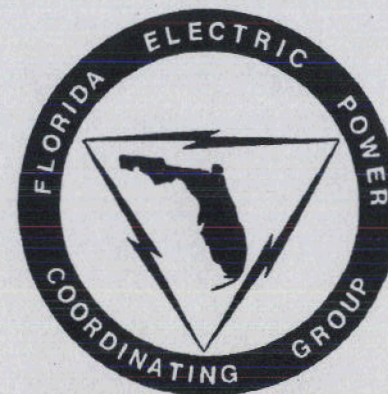


1995 TEN-YEAR PLAN STATE OF FLORIDA

FLORIDA ELECTRIC POWER COORDINATING GROUP, INC.

DOCUMENT NO. DATE

13148-95 12/29/1995
FPSC - COMMISSION CLERK



1995 TEN-YEAR PLAN
FLORIDA ELECTRIC POWER COORDINATING GROUP, INC.

DOCUMENT NO. DATE

13148-95 12/29/1995
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ABBREVIATIONS:

Fuel Transportation Method

PL	-- Pipeline
RR	-- Railroad
TK	-- Truck
WA	-- Water

Power and Energy

KW	-- Kilowatt
KWh	-- Kilowatt-hour
MW	-- Megawatt (1000 KW)
MWh	-- Megawatt-hour (1000 KWh)
GW	-- Gigawatt (1000 MW)
GWh	-- Gigawatt-hour (1000 MWh)

Status of Generation Facilities

A	-- Capability increase
C	-- Conversion from oil to coal
CA	-- Conversion to alternate fuel
CG	-- Conversion to gas
D	-- Capability decrease
L	-- Regulatory approval pending; not under construction
M	-- Cold standby, reserve shutdown
P	-- Planned
R	-- To be retired
RP	-- Repowering
S	-- Returned from cold standby or reserve shutdown
T	-- Regulatory approval received or not required; not under construction
U	-- Under construction; less than 50% completed
V	-- Under construction; more than 50% completed

Types of Fuel

ALT	-- Alternate Fuel
C	-- Coal
SUB	-- Subbituminous coal
ORI	-- Orimulsion
LO	-- No. 2 Fuel Oil (Distillate)
HO	-- No. 6 Fuel Oil (Heavy)
NG	-- Natural Gas
N	-- Nuclear
SW	-- Solid Waste
UN	-- Unknown
WAT	-- Water
WH	-- Waste Heat

Types of Generation Units

CC	-- Combined Cycle
CCT	-- Combined Cycle, Combustion Turbine
CCW	-- Combined Cycle, Waste Heat
CT	-- Combustion Turbine
D	-- Diesel
FC	-- Fuel Cell
FS	-- Fossil Steam
HRSG	-- Heat Recovery Steam Generator
HY	-- Hydro
OTH	-- Pumped Storage Compressed Air
IGCC	-- Integrated Coal Gasification Combined Cycle
UN	-- Unknown
PC	-- Pulverized Coal
N	-- Nuclear
IC	-- Internal Combustion

Type of Non-Utility Generator Facility

- COG -- Cogenerator
- IPP -- Independent Power Producer
- SPP -- Small Power Producer
- SSG -- Self Service Generation

Qualifying Facility Fuel Type

- BG -- Biogas
- BIO -- Biomass
- BL -- Black Liquor
- C -- Coal
- HY -- Hydro
- LG -- Landfill Gas
- MG -- Methane Gas
- NG -- Natural Gas
- OTH -- Other
- PG -- Propane Gas
- PT -- Peat
- SW -- Solid Waste
- WD -- Wood
- WH -- Waste Heat
- MSW -- Municipal Solid Waste

Qualifying Facility Status

- C -- Under contract for the delivery of energy and/or capacity to the utility.
- NC -- Not under contract for the delivery of energy and/or capacity to the utility.
- AA -- As-Available

Scheduled Interchange/Purchased Power Agreements

- FR -- Full requirement service agreement
- PR -- Partial requirement service agreement
- Schd D -- Long term firm capacity and energy interchange agreement
- Schd E -- Non-Firm capacity and energy interchange agreement
- Schd F -- Long term non-firm capacity and energy interchange agreement
- Schd G -- Back-up reserve service
- Schd J -- Contract which the terms and conditions are negotiated yearly
- UPS -- Unit Power Sale

DEFINITIONS

AAGR

- Average Annual Growth Rate, usually expressed as a percent.

INTERRUPTIBLE LOAD

- Load which may be disconnected at the supplier's discretion.

LOAD FACTOR

- A percent which is the calculation of NEL/(annual peak demand * the number of hours in the year).

