

10 45
in

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

405 E. LEVELAND STREET
P.O. BOX 1069 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8420

November 27, 1995

HAND DELIVERED

IN REPLY REFER TO:
Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL
OFF COPY

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of October, 1995.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

- JCK
- FA
- FP
- WF
- MU
- TR
- JG
- EG
- IN
- JPC
- RH
- SEC
- WAS
- OTH

D & S

DOCUMENT NUMBER-DATE

11836 NOV 27 95

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of October, 1995 has been furnished by U. S. Mail or hand delivery (*) on this 27th day of November 1995 to the following:

Ms. Martha C. Brown*
Division of Legal Services
Florida Public Service
Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis, Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
Post Office Box 3350
Tampa, FL 33601

Ms. Suzanne Brownless
Suzanne Brownless P.A.
1311-B Paul Russell Road
Suite 202
Tallahassee, FL 32301

Mr. Floyd R. Self
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32301-1876

Mr. G. Edison Holland, Jr.
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Barry Huddleston
Destec Energy
2500 CityWest Blvd. Suite 150
Houston, TX 77042

Mr. Eugene M. Trisko
Post Office Box 596
Berkeley Springs, WV 25411

Mr. Roger Yott
Air Products & Chemicals, Inc.
7540 Windsor Drive, Suite 301
Allentown, PA 18195

Mr. Richard J. Salem
Ms. Marian B. Rush
Salem, Saxon & Nielsen, P.A.
Post Office Box 3399
Tampa, FL 33601

Mr. Peter J. P. Brickfield
Brickfield, Burchette & Ritts
1025 Thomas Jefferson St. N.W.
Eighth Floor, West Tower
Washington, D.C. 20007-080

Mr. Stephen R. Yurek
Dahlen, Berg & Co.
2150 Dain Bosworth Plaza
60 South Sixth Street
Minneapolis, MN 55402



ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 950001-E1

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9 (OCTOBER, 1995)

