

# Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.  
(904) 222-4448

This notice of intent was filed with Confidential Document No. 11610-95. The document has been placed in the confidential files pending receipt of a request for confidential treatment.

November 20, 1995

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399-0850

RE: DOCKET NO. 950001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company ("FPL") hereby files twenty (20) copies of Commission Schedules A1, A2, A3, A4, A5, A6, A6a, A7, A8 and A9 for the month of October, 1995.

Please note that Commission Schedules A4, A6, A6a, and A9 are subject to FPL's Notice of Intent to Request Confidential Classification also enclosed for filing herewith. Therefore, FPL is filing only one copy of Commission Schedules A4, A6, A6a, and A9 in a sealed envelope marked "CONFIDENTIAL". Additionally, each page of Commission Schedules A4, A6, A6a, and A9 is stamped confidential. In accordance with FPL's Notice of Intent and Commission Rule 25-22.006(3)(a), FPL requests that its Schedules A4, A6, A6a, and A9 be accorded confidential protection pending filing and resolution of FPL's Request for Confidential Classification. The information FPL contends to be confidential and that is subject to FPL's Notice of Intent has been redacted from the 20 non-confidential copies referenced above.

Respectfully submitted,



Matthew M. Childs, P.A.

Enclosures

RECEIVED & FILED

cc: All Parties of Record

FPSC BUREAU OF RECORDS

Tallahassee Office  
215 South Monroe  
Suite 601  
Tallahassee, FL 32301-1804  
(904) 222-2300  
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DOCUMENT NUMBER-DATE  
11610-95 NOV 20 1995  
FPSC-RECORDS/REPORTING

**CERTIFICATE OF SERVICE  
DOCKET NO. 950001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of November, 1995, to the following:

Vicki D. Johnson, Esq.\*\*  
Division of Legal Services  
FPSC  
2540 Shumard Oak Blvd. Rm.370  
Tallahassee, FL 32399-0850

Joseph A. McGlothlin, Esq.  
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60 South Sixth Street #2150  
Minneapolis, MN 55402

  
Matthew M. Childs, P.A.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchased ) Docket No. 950001-EI  
Power Cost Recovery Clause )  
and Generating Performance ) NOVEMBER 20, 1995  
Incentive Factor )  
\_\_\_\_\_ )

NOTICE OF INTENT TO REQUEST  
CONFIDENTIAL CLASSIFICATION

Pursuant to Commission Rule 25-22.006(3)(a), Florida Power & Light Company ("FPL") hereby gives notice of FPL's intent to request confidential classification of schedules A4, A6, A6a, and A9 pertaining to the month of October, 1995 (the "A Schedules"). The subject A Schedules are required to be filed in this docket pursuant to Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, both of which are attached hereto in accordance with Commission Rule 25-22.006(3)(a).

2. FPL is filing in Docket No. 950001-EI A Schedules pertaining to the month of October, 1995 simultaneous with the filing of this Notice of Intent. Those A Schedules subject to this Notice of Intent are being submitted to the Commission in a sealed envelope marked "CONFIDENTIAL." Additionally, each page of the

DOCUMENT NUMBER-DATE

11609 NOV 20 1995

FPSC-RECORDS/REPORTING

subject A Schedules submitted to the Commission has been stamped "CONFIDENTIAL."

3. Rule 25-22.006(3) (a) provides in material part "Prior to the staff obtaining any material, a utility or other person may receive temporary exemption from 119.07(1), F.S., by filing a notice of intent to request confidential classification." Rule 25-22.006(3) (d) provides in material part, "All material that . . . is subject to a notice of intent to request confidential classification, shall be exempt from section 119.07(1), F.S., and will be accorded stringent internal procedural safeguards against public disclosure."

4. FPL requests that the Commission maintain the confidentiality of the subject A Schedules pending filing and resolution of FPL's formal Request for Confidential Classification.

DATED this 20th day of November, 1995.

Respectfully submitted,

STEEL HECTOR & DAVIS  
215 South Monroe Street  
Suite 601  
Tallahassee, Florida 32301-1804  
Attorneys for Florida Power  
& Light Company

By:

  
Matthew M. Childs, P.A.

**CERTIFICATE OF SERVICE  
DOCKET NO. 950001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Notice of Intent to Request Confidential Classification have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of November, 1995, to the following:

Vicki D. Johnson, Esq.\*\*  
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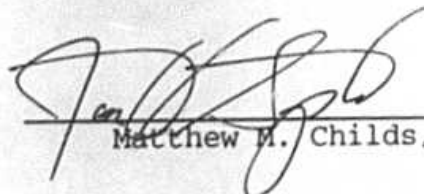
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Matthew M. Childs, P.A.





MAY 22 1980

Executive Director  
DAVID L. SWAFFORD  
(904) 488-7181

Commissioners:  
ROBERT T. MANN, CHAIRMAN  
TEPH P. CRESSE  
RALD L. (JERRY) GUNTER  
JOHN R. MARKS, III  
WILLIAM T. MAYO

REC'D MMC

# Public Service Commission

## D I R E C T I V E

RECEIVED

APR 28 1980

RATE DEPT.

TO : ALL REGULATED ELECTRIC UTILITIES  
RE : MINIMUM FILING REQUIREMENTS TO BE SUBMITTED IN  
SUPPORT OF DOCKET NO. 800400-CI - FUEL ADJUSTMENT  
AND PURCHASED POWER COST RECOVERY CLAUSE

Attached are the Minimum Filing requirements to be submitted in support of Docket No. 800400-CI, Fuel and Purchased Power Cost Recovery Clause consisting of the following schedules:

- Schedule H1, page 1: Generating System Comparative Data by Fuel Type
- page 2: Electric Energy Account
- page 3: KWH Sales and Customer Data
- Schedule E1: Fuel and Purchased Power Cost Recovery Clause Calculation (6 month summary)
- Schedule E2: Fuel and Purchased Power Cost Recovery Clause Calculation (monthly breakdown)
- Schedule E3: Generating System Comparative Data by Fuel Type
- Schedule E4: Electric Energy Account
- Schedule E5: System Net Generation and Fuel Cost
- Schedule E6: System Generated Fuel Cost Inventory Analysis
- Schedule E7: Power Sold
- Schedule E8: Purchased Power (Exclusive of Economy Energy Purchases)

DIRECTIVE - REGULATED ELECTRIC UTILITIES

- Schedule E9: Economy Energy Purchases
- Schedule E10: Residential Bill Comparison for Monthly Usage of 1000 KWH
- Schedule E11: KWH Sales and Customer Data
- Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- Schedule A2: Calculation of True-up and Interest Provision
- Schedule A3: Generating System Comparative Data by Fuel Type
- Schedule A4: Electric Energy Account
- Schedule A5: System Net Generation and Fuel Cost
- Schedule A6: System Generated Fuel Cost Inventory Analysis
- Schedule A7: Power Sold
- Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
- Schedule A9: Economy Energy Purchases
- Schedule A10: Actual Unscheduled (inadvertent) Interchange
- Schedule A11: Residential Bill Comparison for Monthly Usage of 1000 KWH
- Schedule A12: KWH Sales and Customer Data

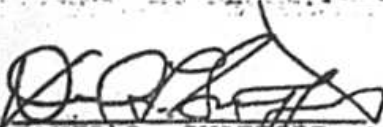
Fifteen (15) copies of Schedules H1 and E1 through E11 are to be filed with the Commission Clerk's office no later than March 5 and September 5 in support of the fuel adjustment factors to be applied during the period of April through September and October through March respectively. Fifteen (15) copies

DIRECTIVE - REGULATED ELECTRIC UTILITIES

of Schedules A1 through A12 are to be filed with the Commission Clerk's office no later than the 20th of the month following the actual month being reported.

