.74)	(7.39)	
23 AMOUNT (\$)	41,732	45,784	(4,052)	(8.85)	176,077	228,266	(52,189)	(22.86)	
24 ENDING INVENTORY									
25 UNITS (BBL)	5,981	6,599	(618)	(9.37)	5,981	6,599	(618)	(9.37)	
26 UNIT COST (\$/BBL)	21.82	23.61	(1.79)	(7.58)	21.82	23.61	(1.79)	(7.58)	
27 AMOUNT (\$)	130,530	155,791	(25,261)	(16.21)	130,530	155,791	(25,261)	(16.21)	
29 DAYS SUPPLY	NA	NA							
COAL									
30 PURCHASES									
31 UNITS (TONS)	477,476	481,725	(4,249)	(0.88)	2,085,160	2,142,350	(57,190)	(2.67)	
32 UNIT COST (\$/TON)	43.09	43.69	(0.60)	(1.37)	44.12	43.91	0.21	0.48	
33 AMOUNT (\$)	20,573,221	21,048,359	(475,138)	(2.26)	91,988,844	94,074,682	(2,085,838)	(2.22)	
34 BURNED									
35 UNITS (TONS)	513,387	515,504	(2,117)	(0.41)	2,250,123	2,162,828	87,495	4.05	
36 UNIT COST (\$/TON)	44.16	43.57	0.59	1.35	43.68	43.45	0.23	0.53	
37 AMOUNT (\$)	22,669,510	22,459,144	210,366	0.94	98,277,850	93,957,749	4,320,101	4.60	
38 ENDING INVENTORY									
39 UNITS (TONS)	450,268	813,514	(363,246)	(44.65)	450,268	813,514	(363,246)	(44.65)	
40 UNIT COST (\$/TON)	50.96	44.54	6.42	14.41	50.96	44.54	6.42	14.41	
41 AMOUNT (\$)	22,946,482	36,234,491	(13,288,009)	(36.67)	22,946,482	36,234,491	(13,288,009)	(36.67)	
43 DAYS SUPPLY	21	38	(17)	(44.74)					
GAS									
48 BURNED									
49 UNITS (MCF)	268,187	292,363	(24,176)	(8.27)	762,169	688,496	73,673	10.70	
50 UNIT COST (\$/MCF)	1.54	2.44	(0.90)	(36.89)	1.56	2.44	(0.88)	(36.07)	
51 AMOUNT (\$)	413,114	712,284	(299,170)	(42.00)	1,189,892	1,677,384	(487,492)	(29.06)	
OTHER - C.T. OIL									
62 PURCHASES									
63 UNITS (BBL)	1,589	3,604	(2,015.00)	(55.91)	6,719	6,708	11.00	0.16	
64 UNIT COST (\$/BBL)	22.77	23.61	(0.84)	(3.56)	7.15	23.61	(16.46)	(69.72)	
65 AMOUNT (\$)	36,175	85,089	(48,914)	(57.49)	48,059	158,358	(110,299)	(69.65)	
66 BURNED									
67 UNITS (BBL)	5,583	3,604	1,979	54.91	6,840	6,708	132	1.97	
68 UNIT COST (\$/BBL)	22.68	23.58	(0.90)	(3.82)	22.67	23.52	(0.85)	(3.61)	
69 AMOUNT (\$)	126,623	84,998	41,625	48.97	155,091	157,798	(2,707)	(1.72)	
70 ENDING INVENTORY									
71 UNITS (BBL)	(1,926)	1,265	(3,191)	(252.25)	(1,926)	1,265	(3,191)	(252.25)	
72 UNIT COST (\$/BBL)	22.66	23.58	(0.92)	(3.90)	22.66	23.58	(0.92)	(3.90)	
73 AMOUNT (\$)	(43,637)	29,834	(73,471)	(246.27)	(43,637)	29,834	(73,471)	(246.27)	
75 DAYS SUPPLY	NA	16	(16)	(100.00)					

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$833,166.01	\$6,420,072.73	\$83,575,910.33
	\$10,520.76	\$81,760.20	