NET CAPABILITY OR NET CAPACITY

- The continuous gross capacity, less the power required by all auxiliaries associated with the unit.

NET ENERGY FOR LOAD (NEL)

- The net system generation PLUS interchange received MINUS interchange delivered.

PEAK DEMAND OR PEAK LOAD

- The net 60-minute integrated demand, actual or adjusted. Forecasted loads assume normal weather conditions.

PENINSULAR FLORIDA

- Geographically, those Florida utilities located east of the Apalachicola River.

QUALIFYING FACILITY (QF)

- The cogenerator or small power producer which meets FERC criteria for a qualifying facility.

SALES FOR RESALE

- Energy sales to other electric utilities.

STATE OF FLORIDA

- Utilities in Peninsular Florida plus Gulf Power Company, West Florida Electric Cooperative, Choctawhatchee Electric Cooperative, Escambia River Electric Cooperative, Gulf Coast Electric Cooperative, and Alabama Electric Cooperative.

SUMMER

- June 1 through September 30 of each year being studied.

WINTER

- December of the previous year through March 31 of the year being studied.

YEAR

- The calendar year, January 1, through December 31. Unless otherwise indicated, this is the year used for historical and forecast data.

**PENINSULAR FLORIDA
HISTORY AND FORECAST**

(1) YEAR	(2) - (5) SUMMER PEAK DEMAND - (MW)				(6) YEAR	(7) - (10) WINTER PEAK DEMAND - (MW)				(11) YEAR	(12) - (13) ENERGY	
	(2) TOTAL (MW)	(3) INTER- RUPTIBLE LOAD (MW)	(4) LOAD MANAGE- MENT (MW)	(5) NET DEMAND (MW)		(7) TOTAL (MW)	(8) INTER- RUPTIBLE LOAD (MW)	(9) LOAD MANAGE- MENT (MW)	(10) NET DEMAND (MW)		(12) NET ENERGY FOR LOAD (GWH)	(13) LOAD FACTOR (%)
1985				21848	1985 / 86				25479	1986	112853	49.55%
1986				22454	1986 / 87				22618	1986	116206	52.06%
1987				24636	1987 / 88				25605	1987	123785	57.36%
1988				24819	1988 / 89				26800	1988	131143	58.47%
1989				26608	1989 / 90				29170	1989	141021	60.07%
1990				27238	1990 / 91				24978	1990	142490	55.78%
1991				27662	1991 / 92				26179	1991	146786	60.58%
1992				28930	1992 / 93				27215	1992	147728	58.29%
1993				28748	1993 / 94				28149	1993	153269	58.82%
1994				29321	1994 / 95				32618	1994	159353	62.04%
85-94 AAGR				3.32%					2.78%		3.91%	
1995	32397	856	1268	30273	1995 / 96	34518	894	2001	31623	1995	164207	57.47%
1996	33172	929	1369	30874	1996 / 97	35352	927	2133	32292	1996	169467	61.18%
1997	33905	960	1462	31483	1997 / 98	36354	944	2259	33151	1997	174190	61.58%
1998	34712	976	1550	32186	1998 / 99	37149	958	2377	33814	1998	178935	61.62%
1999	35311	991	1632	32688	1999 / 00	38032	958	2492	34582	1999	183726	62.03%
2000	35940	991	1707	33242	2000 / 01	38902	975	2594	35333	2000	188309	62.18%
2001	36604	1005	1776	33823	2001 / 02	39710	989	2690	36031	2001	192588	62.22%
2002	37211	1022	1840	34349	2002 / 03	40548	1006	2781	36759	2002	197023	62.42%
2003	37837	1037	1903	34897	2003 / 04	41380	1021	2871	37488	2003	201216	62.49%
2004	38534	1042	1937	35555	2004 / 05	42476	1031	2928	38517	2004	205440	62.56%
95-2004 AAGR	1.95%			1.80%		2.33%			2.22%		2.52%	

NOTE: THE COL(5) & COL(10) FOR YEARS 1985-1994 ARE THE "ACTUAL PEAK SERVED".

