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November 1, 1995

VICTORIA J. TSHINKEL  
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NOT A MEMBER OF THE FLORIDA BAR

BY HAND DELIVERY

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: FPSC Docket No. 950002-EG, In Re: Conservation Cost Recovery Clause

Dear Ms. Bayo:

Enclosed for filing are the original and fifteen copies of Peoples Gas System's Petition for Approval of True-Up Amount, and the original and fifteen copies of the direct testimony and exhibit of Vernon I. Krutsinger in the above-styled docket. Also enclosed is a 3.5" computer diskette with Peoples' Petition and Mr. Krutsinger's direct testimony in WordPerfect 5.1 format.

Please acknowledge these filings by stamping the additional duplicate copy of each and returning them to me via our firm's runner.

Thank you very much for all your assistance, and for your Division's consistently helpful and professional service. If you have any questions, please give me a call.

Cordially yours,

*Robert Scheffel Wright*  
Robert Scheffel Wright

Enclosures

RECEIVED & FILED

*Mrs*  
FPSC-BUREAU OF RECORDS

- ACK
- AFA 4
- APP \_\_\_\_\_
- CC \_\_\_\_\_
- CC \_\_\_\_\_
- CC \_\_\_\_\_
- CC \_\_\_\_\_
- CC 1
- LI 3
- OTH \_\_\_\_\_
- RCR \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

*Petition*  
DOCUMENT NUMBER-DATE  
10778 NOV-1 95  
FPSC-RECORDS/REPORTING

*Testimony*  
DOCUMENT NUMBER-DATE  
10779 NOV-1 95  
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL  
FILE COPY

In Re: Conservation Cost )  
Recovery Clause )  
\_\_\_\_\_ )

DOCKET NO. 950002-EG

FILED: NOVEMBER 1, 1995

**DIRECT TESTIMONY**

OF

**VERNON I. KRUTSINGER**

On Behalf Of

**PEOPLES GAS SYSTEM, INC.**

DOCUMENT NUMBER DATE

10779 NOV-1 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: CONSERVATION COST RECOVERY CLAUSE,  
DOCKET NO. 950002-EG

DIRECT TESTIMONY OF VERNON I. KRUTSINGER

1 Q: Please state your name and business address.

2 A: My name is Vernon I. Krutsinger. My business address is  
3 Peoples Gas System, Inc., Suite 1700, 111 East Madison  
4 Street, Post Office Box 2562, Tampa, Florida 3361-2562.

5

6 Q: By whom are you employed and in what capacity?

7 A: I am employed by Peoples Gas System, Inc. as Manager of  
8 Energy Utilization.

9

10 Q: Are you familiar with Peoples Gas System's energy  
11 conservation programs?

12 A: Yes. As Manager of Energy Utilization, I work with the  
13 Company's energy conservation programs on a daily basis.

14

15 Q: Are you familiar with the costs that Peoples incurs in  
16 implementing its energy conservation programs?

17 A: Yes. I am responsible for planning, implementation,  
18 coordination, and maintenance of all of Peoples' energy  
19 conservation programs. My responsibilities include  
20 routinely testifying in support of the Company's CCR  
21 filings.

**DIRECT TESTIMONY OF VERNON I. KRUTSINGER**

1 **Q: Have you previously testified in proceedings before the**  
2 **Florida Public Service Commission?**

3 A: Yes. I have testified in several Conservation Cost  
4 Recovery ("CCR") proceedings beginning in 1992. I have  
5 also testified in other conservation-related dockets before  
6 the Commission.

7

8 **Q: What is the purpose of your testimony in this docket?**

9 A: My testimony in Docket No. 950002-EG addresses the costs  
10 that Peoples seeks to recover through the conservation cost  
11 recovery ("CCR") clause. Specifically, this part of my  
12 testimony addresses the true-up amount for the period  
13 October 1994 through September 1995.

