

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

November 29, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ORIGINAL
FILE COPY

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for October 1995.
3. Revised monthly true-up schedules and invoices for September 1995.
4. Petition for approval of Indiantown Gas Company's Purchased Gas Cost Recovery True-up Amount.
5. Final true-up schedules for the period April 1994 - March 1995.

Thank you for your assistance.

Sincerely,

3 Makin Brian J. Powers
General Manager
1 Indiantown Gas Co.

3

MAIL ROOM
NOV 30 AM 7:49
RECEIVED
FLORIDA PUBLIC SERVICE COMMISSION
NOV 30 4 56 PM '95
16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34955
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2088
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	55,593	8,824	46,769	530.02	1,127,049	886,064	240,985	27.20
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	55,593	8,824	46,769	530.02	1,127,049	886,064	240,985	27.20
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	72,088	8,824	63,264	716.73	1,132,420	886,064	246,356	27.80
<u>THERMS PURCHASED</u>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	279,680	30,000	249,680	832.27	5,002,970	3,090,000	1,912,970	61.81
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	279,680	30,000	249,680	832.27	5,002,970	3,090,000	1,912,970	61.81
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	325,941	30,000	295,941	986.47	5,295,339	3,090,000	2,205,339	71.37
<u>CENTS PER THERM</u>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.877	29.413	(9.536)	-32.42	22.528	28.675	(6.147)	-21.44
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<u>LESS END-USE CONTRACT</u>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	19.877	29.413	(9.536)	-32.42	22.528	28.675	(6.147)	-21.44
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	17.058	29.413	(12.357)	-42.01	21.284	28.675	(7.391)	-25.78
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	16.811	29.168	(12.357)	-42.36	21.039	28.430	(7.391)	-26.00
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.1323	29.7254	(12.5931)	-42.36	21.4411	28.9733	(7.5322)	-26.00
45 PGA FACTOR ROUNDED TO NEAREST .001	17.132	29.725	(12.593)	-42.37	21.441	28.973	(7.532)	-26.00

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: OCTOBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	279,680	55,592.71	19.877
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	279,680	55,592.71	19.877
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: OCTOBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	55,593	8,824	46,769	530.02	1,127,049	886,084	240,965	27.20
3 TOTAL	55,593	8,824	46,769	530.02	1,127,049	886,084	240,965	27.20
4 FUEL REVENUES (NET OF REVENUE TAX)	72,068	8,824	63,244	716.73	1,132,420	886,084	246,336	27.80
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	10,213	10,213	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	73,527	10,283	63,244	615.03	1,142,633	896,277	246,356	27.49
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	17,934	1,459	16,475	1,129.20	15,584	10,213	5,371	52.59
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	203	0	203	0.00	1,342	0	1,342	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	33,276	17,655	15,621	88.48	43,241	17,655	25,586	144.32
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(10,213)	(10,213)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	49,954	17,655	32,299	182.95	49,954	17,655	32,299	182.95
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	33,276	17,655	15,621	88.48				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	49,751	17,655	32,096	181.80				
14 TOTAL (12+13)	83,027	35,310	47,717	135.14				
15 AVERAGE (50% OF 14)	41,514	17,655	23,859	135.14				
16 INTEREST RATE - FIRST DAY OF MONTH	5.94000%	0.00000%	5.94000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81000%	0.00000%	5.81000%	0.00				
18 TOTAL (16+17)	11.75000%	0.00000%	11.75000%	0.00				
19 AVERAGE (50% OF 18)	5.88000%	0.00000%	5.88000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.49000%	0.00000%	0.49000%	0.00				
21 INTEREST PROVISION (15x20)	203	0	203	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: OCTOBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	9,471	11,596	(2,125)	-18.33	79,449	80,509	(1,060)	-1.32
COMMERCIAL	5,495	5,587	(92)	-1.65	41,513	37,094	4,419	11.91
COMMERCIAL LARGE VOL 1	0	15,000	(15,000)	-100.00	0	575,000	(575,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	14,966	32,183	(17,217)	-53.50	120,962	692,603	(571,641)	-82.54
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	310,975	0	310,975	0.00	5,174,377	3,100,000	2,074,377	66.92
TOTAL INTERRUPTIBLE	310,975	0	310,975	0.00	5,174,377	3,100,000	2,074,377	66.92
TOTAL THERM SALES	325,941	32,183	293,758	912.77	5,295,339	3,792,603	1,502,736	39.62
NUMBER OF CUSTOMERS (FIRM)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	589	550	39	7.09	594	550	44	8.00
COMMERCIAL	21	18	3	16.67	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	610	569	41	7.21	616	569	47	8.26
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	612	570	42	7.37	618	570	48	8.42
THERM USE PER CUSTOMER								
RESIDENTIAL	16.1	21.1	(5.0)	-23.70	133.8	146.4	(12.6)	-8.61
COMMERCIAL	261.7	310.4	(48.7)	-15.69	1,887.0	2,060.8	(173.8)	-8.43
COMMERCIAL LARGE VOL 1	0.0	15,000.0	(15,000.0)	-100.00	0.0	575,000.0	(575,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	155,487.5	0.0	155,487.5	0.00	2,587,188.5	3,100,000.0	(512,811.5)	-16.54