**STATE OF FLORIDA
HISTORY AND FORECAST**

(1) YEAR	(2) - (5) SUMMER PEAK DEMAND - (MW)				(6) YEAR	(7) - (10) WINTER PEAK DEMAND - (MW)				(11) YEAR	(12) - (13) ENERGY	
	TOTAL (MW)	INTER- RUPTIBLE LOAD (MW)	LOAD MANAGE- MENT (MW)	NET DEMAND (MW)		TOTAL (MW)	INTER- RUPTIBLE LOAD (MW)	LOAD MANAGE- MENT (MW)	NET DEMAND (MW)		NET ENERGY FOR LOAD (GWH)	LOAD FACTOR (%)
1985				23362	1985 / 86				27058	1985	120177	49.59%
1986				24297	1986 / 87				24134	1986	124263	52.43%
1987				26439	1987 / 88				27164	1987	132184	57.06%
1988				26603	1988 / 89				26529	1988	139832	58.76%
1989				28488	1989 / 90				31224	1989	150119	60.07%
1990				29232	1990 / 91				26869	1990	151945	55.55%
1991				29619	1991 / 92				30107	1991	156352	60.28%
1992				30983	1992 / 93				26968	1992	157460	58.02%
1993				31882	1993 / 94				30158	1993	163304	58.47%
1994				31343	1994 / 95				34581	1994	169291	61.66%
85-94 AAGR				3.32%					2.76%		3.88%	
1995	34691	953	1268	32470	1995 / 96	36623	991	2001	33631	1995	174563	57.82%
1996	35500	1026	1369	33105	1996 / 97	37485	1024	2133	34328	1996	178947	61.08%
1997	36259	1057	1462	33740	1997 / 98	38523	1041	2259	35223	1997	184819	61.46%
1998	37103	1073	1550	34480	1998 / 99	39361	1055	2377	35929	1998	189763	61.50%
1999	37742	1088	1632	35022	1999 / 00	40281	1055	2482	36734	1999	194762	61.88%
2000	38406	1088	1707	35611	2000 / 01	41190	1072	2594	37524	2000	199547	62.01%
2001	39107	1102	1776	36229	2001 / 02	42041	1086	2690	38265	2001	204028	62.07%
2002	39750	1119	1840	36791	2002 / 03	42819	1103	2781	39035	2002	208679	62.25%
2003	40416	1134	1903	37379	2003 / 04	43796	1118	2871	39607	2003	213092	62.32%
2004	41153	1139	1937	38077	2004 / 05	44836	1126	2928	40680	2004	217545	62.39%
95-2004 AAGR	1.92%			1.79%		2.30%			2.19%		2.48%	

NOTE: THE COL(5) & COL(10) FOR YEARS 1985-1994 ARE THE "ACTUAL PEAK SERVED".

**PENINSULAR FLORIDA
HISTORY AND FORECAST
ENERGY USE BY CUSTOMER TYPE - GWH
AS OF JANUARY 1, 1995**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
YEAR	RURAL & RESIDENTIAL			COMMERCIAL			INDUSTRIAL			STREET & HIGHWAY LIGHTING	OTHER SALES	TOTAL SALES	RESALE	UTILITY USE & LOSSES	NEL	
	GWH	CUSTOMERS	KWH/CUST	GWH	CUSTOMERS	KWH/CUST	GWH	CUSTOMERS	KWH/CUST	GWH	GWH	GWH	GWH	GWH	GWH	
1985	49700	4496913	11052	32855	517685	63485	15533	24247	640620	477	2684	101448	0	11405	112853	
1986	52851	4675651	11303	35116	546291	64281	14855	25603	580223	471	3019	106312	0	9894	116206	
1987	55545	4878072	11387	37338	576248	64792	15434	26451	583501	481	3122	111918	0	11867	123785	
1988	59153	5080628	11643	40048	606720	68007	16452	27363	601254	501	3347	119501	0	11642	131143	
1989	63068	5266787	11975	42988	629725	68285	16869	27346	616878	515	3610	127050	0	13971	141021	
1990	65863	5429216	12131	44538	645207	69029	16924	26773	632138	528	3684	131538	0	10954	142480	
1991	67510	5550974	12162	45605	656768	69439	16837	25648	656470	549	3848	134350	0	12438	146786	
1992	67681	5638078	12004	45622	669197	68174	16838	25094	671010	567	3693	134601	0	13127	147728	
1993	71185	5760851	12357	47870	684806	69903	16710	25382	656338	549	3990	140305	0	12964	153268	
1994	74754	5886623	12699	50180	700751	71608	17163	26399	650148	575	4117	146789	0	12564	159353	
85-'94	% AAGR	4.64%	3.04%	1.58%	4.82%	3.42%	1.35%	1.12%	0.95%	0.16%	2.11%	4.04%	4.19%	0.00%	1.08%	3.91%
1995	77038	6088164	12854	51838	725783	71424	17210	26378	652432	608	4058	150752	0	13455	164207	
1996	79500	6243853	12733	53537	745498	71813	17715	26777	661595	623	4144	155520	0	13947	168487	
1997	81770	6398881	12777	55266	765911	72157	18087	27145	668331	634	4226	159984	0	14206	174160	
1998	84377	6552491	12877	56833	786163	72291	18371	27526	667401	646	4276	164502	0	14433	178935	
1999	87021	6700810	12867	58374	805856	72438	18536	27789	667020	658	4348	168938	0	14786	183726	
2000	89324	6848198	13043	60054	825210	72774	18592	28009	663790	670	4421	173061	0	15248	188309	
2001	91458	6992114	13080	61650	844539	72998	18831	28201	667745	682	4492	177113	0	15475	192588	
2002	93641	7134819	13125	63184	863877	73157	19059	28444	670050	693	4584	181141	0	15882	197023	
2003	95807	7277829	13164	64703	883025	73274	19311	28745	671820	705	4607	185133	0	16085	201216	
2004	98041	7422309	13209	66171	902716	73302	19563	28997	674655	717	4682	189174	0	16268	205440	
95-'2004	% AAGR	2.71%	2.23%	0.48%	2.75%	2.45%	0.29%	1.43%	1.06%	0.37%	1.85%	1.60%	2.55%	0.00%	2.13%	2.52%