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER, 1995

SCHEDULE A1

	\$			MWh			cents/kWh		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT %			AMOUNT %			AMOUNT %
1. Fuel Cost of System Net Generation (A2)	30,358,453	30,900,363	(541,910) (1.8)	1,447,912	1,448,723	(811) (0.1)	2.89671	2.12294	(0.83223) (1.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4. Adjustments to Fuel Cost	(3,410)	0	3,410 0.0	1,447,912 (a)	1,448,723 (a)	(811) (0.1)	(0.00024)	0.00000	(0.00024) 0.0
4a. Adjustments to Fuel Cost (Allow.)	172,871	139,306	33,665 24.2	1,447,912 (a)	1,448,723 (a)	(811) (0.1)	0.01195	0.00962	0.00233 24.2
4b. Adjustments to Fuel Cost (Polk Proj. Reserve)	(8,306)	0	(8,306) 0.0	1,447,912 (a)	1,448,723 (a)	(811) (0.1)	(0.00061)	0.00000	(0.00061) 0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)	30,519,200	31,039,669	(520,461) (1.7)	1,447,912	1,448,723	(811) (0.1)	2.10781	2.14255	(0.03474) (1.6)
6. Fuel Cost of Purchased Power - Firm (A7)	1,244,308	640,500	603,808 94.3	18,518	12,565	5,953 47.4	6.71945	5.09749	1.62196 31.8
7. Energy Cost of Sch. C.I Economy Purchases (Broker) (A9)	138,834	21,800	116,834 535.3	3,540	725	2,815 388.3	3.91621	3.00690	0.90931 30.2
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0	0 (a)	0 (a)	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (A8)	590,145	618,100	(27,955) (4.5)	38,950	39,426	(476) (1.2)	1.51513	1.56715	(0.05202) (3.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,973,087	1,280,400	692,687 54.1	61,000	52,716	8,284 15.7	3.29414	2.42886	0.86528 35.2
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)				1,508,920	1,501,439	7,481 0.5			
14. Fuel Cost of Economy Sales (A6)	1,087,777	2,571,200	(963,423) (37.5)	120,007	165,424	(45,417) (27.5)	1.33974	1.55431	(0.21457) (13.8)
15. Gain on Economy Sales - kWh (A6)	344,851	542,600	(197,749) (36.6)	120,007 (a)	165,424 (a)	(45,417) (27.5)	0.28736	0.32861	(0.04125) (12.6)
16. Fuel Cost of Sch. B Separ. Sales (A6)	477,536	490,300	(12,764) (2.7)	39,511	37,523	1,988 2.6	1.24000	1.30826	(0.06826) (5.2)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	65,034	60,200	4,834 8.0	4,536	4,117	419 0.6	1.43373	1.44123	(0.00750) (0.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	26,450	124,000	(97,550) (78.7)	1,497	7,626	(6,129) (80.4)	1.06807	1.62682	(0.55875) 8.7
20. Fuel Cost of RPP Sch. D Separ. Sales (A6)	63,648	581,000	(517,352) (89.0)	3,293	25,515	(22,222) (87.1)	1.93283	2.27789	(0.34506) (15.1)
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,585,296	4,370,300	(1,785,004) (40.9)	167,844	240,265	(72,421) (30.1)	1.54030	1.81920	(0.27890) (15.3)
23. Net Inadvertent Interchange				(446)	0	(446) 0.0			
24. Wheeling Rec'd. less Wheeling Del'd.				(97)	0	(97) 0.0			
25. Interchange and Wheeling Losses				2,954	4,203	(1,249) (29.7)			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	29,906,999	27,949,169	1,957,830 7.0	1,337,579	1,256,971	80,608 6.4	2.23591	2.22353	0.01238 0.6
27. Net Unbilled	(1,298,545) (a)	(1,133,781) (a)	(164,764) 13.2	(57,718)	(51,260)	(6,458) 12.6	(0.09648)	(0.09068)	(0.00580) 6.4
28. Company Use	72,868 (a)	58,781 (a)	14,087 24.1	3,259	2,640	619 23.4	0.00545	0.00473	0.00072 15.2
29. T & D Losses	1,214,457 (a)	1,417,234 (a)	(202,777) (14.3)	54,316	63,738	(9,422) (14.8)	0.09079	0.11412	(0.02333) (20.4)
30. System kWh Sales	29,906,999	27,949,169	1,957,830 7.0	1,337,723	1,241,853	95,870 7.7	2.23586	2.25060	(0.01474) (0.7)
31. Wholesale kWh Sales	(123,317)	(87,909)	(35,408) 40.3	(5,516)	(3,906)	(1,610) 41.2	2.23562	2.25061	(0.01499) (0.7)
32. Jurisdictional kWh Sales	29,783,682	27,861,260	1,922,422 6.9	1,332,207	1,237,947	94,260 7.6	2.23566	2.25060	(0.01494) (0.7)
33. Jurisdictional Loss Multiplier - 1.0005									
34. Jurisdictional kWh Sales Adjusted for Line Losses	29,798,574	27,875,191	1,923,383 6.9	1,332,207	1,237,947	94,260 7.6	2.23678	2.25173	(0.01495) (0.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	502,962	503,455	(493) (0.1)	1,332,207	1,237,947	94,260 7.6	0.03775	0.04067	(0.00292) (7.2)
36. True-up *	1,487,526	1,487,526	0 0.0	1,332,207	1,237,947	94,260 7.6	0.11166	0.12016	(0.00850) (7.1)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	31,789,062	29,866,172	1,922,890 6.4	1,332,207	1,237,947	94,260 7.6	2.38620	2.41256	(0.02636) (1.1)
38. Revenue Tax Factor							1.00083	1.00083	0.00000 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)							2.38818	2.41456	(0.02638) (1.1)
40. GPIF * (Already Adjusted for Taxes)	(78,469)	(78,469)	0 0.0	1,332,207	1,237,947	94,260 7.6	(0.00589)	(0.00624)	0.00045 (7.1)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	31,710,593	29,787,703	1,922,890 6.5	1,332,207	1,237,947	94,260 7.6	2.38229	2.40832	(0.02603) (1.1)
42. Fuel FAC Rounded to the Nearest .001 cents per kWh							2.382	2.408	(0.026) (1.1)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,358,453	30,900,363	(541,910)	(1.8)	30,358,453	30,900,363	(541,910)	(1.8)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,585,296	4,370,900	(1,785,604)	(40.9)	2,585,296	4,370,900	(1,785,604)	(40.9)
3. FUEL COST OF PURCHASED POWER	1,244,308	640,500	603,808	94.3	1,244,308	640,500	603,808	94.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	590,145	618,100	(27,955)	(4.5)	590,145	618,100	(27,955)	(4.5)
4. ENERGY COST OF ECONOMY PURCHASES	138,634	21,800	116,834	535.9	138,634	21,800	116,834	535.9
5. TOTAL FUEL & NET POWER TRANSACTION	29,746,244	27,809,863	1,936,381	7.0	29,746,244	27,809,863	1,936,381	7.0