14

15 **Q: Are you sponsoring any exhibits with your testimony?**

16 A: Yes. I am sponsoring Exhibit \_\_\_\_ (VIK-1), which contains  
17 the Conservation Cost Recovery True-Up Data in the format  
18 requested by the Commission Staff for the period October  
19 1994 through September 1995. Exhibit \_\_\_\_ (VIK-1) consists  
20 of 18 pages and includes summary and detailed data relating  
21 to the true-up, CCR revenues, and actual and projected  
22 program cost data.

DIRECT TESTIMONY OF VERNON I. KRUTSINGER

1 Q: What are the Company's true-up amounts for the period  
2 October 1994 through September 1995?

3 A: As shown on Schedule CT-1 of Exhibit \_\_\_\_ (VIK-1), the end-  
4 of-period net true-up for the period is an overrecovery of  
5 \$1,020,434, including both principal and interest. The  
6 projected true-up for the period, as approved by Commission  
7 Order No. PSC-95-0398-FOF-EG, was \$3,732,152 underrecovery.  
8 Subtracting the projected true-up underrecovery from the  
9 actual overrecovery yields the adjusted net true-up of  
10 \$4,752,586 overrecovery.

11

12 Q: What do the rest of the schedules in Exhibit \_\_\_\_ (VIK-1)  
13 show?

14 A: Schedule CT-2 presents an analysis of the variance between  
15 actual and estimated energy conservation program costs for  
16 the period October 1993 through September 1994. Schedule  
17 CT-3 presents an analysis of program costs, by month and by  
18 program, and calculation of the true-up and interest  
19 amounts. Schedule CT-4 is not applicable to Peoples Gas  
20 System. Schedule CT-5 provides for a reconciliation and  
21 explanation of differences between the Company's filing and  
22 the PSC's audit for the relevant period; there are no such  
23 differences to report as of the date of this filing.  
24 Schedule CT-6 contains Program Progress Reports for each of  
25 Peoples' approved energy conservation programs.

DIRECT TESTIMONY OF VERNON I. KRUTSINGER

- 1 Q: Does this conclude your prefiled direct testimony regarding
- 2 Peoples' requested true-up amounts?
- 3 A: Yes, it does.

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Conservation Cost )  
Recovery Clause )  
\_\_\_\_\_ )

DOCKET NO. 950002-EG  
FILED: NOVEMBER 1, 1995

**EXHIBIT**

OF

**VERNON I. KRUTSINGER**

On Behalf Of

**PEOPLES GAS SYSTEM, INC.**

SCHEDULE CT-1

COMPANY:

Peoples Gas System, Inc.

FOR MONTHS: ADJUSTED NET TRUE-UP  
OCTOBER 1994 THROUGH SEPTEMBER 1995

END OF PERIOD NET TRUE-UP

PRINCIPLE	(984,166)	
INTEREST	<u>(36,268)</u>	(1,020,434)

LESS PROJECTED TRUE-UP

PRINCIPLE	3,673,462	
INTEREST	<u>58,690</u>	<u>3,732,152</u>

ADJUSTED NET TRUE-UP (4,752,586)

( ) REFLECTS OVER-RECOVERY



ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED

MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	410,040	356,898	53,142
MATERIALS & SUPPLIES	10,981	13,732	(2,751)
ADVERTISING	1,467	15,000	(13,533)
INCENTIVES	4,840,557	6,082,778	(1,242,221)
OUTSIDE SERVICES	250,687	196,199	54,488
VEHICLES	39,085	31,281	7,804
OTHER	<u>48,439</u>	<u>30,461</u>	<u>17,978</u>
SUB-TOTAL	5,601,256	6,726,349	(1,125,093)
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	5,601,256	6,726,349	(1,125,093)
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BAS	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(6,585,425)	(3,052,887)	(3,532,538)
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	(984,166)	3,673,462	(4,657,628)
INTEREST PROVISION	<u>(36,268)</u>	<u>58,690</u>	<u>(94,958)</u>
END OF PERIOD TRUE-UP	<u>(1,020,434)</u>	<u>3,732,152</u>	<u>(4,752,586)</u>