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96SCHEDULE A-6
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03290	1.03300	1.03450	1.03680	1.03480	1.03510	1.03410	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	0.000	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	10-Nov-95
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	20-Nov-95
Attention: Mr. Brian Powers		

Production month of: October 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	25,909	\$1.6411	\$42,519.26
XG	3,000	\$1.9100	\$5,730.00
D-FTS 1	24,968	\$0.4131	\$10,313.64
C-FTS-1	24,968	\$0.0717	\$1,791.21
C-PTS	0	\$0.4376	\$0.00
PTS GAS	0	\$0.0000	\$0.00
S	28,081	\$0.0500	\$1,404.05
NNT	8,060	\$0.0694	\$558.36
REFUND	4,703	July Bookout Imbalance Refund (\$1.5360)	(\$7,133.31)
TOTAL AMOUNT DUE			\$45,532.71

RECEIVED
 NOV 17 1995
 BY: 16797

* MMBtu's
 ** Includes 1.77% Fuel
 *** Est.
 **** This invoice is booked and charged to the account on 10/31/95. Bookout October 1995.

AD - Alert Day Charges
 BS - BaseLoad Service
 D - Demand
 AP - Additional Purchases for Generating Plant Not Used

C-FGT Usage
 MS - Management Service
 XG - Excess Gas Purchases for Generating Plant
 PTS GAS - Gas purchased for PTS Transport

PGA - PGA Management
 NNT - No Notice Assurances

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # _____ Routing Number _____
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For Billing Inquiries call Customer Accounting at (941) 203-8012
 For Billing Issues call (941) 204-3906

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

REVISED

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 1995				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	87,069	8,824	78,245	886.73	1,071,456	877,240	194,216	22.14
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	87,069	8,824	78,245	886.73	1,071,456	877,240	194,216	22.14
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	82,167	8,824	73,333	831.08	1,060,362	877,240	183,122	20.87
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	332,100	30,000	302,100	1007.50	4,723,290	3,060,000	1,663,290	54.36
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	332,100	30,000	302,100	1007.50	4,723,290	3,060,000	1,663,290	54.36
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	370,936	30,000	340,936	1136.45	4,960,398	3,060,000	1,900,398	62.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	26.218	29.413	(3.195)	-10.86	22.685	28.668	(5.983)	-20.87
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	26.218	29.413	(3.195)	-10.86	22.685	28.668	(5.983)	-20.87
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	23.473	29.413	(5.940)	-20.20	21.561	28.668	(7.107)	-24.79
41 TRUE-UP (E-2)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	23.228	29.168	(5.940)	-20.36	21.316	28.423	-7.107	-25.00
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	23.6719	29.7264	(6.0535)	-20.36	21.7233	28.9662	(7.2429)	-25.00
45 PGA FACTOR ROUNDED TO NEAREST .001	23.672	29.726	(6.053)	-20.36	21.723	28.966	-7.243	-25.01

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

REVISED

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: SEPTEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	332,100	87,068.76	26.218
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	332,100	87,068.76	26.218
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY
REVISED

