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December 14, 1995

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Saumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 950001-EI

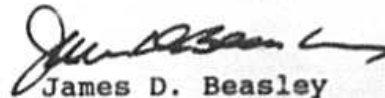
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 1995. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

ACK -
ATA - Please acknowledge receipt and filing of the above by stamping
APR - the duplicate copy of this letter and returning same to this
CIR - writer.

CIR - Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

EPG *Beasley-5*

LES 1

LPA 3

OPC

ENC JDB/pp
Enclosures

SEM 1

cc: All Parties of Record (w/o encls.)

TH

DOCUMENT NUMBER-DATE

12580 DEC 14 88

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 16094. Signature of Official Submitting Report: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	10-16-95	F02	0.30	138,095	3,355.02	\$22.9703
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	10-18-95	F02	*	*	165.10	\$22.8983
3.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	10-16-95	F02	0.28	138,208	6,904.16	\$22.9703
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-04-95	F06	*	*	151.33	\$18.0200
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-05-95	F06	*	*	150.75	\$18.0200
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	10-06-95	F06	*	*	150.87	\$18.0200
7.											
8.											
9.											
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25.											

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	10-16-95	F02	3,355.02									\$0.0000	\$0.0000	\$22.9703
2.	Gannon	Coastal Fuels	Gannon	10-18-95	F02	165.10									\$0.0000	\$0.0000	\$22.8983
3.	Big Bend	Coastal Fuels	Big Bend	10-16-95	F02	6,904.16									\$0.0000	\$0.0000	\$22.9703
4.	Phillips	Coastal Fuels	Phillips	10-04-95	F06	151.33									\$0.0000	\$0.0000	\$18.0200
5.	Phillips	Coastal Fuels	Phillips	10-05-95	F06	150.75									\$0.0000	\$0.0000	\$18.0200
6.	Phillips	Coastal Fuels	Phillips	10-06-95	F06	150.87									\$0.0000	\$0.0000	\$18.0200
7.																	
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	56,988.80			\$40.599	3.00	11,096	9.10	12.70
2.	Peabody Development	9, KY, 101	LTC	RB	39,139.70			\$29.074	2.39	11,328	7.89	13.40
3.	Basin Resources	17, CO, 071	LTC	R&B	102,686.45			\$46.946	0.40	11,270	8.69	5.80
4.	Peabody Development	10, IL, 165	LTC	RB	18,489.20			\$38.484	1.87	12,223	8.57	9.13
5.	Consolidation Coal	9, KY, 225	S	RB	62,412.80			\$30.654	2.80	11,981	5.80	12.00
6.	Pyramid	9, KY, 183	S	RB	24,243.90			\$26.594	2.90	11,501	9.40	12.00
7.	Oxbow Carbon	N/A	S	RB	24,000.30			\$18.350	4.53	13,594	0.00	12.16
8.	Consolidation Coal	9, KY, 225	S	RB	15,659.70			\$27.454	2.70	11,885	5.80	12.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	56,988.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9,KY,101	LTC	39,139.70	N/A	\$0.00		\$0.000		\$0.000	
3.	Basin Resources	17,CO,071	LTC	102,686.45	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,IL,165	LTC	18,489.20	N/A	\$0.00		\$0.000		\$0.000	
5.	Consolidation Coal	9,KY,225	S	62,412.80	N/A	\$0.00		\$0.000		\$0.000	
6.	Pyramid	9,KY,183	S	24,243.90	N/A	\$0.00		\$0.000		\$0.000	
7.	Oxbow Carbon	N/A	S	24,000.30	N/A	\$0.00		\$0.000		\$0.000	
8.	Consolidation Coal	9,KY,225	S	15,659.70	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	56,988.80		\$0.000	\$0.000							\$40.599
2.	Peabody Development	9, KY, 101	Henderson Cnty, KY	RB	39,139.70		\$0.000	\$0.000							\$29.076
3.	Basin Resources	17, CO, 071	Las Animas Cnty, CO.	R&B	102,686.45		\$0.000	\$0.000							\$46.946
4.	Peabody Development	10, IL, 165	Saline Cnty, IL	RB	18,489.20		\$0.000	\$0.000							\$38.484
5.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	62,412.80		\$0.000	\$0.000							\$30.654
6.	Pyramid	9, KY, 183	Ohio Cnty, KY	RB	24,243.90		\$0.000	\$0.000							\$26.594
7.	Oxbow Carbon	N/A	N/A	RB	24,000.30		\$0.000	\$0.000							\$18.350
8.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	15,659.70		\$0.000	\$0.000							\$27.454

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*

E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility Transfer (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,TN,013	C	R&B	1,467.75			\$56.694	1.10	13,065	7.90	5.30
2.	Kerr McGee	10,IL,165	C	RB	78,485.00			\$34.056	1.30	12,110	6.39	11.34

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


E. A. Toures, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	8,TH,013	C	1,467.75	N/A	\$0.000		\$0.000		\$0.000	
2.	Korr McGee	10,IL,165	C	78,485.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	1,467.75		\$0.000	\$0.000							\$56.694
2.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	78,485.00		\$0.000	\$0.000							\$34.056

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	544,174.00			\$46.468	2.05	11,343	8.05	12.68

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

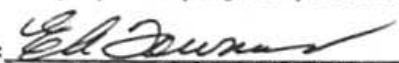
1. Reporting Month: October Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
 6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	544,174.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller
 6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total		FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)		
1.	Transfer Facility	N/A	Davant, La.	OB	544,174.00		\$0.000	\$0.000									\$46.468