( ) REFLECTS OVER-RECOVERY

\* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & MATERIALS & BENEFITS	SUPPLIES	ADVERTISI	INCENTIVE	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	0	3,035,579	0	0	0	3,035,579
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOAD RE	0	0	0	0	269,700	0	0	0	269,700
PROGRAM 4: OIL HEAT REPLACEMENT	0	0	0	0	44,752	0	0	0	44,752
PROGRAM 5: SMALL PKG COGEN	0	0	0	0	0	0	0	0	0
PROGRAM 6: COM ELECTRIC REPLACE	0	0	0	0	183,415	0	0	0	183,415
PROGRAM 7: RES ELECTRIC REPLACE	0	0	0	0	1,255,011	0	0	0	1,255,011
PROGRAM 8: COMMON COSTS	0	410,040	10,981	1,467	0	250,687	39,085	48,439	760,699
PROGRAM 9: GAS SPACE CONDITIONIN	0	0	0	0	52,100	0	0	0	52,100
PROGRAM 10: MONITORING & RESEARC	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>410,040</b>	<b>10,981</b>	<b>1,467</b>	<b>4,840,557</b>	<b>250,687</b>	<b>39,085</b>	<b>48,439</b>	<b>5,601,256</b>

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

PROGRAM NAME	CAPITAL INVESTMEN	PAYROLL & MATERIALS & BENEFITS	SUPPLIES	ADVERTISI	INCENTIVE	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL HM BUILDER	0	0	0	0	(848,210)	0	0	0	(848,210)
PROGRAM 2: ENERGY AUDITS	0	0	0	0	0	0	0	0	0
PROGRAM 3: WATER HEATER LOAD RE	0	0	0	0	(4,985)	0	0	0	(4,985)
PROGRAM 4: OIL HEAT REPLACEMENT	0	0	0	0	(2,438)	0	0	0	(2,438)
PROGRAM 5: SMALL PKG COGEN	0	0	0	0	0	0	0	0	0
PROGRAM 6: COM ELECTRIC REPLACE	0	0	0	0	(140,428)	0	0	0	(140,428)
PROGRAM 7: RES ELECTRIC REPLACE	0	0	0	0	(253,260)	0	0	0	(253,260)
PROGRAM 8: COMMON COSTS	0	53,142	(2,751)	(13,533)	0	54,488	7,804	17,978	117,128
PROGRAM 9: GAS SPACE CONDITIONIN	0	0	0	0	7,100	0	0	0	7,100
PROGRAM 10: MONITORING & RESEARC	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
<b>TOTAL OF ALL PROGRAMS</b>	<b>0</b>	<b>53,142</b>	<b>(2,751)</b>	<b>(13,533)</b>	<b>(1,242,221)</b>	<b>54,488</b>	<b>7,804</b>	<b>17,978</b>	<b>(1,125,093)</b>

( ) REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	314,010	137,178	633,614	184,540	144,952	555,662	146,935	268,775	146,151	58,160	279,525	166,077	3,035,579
PROGRAM 2:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 3:	16,500	26,100	23,600	28,500	19,300	32,400	5,300	27,200	22,500	14,000	32,800	21,500	269,700
PROGRAM 4:	5,280	3,300	5,940	9,570	1,650	6,600	1,852	660	2,970	660	4,290	1,980	44,752
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	16,934	36,880	40,529	21,299	8,640	16,700	5,680	7,020	10,460	5,017	3,053	11,203	183,415
PROGRAM 7:	116,422	68,366	172,269	103,357	97,946	112,690	40,401	132,886	66,682	130,644	70,132	143,216	1,255,011
PROGRAM 8:	50,819	48,879	68,856	59,919	38,722	134,514	85,627	21,055	66,274	51,702	50,128	84,207	760,702
PROGRAM 9:	0	15,000	0	15,000	0	0	0	20,450	450	0	0	1,200	52,100
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>519,965</b>	<b>335,703</b>	<b>944,808</b>	<b>422,185</b>	<b>311,210</b>	<b>858,566</b>	<b>285,795</b>	<b>478,046</b>	<b>315,487</b>	<b>260,183</b>	<b>439,928</b>	<b>429,383</b>	<b>5,601,259</b>
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	519,965	335,703	944,808	422,185	311,210	858,566	285,795	478,046	315,487	260,183	439,928	429,383	5,601,259

