

ST JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



November 1, 1995

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 950002-EG
Conservation Cost Recovery Clause

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket, in connection with the hearing scheduled to begin February 21, 1996 are an original and 15 copies of St. Joe Natural Gas Company's:

- 10912-95 1 - Petition for Approval of GJNG Conservation True-Up Amounts
- 10913-95 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Very Truly Yours,

Debbie Stitt
Energy Conservation Analyst

Enclosures

Parties of Record

3+ org festw/encl.)

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1. BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2. In Re: Conservation Cost
3. Recovery Clause

Docket No. 950002-EG
Filing Date: November 1, 1995

4. ORIGINAL
5. FILE COPY

6. DIRECT TESTIMONY OF DEBBIE STITT ON
7. BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

8. Q. Please state your name, business address, by whom you are
9. employed and in what capacity.
10. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456
11. St. Joe Natural Gas Company in the capacity of Energy
12. Conservation Analyst.
13. Q. What is the purpose of your testimony?
14. A. My purpose is to submit the expenses and revenues
15. associated with the Company's conservation programs
16. during the twelve month period ending September 30, 1995
17. and to identify the final true-up amount related to that
18. period.
19. Q. Have you prepared any exhibits in conjunction with your
20. testimony?
21. A. Yes, I have prepared and filed together with this testi-
22. mony this 1st day of November, 1995 Schedules CT-1 through
23. CT-5 prescribed by the Commission Staff which have
24. collectively been entitled "Adjusted Net True-up for
25. twelve Months Ending September 30, 1995" for identi-
fication.

DOCUMENT NUMBER-DATE

10913 NOV-6 2

FPSC-RECORDS/REPORTING

1. Q. What amount did St. Joe Natural Gas spend on conser-
2. vation programs during the period?

3. A. \$23,177.00

4. Q. What is the final true-up amount associated with this
5. twelve month period ending September 30, 1995?

6. A. An overrecovery of \$32,710.00?

7. Q. Does this conclude your testimony?

9. A. Yes

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SCHEDULE CT-1

COMPANY:

ST. JOE NATURAL GAS

ADJUSTED NET TRUE-UP
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

END OF PERIOD NET TRUE-UP

PRINCIPLE	(9,291)	
INTEREST	<u>(445)</u>	(9,736)

LESS PROJECTED TRUE-UP

PRINCIPLE	22,752	
INTEREST	<u>222</u>	<u>22,974</u>

ADJUSTED NET TRUE-UP

(32,710)

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED

MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	23,117	40,000	(16,883)
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	<u>23,117</u>	<u>40,000</u>	<u>(16,883)</u>
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	23,117	40,000	(16,883)
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(32,408)	(17,248)	(15,160)
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	(9,291)	22,752	(32,043)
INTEREST PROVISION	<u>(445)</u>	<u>222</u>	<u>(667)</u>
END OF PERIOD TRUE-UP	<u>(9,736)</u>	<u>22,974</u>	<u>(32,710)</u>

() REFLECTS OVER-RECOVERY
* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	12,550	0	0	0	12,550
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	10,567	0	0	0	10,567
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	23,117	0	0	0	23,117

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	7,825	0	0	0	7,825
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	(24,708)	0	0	0	(24,708)
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	(16,883)	0	0	0	(16,883)

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	175	1,675	850	1,350	425	1,050	725	1,700	850	425	1,025	2,300	12,550
PROGRAM 2:	900	675	450	1,575	450	1,575	1,125	1,117	1,125	675	0	900	10,567
PROGRAM 3:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	1,075	2,350	1,300	2,925	875	2,625	1,850	2,817	1,975	1,100	1,025	3,200	23,117
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	1,075	2,350	1,300	2,925	875	2,625	1,850	2,817	1,975	1,100	1,025	3,200	23,117

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(873)	(1,299)	(2,472)	(3,625)	(3,021)	(2,042)	(3,504)	(2,255)	(1,983)	(2,058)	(2,115)	(1,976)	(27,222)
4. TOTAL REVENUES	(873)	(1,299)	(2,472)	(3,625)	(3,021)	(2,042)	(3,504)	(2,255)	(1,983)	(2,058)	(2,115)	(1,976)	(27,222)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(865)	(865)	(863)	(288)	(288)	(288)	(288)	(288)	(288)	(288)	(288)	(288)	(5,186)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(1,738)	(2,164)	(3,335)	(3,913)	(3,309)	(2,330)	(3,792)	(2,543)	(2,271)	(2,346)	(2,403)	(2,264)	(32,408)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	1,075	2,350	1,300	2,925	875	2,625	1,850	2,817	1,975	1,100	1,025	3,200	23,117
8. TRUE-UP THIS PERIOD	(663)	186	(2,035)	(988)	(2,434)	295	(1,942)	274	(296)	(1,246)	(1,378)	936	(9,291)
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(21)	(20)	(22)	(28)	(35)	(39)	(42)	(45)	(44)	(46)	(50)	(51)	(445)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(5,186)	(5,005)	(3,974)	(5,168)	(5,896)	(8,078)	(7,534)	(9,230)	(8,714)	(8,766)	(9,770)	(10,909)	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	865	865	863	288	288	288	288	288	288	288	288	288	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(5,005)	(3,974)	(5,168)	(5,896)	(8,078)	(7,534)	(9,230)	(8,714)	(8,766)	(9,770)	(10,909)	(9,736)	(9,736)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: OCTOBER 1994 THROUGH SEPTEMBER 1995

