

SCANNED

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(813) 441-8966 FAX (813) 442-8470

November 15, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

DECLASSIFIED

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

990001

We submit herewith Tampa Electric Company's 423 Forms for the month of September 1995 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

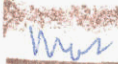
Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
11327 NOV 15 95
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

[Signature]
L. L. Lefler, Vice Pres. & Controller

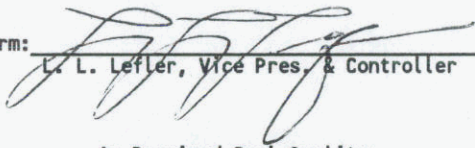
6. Date Completed: November 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	09-12-95	F02	165.19	\$24.2216	4,001.16	\$0.0000	4,001.16	\$24.2216	\$0.0000	\$24.2216	\$0.0000	\$0.0000	\$0.0000	\$24.2216
2.	Gannon	Coastal Fuels	Gannon	09-21-95	F02	3,011.76	\$24.2177	72,938.04	\$0.0000	72,938.04	\$24.2177	\$0.0000	\$24.2177	\$0.0000	\$0.0000	\$0.0000	\$24.2177
3.	Gannon	Coastal Fuels	Gannon	09-28-95	F02	171.98	\$23.4025	4,024.76	\$0.0000	4,024.76	\$23.4025	\$0.0000	\$23.4025	\$0.0000	\$0.0000	\$0.0000	\$23.4025
4.	Phillips	Coastal Fuels	Phillips	09-22-95	F02	176.69	\$24.8688	4,394.07	\$0.0000	4,394.07	\$24.8688	\$0.0000	\$24.8688	\$0.0000	\$0.0000	\$0.0000	\$24.8688
5.	Phillips	Coastal Fuels	Phillips	09-22-95	F02	177.00	\$24.8688	4,401.78	\$0.0000	4,401.78	\$24.8688	\$0.0000	\$24.8688	\$0.0000	\$0.0000	\$0.0000	\$24.8688
6.	Phillips	Coastal Fuels	Phillips	09-22-95	F02	176.60	\$24.8681	4,391.70	\$0.0000	4,391.70	\$24.8681	\$0.0000	\$24.8681	\$0.0000	\$0.0000	\$0.0000	\$24.8681
7.	Hookers Pt	Coastal Fuels	Hookers Pt	09-07-95	F02	117.97	\$23.5711	2,780.68	\$0.0000	2,780.68	\$23.5711	\$0.0000	\$23.5711	\$0.0000	\$0.0000	\$0.0000	\$23.5711
8.	Phillips	Coastal Fuels	Phillips	09-05-95	F06	1,190.48	\$17.2700	20,559.59	\$0.0000	20,559.59	\$17.2700	\$0.0000	\$17.2700	\$0.0000	\$0.0000	\$0.0000	\$17.2700
9.	Phillips	Coastal Fuels	Phillips	09-07-95	F06	1,041.16	\$17.2700	17,980.83	\$0.0000	17,980.83	\$17.2700	\$0.0000	\$17.2700	\$0.0000	\$0.0000	\$0.0000	\$17.2700
10.	Phillips	Coastal Fuels	Phillips	09-12-95	F06	302.10	\$17.4800	5,280.71	\$0.0000	5,280.71	\$17.4800	\$0.0000	\$17.4800	\$0.0000	\$0.0000	\$0.0000	\$17.4800
11.	Phillips	Coastal Fuels	Phillips	09-13-95	F06	1,639.11	\$17.4800	28,651.63	\$0.0000	28,651.63	\$17.4800	\$0.0000	\$17.4800	\$0.0000	\$0.0000	\$0.0000	\$17.4800
12.	Phillips	Coastal Fuels	Phillips	09-14-95	F06	903.39	\$17.4800	15,791.26	\$0.0000	15,791.26	\$17.4800	\$0.0000	\$17.4800	\$0.0000	\$0.0000	\$0.0000	\$17.4800
13.	Phillips	Coastal Fuels	Phillips	09-18-95	F06	301.14	\$17.6750	5,322.65	\$0.0000	5,322.65	\$17.6750	\$0.0000	\$17.6750	\$0.0000	\$0.0000	\$0.0000	\$17.6750
14.	Phillips	Coastal Fuels	Phillips	09-19-95	F06	451.71	\$17.8700	8,072.07	\$0.0000	8,072.07	\$17.8700	\$0.0000	\$17.8700	\$0.0000	\$0.0000	\$0.0000	\$17.8700
15.	Phillips	Coastal Fuels	Phillips	09-20-95	F06	302.00	\$17.8700	5,396.74	\$0.0000	5,396.74	\$17.8700	\$0.0000	\$17.8700	\$0.0000	\$0.0000	\$0.0000	\$17.8700
16.	Phillips	Coastal Fuels	Phillips	09-21-95	F06	292.72	\$17.8700	5,230.91	\$0.0000	5,230.91	\$17.8700	\$0.0000	\$17.8700	\$0.0000	\$0.0000	\$0.0000	\$17.8700
17.	Phillips	Coastal Fuels	Phillips	09-22-95	F06	151.00	\$17.8700	2,698.37	\$0.0000	2,698.37	\$17.8700	\$0.0000	\$17.8700	\$0.0000	\$0.0000	\$0.0000	\$17.8700
18.	Phillips	Coastal Fuels	Phillips	09-22-95	F06	151.00	\$17.8700	2,698.37	\$0.0000	2,698.37	\$17.8700	\$0.0000	\$17.8700	\$0.0000	\$0.0000	\$0.0000	\$17.8700
19.	Phillips	Coastal Fuels	Phillips	09-25-95	F06	151.00	\$17.9600	2,711.96	\$0.0000	2,711.96	\$17.9600	\$0.0000	\$17.9600	\$0.0000	\$0.0000	\$0.0000	\$17.9600
20.	Phillips	Coastal Fuels	Phillips	09-26-95	F06	297.36	\$17.9600	5,340.59	\$0.0000	5,340.59	\$17.9600	\$0.0000	\$17.9600	\$0.0000	\$0.0000	\$0.0000	\$17.9600
21.	Phillips	Coastal Fuels	Phillips	09-26-95	F06	145.91	\$17.9600	2,620.55	\$0.0000	2,620.55	\$17.9600	\$0.0000	\$17.9600	\$0.0000	\$0.0000	\$0.0000	\$17.9600
22.	Phillips	Coastal Fuels	Phillips	09-27-95	F06	293.14	\$17.9600	5,264.80	\$0.0000	5,264.80	\$17.9600	\$0.0000	\$17.9600	\$0.0000	\$0.0000	\$0.0000	\$17.9600
23.																	
24.																	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	94,633.90	\$41.652	\$0.000	\$41.652	3.10	10,980	9.60	12.70
2.	Peabody Development	9, KY, 101	LTC	RB	49,848.10	\$20.250	\$8.856	\$29.106	2.43	11,329	8.23	13.20
3.	Basin Resources	17, CO, 071	LTC	R&B	75,218.05	\$26.120	\$21.019	\$47.139	0.46	13,028	9.94	5.70
4.	Peabody Development	10, IL, 165	LTC	RB	18,366.50	\$30.250	\$8.116	\$38.366	1.84	12,299	8.46	8.86
5.	Consolidation Coal	9, KY, 225	S	RB	79,936.90	\$22.500	\$8.196	\$30.696	2.80	11,946	5.90	12.00
6.	Pyramid	9, KY, 183	S	RB	10,639.10	\$17.500	\$9.126	\$26.626	3.00	11,669	8.30	11.00
7.	MGPC Petcoke Inc	N/A	S	RB	22,014.44	\$11.500	\$0.000	\$11.500	4.80	14,375	0.00	6.00
8.	Zeigler Coal	10, IL, 145, 157	S	RB	21,052.20	\$19.350	\$9.246	\$28.596	3.10	10,990	9.60	12.80
9.	PT Adaro	55, IM, 999	LTC	OB	69,814.00	\$29.350	\$0.000	\$29.350	0.10	9,672	1.06	24.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