6. ADJUSTMENTS TO FUEL COST	(3,410)	0	(3,410)	0.0	(3,410)	0	(3,410)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	172,971	139,306	33,665	24.2	172,971	139,306	33,665	24.2
b. ADJ. TO FUEL COST (Polk Proj. Reserve)	(8,806)	0	(8,806)	0.0	(8,806)	0	(8,806)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	29,906,999	27,949,169	1,957,830	7.0	29,906,999	27,949,169	1,957,830	7.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,332,207	1,237,947	94,260	7.6	1,332,207	1,237,947	94,260	7.6
2. NONJURISDICTIONAL SALES	5,516	3,906	1,610	41.2	5,516	3,906	1,610	41.2
3. TOTAL SALES	1,337,723	1,241,853	95,870	7.7	1,337,723	1,241,853	95,870	7.7
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9958766	0.9968547	(0.0009781)	(0.1)	0.9958766	0.9968547	(0.0009781)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	31,471,703	29,249,723	2,221,980	7.6	31,471,703	29,249,723	2,221,980	7.6
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,487,526)	(1,487,526)	0	0.0	(1,487,526)	(1,487,526)	0	0.0
b. INCENTIVE PROVISION	78,469	78,469	0	0.0	78,469	78,469	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,062,646	27,840,666	2,221,980	8.0	30,062,646	27,840,666	2,221,980	8.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	29,906,999	27,949,169	1,957,830	7.0	29,906,999	27,949,169	1,957,830	7.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9958766	0.9968547	(0.0009781)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	29,783,682	27,861,260	1,922,422	6.9	29,783,682	27,861,260	1,922,422	6.9
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	29,798,574	27,875,191	1,923,383	6.9	29,798,574	27,875,191	1,923,383	6.9
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	505,044	505,044	0	0.0	505,044	505,044	0	0.0
6D. (LINE 6C x LINE 5)	502,962	503,455	(493)	(0.1)	502,962	503,455	(493)	(0.1)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	30,301,536	28,378,646	1,922,890	6.8	30,301,536	28,378,646	1,922,890	6.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(238,890)	(537,980)	299,090	(55.6)	(238,890)	(537,980)	299,090	(55.6)
8. INTEREST PROVISION FOR THE MONTH	(42,817)	(42,252)	(565)	1.3	(42,817)	(42,252)	(565)	1.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(3,398,646)	(2,961,361)	(437,285)	14.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,963,794)	(5,963,794)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,487,526	1,487,526	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(8,156,621)	(8,017,861)	(138,760)	1.7	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(9,362,440)	(8,925,155)	(437,285)	4.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(8,113,804)	(7,975,609)	(138,195)	1.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(17,476,244)	(16,900,764)	(575,480)	3.4	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(8,738,122)	(8,450,382)	(287,740)	3.4	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.940	6.000	(0.060)	(1.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.810	6.000	(0.190)	(3.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.750	12.000	(0.250)	(2.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.875	6.000	(0.125)	(2.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.490	0.500	(0.010)	(2.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(42,817)	(42,252)	(565)	1.3	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	449,419	341,315	108,104	31.7	449,419	341,315	108,104	31.7
2 LIGHT OIL	37,913	149,057	(111,144)	(74.6)	37,913	149,057	(111,144)	(74.6)
3 COAL	29,871,121	30,409,991	(538,870)	(1.8)	29,871,121	30,409,991	(538,870)	(1.8)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,358,453	30,900,363	(541,910)	(1.8)	30,358,453	30,900,363	(541,910)	(1.8)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	13,044	8,386	4,658	55.5	13,044	8,386	4,658	55.5
9 LIGHT OIL	516	2,302	(1,786)	(77.6)	516	2,302	(1,786)	(77.6)
10 COAL	1,434,352	1,438,035	(3,683)	(0.3)	1,434,352	1,438,035	(3,683)	(0.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,447,912	1,448,723	(811)	(0.1)	1,447,912	1,448,723	(811)	(0.1)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	28,124	19,052	9,072	47.6	28,124	19,052	9,072	47.6
16 LIGHT OIL (BBL)	1,616	6,494	(4,878)	(75.1)	1,616	6,494	(4,878)	(75.1)
17 COAL (TON)	629,344	624,222	5,122	0.8	629,344	624,222	5,122	0.8
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	177,734	120,431	57,303	47.6	177,734	120,431	57,303	47.6
22 LIGHT OIL	9,347	36,929	(27,582)	(74.7)	9,347	36,929	(27,582)	(74.7)
23 COAL	14,906,539	14,521,534	385,005	2.7	14,906,539	14,521,534	385,005	2.7
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,093,620	14,678,894	414,726	2.8	15,093,620	14,678,894	414,726	2.8
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.90	0.58	0.32	-	0.90	0.58	0.32	-
29 LIGHT OIL	0.04	0.16	(0.12)	-	0.04	0.16	(0.12)	-
30 COAL	99.06	99.26	(0.20)	-	99.06	99.26	(0.20)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.98	17.91	(1.93)	(10.8)	15.98	17.91	(1.93)	(10.8)
36 LIGHT OIL (\$/BBL)	23.46	22.95	0.51	2.2	23.46	22.95	0.51	2.2
37 COAL (\$/TON)	47.46	48.72	(1.26)	(2.6)	47.46	48.72	(1.26)	(2.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.53	2.83	(0.30)	(10.6)	2.53	2.83	(0.30)	(10.6)
42 LIGHT OIL	4.06	4.04	0.02	0.5	4.06	4.04	0.02	0.5
43 COAL	2.00	2.09	(0.09)	(4.3)	2.00	2.09	(0.09)	(4.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.01	2.11	(0.10)	(4.7)	2.01	2.11	(0.10)	(4.7)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE A3
PAGE 2 OF 2