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	(5,186)	(5,905)	(3,974)	(5,168)	(5,896)	(8,078)	(7,534)	(9,230)	(8,714)	(8,766)	(9,770)	(10,909)	
2. ENDING TRUE-UP BEFORE INTEREST	(4,984)	(3,954)	(5,146)	(5,869)	(8,043)	(7,495)	(9,188)	(8,668)	(8,721)	(9,723)	(10,859)	(9,685)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(10,170)	(8,960)	(9,120)	(11,037)	(13,939)	(15,573)	(16,722)	(17,899)	(17,435)	(18,489)	(20,629)	(20,595)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(5,085)	(4,480)	(4,560)	(5,518)	(6,970)	(7,786)	(8,361)	(8,949)	(8,717)	(9,245)	(10,314)	(10,297)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	5.040%	5.000%	5.660%	6.030%	6.100%	6.050%	6.120%	6.070%	6.070%	6.100%	5.860%	5.840%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	5.000%	5.660%	6.030%	6.100%	6.050%	6.120%	6.070%	6.070%	6.100%	5.860%	5.840%	5.940%	
7. TOTAL (SUM LINES 5 & 6)	10.040%	10.660%	11.690%	12.130%	12.150%	12.170%	12.190%	12.140%	12.170%	11.960%	11.700%	11.780%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	5.020%	5.330%	5.845%	6.065%	6.075%	6.085%	6.095%	6.070%	6.085%	5.980%	5.850%	5.890%	
9. MONTHLY AVG INTEREST RATE	0.418%	0.444%	0.487%	0.505%	0.506%	0.507%	0.508%	0.506%	0.507%	0.498%	0.488%	0.491%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(21)	(20)	(22)	(28)	(35)	(39)	(42)	(45)	(44)	(46)	(50)	(51)	(445)

ST JOE NATURAL GAS
CONSERVATION PROGRAM DESCRIPTION
AND PROGRESS FOR MONTHS
OCTOBER 1994 THROUGH SEPTEMBER 1995

PROGRAM TITLE: SINGLE & MULTI-FAMILY BUILDER PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$250.00
GAS WATER HEATING	\$175.00
GAS AIR CONDITIONING	\$1,400.00
	<u>\$1,825.00</u>

PROGRAM ACCOMPLISHMENTS:

PLANNED WATER HEATERS:	24
PLANNED HEATING SYSTEMS:	22
PLANNED AIR CONDITIONING:	0

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTEREST: \$12,550

PROGRAM PROGRESS SUMMARY:

INSTALLED WATER HEATERS:	26
INSTALLED HEATING SYSTEMS:	33
INSTALLED AIR CONDITIONING:	0

ST JOE NATURAL GAS
CONSERVATION PROGRAM DESCRIPTION
AND PROGRESS FOR MONTHS
OCTOBER 1994 THROUGH SEPTEMBER 1995

PROGRAM TITLE: Electric Replacement Program

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO PROMOTE THE REPLACEMENT OF ELECTRIC RESISTENCE APPLIANCES WITH ENERGY EFFICIENT NATURAL GAS APPLIANCES. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST IN DEFRAYING THE ADDITIONAL COSTS IN PURCHASING AND INSTALLING NATURAL GAS APPLIANCES.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$450.00
GAS WATER HEATING	\$225.00
GAS AIR CONDITIONING	\$1,500.00
	<u>\$2,175.00</u>

PROGRAM ACCOMPLISHMENTS: PLANNED WATER HEATERS: 39
PLANNED HEATING SYSTEMS: 12
PLANNED AIR CONDITIONING: 0

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTEREST: \$10,567

PROGRAM PROGRESS SUMMARY: INSTALLED WATER HEATERS: 38
INSTALLED HEATING SYSTEMS: 5
INSTALLED AIR CONDITIONING: 0