**STATE OF FLORIDA
HISTORY AND FORECAST
ENERGY USE BY CUSTOMER TYPE - GWH
AS OF JANUARY 1, 1995**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
YEAR	RURAL & RESIDENTIAL			COMMERCIAL			INDUSTRIAL			STREET & HIGHWAY LIGHTING	OTHER SALES	TOTAL SALES	RESALE	UTILITY USE & LOSSES	NEL	
	GWH	CUSTOMERS	KWH/CUST	GWH	CUSTOMERS	KWH/CUST	GWH	CUSTOMERS	KWH/CUST	GWH	GWH	GWH	GWH	GWH	GWH	
1986	52437	4720821	11108	34632	546668	63351	17304	24428	708355	491	2884	107747	0	12430	120177	
1986	55814	4908487	11371	37029	576867	64190	16600	25798	843482	485	3018	112848	0	11315	124263	
1987	58600	5117434	11451	39323	608069	64668	17274	26655	648063	495	3122	118814	0	13350	132164	
1988	62307	5325487	11700	42136	639477	65892	18420	27569	668150	518	3347	126727	0	13105	139832	
1988	66361	5516825	12029	45158	663225	68088	18964	27575	687718	531	3810	134624	0	15495	150118	
1990	69224	5684345	12178	46756	679164	68843	19102	27020	706981	544	3684	139310	0	12835	151945	
1991	70965	5810369	12214	47678	691140	69274	18954	25908	731611	565	3848	142211	0	14141	156352	
1992	71278	5903450	12074	47991	705206	68053	19018	25358	750031	583	3693	142762	0	14698	157460	
1993	74898	6032445	12416	50303	723283	69549	18740	25650	730599	565	3990	148497	0	14807	163304	
1994	78506	6164838	12734	52728	740740	71183	19011	26679	712558	592	4117	154954	0	14337	169291	
85-'94	% AAGR	4.59%	3.01%	1.53%	4.78%	3.43%	1.30%	1.05%	0.98%	0.07%	2.11%	4.04%	4.12%	0.00%	1.60%	3.88%
1995	80866	6371715	12691	54375	766283	70959	19213	26660	720673	625	4058	159137	0	15428	174563	
1996	83386	6530961	12768	56102	786776	71306	19706	27062	728173	640	4144	163978	0	15969	179947	
1997	85693	6690665	12808	57865	807959	71643	20082	27433	732058	651	4226	168538	0	16281	184818	
1998	88365	6847759	12904	59518	828988	71794	20380	27817	732648	664	4276	173202	0	16561	189763	
1999	91083	7000958	13010	61124	849474	71956	20557	28083	732017	676	4348	177789	0	16973	194762	
2000	93459	7153541	13065	62670	869623	72296	20619	28308	728439	689	4421	182058	0	17469	199547	
2001	95670	7302975	13100	64532	889766	72527	20865	28501	732081	701	4492	186260	0	17768	204029	
2002	97937	7451505	13143	66135	909745	72696	21100	28747	733986	712	4564	190448	0	18231	206879	
2003	100192	7600510	13182	67722	929917	72826	21357	29051	735153	724	4607	194603	0	18489	213092	
2004	102521	7751142	13227	69260	950415	72874	21617	29308	737625	737	4682	198816	0	18729	217545	
95-'2004	% AAGR	2.87%	2.20%	0.46%	2.73%	2.42%	0.30%	1.32%	1.06%	0.26%	1.85%	1.80%	2.50%	0.00%	2.18%	2.48%