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
AUGUST, 1995

				ON-PEAK	OFF-PEAK
SPOT COST					
-----	x	AVG HEAT RATE	= SPOT COST PER KWH	1.607	1.397
MM BTU				1.0014	1.0014
-----				-----	-----
53,653,854	x	10,741	= 1.451 CENTS PER KWH	1.6092	1.399
-----				0.0645	0.0645
2,704,342				-----	-----
20.22	X			1.6737	1.4635
-----	=	SO X =	1.15 Y	1.01609	1.01609
17.55	Y			-----	-----
0.2557 X + 0.7443 Y	=		14.51	1.7006	1.487
				-----	-----
0.2941 Y + 0.7443 Y	=		14.51	0.0005	0.0005
				0.0026	0.0026
1.0384 Y	=		14.51	-----	-----
Y	=		13.974	1.7037	1.4901
X	=		16.070	1.704	1.490
				-----	-----
				ADJ FOR LINE LOSS :	ON-PEAK OFF-PEAK
				LOSS FACTOR (0.9623)	1.640 1.434

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	179,646
FUEL COST AT REPLACEMENT ENERGY RATES	<u>169,694</u>
TOTAL MONTHLY SAVINGS :	<u>\$9,952</u>

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1995

CURRENT MONTH

(1)	(2)	(3)	(4)		(6)		(7)	(8)
			KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD						
ESTIMATED								
1	So. Co. Interchange	75,525,000	0	75,525,000	2.11	2.39	1,590,000	1,804,000
2	Various Unit Power Sales	143,200,000	0	143,200,000	1.77	1.82	2,528,000	2,601,000
3	Various Economy Sales	3,880,000	0	3,880,000	3.84	3.99	149,000	155,000
4	80% Gain on Econ. Sales		0	0	NA	2.42	9,600	12,000
5	SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES	222,605,000	0	222,605,000	1.92	2.05	4,276,600	4,572,000
ACTUAL								
7	Southern Company Interchange	74,412,666	0	74,412,666	3.22	3.28	2,393,942	2,439,010
8	Florida Power Corporation Economy/UPS	23,440,430	0	23,440,430	1.80	1.84	421,341	431,010
9	Duke Power Company Economy	261,660	0	261,660	5.11	6.48	13,361	16,959
10	S. Carolina Electric & Gas Co. Economy	338,754	0	338,754	2.21	2.61	7,471	8,858
11	Cajun Economy	0	0	0	NA	NA	0	0
12	Florida Power & Light Co. Economy/UPS	65,652,808	0	65,652,808	1.80	1.84	1,180,045	1,208,859
13	Jacksonville Electric Authority Economy/UPS	15,427,102	0	15,427,102	1.79	1.84	276,777	283,504
14	Entergy (Mid South) Economy	3,396,729	0	3,396,729	3.37	4.04	114,393	137,258
15	Tennessee Valley Authority Economy	5,562,393	0	5,562,393	3.14	3.67	174,751	204,195
16	S. Carolina P.S.A. Economy	101,700	0	101,700	4.50	4.74	4,573	4,818
17	City of Tallahassee Economy/UPS	38,974	0	38,974	2.51	2.48	977	965
18	AEC/BRMC	2,083,726	0	2,083,726	1.92	1.92	39,973	39,973
19	Other Transactions	14,963,584	10,421,113	4,542,471	0.18	0.18	8,069	8,069
20	Hydro-Loss	27,818	0	27,818	0.00	0.00	0	0
21	Less: Flow-Thru Energy	(7,050,099)	0	(7,050,099)	(3.29)	(3.29)	(232,024)	(232,024)
22	U.P.S. Adjustment	0	0	0	NA	NA	27,849	27,849
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	43,880	43,880
24	SEPA	861,707	861,707	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	199,519,952	11,282,820	188,237,132	2.24	2.32	4,475,378	4,623,183
26	Difference in Amount	(23,085,048)	11,282,820	(34,367,868)	0.32	0.27	198,778	51,183
27	Difference in Percent	(10.37)	NA	(15.44)	16.67	13.17	4.65	1.12