Should you have any questions, please contact the technical staff.

By Direction of the Florida Public Service Commission  
at Tallahassee, Florida this 24th day of April, 1980.



DAVID L. SWAFFORD  
EXECUTIVE DIRECTOR



SCHEDULE E5  
CLARIFICATION

Column

(a) Plant/Unit: Enter plant name and unit number

(b) Net Capability (MW): Enter the net continuous capability, as determined by test or by actual operating experience less station use, of each unit.

In the absence of net capability data for each unit, provide gross unit capability and net plant capability and note by footnote. Provide an explanation of physical plant layout which prohibits measurement of station use by unit (include plant schematic diagrams where possible).

(c) Net Generation (MWH): Enter the net generation of each unit.

In the absence of net generation data for each unit, provide gross unit generation and net plant generation and note by footnote. Provide an explanation of physical plant layout which prohibits measurement of station use by unit (include plant schematic diagrams where possible).

(d) Capacity Factor (%): Enter the capacity factor in percent for each unit.

$$\text{Capacity Factor} = \frac{\text{Net Generation for Period}}{\text{Net Capability} \times \text{Period Hours}}$$

In the absence of net unit data, enter plant capacity factor in percent.

(e) Equivalent Availability Factor (%): Enter the equivalent availability factor for each unit.

$$\text{Equivalent Availability Factor} = \text{EAF} = 100\% - (\text{FOF} + \text{MOF} + \text{POF})$$

$$\text{Forced Outage Factor} = \text{FOF} = \left( \frac{\text{FOH}}{\text{PH}} + \frac{\text{PFOH} \cdot \text{LR}}{\text{PH} \cdot \text{NSC}} \right) \times 100\%$$

$$\text{Maintenance Outage Factor} = \text{MOF} = \left( \frac{\text{MOH}}{\text{PH}} + \frac{\text{PMOH} \cdot \text{LR}}{\text{PH} \cdot \text{NSC}} \right) \times 100\%$$

$$\text{Planned Outage Factor} = \text{POF} = \frac{\text{POH}}{\text{PH}} \times 100\%$$

CLARIFICATION - SCHEDULE E5

Page 2

- FOH = Forced Outage Hours  
MOH = Maintenance Outage Hours  
POH = Planned Outage Hours  
PFOH = Partial Forced Outage Hours  
PMOH = Partial Maintenance Outage Hours  
PH = Period Hours  
LR = Load Reduction  
NSC = Net Summer Continuous Rating

**Forced Outage:** Removal from service (or 2% or more load reduction) that occurs immediately, or up to and including the next weekend.

**Maintenance Outage:** Removal from service (or 2% or more load reduction) to perform work that could have been postponed past the very next weekend, but should not be postponed until annual overhaul (e.g. S.N.O.W. or condenser cleaning).

**Planned Outage:** Removal from service for general overhaul work (e.g. refueling).

- (f) **Net Output Factor (%):** Enter the net output factor in percent for each unit.

$$\text{Net output factor (\%)} = \frac{\text{Capacity Factor}}{\text{Equivalent Availability Factor}}$$

In the absence of net unit data, enter plant net output factor (%).

- (g) **Average Net Heat Rate (BTU/KWH):** Enter the average net heat rate for each unit. In the absence of net unit data and/or fuel consumption data by unit, enter plant average net heat rate. Provide an explanation of physical plant layout which prohibits measurement of station use and fuel consumption by unit.
- (h) **Fuel Type:** Enter the fuel type burned at each unit. Where dual fuel use exists, list primary and secondary fuel type separately.

CLARIFICATION - SCHEDULE E5  
Page 3

- (i) Fuel Burned (Units): Enter quantity of fuel burned by unit and by fuel type. In the absence of fuel consumption data by unit, provide fuel consumption by plant. Provide an explanation of physical plant layout which prohibits reporting fuel consumption by unit.
- (j) Fuel Heat Value (BTU/Unit): Enter the heat value of each fuel type used at each plant/unit.
- (k) Fuel Burned (MMBTU): Enter the total BTU's of fuel burned by fuel type at each plant/unit.
- (l) As Burned Fuel Cost (\$): Enter the total cost of fuel burned by fuel type at each plant/unit.
- (m) Fuel cost per KWH (¢/KWH) - Enter the cost per net KWH generated at each plant/unit.



# Public Service Commission

-M-E-M-O-R-A-N-D-U-M-

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DATE: December 13, 1994  
TO: Tampa Electric Company  
Florida Power Corporation  
Gulf Power Company  
Florida Power and Light Company  
Florida Public Utilities Company  
FROM: Roberta S. Bass, Division of Electric and Gas *Rob* *OK* *JOS*  
RE: Revisions to "A" and "E" Schedules

---

I would like to thank each of the utilities for timely providing comments regarding the revisions to monthly and semiannual fuel schedules filed with the Commission. I have incorporated most of the changes suggested. Two utilities expressed concern regarding the January 1st date for implementing the use of the revised "A" and "E" schedules. It was suggested that the proposed changes be implemented at the beginning of a recovery period, preferably starting with the projection filing in January 1995 and the actual filing for April 1995. Staff agrees that delaying the actual filings on revised schedules until April will provide better coordination for numbering and comparing "A" and "E" schedules. Unless this delay presents any utility with substantial problems, the revised forms should be used for projection filings for the periods October 1994 through March 1995 and April through September 1995. These forms are schedules to be filed January 17, 1995. The "A" schedules should be filed on revised forms beginning with the April 1995 filing. Copies of the revised schedules are enclosed.

I initially expected to provide revised generic Generating Performance and Incentive Factor (GPIF) schedules. However, after reviewing the filing of each utility, it became apparent that substantial differences exist among the utilities in the presentation of GPIF data. At this time, I believe it would be more beneficial if each utility reviews its own forms and suggests individual changes, if desired. For your information, I am enclosing a copy of the revisions to Florida Power and Light Company schedules.

If you have any questions or comments regarding the revised forms or the new filing dates, please call me at (904) 488-8501.