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 (REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	87,069	8,824	78,245	886.73	1,071,456	877,240	194,216	22.14
3 TOTAL	87,069	8,824	78,245	886.73	1,071,456	877,240	194,216	22.14
4 FUEL REVENUES (NET OF REVENUE TAX)	82,157	8,824	73,333	831.06	1,060,352	877,240	183,112	20.87
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	8,754	8,754	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	83,616	10,283	73,333	713.15	1,069,106	885,994	183,112	20.87
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(3,453)	1,459	(4,912)	(336.67)	(2,350)	8,754	(11,104)	(126.84)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	175	0	175	0.00	1,139	0	1,139	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	38,013	17,655	20,358	115.31	43,241	17,655	25,586	144.92
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(8,754)	(8,754)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	33,276	17,655	15,621	88.48	33,276	17,655	15,621	88.48
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	38,013	17,655	20,358	115.31				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	33,101	17,655	15,446	87.49				
14 TOTAL (12+13)	71,114	35,310	35,804	101.40				
15 AVERAGE (50% OF 14)	35,557	17,655	17,902	101.40				
16 INTEREST RATE - FIRST DAY OF MONTH	5.84000%	0.00000%	5.84000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.94000%	0.00000%	5.94000%	0.00				
18 TOTAL (16+17)	11.78000%	0.00000%	11.78000%	0.00				
19 AVERAGE (50% OF 18)	5.89000%	0.00000%	5.89000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.49083%	0.00000%	0.49083%	0.00				
21 INTEREST PROVISION (15x20)	175	0	175	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
 MONTH: SEPTEMBER 1995

(REVISED 8/19/93)

REVISED

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,272	1,107	38,148	33,210	2.282	2.621
TOTAL		1,272	1,107	38,148	33,210	2.282	2.621
WEIGHTED AVERAGE						2.282	2.621

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

REVISED

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		SEPTEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,053	11,196	(1,053)	-9.48	69,978	68,913	1,065	1.55
COMMERCIAL	5,754	5,394	360	6.67	36,016	31,507	4,511	14.32
COMMERCIAL LARGE VOL 1	0	15,000	(15,000)	-100.00	0	560,000	(560,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	15,807	31,500	(15,693)	-49.82	105,996	660,420	(554,424)	-83.95
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	355,129	0	355,129	0.00	4,863,402	3,100,000	1,763,402	56.88
TOTAL INTERRUPTIBLE	355,129	0	355,129	0.00	4,863,402	3,100,000	1,763,402	56.88
TOTAL THERM SALES	370,936	31,500	339,436	1077.57	4,969,398	3,760,420	1,208,978	32.15
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	584	550	34	6.18	595	550	45	8.18
COMMERCIAL	22	18	4	22.22	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	606	569	37	6.50	617	569	48	8.44
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	608	570	38	6.67	619	570	49	8.60
THERM USE PER CUSTOMER								
RESIDENTIAL	17.2	20.2	(3.0)	-14.85	117.6	125.3	(7.7)	-6.15
COMMERCIAL	261.5	299.7	(38.2)	-12.75	1,637.2	1,750.4	(113.2)	-6.47
COMMERCIAL LARGE VOL 1	0.0	15,000.0	(15,000.0)	-100.00	0.0	560,000.0	(560,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	177,564.5	0.0	177,564.5	0.00	2,431,701.0	3,100,000.0	(668,299.0)	-21.56

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE *Revised For Actuals*

Customer	Statement Date	10-Oct-95
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	20-Oct-95
Attention: Mr. Brian Powers		

Production month of: September 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	8,526	\$1.5034 ***	\$12,817.99
XG	25,000	\$2.0510	\$51,275.00
D-FTS 1	8,210	\$0.4331	\$3,555.75
C-PTS	0	\$0.4376	\$0.00
PTS GAS	0		\$0.00
C-FTS-1	8,210	\$0.0717	\$582.66
MS	38,148	**	\$1,907.40
NNT	15,600		\$1,082.84
AP		****	\$0.00
WACOG TRUE UP	see page 2		\$15,841.32
TOTAL AMOUNT DUE			\$87,061.76

RECEIVED
 OCT 16 1995
 BY: 116691

- * MMBtu's
- ** Includes 3.85% Fuel
- *** Estimated
- **** To be volume to be billed and a refund awarded to you at the time of your bill for August 1995.
- AD - Alert Day Charges
- BS - BaseLoad Service
- D - Demand
- AP - Additional Purchases for Generating Plant Not Used
- C-FGT Usage
- MS - Management Service
- XG - Excess Gas Purchases for Generating Plant
- PTS GAS - Gas purchased for PTS Transport
- PCA - PGA Management
- NNT - No Notice Reservation

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Number [REDACTED] Routing Number [REDACTED]
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For Billing Inquiries call Customer Accounting at (301) 293-9812
 For Billing Inquiries call Customer Accounting at (301) 294-3895