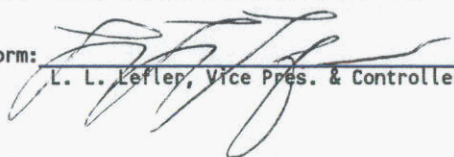
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Kefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10, IL, 145, 157	LTC	94,633.90	N/A	\$0.00	\$41.652	\$0.000	\$41.652	\$0.000	\$41.652
2.	Peabody Development	9, KY, 101	LTC	49,848.10	N/A	\$0.00	\$20.250	\$0.000	\$20.250	\$0.000	\$20.250
3.	Basin Resources	17, CO, 071	LTC	75,218.05	N/A	\$0.00	\$26.120	\$0.000	\$26.120	\$0.000	\$26.120
4.	Peabody Development	10, IL, 165	LTC	18,366.50	N/A	\$0.00	\$30.250	\$0.000	\$30.250	\$0.000	\$30.250
5.	Consolidation Coal	9, KY, 225	S	79,936.90	N/A	\$0.00	\$22.500	\$0.000	\$22.500	\$0.000	\$22.500
6.	Pyramid	9, KY, 183	S	10,639.10	N/A	\$0.00	\$17.500	\$0.000	\$17.500	\$0.000	\$17.500
7.	MGPC Petcoke Inc	N/A	S	22,014.44	N/A	\$0.00	\$11.500	\$0.000	\$11.500	\$0.000	\$11.500
8.	Zeigler Coal	10, IL, 145, 157	S	21,052.20	N/A	\$0.00	\$19.350	\$0.000	\$19.350	\$0.000	\$19.350
9.	PT Adaro	55, IM, 999	LTC	69,814.00	N/A	\$0.00	\$29.350	\$0.000	\$29.350	\$0.000	\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2)		Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	94,633.90	\$41.652	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.652
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	49,848.10	\$20.250	\$0.000	\$0.000	\$0.000	\$8.856	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.856	\$29.106
3.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	75,218.05	\$26.120	\$0.000	\$13.003	\$0.000	\$8.016	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$21.019	\$47.139
4.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,366.50	\$30.250	\$0.000	\$0.000	\$0.000	\$8.116	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.116	\$38.366
5.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	79,936.90	\$22.500	\$0.000	\$0.000	\$0.000	\$8.196	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.196	\$30.696
6.	Pyramid	9,KY,183	Ohio Cnty, KY	RB	10,639.10	\$17.500	\$0.000	\$0.000	\$0.000	\$9.126	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.126	\$26.626
7.	MGPC Petcoke Inc	N/A	N/A	RB	22,014.44	\$11.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.500
8.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	21,052.20	\$19.350	\$0.000	\$0.000	\$0.000	\$9.246	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.246	\$28.596
9.	PT Adaro	55,IM,999	Tanjung District, South Dalimantan, Indonesia	OB	69,814.00	\$29.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:


L. L. Letler, Vice Pres. & Controller

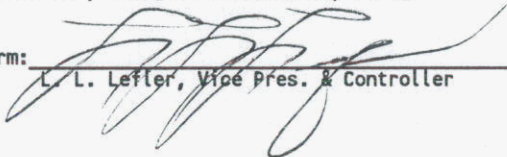
6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,TN,013	LTC	R&B	5,692.40	\$40.450	\$16.276	\$56.726	1.20	12,933	8.70	5.00
2.	Gatliff Coal	8,KY,121	S	RB	1,673.40	\$25.530	\$16.276	\$41.806	0.90	12,541	10.50	6.00
3.	Kerr McGee	10,IL,165	S	RB	110,490.00	\$26.085	\$8.004	\$34.089	1.30	12,067	6.34	11.49

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|---|--|
| <p>1. Reporting Month: September Year: 1995</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller</p> <p>6. Date Completed: November 15, 1995</p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	8,TN,013	LTC	5,692.40	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
2.	Gatliff Coal	8,KY,121	S	1,673.40	N/A	\$0.000	\$25.530	\$0.000	\$25.530	\$0.000	\$25.530
3.	Kerr McGee	10,IL,165	S	110,490.00	N/A	\$0.000	\$26.085	\$0.000	\$26.085	\$0.000	\$26.085

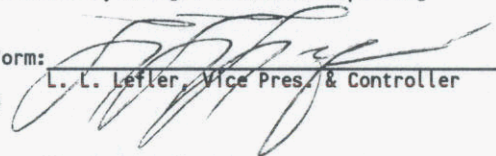
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:  L. L. Leffler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facilit (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	5,692.40	\$40.450	\$0.000	\$7.480	\$0.000	\$8.796	\$0.000	\$0.000	\$0.000	\$0.000	\$16.276	\$56.726
2.	Gatliff Coal	8,KY,121	Knox Cnty, KY	RB	1,673.40	\$25.530	\$0.000	\$7.480	\$0.000	\$8.796	\$0.000	\$0.000	\$0.000	\$0.000	\$16.276	\$41.806
3.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	110,490.00	\$26.085	\$0.000	\$0.000	\$0.000	\$8.004	\$0.000	\$0.000	\$0.000	\$0.000	\$8.004	\$34.089

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller

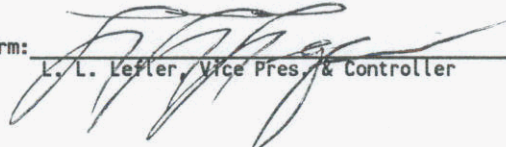
6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	496,447.00	\$36.857	\$8.169	\$45.026	2.51	11,198	7.86	9.18

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Kefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	496,447.00	N/A	\$0.000	\$36.857	\$0.000	\$36.857	\$0.000	\$36.857