FOR THE MONTH OF: OCTOBER, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,626	14,361	(735)	(5.1)	13,626	14,361	(735)	(5.1)
49 LIGHT OIL	18,114	16,042	2,072	12.9	18,114	16,042	2,072	12.9
50 COAL	10,393	10,098	295	2.9	10,393	10,098	295	2.9
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,424	10,132	292	2.9	10,424	10,132	292	2.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.45	4.07	(0.62)	(15.2)	3.45	4.07	(0.62)	(15.2)
56 LIGHT OIL	7.35	6.48	0.87	13.4	7.35	6.48	0.87	13.4
57 COAL	2.08	2.11	(0.03)	(1.4)	2.08	2.11	(0.03)	(1.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.10	2.13	(0.03)	(1.4)	2.10	2.13	(0.03)	(1.4)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1995

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	234	0.9	11.4	25.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	1211	4.8	98.3	47.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	1274	5.0	100.0	48.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	1752	5.5	99.8	49.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	5343	10.7	74.4	53.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	9814	6.2	83.7	11.2	14780	HVY.OIL	22945	6321420	145047.4	343594	3.50	14.97
GAN.#1	119	34479	38.9	99.1	66.8	11512	COAL	16249	24427440	396921.5	813753	2.36	50.08
GAN.#2	119	31659	35.7	55.9	56.7	11469	COAL	14842	24464160	363097.1	743290	2.35	50.08
GAN.#3	155	22487	19.5	37.7	67.6	11419	COAL	10150	25297480	256769.4	508314	2.26	50.08
GAN.#4	189	72421	51.4	85.8	67.3	11142	COAL	33038	24424680	806942.6	1654550	2.28	50.08
GAN. 1 - 4	582	161046	37.1	69.6	64.9	11324	COAL	74279	24552439	1823730.6	3719907	2.31	50.08
GAN.#5	232	76473	44.2	53.5	72.9	10530	COAL	32759	24580800	805242.4	1640578	2.15	50.08
GAN.#6	392	163280	55.9	68.5	74.7	10879	COAL	71242	24933520	1776313.8	3567814	2.19	50.08
GAN. 5 & 6	624	239753	51.6	62.9	74.2	10768	COAL	104001	24822417	2581556.2	5208392	2.17	50.08
GANNON STA.	1206	400799	44.6	66.1	70.1	10991	COAL	178280	24709933	4405286.8	8928299	2.23	50.08
B.B.#1	431	263817	82.2	89.7	83.7	10182	COAL	113287	23712400	2686306.7	5227456	1.98	46.14
B.B.#2	431	277833	86.5	93.6	86.7	10041	COAL	118124	23616400	2789663.6	5450653	1.96	46.14
B.B.#3	439	209670	64.1	68.6	71.7	10323	COAL	93649	23112740	2164485.0	4321291	2.06	46.14
B.B. 1 - 3	1301	751320	77.5	83.9	80.9	10169	COAL	325060	23504754	7640455.3	14999400	2.00	46.14
B.B.#4	447	282233	84.8	95.4	85.1	10136	COAL	126004	22704020	2860797.3	5943422	2.11	47.17
B.B. STA.	1748	1033553	79.4	86.8	82.0	10160	COAL	451064	23281070	10501252.6	20942822	2.03	46.43
COAL UNITS	2954	1434352	65.2	78.4	78.6	10393	COAL	629344	23685837	14906539.4	29871121	2.08	47.46
SEB-PHIL. #1(HVY OIL)	17	1402	11.1	98.8	61.9	11641	HVY.OIL	2586	6311424	16321.0	52840	3.77	20.43
SEB-PHIL. #2(HVY OIL)	17	1828	14.4	98.9	61.7	8953	HVY.OIL	2593	6311424	16365.5	52985	2.90	20.43
SEB-PHILLIPS TOTAL	34	3230	12.8	98.9	61.8	10120	HVY.OIL	5179	6311427	32686.5	105825	3.28	20.43
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	0	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SERRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	0	0.0	0	0.00	0.00
(HVY OIL)	34	3230	-	-	-	10120	HVY.OIL	5179	6311427	32686.5	105825	3.28	20.43
SERRING UNITS TOTAL	34	3230	12.8	98.9	61.8	10120	-	-	-	32686.5	105825	3.28	-
GAN.C.T.#1	17	12	0.1	100.0	NA	17442	LGT.OIL	37	5799990	209.3	847	7.06	22.89
B.B.C.T.#1	17	0	0.0	100.0	NA	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	85	260	0.4	14.9	NA	17300	LGT.OIL	777	5785416	4498.0	18246	7.02	23.48
B.B.C.T.#3	85	244	0.4	96.2	NA	19016	LGT.OIL	802	5785416	4639.8	18820	7.71	23.47
C.T. TOTAL	204	516	0.3	62.6	NA	18115	LGT.OIL	1616	5785708	9347.1	37913	7.35	23.46
SYSTEM	3404	1447912	57.1	78.0	78.0	10424	-	-	-	15093620.4	30358453	2.10	-

LEGEND:

H.P. = HOOKERS POINT B.B. = BIG BEND
GAN. = GANNON C.T. = COMBUSTION TURBINE
DINNER LAKE STATION WAS PUT INTO LONG TERM RESERVE STANDBY EFFECTIVE MARCH 31, 1994
NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1995

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL)	692	19,052	(18,360)	(96.4)	692	19,052	(18,360)	(96.4)
3	UNIT COST (\$/BBL)	12.05	17.65	(5.60)	(31.7)	12.05	17.65	(5.60)	(31.7)
4	AMOUNT (\$)	8,341	336,177	(327,836)	(97.5)	8,341	336,177	(327,836)	(97.5)
5	BURNED:								
6	UNITS (BBL)	28,124	19,052	9,072	47.6	28,124	19,052	9,072	47.6
7	UNIT COST (\$/BBL)	15.98	17.91	(1.93)	(10.8)	15.98	17.91	(1.93)	(10.8)
8	AMOUNT (\$)	449,419	341,315	108,104	31.7	449,419	341,315	108,104	31.7
9	ENDING INVENTORY:								
10	UNITS (BBL)	70,878	135,750	(64,872)	(47.8)	70,878	135,750	(64,872)	(47.8)
11	UNIT COST (\$/BBL)	15.58	17.10	(1.52)	(8.9)	15.58	17.10	(1.52)	(8.9)
12	AMOUNT (\$)	1,104,349	2,321,902	(1,217,553)	(52.4)	1,104,349	2,321,902	(1,217,553)	(52.4)
13	DAYS SUPPLY:	1,074	2,057	(983)	(47.8)	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	10,424	14,092	(3,668)	(26.0)	10,424	14,092	(3,668)	(26.0)
17	UNIT COST (\$/BBL)	23.49	22.68	0.81	3.6	23.49	22.68	0.81	3.6
18	AMOUNT (\$)	244,809	319,584	(74,775)	(23.4)	244,809	319,584	(74,775)	(23.4)
19	BURNED:								
20	UNITS (BBL)	1,616	6,494	(4,878)	(75.1)	1,616	6,494	(4,878)	(75.1)
21	UNIT COST (\$/BBL)	23.46	22.95	0.51	2.2	23.46	22.95	0.51	2.2
22	AMOUNT (\$)	37,913	149,057	(111,144)	(74.6)	37,913	149,057	(111,144)	(74.6)
23	ENDING INVENTORY:								
24	UNITS (BBL)	43,918	49,043	(5,125)	(10.5)	43,918	49,043	(5,125)	(10.5)
25	UNIT COST (\$/BBL)	23.47	22.96	0.51	2.2	23.47	22.96	0.51	2.2
26	AMOUNT (\$)	1,030,714	1,126,191	(95,477)	(8.5)	1,030,714	1,126,191	(95,477)	(8.5)
27	DAYS SUPPLY: NORMAL	137	153	(16)	(10.5)	-	-	-	-
28	DAYS SUPPLY: EMERGENCY	6	7	(1)	(14.3)	-	-	-	-
29									
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	760,765	665,000	95,765	14.4	760,765	665,000	95,765	14.4
32	UNIT COST (\$/TON)	47.82	48.61	(0.79)	(1.6)	47.82	48.61	(0.79)	(1.6)
33	AMOUNT (\$)	36,378,160	32,322,534	4,055,626	12.5	36,378,160	32,322,534	4,055,626	12.5
34	BURNED:								
35	UNITS (TONS)	629,344	624,222	5,122	0.8	629,344	624,222	5,122	0.8
36	UNIT COST (\$/TON)	47.46	48.72	(1.26)	(2.6)	47.46	48.72	(1.26)	(2.6)
37	AMOUNT (\$)	29,871,121	30,409,991	(538,870)	(1.8)	29,871,121	30,409,991	(538,870)	(1.8)
38	ENDING INVENTORY:								
39	UNITS (TONS)	676,054	572,652	103,402	18.1	676,054	572,652	103,402	18.1
40	UNIT COST (\$/TON)	47.70	49.90	(2.20)	(4.4)	47.70	49.90	(2.20)	(4.4)
41	AMOUNT (\$)	32,251,138	28,574,337	3,676,801	12.9	32,251,138	28,574,337	3,676,801	12.9
42	DAYS SUPPLY:	38	32	6	18.8	-	-	-	-
43									
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
57									
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* HEAVY OIL PURCHASES INCLUDES A TEMPERATURE DIFFERENTIAL OF (70.39) BBLs FOR HOOKERS POINT AND REPROCESSED OIL FROM PHILLIPS STATION TO HOOKERS POINT OF 309.52 BBLs.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	10,089
LUBE OIL	21,698
LUBE OIL ADJ.	35
TOTAL	31,822