11

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1995

PERIOD-TO-DATE

(1)	(2)	(3)	(4)		(5)	(6)		(7)	(8)
			KWH	WHEELED FROM OTHER SYSTEMS		¢ / KWH	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD		FROM OWN GENERATION					
ESTIMATED									
1	Various	So. Co. Interchange	216,754,000	0	216,754,000	2.05	2.34	4,448,000	5,069,000
2	Various	Unit Power Sales	604,890,000	0	604,890,000	1.76	1.81	10,642,000	10,965,000
3	Various	Economy Sales	19,070,000	0	19,070,000	2.92	3.13	557,000	597,000
4		80% Gain on Econ. Sales		0	0	NA	NA	46,400	58,000
5		SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES		840,714,000	0	840,714,000	1.87	1.99	15,693,400	16,689,000
ACTUAL									
7	Southern Company Interchange		397,521,182	0	397,521,182	2.72	2.79	10,804,986	11,103,876
8	Florida Power Corporation	Economy/UPS	106,470,289	0	106,470,289	1.76	1.81	1,878,150	1,927,571
9	Duke Power Company	Economy	914,502	0	914,502	2.71	3.35	24,744	30,659
10	S. Carolina Electric & Gas Co.	Economy	514,264	0	514,264	2.17	2.58	11,159	13,281
11	Cajun	Economy	349,978	0	349,978	2.17	2.51	7,591	8,778
12	Florida Power & Light Co.	Economy/UPS	298,304,672	0	298,304,672	1.77	1.82	5,265,189	5,415,692
13	Jacksonville Electric Authority	Economy/UPS	76,732,691	0	76,732,691	1.76	1.81	1,348,097	1,390,290
14	Mid South		7,933,584	0	7,933,584	3.13	3.71	248,416	294,291
15	Tennessee Valley Authority	Economy	14,828,069	0	14,828,069	2.86	3.36	423,662	498,217
16	S. Carolina P.S.A.	Economy	468,801	0	468,801	2.80	3.11	13,120	14,557
17	City of Tallahassee	Economy/UPS	31,784,497	0	31,784,497	1.73	1.78	551,049	565,630
18	AEC/BRMC		3,248,978	0	3,248,978	1.88	1.88	61,093	61,093
19	Other Transactions		48,542,336	38,910,057	9,632,279	0.37	0.37	35,410	35,410
20	Hydro-Loss		42,244	0	42,244	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(36,416,439)	0	(36,416,439)	(2.23)	(2.23)	(812,006)	(812,006)
22	U.P.S. Adjustment		0	0	0	NA	NA	186,845	186,845
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	97,582	97,582
24	SEPA		4,236,853	4,236,853	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		955,476,501	43,146,910	912,329,591	2.11	2.18	20,145,087	20,831,766
26	Difference in Amount		114,762,501	43,146,910	71,615,591	0.24	0.19	4,451,687	4,142,766
27	Difference in Percent		13.65	NA	8.52	12.83	9.55	28.37	24.82

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: AUGUST, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

13 NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	111,144			2.07	2.07	2,304
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	14,923,000			2.53	2.53	378,224
5	TOTAL		15,034,144			2.53	2.53	380,528

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	NONE							
ACTUAL								
2	Bay Resource Management	COG 1	846,304			1.69	1.69	14,302
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	83,108,144			1.86	1.86	1,545,611
5	TOTAL		83,954,448	0	0	1.86	1.86	1,559,913

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1995

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	57,590,000	1.72	992,000	431,720,000	1.77	7,654,000
2 Unit Power Sales	2,860,000	2.45	70,000	11,810,000	2.34	276,000
3 Economy Energy	1,090,000	4.13	45,000	4,450,000	3.08	137,000
4 SEPA	60,000	0.00	0	360,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>61,600,000</u>	1.80	<u>1,107,000</u>	<u>448,340,000</u>	1.80	<u>8,067,000</u>
ACTUAL						
6 Southern Company Interchange	55,428,477	3.61	2,000,568	309,670,862	2.43	7,538,123
7 Monsanto	14,923,000	2.53	378,224	83,108,144	1.86	1,545,611
8 Non-Associated Companies	35,427,662	3.14	1,112,319	118,258,575	2.73	3,227,221
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	403,382	2.51	10,126	1,970,795	2.18	42,948
11 Other Wheeled Energy	7,314,338	0.00	0	34,150,183	0.00	0
12 BMRC	111,144	2.07	2,304	846,304	1.69	14,302
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	8,199,386	0.00	0	14,548,395	0.00	0
15 Less: Flow-Thru Energy	(4,119,018)	5.75	(236,967)	(30,409,165)	2.86	(870,591)
16 SEPA	1,090,000	0.00	0	4,662,230	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>118,778,371</u>	2.75	<u>3,266,574</u>	<u>536,806,323</u>	2.14	<u>11,497,614</u>
18 Difference in Amount	57,178,371	0.95	2,159,574	88,466,323	0.34	3,430,614
19 Difference in Percent	92.82	52.78	195.08	19.73	18.89	42.53