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	496,447.00	\$36.857	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.169	\$45.026

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	118,449.00	\$33.185	\$8.164	\$41.349	1.27	12,064	7.30	10.19
2.	Gatliff Coal	8,KY,235	LTC	UR	80,484.00	\$40.450	\$17.026	\$57.476	1.02	12,768	6.54	8.31
3.	Gatliff Coal	8,KY,195	LTC	UR	35,224.98	\$40.450	\$17.823	\$58.273	1.22	13,247	7.16	4.80
4.	Gatliff Coal	8,KY,121	S	UR	22,819.02	\$25.530	\$17.029	\$42.559	1.10	12,437	10.72	6.20
5.	Zeigler Coal	10,IL,145,157	S	UR	8,660.00	\$24.500	\$17.826	\$42.326	1.10	12,463	10.90	5.70

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

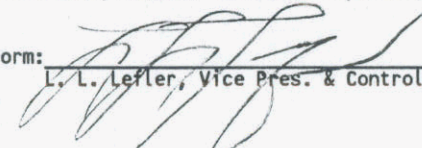
6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	118,449.00	N/A	\$0.000	\$33.185	\$0.000	\$33.185	\$0.000	\$33.185
2.	Gatliff Coal	8,KY,235	LTC	80,484.00	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
3.	Gatliff Coal	8,KY,195	LTC	35,224.98	N/A	\$0.000	\$40.450	\$0.000	\$40.450	\$0.000	\$40.450
4.	Gatliff Coal	8,KY,121	S	22,819.02	N/A	\$0.000	\$25.530	\$0.000	\$25.530	\$0.000	\$25.530
5.	Zeigler Coal	10,IL,145,157	S	8,660.00	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0.000	\$24.500

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transpor- tation FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	118,449.00	\$33.185	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.164	\$41.349
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	80,484.00	\$40.450	\$0.000	\$17.026	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.026	\$57.476
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	35,224.98	\$40.450	\$0.000	\$17.823	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.823	\$58.273
4.	Gatliff Coal	8,KY,121	Knox Cnty, KY	UR	22,819.02	\$25.530	\$0.000	\$17.029	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.029	\$42.559
5.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	UR	8,660.00	\$24.500	\$0.000	\$17.826	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.826	\$42.326

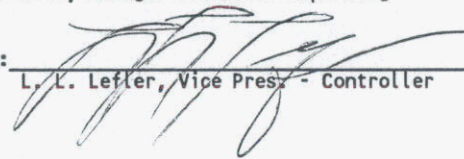
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:


L. L. Lefler, Vice Pres. - Controller

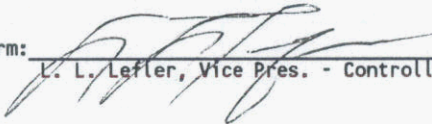
6. Date Completed: November 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1995	Transfer Facility	Big Bend	Zeigler Coal	2.	87,222.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.047)	\$43.767	Quality Adj
2.	February, 1995	Transfer Facility	Big Bend	Zeigler Coal	2.	101,771.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.047)	\$43.767	Quality Adj
3.	March, 1995	Transfer Facility	Big Bend	Zeigler Coal	2.	75,758.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.047)	\$43.767	Quality Adj
4.	April, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	89,071.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.043)	\$44.170	Quality Adj
5.	May, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	86,698.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.043)	\$44.170	Quality Adj
6.	June, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	91,093.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.043)	\$44.170	Quality Adj
7.	February, 1995	Transfer Facility	Gannon	Kerr McGee	3.	35,345.00	423-2	Col. (f), Tonnage Adj.	35,345.00	35,274.31	\$37.700	Tonnage Adj.
8.	July, 1995	Transfer Facility	Big Bend	Pyramid	6.	6,136.20	423-2	Col. (f), Tonnage Adj.	6,136.20	3,160.50	\$27.669	Tonnage Adj.
9.	July, 1995	Transfer Facility	Big Bend	Pyramid	6.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	2,975.70	\$27.669	Tonnage Adj.
10.	July, 1995	Transfer Facility	Big Bend	Pyramid	6.	2,975.70	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.190)	\$27.479	Quality Adj
11.	July, 1995	Gannon	Gannon	Rio Doce America	4.	8,023.00	423-2(a)	Col. (i), Retroactiv Price Adj	\$0.000	(\$3.281)	\$36.218	Retroactive Price Adj
12.	July, 1995	Gannon	Gannon	Rio Doce America	4.	8,023.00	423-2(b)	Col. (m), Ocean Barg Rate	\$3.974	\$4.092	\$36.336	Transportation Cost Adj
13.	August, 1995	Gannon	Gannon	Gatliff Coal	2.	88,385.00	423-2(a)	Col. (i), Rail Rate	\$17.728	\$17.647	\$58.097	Transportation Cost Adj
14.	August, 1995	Gannon	Gannon	Gatliff Coal	3.	16,186.00	423-2(a)	Col. (i), Rail Rate	\$19.875	\$19.794	\$60.244	Transportation Cost Adj
15.	August, 1995	Gannon	Gannon	Gatliff Coal	4.	7,448.00	423-2(a)	Col. (i), Rail Rate	\$17.730	\$18.881	\$44.411	Transportation Cost Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1995
2. Reporting Company: Tampa Electric Company