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(7,766)	(182,663)
OTHER USAGE	(539)	(12,789)
TOTAL	(8,305)	(195,452)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	172,574
FUEL ANALYSIS	21,903
AERIAL SURVEY ADJ.	(284,466)
ADDITIVES	0
TOTAL	(89,989)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON. ALLOW.	165,424.0	0.0	165,424.0	1.692	2.103	2,799,600.00	3,479,100.00	543,600.00
VARIOUS	JURISDICTIONAL ECON. SCH. -D	4,177.0	0.0	4,177.0	1.434	1.434	59,900.00	59,900.00	
VARIOUS	SEPARATED ECON. SCH. -D	37,523.0	0.0	37,523.0	1.295	1.542	486,100.00	578,600.00	
HARDEE POWER PARTNERS	SEPARATED ECON. SCH. -D	25,515.0	0.0	25,515.0	2.275	3.098	580,500.00	790,400.00	
VARIOUS	JURISDICTIONAL ECON. SCH. -J	7,626.0	0.0	7,626.0	1.625	1.625	123,900.00	123,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	240,265.0	0.0	240,265.0	1.689	2.098	4,058,900.00	5,040,800.00	543,600.00
LESS VARIABLE O & M COSTS	-						(231,600.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						543,600.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	240,265.0	0.0	240,265.0	1.819	2.098	4,370,900.00	5,040,800.00	543,600.00
ACTUAL:									
FLA. PMR. CORP.	ECON.-C	5,032.0	0.0	5,032.0	1.710	2.712	86,032.36	136,456.75	40,339.51
FLA. PMR. & LIGHT	ECON.-C	77,063.0	0.0	77,063.0	1.453	1.707	1,119,492.49	1,315,220.73	156,582.61
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	45.0	0.0	45.0	1.520	2.382	684.14	1,071.97	310.26
CITY OF GAINESVILLE	ECON.-C	431.0	0.0	431.0	1.578	2.453	6,802.53	10,573.38	3,016.68
CITY OF HOMESTEAD	ECON.-C	2,744.0	0.0	2,744.0	1.456	2.046	39,949.04	56,154.03	12,963.99
JACKSONVILLE ELEC. AUTH.	ECON.-C	490.0	0.0	490.0	1.491	1.955	7,304.35	9,579.23	1,819.90
KISSIMMEE ELEC. UTIL.	ECON.-C	3,614.0	0.0	3,614.0	1.508	2.258	54,500.59	81,598.85	21,678.61
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	105.0	0.0	105.0	1.857	3.720	1,950.13	3,906.42	1,565.03
ORLANDO UTIL. COMM.	ECON.-C	2,407.0	0.0	2,407.0	1.487	1.818	35,792.45	43,762.84	6,376.31
SEMINOLE ELECTRIC CO-OP	ECON.-C	6,834.0	0.0	6,834.0	1.468	2.041	100,323.60	139,449.59	31,300.79
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	56.0	0.0	56.0	1.519	2.035	850.78	1,139.52	230.99
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	6,485.0	0.0	6,485.0	1.468	1.806	95,226.22	117,118.78	17,514.05
KEY WEST	ECON.-C	16.0	0.0	16.0	1.510	2.647	241.62	423.57	145.56
REEDY CREEK	ECON.-C	12,514.0	0.0	12,514.0	1.450	1.921	181,477.68	240,377.09	47,119.53
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PMR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,450.0	0.0	7,450.0	1.240	1.488	92,380.00	110,856.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,436.0	0.0	7,436.0	1.240	1.488	92,206.40	110,647.68	
REEDY CREEK	SEPAR. SCH. -D	7,435.0	0.0	7,435.0	1.240	1.488	92,194.00	110,632.80	
WAUCHULA	SEPAR. SCH. -D	5,300.0	0.0	5,300.0	1.240	1.488	65,720.00	78,864.00	
FT. MEADE	SEPAR. SCH. -D	3,470.0	0.0	3,470.0	1.240	1.488	43,028.00	51,633.60	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,420.0	0.0	7,420.0	1.240	1.488	92,008.00	110,409.60	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	3,293.0	0.0	3,293.0	2.232	2.960	73,499.76	97,472.80	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,749.0	5.4	3,743.6	1.453	1.453	54,377.82	54,377.82	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	792.0	0.0	792.0	1.345	1.345	10,656.17	10,656.17	
FLA. PMR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	JURISD. SCH. -J	74.0	0.0	74.0	2.432	2.432	1,800.00	1,800.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	1,323.0	0.0	1,323.0	1.682	1.682	22,250.09	22,250.09	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF GAINESVILLE	JURISD. SCH. -J	100.0	0.0	100.0	2.400	2.400	2,400.00	2,400.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST			
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	755.0	0.0	755.0	2.093	2.491	15,801.87	18,803.44	2,401.26 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	1,038.0	0.0	1,038.0	1.894	1.964	19,659.98	20,388.98	583.20 *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	113.0	0.0	113.0	1.920	2.010	2,169.93	2,271.34	81.13 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	35.0	0.0	35.0	1.873	2.157	655.55	755.01	79.57 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	72.0	0.0	72.0	1.873	2.282	1,348.56	1,643.33	235.82 *
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	36.0	0.0	36.0	2.336	2.963	840.93	1,066.84	180.73 *
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	37.0	0.0	37.0	1.955	2.654	723.32	981.96	206.91 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FMPA	ECON.-C	73.0	0.0	73.0	2.029	2.190	1,481.44	1,598.99	94.04 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	12.0	0.0	12.0	2.006	2.258	240.76	271.01	24.20 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO SEPTEMBER 1995									
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(6,007.0)	0.0	(6,007.0)	2.396	3.125	(143,927.72)	(187,718.75)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	6,007.0	0.0	6,007.0	2.232	2.960	134,076.24	177,807.20	
SUB-TOTAL ECONOMY POWER SALES		120,007.0	0.0	120,007.0	1.478	1.837	1,773,550.32	2,204,613.65	344,850.68
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		38,511.0	0.0	38,511.0	1.240	1.488	477,536.40	573,043.68	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,541.0	5.4	4,535.6	1.434	1.434	65,033.99	65,033.99	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		1,497.0	0.0	1,497.0	1.767	1.767	26,450.09	26,450.09	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		3,293.0	0.0	3,293.0	1.933	2.659	63,648.28	87,561.25	
TOTAL INCLUDING VARIABLE O & M COSTS		167,849.0	5.4	167,843.6	1.434	1.762	2,406,219.08	2,956,702.66	344,850.68
LESS VARIABLE O & M COSTS		-	-	-	-	-	(164,970.40)		
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(803.27)		
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	344,850.68		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		167,849.0	5.4	167,843.6	1.540	1.762	2,585,296.09	2,956,702.66	344,850.68
CURRENT MONTH:									
DIFFERENCE		(72,416.0)	5.4	(72,421.4)	(0.279)	(0.336)	(1,785,603.91)	(2,084,097.34)	(198,749.32)
DIFFERENCE %		(30.1)	0.0	(30.1)	(15.3)	(16.0)	(40.9)	(41.3)	(36.6)
PERIOD TO DATE:									
ACTUAL		167,849.0	5.4	167,843.6	1.540	1.762	2,585,296.09	2,956,702.66	344,850.68
ESTIMATED		240,265.0	0.0	240,265.0	1.819	2.098	4,370,900.00	5,040,800.00	543,600.00
DIFFERENCE		(72,416.0)	5.4	(72,421.4)	(0.279)	(0.336)	(1,785,603.91)	(2,084,097.34)	(198,749.32)
DIFFERENCE %		(30.1)	0.0	(30.1)	(15.3)	(16.0)	(40.9)	(41.3)	(36.6)