**SUMMARY OF LOAD MANAGEMENT / INTERRUPTIBLE LOAD - MW
(SUMMER)**

YEAR	AEC	FKE	FMPA	FPC	FPL	KEY	KUA	LAK	NSB	SEC	TEC	PEN. TOTAL (LM / INT)	STATE TOTAL (LM / INT)
1995	0 / 97	4	3	590 / 242	446 / 380	0	8	16	0	94	107 / 234	1,268 / 856	1,268 / 953
1996	0 / 97	5	4	604 / 285	505 / 402	0	10	20	0	108	113 / 242	1,369 / 929	1,369 / 1,026
1997	0 / 97	6	4	617 / 304	559 / 419	1	12	24	0	121	118 / 237	1,462 / 960	1,462 / 1,057
1998	0 / 97	7	5	631 / 307	607 / 435	1	14	28	0	133	124 / 234	1,550 / 976	1,550 / 1,073
1999	0 / 97	8	6	645 / 310	649 / 451	2	16	32	0	145	129 / 230	1,632 / 991	1,632 / 1,088
2000	0 / 97	8	6	659 / 305	686 / 467	2	18	36	0	157	135 / 219	1,707 / 991	1,707 / 1,088
2001	0 / 97	8	7	673 / 308	720 / 483	3	20	38	0	168	139 / 214	1,776 / 1,005	1,776 / 1,102
2002	0 / 97	8	8	686 / 311	754 / 499	3	22	40	0	177	142 / 212	1,840 / 1,022	1,840 / 1,119
2003	0 / 97	8	8	700 / 315	788 / 514	4	24	42	0	184	145 / 208	1,903 / 1,037	1,903 / 1,134
2004	0 / 97	8	9	706 / 318	802 / 520	4	26	44	0	191	147 / 204	1,937 / 1,042	1,937 / 1,139

**SUMMARY OF LOAD MANAGEMENT / INTERRUPTIBLE LOAD - MW
(WINTER)**

YEAR	AEC	FKE	FMPA	FPC	FPL	KEY	KUA	LAK	NSB	SEC	TEC	PEN. TOTAL (LM / INT)	STATE TOTAL (LM / INT)
1995 / 96	0 / 97	0	4	1,089 / 285	444 / 392	0	8	47	7	163	239 / 217	2,001 / 894	2,001 / 991
1996 / 97	0 / 97	0	5	1,125 / 304	498 / 410	0	10	56	7	181	251 / 213	2,133 / 927	2,133 / 1,024
1997 / 98	0 / 97	0	6	1,160 / 307	546 / 426	1	12	64	8	199	263 / 211	2,259 / 944	2,259 / 1,041
1998 / 99	0 / 97	0	6	1,196 / 310	589 / 442	1	14	73	8	216	274 / 206	2,377 / 958	2,377 / 1,055
1999 / 00	0 / 97	0	7	1,231 / 305	627 / 457	2	16	82	8	233	286 / 196	2,492 / 958	2,492 / 1,055
2000 / 01	0 / 97	0	7	1,267 / 308	659 / 473	2	18	85	8	250	298 / 194	2,594 / 975	2,594 / 1,072
2001 / 02	0 / 97	0	8	1,302 / 311	691 / 489	3	20	89	8	265	304 / 189	2,690 / 989	2,690 / 1,086
2002 / 03	0 / 97	0	8	1,338 / 315	724 / 505	3	22	92	8	276	310 / 186	2,781 / 1,006	2,781 / 1,103
2003 / 04	0 / 97	0	8	1,373 / 318	756 / 520	4	24	96	8	286	316 / 183	2,871 / 1,021	2,871 / 1,118
2004 / 05	0 / 97	0	9	1,409 / 330	756 / 520	4	26	99	8	295	322 / 181	2,928 / 1,031	2,928 / 1,128

NOTE: A SINGLE NUMBER DENOTES LOAD MANAGEMENT.