cc: Joe Jenkins  
Robert Trapp  
Denise Vandiver  
Patti Daniel

	DOLLARS				MWH				MWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
1 Fuel Cost of System Net Generation (A3)	102,685,295	80,086,897	19,598,398	21.7	6,050,385	5,081,037	977,348	19.2	1.8000	1.7726	0.0274	2.1
2 Nuclear Fuel Disposed Costs	1,001,015	1,008,291	15,724	1.5	1,594,083	1,594,084	27,150	2.4	0.0000	0.0004	(0.0004)	(1.0)
3 Coal Cost Treatment	367,240	400,523	(82,775)	(14.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a COE Discombinant and Discombinating Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Purchase Excesses/shorts	318,287	318,285	2	0.6	0	0	0	NA	0.8000	0.0000	0.8000	NA
4 Adjustments to Fuel Cost (A2, page 0)	(1,882,889)	(1,588,877)	(2,942,012)	19.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	100,803,240	80,314,819	19,208,421	21.2	6,050,385	6,081,037	977,352	16.2	1.8075	1.7768	0.0307	1.7
6 Fuel Cost of Purchased Power (Excludes of Economy) (A7)	10,478,087	13,280,581	(2,801,214)	(21.5)	700,117	791,682	(91,565)	(13.6)	1.8800	1.8800	0.2908	(15.4)
7 Economy Cost of Shared C & K Econ Power (Shared) (A8)	3,298,111	6,437,200	(3,139,089)	NA	180,648	202,280	(21,632)	NA	1.7160	1.7770	(0.0610)	(3.5)
8 Economy Cost of Other Econ Power (non-shared) (A9)	2,534,488	2,200,570	333,918	NA	112,117	97,482	14,635	NA	2.9811	2.9348	0.0463	2.8
9 Economy Cost of Shared E Economy Power (A9)	0	0	0	NA	0	0	0	NA	8.8000	0.0000	8.8000	NA
10 Dependency Cost of Shared E Economy Power	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Dispatching Function (A9)	10,548,518	10,113,537	434,981	0.3	578,633	638,887	(60,254)	(10.4)	1.8984	1.8775	0.0209	4.2
12 TOTAL COST OF PURCHASED POWER	26,280,694	32,082,486	(5,792,392)	(17.8)	1,580,615	1,780,071	(200,000)	(11.4)	1.2720	1.7828	(0.5108)	(6.8)
13 TOTAL AVAILABLE (LINE 6 + LINE 12)	138,693,404	122,400,697	16,292,707	11.0	7,585,880	6,873,098	712,782	10.4	1.7916	1.7810	0.0106	0.6
14 Fuel Cost of Economy and Other Power Sales (A9)	(1,171,181)	(1,247,252)	76,071	(6.1)	(44,881)	(48,156)	3,275	(8.5)	2.6167	2.8800	(0.2633)	(0.8)
15 Gain on Economy Sales (A9)	(115,411)	(250,341)	134,930	(64.0)	671,482	(48,156)	719,638	(85.7)	8.5377	0.5211	8.0166	3.1
16 Fuel Cost of Unit Power Sales (B1.2 Fuel) (A9)	(195,282)	(198,173)	2,891	(1.5)	(19,785)	(27,732)	7,947	(33.7)	8.5822	0.4820	8.1002	39.8
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,401,844)	(1,604,349)	202,505	(17.2)	(64,637)	(70,895)	6,258	(28.9)	2.9811	1.9841	0.9970	16.3
18 Net Investment Intolerance	0	0	0	NA	0	0	0	NA	1.7882	1.7798	0.0084	0.5
19 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	124,697,580	120,711,721	13,985,859	11.4	7,521,223	6,792,183	729,040	10.9				
20 Net Unbilled Sales	(6,000,000)	(7,000,000)	1,000,000	NA	0	0	0	NA				
21 Company Line	200,000	210,000	(10,000)	NA	0	0	0	NA				
22 T & O Losses	8,824,884	(18,016,319)	26,841,194	NA	19,157	13,757	5,400	NA	0.0040	0.0042	(0.0002)	NA
23 STRIPPED KWH SALES (EXCL FERC & CROW ADJ)1	134,697,880	130,711,721	3,986,159	NA	689,299	(1,272,285)	1,961,584	NA	0.4200	0.3906	0.0294	NA
24 Withdrawals KWH Sales (EXCL FERC & CROW ADJ)1	1,955,610	881,206	1,074,404	11.4	7,257,780,246	6,707,656,000	550,124,246	8.2	1.8531	1.7927	0.0604	3.0
25 Arbitrational KWH Sales	133,441,970	145,826,425	(12,384,455)	11.4	95,961,188	69,981,000	25,980,188	16.1	1.8531	1.7927	0.0604	3.0
26 Arbitrational Line Multiplier	133,441,970	145,826,425	(12,384,455)	11.4	7,200,800,157	6,598,375,000	602,425,157	8.1	1.8531	1.7927	0.0604	3.0
27 Arbitrational KWH Sales Adjusted for Line Losses	133,441,970	145,826,425	(12,384,455)	11.4	7,200,800,157	6,598,375,000	602,425,157	8.1	1.8544	1.8008	0.0536	3.0
28 TRULS-UP --	6,399,868	6,399,868	0	0.0	7,200,800,157	6,668,375,000	532,425,157	8.1	0.0889	0.0661	(0.0228)	(1.5)
29 TOTAL ARBITRATIONAL FUEL COST	139,800,216	178,312,173	(38,511,957)	NA	7,200,800,157	6,668,375,000	532,425,157	8.1	1.8423	1.8970	(0.0547)	2.4
30 Revenue Tax Factor												
31 Fuel Factor Adjusted for Taxes												
32 GPF --	515,027	515,027	0	0.0	7,200,800,157	6,668,375,000	532,425,157	8.1	1.7809	1.0169	0.7640	2.4
33 Fuel Factor Including GPF												
34 FUEL FAC ROUNDED TO NEAREST 20th CENT/KWH												

\* For Informational Purposes Only

\*\* Calculation Based on Arbitrational KWH Sales



CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
Company: Florida Power & Light Company						Page 1 of 2			
Month of: October 1995									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATES (a)	DIFFERENCE		ACTUAL	ESTIMATES (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>A. Fuel Costs &amp; Net Power Transactions</b>									
1. Fuel Cost of System Net Generation	\$ 109,685,256	\$ 90,098,997	\$ 19,586,259	21.7 %	\$ 109,685,256	\$ 90,098,997	\$ 19,586,259	21.7 %	
1a. Nuclear Fuel Disposal Costs	1,051,015	1,035,291	15,724	1.5 %	1,051,015	1,035,291	15,724	1.5 %	
1b. Coal Cars Depreciation & Return	367,348	430,123	(62,775)	(14.6) %	367,348	430,123	(62,775)	(14.6) %	
1c. Gas Pipelines Depreciation & Return	319,287	319,285	2	0.0 %	319,287	319,285	2	0.0 %	
1d. DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A	
2. Fuel Cost of Power Sold	(1,401,844)	(1,694,346)	292,502	(17.3) %	(1,401,844)	(1,694,346)	292,502	(17.3) %	
3. Fuel Cost of Purchased Power	10,418,967	13,280,181	(2,861,214)	(21.5) %	10,418,967	13,280,181	(2,861,214)	(21.5) %	
3a. Energy Payments to Qualifying Facilities	10,146,517	10,113,527	32,990	0.3 %	10,146,517	10,113,527	32,990	0.3 %	
4. Energy Cost of Economy Purchases	5,793,599	8,698,340	(2,904,741)	(33.4) %	5,793,599	8,698,340	(2,904,741)	(33.4) %	
5. Total Fuel Costs & Net Power Transactions	136,380,145	122,281,398	14,098,747	11.5 %	136,380,145	122,281,398	14,098,747	11.5 %	
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,906,028)	(1,569,677)	(336,351)	21.4 %	(1,906,028)	(1,569,677)	(336,351)	21.4 %	
Inventory Adjustments	23,462	0	23,462	N/A	23,462	0	23,462	N/A	
Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A	
Modifications to Generating Units	0	0	0	N/A	0	0	0	N/A	
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 134,497,578	\$ 120,711,721	\$ 13,785,858	11.4 %	\$ 134,497,578	\$ 120,711,721	\$ 13,785,858	11.4 %	
<b>B. kWh Sales</b>									
1. Jurisdictional kWh Sales	7,200,809,157	6,658,375,000	542,434,157	8.1 %	7,200,809,157	6,658,375,000	542,434,157	8.1 %	
2. Non Jurisdictional Sales (excluding FKEC & CKW)	36,981,189	49,081,000	7,900,189	16.1 %	36,981,189	49,081,000	7,900,189	16.1 %	
3. Sub-Total Sales (excluding FKEC & CKW)	7,257,790,346	6,707,456,000	550,334,346	8.2 %	7,257,790,346	6,707,456,000	550,334,346	8.2 %	
4. Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	88,942,253	78,820,000	10,122,253	12.8 %	88,942,253	78,820,000	10,122,253	12.8 %	
5. Total Sales	7,346,732,599	6,786,276,000	560,456,599	8.3 %	7,346,732,599	6,786,276,000	560,456,599	8.3 %	
6. Jurisdictional Sales % of Total kWh Sales (lines B1/B3)	99.21490%	99.26826%	(0.05336)	(5.4) %	99.21490%	99.26826%	(0.05336)	(5.4) %	
See Footnotes on page 2.									