* THE PROFITS REFLECTED ARE ONLY ON T&C 40%. SEC 60% OR \$7,287.82 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	735.0	0.0	555.0	180.0	4.944	4.944	8,900.00
HARDEE POWER PARTNERS	IPP	12,272.0	0.0	0.0	12,272.0	5.072	5.072	622,400.00
ST. CLOUD	PEAKING	113.0	0.0	0.0	113.0	8.142	8.142	9,200.00
TOTAL	-	13,120.0	0.0	555.0	12,565.0	5.097	5.097	640,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	9,793.0	0.0	0.0	9,793.0	9.221	9.221	902,986.66
HARDEE PWR. PART.-OTHERS	IPP	2,171.0	0.0	0.0	2,171.0	1.940	1.577	42,119.07
FLA. POWER CORP.	SCH. -J	727.0	0.0	0.0	727.0	1.965	1.965	14,285.46
OGLETHORPE	SCH. -J	1,742.0	0.0	0.0	1,742.0	2.791	2.791	48,612.72
SEMINOLE	SCH. -J	725.0	0.0	0.0	725.0	3.813	3.813	27,644.25
SOUTH CAROLINA E & G	SCH. -J	2,591.0	0.0	0.0	2,591.0	2.982	2.982	77,262.36
ORLANDO	SCH. -J	769.0	0.0	0.0	769.0	3.410	3.410	26,221.28
ORLANDO	SCH. -JA	165.0	0.0	165.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 9/95	IPP	(24,276.0)	0.0	0.0	(24,276.0)	3.693	3.693	(896,399.83)
HARDEE PWR. PART.-NATIVE 9/95	IPP	24,276.0	0.0	0.0	24,276.0	4.126	4.126	1,001,576.21
TOTAL		18,683.0	0.0	165.0	18,518.0	6.719	6.724	1,244,308.18
CURRENT MONTH:								
DIFFERENCE	-	5,563.0	0.0	(390.0)	5,953.0	1.622	1.627	603,808.18
DIFFERENCE %	-	42.4	0.0	(70.3)	47.4	31.8	31.9	94.3
PERIOD TO DATE:								
ACTUAL	-	18,683.0	0.0	165.0	18,518.0	6.719	6.724	1,244,308.18
ESTIMATED	-	13,120.0	0.0	555.0	12,565.0	5.097	5.097	640,500.00
DIFFERENCE	-	5,563.0	0.0	(390.0)	5,953.0	1.622	1.627	603,808.18
DIFFERENCE %	-	42.4	0.0	(70.3)	47.4	31.8	31.9	94.3