**STATE OF FLORIDA
SUMMARY OF EXISTING CAPACITY
AS OF JANUARY 1, 1995**

<u>UTILITY</u>	<u>NET CAPABILITY - MW</u>	
	<u>SUMMER</u>	<u>WINTER</u>
ALABAMA ELECTRIC COOPERATIVE, INC.	839	839
FLORIDA KEYS ELECTRIC COOPERATIVE ASSOCIATION, INC.	19	19
FLORIDA MUNICIPAL POWER AGENCY	259	278
FLORIDA POWER CORPORATION	6,771	7,337
FLORIDA POWER & LIGHT COMPANY	16,230	16,808
FORT PIERCE UTILITIES AUTHORITY	118	118
GAINESVILLE REGIONAL UTILITIES	452	461
GULF POWER COMPANY	2,341	2,349
CITY OF HOMESTEAD	52	52
JACKSONVILLE ELECTRIC AUTHORITY	2,609	2,676
UTILITY BOARD OF THE CITY OF KEY WEST	88	88
KISSIMMEE UTILITY AUTHORITY	94	100
CITY OF LAKE WORTH UTILITIES	126	138
CITY OF LAKELAND	620	650
UTILITIES COMMISSION OF NEW SMYRNA BEACH	24	24
CITY OF OCALA	11	11
ORLANDO UTILITIES COMMISSION	1,313	1,370
REEDY CREEK IMPROVEMENT DISTRICT	31	33
CITY OF ST. CLOUD	27	27
SEMINOLE ELECTRIC COOPERATIVE, INC.	1,264	1,286
CITY OF STARKE	8	8
CITY OF TALLAHASSEE	490	512
TAMPA ELECTRIC COMPANY	3,283	3,404
CITY OF VERO BEACH	153	153
CITY OF WAUCHULA	7	7
<u>TOTALS:</u>		
PENINSULAR FLORIDA	34,049	35,560
STATE OF FLORIDA	37,229	38,748
 NON-UTILITY GENERATING FACILITIES	 1,526	 1,590

**UTILITIES' EXISTING GENERATING FACILITIES
AS OF JANUARY 1, 1995**

PAGE 1 OF 9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME AND UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		COMPL IN-SERVICE MO/YR	EXPTD RTRMNT DATE	GEN MAX NAMEPLATE KW	NET CAPABILITY-MW		STATUS	
			FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER	WINTER		
ALABAMA ELECTRIC COOPERATIVE, INC.													
LOWMAN 1	ALABAMA	FS	C	WA	--	--	08/69	UNK	68,000	80	80		
LOWMAN 2	ALABAMA	FS	C	WA	--	--	08/78	UNK	233,000	238	238		
LOWMAN 3	ALABAMA	FS	C	WA	--	--	08/80	UNK	233,000	237	237		
MCWILLIAMS 1	ALABAMA	FS	NG	PL	--	--	12/54	UNK	7,500	10	10		
MCWILLIAMS 2	ALABAMA	FS	NG	PL	--	--	12/54	UNK	7,500	10	10		
MCWILLIAMS 3	ALABAMA	FS	NG	PL	C	TK	08/59	UNK	25,000	23	23		
PORTLAND 1	WALTON, FL.	CT	LO	TK	--	--	03/84	UNK	11,000	10	10		
GANTT 3	ALABAMA	HY	WAT	--	--	--	00/28	UNK	1,800	1	1		
GANTT 4	ALABAMA	HY	WAT	--	--	--	02/85	UNK	1,200	2	2		
POINT "A" 1	ALABAMA	HY	WAT	--	--	--	00/25	UNK	1,800	1	1		
POINT "A" 2	ALABAMA	HY	WAT	--	--	--	00/25	UNK	1,200	1	1		
POINT "A" 3	ALABAMA	HY	WAT	--	--	--	00/49	UNK	1,800	2	2		
CAES 1	ALABAMA	O	NG	PL	LO	TK	08/91	UNK	110,000	110	110		
MILLER 1	ALABAMA	FS	C	TK	--	--	08/92	UNK	--	57	57		
MILLER 2	ALABAMA	FS	C	TK	--	--	08/92	UNK	--	57	57		
TOTAL:										839	839		
FLORIDA KEYS ELECTRIC COOPERATIVE ASSOCIATION, INC.													
MARATHON 1	MONROE	D	LO	TK	HO	TK	08/88	UNK	2,000	2	2		
MARATHON 2	MONROE	D	LO	TK	HO	TK	08/88	UNK	2,000	2	2		
MARATHON 3	MONROE	D	LO	TK	HO	TK	08/55	UNK	3,000	3	3		
MARATHON 4	MONROE	D	LO	TK	HO	TK	08/57	UNK	3,000	3	3		
MARATHON 5	MONROE	D	LO	TK	HO	TK	08/59	UNK	3,000	3	3		
MARATHON 6	MONROE	D	LO	TK	HO	TK	08/73	UNK	2,500	3	3		
MARATHON 7	MONROE	D	LO	TK	HO	TK	08/73	UNK	2,500	3	3		
TOTAL:										19	19		
FLORIDA MUNICIPAL POWER AGENCY													
ST. LUCIE (839/853) 2	ST. LUCIE	N	N	TK	--	--	08/83	UNK	839,000	74	75		
STANTON ENERGY CENTER (439/440) 1	ORANGE	FS	C	RR	--	--	07/87	UNK	464,580	111	111		
INDIAN RIVER(74/98) CT A,B	BREVARD	CT	NG	PL	LO	TK	06,07/89	UNK	82,800	30	38		
INDIAN RIVER(218/254) CT C,D	BREVARD	CT	NG	PL	LO	TK	08,10/82	UNK	224,080	44	54		
TOTAL:										259	278		