Company Florida Power & Light Company  
Month of October 1995

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATES (A)	AMOUNT	%	ACTUAL	ESTIMATES (A)	AMOUNT	%
<b>C. True-up Calculations</b>								
1. Jurisdictional Fuel Revenue (Fuel RTP) - Net of Revenue Taxes	\$124,729,062	\$128,839,556	(\$4,110,494)	(3.2) %	\$124,729,062	\$128,839,556	(\$4,110,494)	(3.2) %
2. Fuel Adjustment Revenue Not Applicable to Period								
a. True-up Provision	(5,399,868)	(5,399,868)	0	0.0 %	(5,399,868)	(5,399,868)	0	0.0 %
b. Incentive Provision, Net of Revenue Taxes (B)	(506,873)	(506,873)	0	0.0 %	(506,873)	(506,873)	0	0.0 %
3. Jurisdictional Fuel Revenue Applicable to Period	\$117,822,321	\$121,932,815	(\$4,110,494)	(3.4) %	\$117,822,321	\$121,932,815	(\$4,110,494)	(3.4) %
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$134,697,578	\$120,711,721	\$13,985,857	11.4 %	\$134,697,578	\$120,711,721	\$13,985,857	11.4 %
a. Nuclear Fuel Expense - 100% Retail	42,083	0	42,083	N/A	42,083	0	42,083	N/A
b. RTP Incremental Fuel - 100% Retail	11,323	0	11,323	N/A	11,323	0	11,323	N/A
c. D&D Fuel Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A
d. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Nuclear, Nuclear Fuel Expense, DORE D&D Fuel Payments and RTP Incremental Fuel Costs	134,444,172	120,711,721	13,732,451	11.4 %	134,444,172	120,711,721	13,732,451	11.4 %
e. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C&D & C) x 1.0007(C) + (Line C&A) + (Line C&B) + (Line C&E)	\$133,535,428	\$119,891,934	\$13,643,494	11.4 %	\$133,535,428	\$119,891,934	\$13,643,494	11.4 %
7. True-up Provision for the Month - Over/Under Recovery (Line C) - (Line C)	(\$1,5713,107)	\$2,040,881	(\$17,753,988)	(869.9) %	(\$1,5713,107)	\$2,040,881	(\$17,753,988)	(869.9) %
8. Interest Provision for the Month (Line D10)	(373,243)	0	(373,243)	N/A	(373,243)	0	(373,243)	N/A
9. True-up & Interest Provision Beg. of Period	(\$8,399,209)	(\$8,399,209)	0	0.0 %	(\$8,399,209)	(\$8,399,209)	0	0.0 %
9a. Deferred True-up Beginning of Period	(\$3,181,566)	0	(\$3,181,566)	N/A	(\$3,181,566)	0	(\$3,181,566)	N/A
10. True-up Collected (Refunded)	6,399,868	6,399,868	0	0.0 %	6,399,868	6,399,868	0	0.0 %
11. End of Period Net True-up Amount Over/Under Recovery (Line C) (Line C7 through C10)	(\$81,267,257)	(\$29,958,669)	(\$51,308,797)	171.3 %	(\$81,267,257)	(\$29,958,669)	(\$51,308,797)	171.3 %
<b>D. Interest Provision</b>								
1. Beginning True-up Amount (Lines C7 + C9a)	(\$71,580,775)	N/A	N/A		(\$71,580,775)	N/A	N/A	
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$30,894,014)	N/A	N/A		(\$30,894,014)	N/A	N/A	
3. Total of Beginning & Ending True-up Amount	(\$152,474,789)	N/A	N/A		(\$152,474,789)	N/A	N/A	
4. Average True-up Amount (50% of Line D3)	(\$76,237,395)	N/A	N/A		(\$76,237,395)	N/A	N/A	
5. Interest Rate - First Day Reporting Business Month	5.940000%	N/A	N/A		5.940000%	N/A	N/A	
6. Interest Rate - First Day Subsequent Business Month	5.810000%	N/A	N/A		5.810000%	N/A	N/A	
7. Total (Line D5 + Line D6)	11.750000%	N/A	N/A		11.750000%	N/A	N/A	
8. Average Interest Rate (50% of Line D7)	5.875000%	N/A	N/A		5.875000%	N/A	N/A	
9. Monthly Average Interest Rate (Line D8 / 12)	0.48958%	N/A	N/A		0.48958%	N/A	N/A	
10. Interest Provision (Line D4 x Line D9)	(\$373,243)	N/A	N/A		(\$373,243)	N/A	N/A	
<b>(a) Per Estimated Schedule E-2, filed June 20, 1995.</b>								
<b>(a) CPE: REWARD OF \$3,000,162 / 6 Mo. x 26.4187% Revenue Tax = \$506,872</b>								
<b>(c) Jurisdictional Loss Multiplier per Schedule E2 Filed June 20, 1995.</b>								