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	8,858	(8,858)	-100.00	(102,133)	(76,285)	(25,848)	33.88
2 NO NOTICE SERVICE	0	1,048	(1,048)	-100.00	0	4,082	(4,082)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	209,837	157,300	52,337	33.27	1,509,862	1,224,189	345,673	28.24
5 DEMAND	0	28,152	(28,152)	-100.00	0	106,110	(106,110)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	209,837	193,358	16,281	8.42	1,467,729	1,258,088	209,633	16.66
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	192,278	193,358	(1,081)	-0.56	1,531,471	1,296,602	234,869	18.11
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	650,000	(650,000)	-100.00	0	2,450,000	(2,450,000)	-100.00
16 NO NOTICE SERVICE	0	150,000	(150,000)	-100.00	0	588,000	(588,000)	-100.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,057,340	650,000	407,340	62.87	6,746,590	4,921,770	1,824,820	37.08
19 DEMAND	0	650,000	(650,000)	-100.00	0	2,450,000	(2,450,000)	-100.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20) - (21+23)	1,057,340	650,000	407,340	62.87	6,746,590	4,921,770	1,824,820	37.08
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,039,423	650,000	389,423	59.91	6,752,646	4,930,352	1,822,294	36.96
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	1.055	(1.055)	-100.00	0.000	(3.114)	3.114	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.894	(0.894)	-100.00	0.000	0.894	(0.894)	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.827	24.200	(4.373)	-18.07	23.269	24.873	(1.604)	-6.45
32 DEMAND (5/19)	0.000	4.331	(4.331)	-100.00	0.000	4.331	(4.331)	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	19.827	29.747	(9.920)	-33.35	21.755	25.562	(3.807)	-14.89
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	20.169	29.747	(9.578)	-32.20	21.736	25.517	(3.781)	-14.82
41 TRUE-UP (E-2)	0.068	0.068	0.000	0.00	0.068	0.068	0.000	0.00
42 TOTAL COST OF GAS (40+41)	20.237	29.815	(9.578)	-32.12	21.804	25.585	(3.781)	-14.78
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.8237	30.3848	(9.7611)	-32.12	22.2207	26.0739	(3.8532)	-14.78
45 PGA FACTOR ROUNDED TO NEAREST .001	20.824	30.385	(9.761)	-32.12	22.221	26.074	(3.853)	-14.78

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	209,637	193,356	16,281	8.42	1,467,729	1,258,096	209,633	15.66
3 TOTAL	209,637	193,356	16,281	8.42	1,467,729	1,258,096	209,633	16.66
4 FUEL REVENUES (NET OF REVENUE TAX)	192,275	193,356	(1,081)	(0.56)	1,531,471	1,296,602	234,869	18.11
5 TRUE-UP (COLLECTED) OR REFUNDED	(256)	(256)	0	0.00	(3,072)	(3,072)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	192,019	193,100	(1,081)	(0.56)	1,528,399	1,293,530	234,869	18.16
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(17,618)	(256)	(17,362)	6,782.03	60,670	35,434	25,236	71.22
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	262	83	179	215.66	1,070	720	350	48.61
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	60,341	17,572	42,769	243.39	(21,571)	(21,571)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	256	256	0	0.00	3,072	3,072	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	43,241	17,655	25,586	144.92	43,241	17,655	25,586	144.92
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	60,341	17,572	42,769	243.39				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	42,979	17,572	25,407	144.59				
14 TOTAL (12+13)	103,320	35,144	68,176	193.99				
15 AVERAGE (50% OF 14)	51,660	17,572	34,088	193.99				
16 INTEREST RATE - FIRST DAY OF MONTH	6.05000%	5.66000%	0.39000%	6.89				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.12000%	5.66000%	0.46000%	8.13				
18 TOTAL (16+17)	12.17000%	11.32000%	0.85000%	7.51				
19 AVERAGE (50% OF 18)	6.09000%	5.66000%	0.43000%	7.60				
20 MONTHLY AVERAGE (19/12 Months)	0.50750%	0.47167%	0.03583%	7.60				
21 INTEREST PROVISION (15x20)	262	83	179	215.66				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A--4

FOR THE PERIOD OF: APRIL 94

Through

MARCH 95

(REVISED 8/19/93)

MONTH: MARCH 95

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,485	3,411	108,028	105,734	1.941	1.983
TOTAL		3,485	3,411	108,028	105,734		
WEIGHTED AVERAGE						1.941	1.983