**UTILITIES' EXISTING GENERATING FACILITIES
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME AND UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		COM'L IN-SERVICE MO/YR	EXPTD RTRMNT DATE	GEN MAX NAMEPLATE KW	NET CAPABILITY-MW		STATUS	
			FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER	WINTER		
FLORIDA POWER CORPORATION													
ANCLOTE	1	PASCO	FS	HO	PL	--	--	10/74	UNK	556,200	503	517	
ANCLOTE	2	PASCO	FS	HO	PL	--	--	10/78	UNK	556,200	503	517	
AVON PARK	P1-2	HIGHLANDS	CT	LO	TK	--	--	12/68	UNK	87,600	58	84	
BARTOW	1	PINELLAS	FS	HO	WA	--	--	09/58	UNK	127,500	115	117	
BARTOW	2	PINELLAS	FS	HO	WA	--	--	08/61	UNK	127,500	117	119	
BARTOW	3	PINELLAS	FS	HO	WA	NG	PL	07/63	UNK	239,400	208	213	
BARTOW	P1-4	PINELLAS	CT	LO	WA	--	--	08/72	UNK	222,800	187	217	
BAYBORO	P1-4	PINELLAS	CT	LO	WA	--	--	04/73	UNK	228,800	188	232	
CRYSTAL RIVER	1	CITRUS	FS	C	WA,RR	--	--	10/66	UNK	440,500	369	373	
CRYSTAL RIVER	2	CITRUS	FS	C	WA,RR	--	--	11/69	UNK	523,800	464	469	
CRYSTAL RIVER(820/835)	3	CITRUS	N	N	TK	--	--	03/77	UNK	890,460	734	755	
CRYSTAL RIVER	4	CITRUS	FS	C	WA,RR	--	--	12/62	UNK	739,300	697	717	
CRYSTAL RIVER	5	CITRUS	FS	C	WA,RR	--	--	10/84	UNK	739,300	697	717	
DEBARY	P1-6	VOLUSIA	CT	LO	TK,RR	--	--	04/76	UNK	401,400	324	390	
DEBARY	P7-10	VOLUSIA	CT	LO	TK,RR	--	--	11/92	UNK	460,000	332	396	
HIGGINS	P1-2	PINELLAS	CT	LO	WA	--	--	04/69	UNK	67,600	58	66	
HIGGINS	P3-4	PINELLAS	CT	LO	WA	--	--	12/70	UNK	85,800	66	82	
INTERCESSION	P1-6	OSCEOLA	CT	LO	PL	--	--	05/74	UNK	340,200	282	354	
INTERCESSION	P7-10	OSCEOLA	CT	LO	PL	--	--	11/92	UNK	460,000	332	396	
PORT ST. JOE	P1	GULF	CT	LO	TK	--	--	12/70	UNK	19,300	15	18	
RIO PINAR	P1	ORANGE	CT	LO	TK	--	--	11/70	UNK	19,300	15	18	
SUWANNEE RIVER	1	SUWANNEE	FS	HO	TK	NG	PL	11/53	UNK	34,500	33	34	
SUWANNEE RIVER	2	SUWANNEE	FS	HO	TK	NG	PL	11/54	UNK	37,500	32	33	
SUWANNEE RIVER	3	SUWANNEE	FS	HO	TK	NG	PL	10/56	UNK	75,000	80	80	
SUWANNEE RIVER	P1-3	SUWANNEE	CT	LO	TK	--	--	11/80	UNK	183,600	162	201	
TURNER	P1-2	VOLUSIA	CT	LO	TK,WA	--	--	10/70	UNK	38,800	30	36	
TURNER	P3-4	VOLUSIA	CT	LO	TK,WA	--	--	08/74	UNK	142,400	130	164	
UNIV. OF FLORIDA	P1	ALACHUA	CT	NG	PL	--	--	01/94	UNK	43,000	40	42	
TOTAL:											6771	7337	