MONTH OF: OCTOBER 1995

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	38,619,699	28,083,077	10,536,622	37.5	38,619,699	28,083,077	10,536,622	37.5
2	* LIGHT OIL	13,485	96,792	(83,307)	(86.1)	13,485	96,792	(83,307)	(86.1)
3	COAL	9,899,407	10,469,614	(570,207)	(5.4)	9,899,407	10,469,614	(570,207)	(5.4)
4	** GAS	55,157,560	46,387,267	8,770,293	18.9	55,157,560	46,387,267	8,770,293	18.9
5	NUCLEAR	5,995,106	5,062,247	932,859	18.4	5,995,106	5,062,247	932,859	18.4
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	<b>TOTAL (\$)</b>	<b>109,685,256</b>	<b>90,098,997</b>	<b>19,586,259</b>	<b>21.7</b>	<b>109,685,256</b>	<b>90,098,997</b>	<b>19,586,259</b>	<b>21.7</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	1,647,059	1,157,833	489,226	42.3	1,647,059	1,157,833	489,226	42.3
9	LIGHT OIL	85	1,415	(1,330)	(94.0)	85	1,415	(1,330)	(94.0)
10	COAL	607,106	601,043	6,063	1.0	607,106	601,043	6,063	1.0
11	GAS	2,670,031	2,213,822	456,209	20.6	2,670,031	2,213,822	456,209	20.6
12	NUCLEAR	1,136,083	1,108,924	27,159	2.4	1,136,083	1,108,924	27,159	2.4
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	<b>TOTAL (MWH)</b>	<b>6,060,365</b>	<b>5,083,037</b>	<b>977,328</b>	<b>19.2</b>	<b>6,060,365</b>	<b>5,083,037</b>	<b>977,328</b>	<b>19.2</b>
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (Bbl)	2,583,511	1,717,014	866,497	50.5	2,583,511	1,717,014	866,497	50.5
16	* LIGHT OIL (Bbl)	545	3,390	(2,845)	(83.9)	545	3,390	(2,845)	(83.9)
17	*** COAL (TON)	68,186	63,882	4,304	6.7	68,186	63,882	4,304	6.7
18	** GAS (MCF)	23,630,137	19,008,738	4,621,399	24.3	23,630,137	19,008,738	4,621,399	24.3
19	NUCLEAR (MMBTU)	12,818,450	11,939,772	878,678	7.4	12,818,450	11,939,772	878,678	7.4
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	16,443,634	10,902,707	5,540,927	50.8	16,443,634	10,902,707	5,540,927	50.8
22	LIGHT OIL	3,171	19,630	(16,459)	(83.8)	3,171	19,630	(16,459)	(83.8)
23	COAL	6,001,823	5,986,533	15,290	0.3	6,001,823	5,986,533	15,290	0.3
24	GAS	23,630,137	19,008,738	4,621,399	24.3	23,630,137	19,008,738	4,621,399	24.3
25	NUCLEAR	12,818,450	11,939,772	878,678	7.4	12,818,450	11,939,772	878,678	7.4
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	<b>TOTAL (MMBTU)</b>	<b>58,897,215</b>	<b>47,857,380</b>	<b>11,039,835</b>	<b>23.1</b>	<b>58,897,215</b>	<b>47,857,380</b>	<b>11,039,835</b>	<b>23.1</b>
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	27.18	22.78	4.40	19.3	27.18	22.78	4.40	19.2
29	LIGHT OIL	0.00	0.03	(0.03)	(100.0)	0.00	0.03	(0.03)	(100.0)
30	COAL	10.02	11.82	(1.80)	(15.2)	10.02	11.82	(1.80)	(15.3)
31	GAS	44.06	43.55	0.51	1.2	44.06	43.55	0.51	1.2
32	NUCLEAR	18.75	21.82	(3.07)	(14.1)	18.75	21.82	(3.07)	(14.1)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/Bbl)	14.9485	16.3558	(1.4073)	(8.6)	14.9485	16.3558	(1.4073)	(8.6)
36	* LIGHT OIL (\$/Bbl)	24.7423	28.5522	(3.8099)	(13.3)	24.7423	28.5522	(3.8099)	(13.3)
37	*** COAL (\$/TON)	42.2345	39.6802	2.5543	6.4	42.2345	39.6802	2.5543	6.4
38	** GAS (\$/MCF)	2.3342	2.4403	(0.1061)	(4.3)	2.3342	2.4403	(0.1061)	(4.3)
39	NUCLEAR (\$/MMBTU)	0.4677	0.4240	0.0437	10.3	0.4677	0.4240	0.0437	10.3
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	2.3486	2.5758	(0.2272)	(8.8)	2.3486	2.5758	(0.2272)	(8.8)
42	* LIGHT OIL	4.2525	4.9308	(0.6783)	(13.8)	4.2525	4.9308	(0.6783)	(13.8)
43	COAL	1.6494	1.7489	(0.0995)	(5.7)	1.6494	1.7489	(0.0995)	(5.7)
44	** GAS	2.3342	2.4403	(0.1061)	(4.3)	2.3342	2.4403	(0.1061)	(4.3)
45	NUCLEAR	0.4677	0.4240	0.0437	10.3	0.4677	0.4240	0.0437	10.3
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	<b>TOTAL (\$/MMBTU)</b>	<b>1.8623</b>	<b>1.8827</b>	<b>(0.0204)</b>	<b>(1.1)</b>	<b>1.8623</b>	<b>1.8827</b>	<b>(0.0204)</b>	<b>(1.1)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	9,984	9,416	568	6.0	9,984	9,416	568	6.0
49	LIGHT OIL	37,175	13,873	23,302	168.0	37,175	13,873	23,302	168.0
50	COAL	9,886	9,960	(74)	(0.7)	9,886	9,960	(74)	(0.7)
51	GAS	8,850	8,586	264	3.1	8,850	8,586	264	3.1
52	NUCLEAR	11,283	10,767	516	4.8	11,283	10,767	516	4.8
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	<b>TOTAL (BTU/KWH)</b>	<b>9,718</b>	<b>9,415</b>	<b>303</b>	<b>3.2</b>	<b>9,718</b>	<b>9,415</b>	<b>303</b>	<b>3.2</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
55	* HEAVY OIL	2.3448	2.4255	(0.0807)	(3.3)	2.3448	2.4255	(0.0807)	(3.3)
56	* LIGHT OIL	15.8084	6.8404	8.9680	131.1	15.8084	6.8404	8.9680	131.1
57	COAL	1.6306	1.7419	(0.1113)	(6.4)	1.6306	1.7419	(0.1113)	(6.4)
58	** GAS	2.0658	2.0953	(0.0295)	(1.4)	2.0658	2.0953	(0.0295)	(1.4)
59	NUCLEAR	0.5277	0.4565	0.0712	15.6	0.5277	0.4565	0.0712	15.6
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	<b>TOTAL (¢/KWH)</b>	<b>1.8099</b>	<b>1.7725</b>	<b>0.0374</b>	<b>2.1</b>	<b>1.8099</b>	<b>1.7725</b>	<b>0.0374</b>	<b>2.1</b>

\* Distillate & Propane (lbs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIODMONTH OF OCTOBER 1995

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (QUANTITY)	FUEL BURNED (UNITS)	AS BURNED FUEL COST (\$/KWH)	FUEL COST (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL #1	367	54,136	58.3	93.9	71.4	9,780	#6 OIL	81,158	6,329	513,649			
2 #2		116,530					GAS	1,155,398	1,000	1,155,398			
3 #2	367	67,896	65.9	91.4	71.3	9,886	#6 OIL	102,060	6,329	645,938			
4 #2		121,230					GAS	1,223,684	1,000	1,223,684			
5 FT MYERS #1	137	37,143	33.3	99.6	71.5	10,440	#6 OIL	61,315	6,324	387,756			
6 #2	367	119,948	38.5	98.7	73.7	9,921	#6 OIL	188,176	6,324	1,190,025			
7 LAUDERDALE #4	430	0	93.6	95.5	103.0	7,430	#2 OIL	0	0.000	0			
8 #4		294,925					GAS	2,188,439	1,000	2,188,439			
9 #5	391	(165)	61.6	63.8	104.8	7,502	#2 OIL	0	0.000	0			
10 #5		186,202					GAS	1,395,737	1,000	1,395,737			
11 MANATEE #1	783	194,150	29.3	99.9	40.6	10,688	#6 OIL	325,648	6,372	2,075,029			
12 #2	783	259,298	43.1	100.0	49.0	10,394	#6 OIL	422,972	6,372	2,695,178			
13 MARTIN #1	783	70,114	21.4	37.8	54.7	9,923	#6 OIL	106,294	6,370	677,093			
14 #1		56,970					GAS	583,898	1,000	583,898			
15 #2	783	114,094	40.8	93.4	49.9	10,039	#6 OIL	175,204	6,370	1,116,049			
16 #2		147,402					GAS	1,509,041	1,000	1,509,041			
17 #3	430	0	103.2	100.0	103.3	7,052	#2 OIL	0	0.000	0			
18 #3		319,199					GAS	2,251,117	1,000	2,251,117			
19 #4	430	0	103.6	99.6	103.7	6,956	#2 OIL	0	0.000	0			
20 #4		330,447					GAS	2,229,045	1,000	2,229,045			
21 PT EVERGLADES #1	204	23,989	48.3	91.0	68.6	10,730	#6 OIL	38,331	6,391	244,973			
22 #1		50,343					GAS	552,620	1,000	552,620			
23 #2	204	22,167	38.2	100.0	65.3	10,784	#6 OIL	35,602	6,391	227,532			
24 #2		38,852					GAS	430,491	1,000	430,491			
25 #3	367	70,050	67.8	99.9	75.7	10,065	#6 OIL	105,724	6,391	675,682			
26 #3		128,664					GAS	1,324,283	1,000	1,324,283			
27 #4	367	74,813	74.2	99.5	78.4	9,957	#6 OIL	112,448	6,391	718,655			
28 #4		130,962					GAS	1,330,256	1,000	1,330,256			