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TABLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,426.0	0.0	0.0	39,426.0	1.568	1.568	618,100.00
TOTAL	-	39,426.0	0.0	0.0	39,426.0	1.568	1.568	618,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	285.0	0.0	0.0	285.0	2.125	2.125	6,056.58
McKAY BAY REFUSE	COGEN.	9,561.0	0.0	0.0	9,561.0	1.475	1.475	141,037.05
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	157.0	0.0	0.0	157.0	2.763	2.763	4,337.31
HILLSBOROUGH COUNTY	COGEN.	19,431.0	0.0	0.0	19,431.0	1.481	1.481	287,766.32
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,174.0	0.0	0.0	1,174.0	1.648	1.648	19,352.55
FARMLAND HYDRO LP	COGEN.	232.0	0.0	0.0	232.0	1.519	1.519	3,524.59
IMC-AGRICO-S. PIERCE	COGEN.	579.0	0.0	0.0	579.0	1.750	1.750	10,133.85
AUBURNDALE POWER PARTNERS	COGEN.	1,111.0	0.0	0.0	1,111.0	1.552	1.552	17,240.72
ORANGE COGENERATION L.P.	COGEN.	6,440.0	0.0	0.0	6,440.0	1.540	1.540	99,180.57
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	20.0	(20.0)	3.642	3.642	(728.46)
SUB-TOTAL FOR OCTOBER, 1995	-	38,970.0	0.0	20.0	38,950.0	1.509	1.509	587,901.08
ADJUSTMENTS FOR AUG., 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,735.0)	0.0	0.0	(8,735.0)	1.518	1.518	(132,588.95)
MULBERRY PHOSPHATES INC.	COGEN.	8,735.0	0.0	0.0	8,735.0	1.523	1.523	133,043.76
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,105.0)	0.0	0.0	(19,105.0)	1.512	1.512	(288,850.61)
CARGILL MILLPOINT	COGEN.	19,105.0	0.0	0.0	19,105.0	1.517	1.517	289,818.68
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.589	1.589	(124,643.04)
AS AVAILABLE ASSIGNMENT	COGEN.	7,843.0	0.0	0.0	7,843.0	1.600	1.600	125,463.73
SUB-TOTAL FOR AUG., 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	2,243.57
GRAND TOTAL		38,970.0	0.0	20.0	38,950.0	1.515	1.515	590,144.65
CURRENT MONTH:								
DIFFERENCE	-	(456.0)	0.0	20.0	(476.0)	(0.053)	(0.053)	(27,955.35)
DIFFERENCE %	-	(1.2)	0.0	0.0	(1.2)	(3.4)	(3.4)	(4.5)
PERIOD TO DATE:								
ACTUAL		38,970.0	0.0	20.0	38,950.0	1.515	1.515	590,144.65
ESTIMATED		39,426.0	0.0	0.0	39,426.0	1.568	1.568	618,100.00
DIFFERENCE	-	(456.0)	0.0	20.0	(476.0)	(0.053)	(0.053)	(27,955.35)
DIFFERENCE %	-	(1.2)	0.0	0.0	(1.2)	(3.4)	(3.4)	(4.5)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1995

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	725.0	3.007	21,800.00	3.269	23,700.00	1,900.00
TOTAL	-	725.0	3.007	21,800.00	3.269	23,700.00	1,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	380.0	2.396	9,105.79	2.908	11,052.22	1,946.43
FLA. PWR. & LIGHT	ECON.-C	1,638.0	4.286	70,206.22	5.406	88,547.81	18,341.59
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	40.0	3.282	1,312.80	3.536	1,414.40	101.60
CITY OF GAINESVILLE	ECON.-C	58.0	3.280	1,902.33	4.279	2,481.60	579.27
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	890.0	4.197	37,355.38	5.223	46,488.77	9,133.39
SEMINOLE ELECTRIC CO-OP.	ECON.-C	321.0	2.897	9,299.41	3.856	12,377.74	3,078.33
TALLAHASSEE	ECON.-C	114.0	4.404	5,021.08	5.982	6,819.02	1,797.94
CITY OF VERO BEACH	ECON.-C	99.0	4.476	4,431.26	5.566	5,510.49	1,079.23
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	3,540.0	3.916	138,634.27	4.935	174,692.05	36,057.78
CURRENT MONTH:							
DIFFERENCE	-	2,815.0	0.909	116,834.27	1.666	150,992.05	34,157.78
DIFFERENCE %	-	388.3	30.2	535.9	51.0	637.1	1,797.8
PERIOD TO DATE:							
ACTUAL		3,540.0	3.916	138,634.27	4.935	174,692.05	36,057.78
ESTIMATED		725.0	3.007	21,800.00	3.269	23,700.00	1,900.00
DIFFERENCE	-	2,815.0	0.909	116,834.27	1.666	150,992.05	34,157.78
DIFFERENCE %	-	388.3	30.2	535.9	51.0	637.1	1,797.8