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FUB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	78,093.00			\$43.766	1.23	12,056	6.44	11.23
2.	Gatliff Coal	8,KY,235	LTC	UR	90,445.00			\$57.485	1.03	12,819	6.07	8.42
3.	Gatliff Coal	8,KY,195	LTC	UR	37,274.00			\$58.282	1.15	13,270	7.31	5.08
4.	Gatliff Coal	8,KY,121	S	UR	11,873.00			\$43.362	1.30	13,327	7.10	5.30
5.	Zeigler Coal	10,IL,145,157	S	UR	8,628.00			\$42.332	1.20	12,548	9.30	7.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	78,093.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	90,445.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	37,274.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Gatliff Coal	8,KY,121	S	11,873.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Zeigler Coal	10,IL,145,157	S	8,628.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: December 15, 1995

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	78,093.00		\$0.000		\$0.000						\$43.766
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	90,445.00		\$0.000		\$0.000						\$57.485
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	37,274.00		\$0.000		\$0.000						\$58.282
4.	Gatliff Coal	8,KY,121	Knox Cnty, KY	UR	11,873.00		\$0.000		\$0.000						\$43.362
5.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	UR	8,628.00		\$0.000		\$0.000						\$42.332

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 

E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

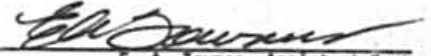
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1994	Transfer Facility	Big Bend	Basin Resources	10.	100,158.17	423-2(b)	Col. (i), Rail Rate Adj.			\$42.266	Transportation Cost Adj
2.	July, 1994	Transfer Facility	Big Bend	Basin Resources	11.	13,015.80	423-2(b)	Col. (i), Rail Rate Adj.			\$42.030	Transportation Cost Adj
3.	August, 1994	Transfer Facility	Big Bend	Basin Resources	9.	38,487.68	423-2(b)	Col. (i), Rail Rate Adj.			\$42.493	Transportation Cost Adj
4.	September, 1994	Transfer Facility	Big Bend	Basin Resources	6.	63,664.12	423-2(b)	Col. (i), Rail Rate Adj.			\$42.206	Transportation Cost Adj
5.	October, 1994	Transfer Facility	Big Bend	Basin Resources	6.	61,422.06	423-2(b)	Col. (i), Rail Rate Adj.			\$42.369	Transportation Cost Adj
6.	November, 1994	Transfer Facility	Big Bend	Basin Resources	7.	73,606.16	423-2(b)	Col. (i), Rail Rate Adj.			\$42.290	Transportation Cost Adj
7.	December, 1994	Transfer Facility	Big Bend	Basin Resources	5.	72,194.56	423-2(b)	Col. (i), Rail Rate Adj.			\$42.337	Transportation Cost Adj
8.	December, 1994	Transfer Facility	Big Bend	PT Adaro	10.	74,468.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.596)	\$28.753	Quality Adj
9.	January, 1995	Transfer Facility	Big Bend	PT Adaro	8.	73,251.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.596)	\$26.004	Quality Adj
10.	March, 1995	Transfer Facility	Big Bend	PT Adaro	11.	70,220.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$1.347)	\$27.773	Quality Adj
11.	March, 1995	Transfer Facility	Gannon	PT Adaro	5.	3,399.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$1.347)	\$27.773	Quality Adj
12.	August, 1995	Transfer Facility	Big Bend	Peabody Development	2.	48,460.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.280	\$29.165	Quality Adj
13.	July, 1995	Transfer Facility	Big Bend	Pyramid	6.	3,160.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.182)	\$27.487	Quality Adj
14.	January, 1995	Transfer Facility	Gannon	Gatliff Coal	1.	7,191.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$59.611	Quality Adj
15.	January, 1995	Transfer Facility	Gannon	Gatliff Coal	2.	11,726.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$59.211	Quality Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:



E. A. Townes, Assistant Controller

6. Date Completed: December 15, 1995

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1995	Transfer Facility	Gannon	Gatliff Coal	3.	947.52	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$57.811	Quality Adj
2.	January, 1995	Gannon	Gannon	Gatliff Coal	2.	85,725.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$58.699	Quality Adj
3.	January, 1995	Gannon	Gannon	Gatliff Coal	3.	18,072.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$60.574	Quality Adj
4.	February, 1995	Transfer Facility	Gannon	Gatliff Coal	1.	8,266.71	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$59.893	Quality Adj
5.	February, 1995	Transfer Facility	Gannon	Gatliff Coal	2.	15,435.84	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$59.415	Quality Adj
6.	February, 1995	Gannon	Gannon	Gatliff Coal	2.	70,425.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$58.765	Quality Adj
7.	February, 1995	Gannon	Gannon	Gatliff Coal	3.	32,269.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$60.374	Quality Adj
8.	March, 1995	Transfer Facility	Gannon	Gatliff Coal	1.	9,518.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$57.581	Quality Adj
9.	March, 1995	Transfer Facility	Gannon	Gatliff Coal	2.	20,728.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$57.581	Quality Adj
10.	March, 1995	Gannon	Gannon	Gatliff Coal	2.	95,290.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$58.501	Quality Adj
11.	March, 1995	Gannon	Gannon	Gatliff Coal	3.	36,407.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.819	\$60.345	Quality Adj
12.												
13.												
14.												
15.												