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF:                      OCTOBER 1995

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	129,198	72.0	99.9	78.4	9,902	#6 OIL	199,748 BBLs	6.380	1,274,392			
2 # 3		27,207					GAS	274,370 MCF	1.000	274,370			
3 # 4	275	120,772	70.3	93.8	77.7	10,023	#6 OIL	189,730 BBLs	6.380	1,210,477			
4 # 4		28,851					GAS	289,251 MCF	1.000	289,251			
5 SANFORD # 3	137	18,518	22.4	99.7	62.2	11,184	#6 OIL	31,852 BBLs	6.339	201,910			
6 # 3		5,985					GAS	72,141 MCF	1.000	72,141			
7 # 4	362	85,384	48.8	100.0	61.4	10,075	#6 OIL	132,860 BBLs	6.339	842,200			
8 # 4		59,618					GAS	618,674 MCF	1.000	618,674			
9 # 5		40,886					GAS	444,442 MCF	1.000	444,442			
10 # 5	362	83,679	38.4	86.9	66.0	10,095	#6 OIL	128,263 BBLs	6.339	813,059			
	**	**	**	**	**	**	**	**	**	**	**	**	**
11 TURKEY POINT # 1	387	46,568	67.6	95.5	78.4	9,564	#6 OIL	66,789 BBLs	6.392	426,915			
12 # 1		139,254					GAS	1,350,259 MCF	1.000	1,350,259			
	**	**	**	**	**	**	**	**	**	**	**	**	**
13 # 2	367	55,142	70.2	100.0	77.4	9,560	#6 OIL	79,337 BBLs	6.392	507,122			
14 # 2		152,158					GAS	1,474,648 MCF	1.000	1,474,648			
15 CUTLER # 5	67	0	5.5	100.0	67.7	16,279	#6 OIL	0 BBLs	0.000	0			
16 # 5		3,648					GAS	59,386 MCF	1.000	59,386			
17 # 6	137	0	38.4	85.6	69.2	11,709	#6 OIL	0 BBLs	0.000	0			
18 # 6		39,082					GAS	457,595 MCF	1.000	457,595			
19 FT MYERS 1-12	565	55	0.0	96.2	30.1	15,345	#2 OIL	144 BBLs	5.858	844			
20 LAUDERDALE 1-12	364	0	1.1	95.5	74.6	17,822	#2 OIL	0 BBLs	0.000	0			
21 1-12		2,903					GAS	51,736 MCF	1.000	51,736			
22 13-24	364	0	1.4	92.6	54.8	17,929	#2 OIL	0 BBLs	0.000	0			
23 13-24		4,026					GAS	72,183 MCF	1.000	72,183			
24 EVERGLADES 1-12	364	0	1.7	84.3	71.9	17,372	#2 OIL	88 BBLs	5.795	510			
25 1-12		5,685					GAS	98,248 MCF	1.000	98,248			

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF **OCTOBER 1995**

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	45.3	67.4	91.4	8,944	#6 OIL	0 BBLs	0.000	0			
2 # 1		0					#2 OIL	0 BBLs	0.000	0			
3 # 1		90,161					GAS	806,426 MCF	1.000	806,426			
4 # 2	239	0	91.6	96.7	91.7	8,730	#6 OIL	0 BBLs	0.000	0			
5 # 2		0					#2 OIL	0 BBLs	0.000	0			
6 # 2		158,844					GAS	1,386,769 MCF	1.000	1,386,769			
7 ST JOHNS (1) # 1	(A) 125	(B) 90,134	97.7	100.0	97.9	9,421	COAL	34,706 TONS	24.466	849,117			
8 # 1		61					#2 OIL	99 BBLs	5.803	574			
9 # 2	(A) 125	(B) 88,800	96.3	100.0	96.5	9,141	COAL	33,480 TONS	24.244	811,689			
10 # 2		114					#2 OIL	180 BBLs	5.803	1,045			
11 SCHERER # 4	(A) 646	(B) 428,173	93.8	99.6	93.8	10,138	COAL	4,341,017 MMBTU	---	4,341,017			
12 # 4		20					#2 OIL	34 BBLs	5.817	198			
13 TURKEY POINT # 3	666	233,894	57.4	65.0	85.6	11,297	NUCLEAR	2,642,243 MMBTU	---	2,642,243			
14 # 4	666	487,758	101.8	100.0	101.8	11,064	NUCLEAR	5,396,512 MMBTU	---	5,396,512			
15 ST LUCIE # 1	839	271,785	53.3	56.5	91.1	11,472	NUCLEAR	3,117,896 MMBTU	---	3,117,896			
16 # 2	714	142,646	21.3	21.9	84.6	11,650	NUCLEAR	1,661,799 MMBTU	---	1,661,799			
17													
18													
19 SYSTEM TOTALS	15,475	6,060,365	----	----	----	9,718	----	2,584,056 BBLs	----	58,897,215	109,685,256	1.8099	----
20								23,630,137 MCF					
21								4,341,017 MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS								68,186 TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD OTHER DATA IS FISCAL								12,818,450 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF OCT 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	2,444,315	1,540,044	904,271	58.7	2,444,315	1,540,044	904,271	58.7
3 UNIT COST (\$/BBL)	14.8662	16.9871	2.1209	12.5	14.8662	16.9871	2.1209	12.5
4 AMOUNT (\$)	36,337,780	26,160,820	10,176,960	38.9	36,337,780	26,160,820	10,176,960	38.9
5 BURNED								
6 UNITS (BBL)	2,583,183	1,717,014	866,169	50.4	2,583,183	1,717,014	866,169	50.4
7 UNIT COST (\$/BBL)	14.9471	16.3558	1.4087	8.6	14.9471	16.3558	1.4087	8.6
8 AMOUNT (\$)	38,611,218	28,083,074	10,528,144	37.5	38,611,218	28,083,074	10,528,144	37.5
9 ENDING INVENTORY								
10 UNITS (BBL)	3,716,271	3,352,002	364,269	10.9	3,716,271	3,352,002	364,269	10.9
11 UNIT COST (\$/BBL)	15.0792	16.2326	1.1534	7.1	15.0792	16.2326	1.1534	7.1
12 AMOUNT (\$)	56,038,255	54,411,750	1,626,505	3.0	56,038,255	54,411,750	1,626,505	3.0
13 OTHER USAGE (\$)	94,109				94,109			
14 DAYS SUPPLY	43							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)	273	0	273	100.0	273	0	273	100.0
17 UNIT COST (\$/BBL)	47.3297	.0000	47.3297	100.0	47.3297	.0000	47.3297	100.0
18 AMOUNT (\$)	12,921	0	12,921	100.0	12,921	0	12,921	100.0
19 BURNED								
20 UNITS (BBL)	821	3,390	2,569	75.8	821	3,390	2,569	75.8
21 UNIT COST (\$/BBL)	24.6029	28.5522	3.9493	13.8	24.6029	28.5522	3.9493	13.8
22 AMOUNT (\$)	20,199	96,792	76,593	79.1	20,199	96,792	76,593	79.1
23 ENDING INVENTORY								
24 UNITS (BBL)	228,211	196,807	31,404	16.0	228,211	196,807	31,404	16.0
25 UNIT COST (\$/BBL)	29.2183	29.6823	.4640	1.6	29.2183	29.6823	.4640	1.6
26 AMOUNT (\$)	6,667,945	5,841,687	826,258	14.1	6,667,945	5,841,687	826,258	14.1
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** COAL *****								
29 PURCHASES								
30 UNITS (TON)	260,522	260,516	6	.0	260,522	260,516	6	.0
31 UNIT COST (\$/TON)	33.9933	44.0194	10.0261	22.8	33.9933	44.0194	10.0261	22.8
32 AMOUNT (\$)	8,856,007	11,467,770	2,611,763	22.8	8,856,007	11,467,770	2,611,763	22.8
33 BURNED								
34 UNITS (TON)	322,822	231,665	91,157	39.3	322,822	231,665	91,157	39.3
35 UNIT COST (\$/TON)	30.6652	45.1929	14.5277	32.1	30.6652	45.1929	14.5277	32.1
36 AMOUNT (\$)	9,899,407	10,469,614	570,207	5.4	9,899,407	10,469,614	570,207	5.4
37 ENDING INVENTORY								
38 UNITS (TON)	135,987	520,763	384,776	73.9	135,987	520,763	384,776	73.9
39 UNIT COST (\$/TON)	101.0873	46.0160	55.0713	119.7	101.0873	46.0160	55.0713	119.7
40 AMOUNT (\$)	13,746,558	23,963,451	10,216,893	42.6	13,746,558	23,963,451	10,216,893	42.6
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** GAS *****								
44 UNITS (MCF)	23,630,137	18,965,863	4,664,274	24.6	23,630,137	18,965,863	4,664,274	24.6
45 UNIT COST (\$/MCF)	2.3342	2.4425	.1083	4.4	2.3342	2.4425	.1083	4.4
46 AMOUNT (\$)	55,157,560	46,324,241	8,833,319	19.1	55,157,560	46,324,241	8,833,319	19.1
47 BURNED								
48 UNITS (MMBTU)	12,818,450	11,939,772	878,678	7.4	12,818,450	11,939,772	878,678	7.4
49 U. COST (\$/MMBTU)	.4677	.4240	.0437	10.3	.4677	.4240	.0437	10.3
50 AMOUNT (\$)	5,995,106	5,062,247	932,859	18.4	5,995,106	5,062,247	932,859	18.4
51 BURNED								
***** ORIMULSION *****								
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED								
***** PROPANE *****								
56 UNITS (GAL)	2,190	100	2,090	100.0	2,190	100	2,090	100.0
57 UNIT COST (\$/GAL)	.8068	1.0000	.1932	19.3	.8068	1.0000	.1932	19.3
58 AMOUNT (\$)	1,767	100	1,667	100.0	1,767	100	1,667	100.0