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REV	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV ADJ REVS	(381,784)	(432,928)	(526,537)	(761,215)	(841,263)	(621,300)	(537,698)	(448,988)	(415,952)	(441,349)	(397,051)	(408,981)	(6,215,046)
4. TOTAL REVENUES	(381,784)	(432,928)	(526,537)	(761,215)	(841,263)	(621,300)	(537,698)	(448,988)	(415,952)	(441,349)	(397,051)	(408,981)	(6,215,046)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(30,864)	(30,865)	(30,865)	(30,865)	(30,865)	(30,865)	(30,865)	(30,865)	(30,865)	(30,865)	(30,865)	(30,865)	(370,379)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(412,648)	(463,793)	(557,402)	(792,080)	(872,128)	(652,165)	(568,563)	(479,853)	(446,817)	(472,214)	(427,916)	(439,846)	(6,585,425)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	519,965	335,703	944,808	422,185	311,210	858,566	285,795	478,046	315,487	260,183	439,928	429,383	5,601,259
8. TRUE-UP THIS PERIOD	107,317	(128,090)	387,406	(369,895)	(560,918)	206,401	(282,768)	(1,807)	(131,330)	(212,031)	12,012	(10,463)	(984,166)
9. INT. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(1,260)	(1,253)	(598)	(423)	(2,626)	(3,386)	(3,446)	(4,013)	(4,224)	(4,874)	(5,129)	(5,034)	(36,268)
10 TRUE-UP & INT. PROV. BEGINNING OF MONTH	(370,379)	(233,458)	(331,936)	85,737	(253,717)	(786,396)	(552,516)	(807,865)	(782,820)	(887,509)	(1,073,550)	(1,035,802)	
11 PRIOR TRUE-UP COLLECTED/REFUNDED	30,864	30,865	30,865	30,865	30,865	30,865	30,865	30,865	30,865	30,865	30,865	30,865	
12 TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(233,458)	(331,936)	85,737	(253,717)	(786,396)	(552,516)	(807,865)	(782,820)	(887,509)	(1,073,550)	(1,035,802)	(1,020,434)	(1,020,434)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

INTEREST PROVISI	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-	(370,379)	(233,458)	(331,936)	85,737	(253,717)	(786,396)	(552,516)	(807,865)	(782,820)	(887,509)	(1,073,550)	(1,035,802)	
2. ENDING TRUE-UP BEFORE INTEREST	(232,198)	(330,683)	86,335	(253,293)	(783,770)	(549,130)	(804,419)	(778,807)	(883,285)	(1,068,675)	(1,030,673)	(1,015,400)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(602,577)	(564,142)	(245,602)	(167,557)	(1,037,487)	(1,335,526)	(1,356,935)	(1,586,672)	(1,666,105)	(1,956,185)	(2,104,222)	(2,051,201)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(301,289)	(282,071)	(122,801)	(83,778)	(518,743)	(667,763)	(678,468)	(793,336)	(833,053)	(978,092)	(1,052,111)	(1,025,601)	
5. INTER. RATE - 1ST DAY OF REPORTING M	5.040%	5.000%	5.660%	6.030%	6.100%	6.050%	6.120%	6.070%	6.070%	6.100%	5.860%	5.840%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MO	5.000%	5.660%	6.030%	6.100%	6.050%	6.120%	6.070%	6.070%	6.100%	5.860%	5.840%	5.940%	
7. TOTAL (SUM LINES	10.040%	10.660%	11.690%	12.130%	12.150%	12.170%	12.190%	12.140%	12.170%	11.960%	11.700%	11.780%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	5.020%	5.330%	5.845%	6.065%	6.075%	6.085%	6.095%	6.070%	6.085%	5.380%	5.850%	5.890%	
9. MONTHLY AVG INTEREST RATE	0.418%	0.444%	0.487%	0.505%	0.506%	0.507%	0.508%	0.506%	0.507%	0.498%	0.488%	0.491%	
10 INTEREST PROVISION (LINE 4 TIMES LINE	(1,260)	(1,253)	(598)	(423)	(2,626)	(3,386)	(3,446)	(4,013)	(4,224)	(4,874)	(5,129)	(5,034)	(36,268)