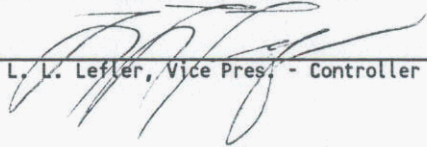
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Leffler, Vice Pres. - Controller

6. Date Completed: November 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1995	Transfer Facility	Big Bend	Peabody Development	1.	45,297.00	423-2	Col. (f), Tonnage Adj	45,297.00	35,779.00	\$51.306	Tonnage Adj.
2.	January, 1995	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj	0.00	9,518.00	\$51.306	Tonnage Adj.
3.	January, 1995	Transfer Facility	Big Bend	Peabody Development	1.	9,518.00	423-2(a)	Col. (k), Quality Adj.	\$3.009	\$3.365	\$51.662	Quality Adj
4.	January, 1995	Transfer Facility	Big Bend	Peabody Development	7.	11,329.70	423-2(a)	Col. (k), Quality Adj.	\$2.650	\$3.006	\$42.048	Quality Adj
5.	February, 1995	Transfer Facility	Big Bend	Peabody Development	1.	46,194.00	423-2	Col. (f), Tonnage Adj	46,194.00	32,533.00	\$49.017	Tonnage Adj.
6.	February, 1995	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj	0.00	13,661.00	\$49.017	Tonnage Adj.
7.	February, 1995	Transfer Facility	Big Bend	Peabody Development	1.	13,661.00	423-2(a)	Col. (k), Quality Adj.	\$2.970	\$3.326	\$49.373	Quality Adj
8.	February, 1995	Transfer Facility	Big Bend	Peabody Development	7.	10,063.10	423-2(a)	Col. (k), Quality Adj.	\$2.650	\$3.006	\$42.952	Quality Adj
9.	March, 1995	Transfer Facility	Big Bend	Peabody Development	1.	8,323.00	423-2(a)	Col. (k), Quality Adj.	\$2.650	\$3.006	\$41.170	Quality Adj
10.	March, 1995	Transfer Facility	Big Bend	Peabody Development	7.	11,487.80	423-2(a)	Col. (k), Quality Adj.	\$2.650	\$3.006	\$41.150	Quality Adj
11.	April, 1995	Transfer Facility	Big Bend	Peabody Development	5.	19,140.20	423-2(a)	Col. (k), Quality Adj.	\$1.940	\$2.296	\$40.979	Quality Adj
12.	May, 1995	Transfer Facility	Big Bend	Peabody Development	5.	22,155.80	423-2(a)	Col. (k), Quality Adj.	\$1.940	\$2.296	\$40.666	Quality Adj
13.	June, 1995	Transfer Facility	Big Bend	Peabody Development	4.	25,759.00	423-2(a)	Col. (k), Quality Adj.	\$1.940	\$2.296	\$42.253	Quality Adj
14.	July, 1995	Transfer Facility	Big Bend	Peabody Development	4.	15,981.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.356	\$39.765	Quality Adj
15.	January, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	17,286.00	423-2(a)	Col. (i), Retro Price Adj.	\$1.359	\$1.311	\$51.980	Retroactive Price Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1995
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
4. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. - Controller
6. Date Completed: November 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1994	Transfer Facility	Big Bend	Consolidation Coal	4.	22,331.00	423-2(a)	Col. (i), Retro Price Adj.	\$1.359	\$1.311	\$52.730	Retroactive Price Adj
2.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	11.	27,062.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.680	Quality Adj
3.	April, 1994	Transfer Facility	Big Bend	Consolidation Coal	12.	29,886.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.227	Quality Adj
4.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	17,639.71	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.680	Quality Adj
5.	May, 1994	Transfer Facility	Big Bend	Consolidation Coal	10.	47,333.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.227	Quality Adj
6.	June, 1994	Transfer Facility	Big Bend	Consolidation Coal	9.	16,639.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.839	\$52.227	Quality Adj
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