LINES 9 &amp; 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 0 BARRELS, 0 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,051,015 CURRENT MONTH AND \$1,051,015 PERIOD-TO-DATE.

**SCHEDULE A5 - NOTES**

Oct-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(389)	\$ (232.75)	RIVIERA - FUELS RECEIVABLE - ARMS
	\$ 21,863.78	SANFORD - FUELS RECEIVABLE - ARMS
	\$ 51,057.46	FT. MYERS - FUELS RECEIVABLE - ARMS
		PORT EVERGLADES - FUELS RECEIVABLE - ARMS
		CANAVERAL - FUELS RECEIVABLE - ARMS
(54)	\$ 815.79	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
		MARTIN - FUELS RECEIVABLE - ARMS
		RIVIERA - TEMP/CAL ADJUSTMENT
420	\$ 6,126.11	SANFORD - TEMP/CAL ADJUSTMENT
305	\$ 4,357.99	FT. MYERS - TEMP/CAL ADJUSTMENT
		FT. MYERS - INVENTORY ADJUSTMENT
65	\$ 977.45	PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
(355)	\$ (5,308.61)	CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
929	14451.89	MARTIN - TEMP/CAL ADJUSTMENT
921	\$ 94,109.11	<b>TOTAL</b>

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 160,181.15	SCHERER COAL CAR DEPRECIATION
	\$ 22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD  
 COMPANY FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF OCTOBER, 1995

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C & OS	48,156	0	48,156	2.590	3.241	1,247,232	1,560,908
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		42,739	0	42,739	0.459	0.459	196,173	196,173
80% OF GAIN ON ECONOMY SALES							250,941	
<b>TOTAL</b>		<b>90,895</b>	<b>0</b>	<b>90,895</b>	<b>1.588</b>	<b>1.933</b>	<b>1,694,346 *</b>	<b>1,757,081</b>
<b>ACTUAL:</b>								
ECONOMY		21,462	0	21,462	2.538	3.210	544,659	688,923
FMPA (SL 1)			0					
OUC (SL 1)			0					
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)			0					
FLORIDA POWER CORPORATION	OS		0					
FT. PIERCE UTILITIES AUTHORITY	OS		0					
CITY OF HOMESTEAD	OS		0					
UTILITY BOARD OF THE CITY OF KEY WEST	OS		0					
CITY OF LAKE WORTH UTILITIES	OS		0					
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS		0					
CITY OF VERO BEACH	OS		0					
FLORIDA KEYS ELECTRIC COOPERATIVE			0					
<b>ECONOMY SUB-TOTAL</b>		<b>21,462</b>	<b>0</b>	<b>21,462</b>	<b>2.538</b>	<b>3.210</b>	<b>544,659</b>	<b>688,923</b>
ST. LUCIE PARTICIPATION SUB-TOTAL		19,796	0	19,796	0.582	0.582	115,252	115,252
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		23,399	0	23,399	2.678	3.367	628,522	787,861
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							115,411	
<b>TOTAL</b>		<b>64,657</b>	<b>0</b>	<b>64,657</b>	<b>1.990</b>	<b>2.462</b>	<b>1,401,844 *</b>	<b>1,592,036</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(26,238)	0	(26,238)	0.402	0.529	(292,502)	(185,045)
DIFFERENCE (%)		(28.9)	0.0	(28.9)	25.3	27.4	(17.3)	(9.4)
<b>PERIOD TO DATE:</b>								
ACTUAL		64,657	0	64,657	1.990	2.462	1,401,844	1,592,036
ESTIMATED		90,895	0	90,895	1.588	1.933	1,694,346	1,757,081
DIFFERENCE		(26,238)	0	(26,238)	0.402	0.529	(292,502)	(185,045)
DIFFERENCE (%)		(28.9)	0.0	(28.9)	25.3	27.4	(17.3)	(9.4)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF OCTOBER, 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
	C	32,173	833,281	1,146,957	2,590	3,565	313,676
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		32,173	833,281	1,146,957	2,590	3,565	250,941
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	735					
FLORIDA POWER CORPORATION	C	8,938					
FT. PIERCE UTILITIES AUTHORITY	C	36					
CITY OF GAINESVILLE	C	722					
CITY OF HOMESTEAD	C	561					
JACKSONVILLE ELECTRIC AUTHORITY	C	152					
UTILITY BOARD OF THE CITY OF KEY WEST	C	188					
KISSIMMEE UTILITY AUTHORITY	C	1,232					
CITY OF LAKE WORTH UTILITIES	C	174					
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	73					
ORLANDO UTILITIES COMMISSION	C	1,757					
REEDY CREEK IMPROVEMENT DISTRICT	C	487					
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,269					
SOUTHERN COMPANIES	C	3,500					
TAMPA ELECTRIC COMPANY	C	1,638					
SUB-TOTAL		21,462	544,659	688,923	2,538	3,210	144,264
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		21,462	544,659	688,923	2,538	3,210	115,411
CURRENT MONTH:							
DIFFERENCE		(10,711)	(288,622)	(458,034)	(0.052)	(0.355)	(135,530)
DIFFERENCE (%)		(33.3)	(34.6)	(39.9)	(2.0)	(10.0)	(54.0)
PERIOD TO DATE:							
ACTUAL		21,462	544,659	688,923	2,538	3,210	115,411
ESTIMATED		32,173	833,281	1,146,957	2,590	3,565	250,941
DIFFERENCE		(10,711)	(288,622)	(458,034)	(0.052)	(0.355)	(135,530)
DIFFERENCE (%)		(33.3)	(34.6)	(39.9)	(2.0)	(10.0)	(54.0)