SCHEDULE CT-4

COMPANY: Peoples Gas System, Inc.

SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN  
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

NOT APPLICABLE TO: PEOPLES GAS SYSTEM, INC.

Program Progress Report

Reporting Period: OCTOBER 1994 THROUGH SEPTEMBER 1995

Single Family Residential Home Builder Program

Name:

Description: This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

Program Allowances:

Gas Water Heater.....	\$250
Gas Furnace.....	\$250
Gas Range.....	\$85
Gas Dryer.....	\$85

New Home Goal:

6,797

New Homes Connected:

4,531

Variance:

1,266

Percent of Goal:

78.2%

Appliance Connections:

Water Heaters      Furnaces      Ranges      Dryers

Program Summary

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$3,883,789
Actual Cost:	\$3,036,579
Variance:	\$848,210



Program Progress Report

Reporting Period: OCTOBER, 1994 THROUGH SEPTEMBER, 1995

**Residential Conservation Service Program**

**Name:** \_\_\_\_\_  
**Description:** This program is designed to assist our residential customers in conserving all forms of energy consumption. Peoples has had contractual arrangements with private contractors to perform Class "A", Walk-Through and Mini-Walk Through Audits.

**Customer Audit Charges:**  
 Class "A" Audit: \_\_\_\_\_ \$16  
 Walk-Through Audit: \_\_\_\_\_ No Charge  
 Mini-Walk Through Audit: \_\_\_\_\_ No Charge

**Program Summary**

**Program Goal:** \_\_\_\_\_ 0  
**Program Accomplishments:** \_\_\_\_\_ 0  
**Variance:** \_\_\_\_\_ 0  
**Percent of Goal:** \_\_\_\_\_ 0.0%

The Company has not had a request for an energy audit during this period.

**Conservation Cost Variance - Actual Vs. Projected**  
 Projected Cost: \$0  
 Actual Cost: \$0  
 Variance: \$0

( ) Reflects Overrecovery

Program Progress Report

Reporting Period: OCTOBER 1994 THROUGH SEPTEMBER 1995

Water Heater Load Retention Program

Name:

Description: This program is designed to discourage current natural gas customers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances:

\$100

Energy Efficient Gas Water Heater.....

Goals:

2,747

Actual:

2,697

Variance:

50

Percent of Goal:

98.2%

Program Summary

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$274,685
Actual Cost:	\$269,700
Variance:	\$4,985

( ) Reflects Overrecovery

Program Progress Report

Reporting Period: OCTOBER 1994 THROUGH SEPTEMBER 1995

Replacement of Oil Heating Program

Name:

Description:

This program is designed to encourage customers to convert their existing Oil Burning Heating system to energy efficient natural gas heating so as to discourage those customers from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.

Program Allowances:

\$330

Energy Efficient Gas Furnaces.....