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: MARCH 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,762	16,500	(1,738)	-10.53	161,140	149,700	11,440	7.64
COMMERCIAL	6,940	6,500	440	6.77	68,937	59,500	9,437	15.86
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	21,702	23,000	(1,298)	-5.64	230,077	209,200	20,877	9.98
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	1,017,721	627,000	390,721	62.32	6,522,569	4,285,800	2,236,769	52.19
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	1,017,721	627,000	390,721	62.32	6,522,569	4,285,800	2,236,769	52.19
TOTAL THERM SALES	1,039,423	650,000	389,423	59.91	6,752,646	4,495,000	2,257,646	50.23
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	596	543	53	9.76	570	542	28	5.17
COMMERCIAL	21	19	2	10.53	20	18	2	11.11
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	617	562	55	9.79	590	560	30	5.36
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	2	1	1	100.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	1	1	0	0.00
TOTAL CUSTOMERS	619	563	56	9.95	591	561	30	5.35
THERM USE PER CUSTOMER								
RESIDENTIAL	24.8	30.4	(5.6)	-18.42	282.7	276.2	6.5	2.35
COMMERCIAL	330.5	342.1	(11.6)	-3.39	3,446.9	3,305.6	141.3	4.27
COMMERCIAL LARGE VOL 1	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	508,860.5	627,000.0	(118,139.5)	-18.84	6,522,569.0	4,285,800.0	2,236,769.0	52.19
LARGE INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95SCHEDULE A-6
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04040	1.04680	1.04150	1.04020	1.03550	1.04200	1.03530	1.03340	1.03240	1.03300	1.03470	1.03180
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.083	1.077	1.078	1.071	1.078	1.071	1.069	1.068	1.068	1.070	1.067

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer Statement Date: Apr. 11, 1995

Indiantown Gas Company, Inc.
 P.O. Box 8
 Indiantown, Florida 34956

Attention: Brian Powers

Production month of: March, 1995

Service	Volume *	Unit Price	Total Price
BS	108,028 **	1.3854 ***	149,661.99
D	105,734	0.4331	45,793.40
C	105,734	0.0717	7,581.13
MS	108,028 **	0.0500	5,401.40
NNT	15,066	0.0694	1,045.58
WACOG trueup Oct, 94			76.75

Total Amount Due: \$209,560.25

* MMBtu
 **Includes 2.17% fuel
 ***Estimated

pd. H-18-95 #16019

PAYABLE UPON RECEIPT
 PAST DUE AFTER: Apr. 21, 1995

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 P.O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Peninsula Energy Services
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

BS - Baseload Service
 D - Demand

C - FGT usage
 MS - Management Service

PGA - PGA Management
 NNT - No Notice Reservation

COMPANY: INDIANTOWN GAS COMPANY

FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7
(REVISED 8/19/93)

FOR THE PERIOD:

APRIL 94

THROUGH

MARCH 95

LINE #	DESCRIPTION		APRIL 94 - MARCH 95
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	1,487,729
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	1,528,399
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2 - 1)		60,670
4	INTEREST PROVISION	A-2 Line 8	1,070
5	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3 + 4)		61,740
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL THROUGH MARCH (FROM SCHEDULE E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL THROUGH MARCH PERIOD	E-4 Line 4 Col. 4	36,804
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL THROUGH MARCH PERIOD (5 - 6)		24,938

TOTAL P. 02

In Re: BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
Purchased Gas) Docket No. 950003-GU
Cost Recovery) November 29, 1995
_____)

PETITION OF INDIANTOWN GAS COMPANY, INC.
FOR APPROVAL OF PURCHASED GAS COST RECOVERY TRUE-UP
FACTOR FOR THE PERIOD APRIL 1994 THROUGH MARCH 1995.

Indiantown Gas Company, Inc., ("the Company") by and through its president and pursuant to the Commission's requirements of this docket, hereby petitions the Commission for approval of its purchased gas cost recovery factor for the period April 1994 through March 1995 and says:

1. The name of the Company and the mailing address of its principal offices is:

Indiantown Gas Company
Post Office Box 8
Indiantown, Fl. 34956

2. The name and mailing address to the person authorized to receive notices and communications to this petition is:

Brian J. Powers
General Manager
Post Office Box 8
Indiantown, Fl. 34956

3. Pursuant to the methodology adopted by the Commission, Indiantown Gas Co. has calculated an overrecovery of \$24,936. Such calculations were made on Schedule A-7 and are filed herewith.

WHEREFORE, Indiantown Gas Company, Inc. prays the Commission will enter an order approving its purchased gas cost recovery amount for the period ending March 31, 1996.

Dated this 29th day of November, 1995.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Brian J. Powers". The signature is fluid and cursive, with a prominent initial "B" and a long, sweeping underline.

Brian J. Powers
General Manager
Indiantown Gas Company