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF OCTOBER, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		526,151	0	0	526,151	1.802		9,479,000
ST. LUCIE RELIABILITY		4,274	0	0	4,274	0.519		22,181
SJRPP		251,237	0	0	251,237	1.504		3,779,000
<b>TOTAL</b>		<b>781,662</b>	<b>0</b>	<b>0</b>	<b>781,662</b>	<b>1.699</b>		<b>13,280,181</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	290,559	0	0	290,559	1.818		5,283,102
SOUTHERN COMPANIES	R	163,313	0	0	163,313	1.857		3,033,107
PRIOR MONTH ADJUSTMENT		0	0	0	0			(2,154,808)
		453,872	0	0	453,872	1.358		6,161,801
FMPA (SL 2)		7,479	0	0	7,479	0.584		43,672
PRIOR MONTH ADJUSTMENT		(327)	0	0	(327)			(1,348)
		7,152	0	0	7,152	0.592		42,326
OUC (SL 2)		5,172	0	0	5,172	0.570		29,481
PRIOR MONTH ADJUSTMENT		(226)	0	0	(226)			(1,113)
		4,946	0	0	4,946	0.574		28,368
JACKSONVILLE ELECTRIC AUTHORITY	UPS	252,501	0	0	252,501	1.823		4,603,006
PRIOR MONTH ADJUSTMENT		(18,461)	0	0	(18,461)			(418,437)
		234,040	0	0	234,040	1.788		4,184,569
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		107	0	0	107	1.965		2,103
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>12,098</b>	<b>0</b>	<b>0</b>	<b>12,098</b>	<b>0.584</b>		<b>70,894</b>
<b>TOTAL</b>		<b>700,117</b>	<b>0</b>	<b>0</b>	<b>700,117</b>	<b>1.488</b>		<b>10,418,967</b>
CURRENT MONTH: DIFFERENCE		(81,545)	0	0	(81,545)	(0.211)		(2,861,214)
DIFFERENCE (%)		(10.4)	0.0	0.0	(10.4)	(12.4)		(21.5)
PERIOD TO DATE: ACTUAL		700,117	0	0	700,117	1.488		10,418,967
ESTIMATED		781,662	0	0	781,662	1.699		13,280,181
DIFFERENCE		(81,545)	0	0	(81,545)	(0.211)		(2,861,214)
DIFFERENCE (%)		(10.4)	0.0	0.0	(10.4)	(12.4)		(21.5)

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF OCTOBER, 1995

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
QUALIFYING FACILITIES		538,667	0	0	538,667	1.878	1.878	10,113,527
TOTAL		538,667	0	0	538,667	1.878	1.878	10,113,527
<b>ACTUAL:</b>								
ROYSTER COMPANY		3,723	0	0	3,723	1.815	1.815	60,112
INDIANTOWN COGENERATION		128,436	0	0	128,436	2.545	2.545	3,269,055
BIO-ENERGY PARTNERS, INC.		7,341	0	0	7,341	1.984	1.984	145,827
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		27,442	0	0	27,442	1.658	1.658	455,004
TROPICANA PRODUCTS, INC.		1,429	0	0	1,429	1.811	1.811	25,875
FLORIDA CRUSHED STONE		92,355	0	0	92,355	1.753	1.753	1,618,572
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,082	0	0	31,082	2.039	2.039	633,864
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,220	0	0	36,220	2.092	2.092	757,850
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		148	0	0	148	1.930	1.930	2,857
CEDAR BAY GENERATING COMPANY		178,472	0	0	178,472	1.656	1.656	2,954,764
LEE COUNTY RESOURCE RECOVERY		11,985	0	0	11,985	1.860	1.860	222,937
TOTAL		518,633	0	0	518,633	1.956	1.956	10,146,517
<b>CURRENT MONTH:</b>								
DIFFERENCE		(20,034)	0	0	(20,034)	0.079	0.079	32,990
DIFFERENCE (%)		(3.7)	0.0	0.0	(3.7)	4.2	4.2	0.3
<b>PERIOD TO DATE:</b>								
ACTUAL		518,633	0	0	518,633	1.956	1.956	10,146,517
ESTIMATED		538,667	0	0	538,667	1.878	1.878	10,113,527
DIFFERENCE		(20,034)	0	0	(20,034)	0.079	0.079	32,990
DIFFERENCE (%)		(3.7)	0.0	0.0	(3.7)	4.2	4.2	0.3

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF OCTOBER, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA SOUTHERN COMPANY	C	362,260	1.777	6,437,370	2.029	7,350,251	912,881
	C	107,432	2.105	2,260,970	2.357	2,532,176	271,206
<b>TOTAL</b>		<b>469,692</b>	<b>1.852</b>	<b>8,698,340</b>	<b>2.104</b>	<b>9,882,427</b>	<b>1,184,087</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	75,940					
FT. PIERCE UTILITIES AUTHORITY	C	323					
CITY OF GAINESVILLE	C	6,130					
JACKSONVILLE ELECTRIC AUTHORITY	C	5,762					
CITY OF LAKE WORTH UTILITIES	C	6					
ORLANDO UTILITIES COMMISSION	C	2,538					
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	20,357					
CITY OF TALLAHASSEE	C	53					
TAMPA ELECTRIC COMPANY	C	78,101					
CITY OF VERO BEACH	C	436					
SOUTHERN COMPANIES	C	694					
OGLETHORPE POWER CORPORATION	OS						
PRIOR MONTH'S ADJUSTMENT (MEAG)	OS			523		0	(523)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		189,648	1.719	3,259,111	1.934	3,667,419	408,308
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		117,117	2.164	2,534,488	2.650	3,103,994	569,506
<b>TOTAL</b>		<b>306,765</b>	<b>1.889</b>	<b>5,793,599</b>	<b>2.207</b>	<b>6,771,413</b>	<b>977,814</b>
CURRENT MONTH: DIFFERENCE		(162,927)	0.037	(2,904,741)	0.103	(3,111,014)	(206,273)
DIFFERENCE (%)		(34.7)	2.0	(33.4)	4.9	(31.5)	(17.4)
PERIOD TO DATE: ACTUAL		306,765	1.889	5,793,599	2.207	6,771,413	977,814
ESTIMATED		469,692	1.852	8,698,340	2.104	9,882,427	1,184,087
DIFFERENCE		(162,927)	0.037	(2,904,741)	0.103	(3,111,014)	(206,273)
DIFFERENCE (%)		(34.7)	2.0	(33.4)	4.9	(31.5)	(17.4)