Goals:

143

Actual:

136

Variance:

7

Percent of Goal:

94.8%

Program Summary

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$47,190
Actual Cost:	\$44,752
Variance:	\$2,438

( ) Reflects Overrecovery

Program Progress Report

Reporting Period: OCTOBER 1994 THROUGH SEPTEMBER 1995

Small Package Cogeneration Program

Name:

Description:

This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications. A cogeneration feasibility audit will be made available to commercial and industrial customers interested in workshops. Direct mail and personal contacts will be used to promote the cogeneration computer audit program and to assist Peoples customers in completing forms for the computer audit.

Goals:

Actual:

Variance:

Percent of Goal:

0  
0  
0  
0.0%

Program Summary

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: \$0  
Actual Cost: \$0  
Variance: \$0

( ) Reflects Overrecovery

Program Progress Report

Reporting Period: OCTOBER 1994 THROUGH SEPTEMBER 1995

**Commercial Electric Replacement Program**

Name:

Description: This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment.

Program Allowances:

For every KW Displaced (KWD) ..... \$40

Each customer will be allowed a maximum of 100 KWD deferred at: \$4,000

**Program Summary**

Program Goal:	8,096
Program Accomplishments:	4,585
Variance:	3,511
Percent of Goal:	56.6%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$323,843
Actual Cost:	\$183,415
Variance:	\$140,428

Program Progress Report

Reporting Period: OCTOBER 1994 THROUGH SEPTEMBER 1995

**Residential Electric Replacement Program**

Name:

Description:

This program is designed to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances.

Program Allowances:

Natural Gas Water Heat.....	\$440
Natural Gas Furnace.....	\$440
Natural Gas Range.....	\$75
Natural Gas Dryer.....	\$75
Natural Gas Space Heat.....	\$65

Program Goal:

3,598

Program Accomplishments:

3,566

Variance:

(58)

Percent of Goal:

101.7%

**Program Summary**

Conservation Cos. Variance - Actual Vs. Projected

Projected Cost:	\$1,508,271
Actual Cost:	\$1,255,011
Variance:	\$253,260

( ) Reflects Overrecovery

Program Progress Report

Reporting Period: OCTOBER 1994 THROUGH SEPTEMBER 1995

Energy Conservation Common Cost

Name:

Conservation Cost Variance - Actual Vs. Projected	
Projected Cost:	\$643,571
Actual Cost:	\$760,699
Variance:	(\$117,128)

( ) Reflects Overrecovery

Program Progress Report

Reporting Period: OCTOBER 1994 THROUGH SEPTEMBER 1995

Gas Space Conditioning Program

Name:

Description:

This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance:

\$150 /ton

Each customer is allowed 100tons maximum paid allowance/installation at:

Program Summary

Goals:

300

Actual:

347

Variance:

(47)

Percent of Goal:

115.8%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$45,000
Actual Cost:	\$52,100
Variance:	(\$7,100)

( ) Reflects Overrecovery



Program Progress Report

Reporting Period: OCTOBER 1994 THROUGH SEPTEMBER 1995

Program Monitoring, Evaluation and Research Demonstration

Name:

Program Summary:

The projected costs and benefits of Peoples' energy conservation programs will be affected not only by the numbers of participating customers and the extent of their participation, but also by the assumptions used in estimating costs and savings to be derived from the programs.

Conservation Cost Variance - Actual Vs. Projected	
Projected Cost:	\$0
Actual Cost:	30
Variance:	\$0

( ) Reflects Overrecovery

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served by hand delivery (\*) or by United States Mail, postage prepaid, on the following individuals this 19<sup>th</sup> day of November, 1995:

Sheila Erstling, Esquire\*  
Division of Legal Services  
Florida Public Service Commission  
Gunter Bldg., Room 370  
2540 Shumard Oak Bld.  
Tallahassee, Florida 32399-0862

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Jack Shreve, Esquire  
John Roger Howe  
Deputy Public Counsel  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street  
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Tallahassee, FL 32301

  
ROBERT SCHEFFEL WRIGHT

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served by hand delivery (\*) or by United States Mail, postage prepaid, on the following individuals this 1<sup>st</sup> day of November, 1995:

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