**UTILITIES' EXISTING GENERATING FACILITIES
AS OF JANUARY 1, 1995**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME AND UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		COMPL IN-SERVICE MOYR	EXPTD RTRMNT DATE	GEN MAX NAMEPLATE KW	NET CAPABILITY-MW		STATUS	
			FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER	WINTER		
FLORIDA POWER & LIGHT COMPANY													
CAPE CANAVERAL	1	BREVARD	FS	HO	WA	NG	PL	04/85	UNK	402,000	405	408	
CAPE CANAVERAL	2	BREVARD	FS	HO	WA	NG	PL	05/89	UNK	402,000	405	408	
CUTLER	5	DADE	FS	NG	PL	--	--	11/54	UNK	74,500	71	72	
CUTLER	6	DADE	FS	NG	PL	--	--	07/55	UNK	182,000	144	145	
FT. LAUDERDALE	4	BROWARD	CC	NG	PL	LO	TK	10/57	UNK	521,250	430	460	
FT. LAUDERDALE	5	BROWARD	CC	NG	PL	LO	TK	04/58	UNK	521,250	430	460	
FT. LAUDERDALE	1-12	BROWARD	CT	NG	PL	LO	PL	08/70	UNK	410,800	438	488	
FT. LAUDERDALE	13-24	BROWARD	CT	NG	PL	LO	PL	08/72	UNK	410,800	438	488	
FT. MYERS	1	LEE	FS	HO	WA	--	--	11/58	UNK	158,000	151	152	
FT. MYERS	2	LEE	FS	HO	WA	--	--	07/89	UNK	402,000	391	394	
FT. MYERS	1-12	LEE	CT	LO	WA	--	--	05/74	UNK	744,000	826	769	
MANATEE	1	MANATEE	FS	HO	WA	--	--	10/78	UNK	863,000	819	828	
MANATEE	2	MANATEE	FS	HO	WA	--	--	12/77	UNK	863,000	819	828	
MARTIN	1	MARTIN	FS	NG	PL	HO	PL	12/80	UNK	862,000	819	828	
MARTIN	2	MARTIN	FS	NG	PL	HO	PL	06/81	UNK	862,000	819	828	
MARTIN	3	MARTIN	CC	NG	PL	LO	PL	02/94	UNK	815,000	430	480	
MARTIN	4	MARTIN	CC	NG	PL	LO	PL	04/94	UNK	815,000	430	480	
PORT EVERGLADES	1	BROWARD	FS	HO	PL	NG	WA	08/80	UNK	225,000	221	222	
PORT EVERGLADES	2	BROWARD	FS	HO	PL	NG	WA	04/81	UNK	225,000	222	223	
PORT EVERGLADES	3	BROWARD	FS	HO	PL	NG	WA	07/84	UNK	402,000	389	391	
PORT EVERGLADES	4	BROWARD	FS	HO	PL	NG	WA	04/85	UNK	402,000	405	405	
PORT EVERGLADES	1-12	BROWARD	CT	NG	PL	LO	WA	08/71	UNK	410,838	438	488	
PUTNAM	1	PUTNAM	CC	NG	PL	LO	WA	04/78	UNK	290,000	249	267	
PUTNAM	2	PUTNAM	CC	NG	PL	LO	WA	08/77	UNK	290,000	249	267	
RIVERIA	3	PALM BEACH	FS	HO	WA	NG	PL	06/82	UNK	310,000	287	289	
RIVERIA	4	PALM BEACH	FS	HO	WA	NG	PL	03/83	UNK	310,000	287	292	
SANFORD	3	VOLUSIA	FS	HO	WA	NG	WA	05/59	UNK	158,000	154	158	
SANFORD	4	VOLUSIA	FS	HO	PL	NG	--	07/72	UNK	428,000	390	394	
SANFORD	5	VOLUSIA	FS	HO	WA	--	--	07/73	UNK	428,000	390	394	
SCHERER	4	MONROE, GA.	FS	C	RR	--	--	07/81	UNK	418,000	539	539	
ST. JOHNS RIVER (624/628)	1	DUVAL	FS	C	RR	--	--	03/87	UNK	668,880	125	125	
ST. JOHNS RIVER (624/628)	2	DUVAL	FS	C	RR	--	--	05/88	UNK	668,880	125	125	
ST. LUCIE	1	ST. LUCIE	N	N	TK	--	--	05/76	UNK	839,000	839	853	
ST. LUCIE (839/853)	2	ST. LUCIE	N	N	TK	--	--	08/83	UNK	839,000	714	728	
TURKEY POINT	1	DADE	FS	HO	WA	NG	PL	04/87	UNK	402,000	410	411	
TURKEY POINT	2	DADE	FS	HO	WA	NG	PL	04/88	UNK	402,000	388	389	
TURKEY POINT	3	DADE	N	N	TK	--	--	11/72	UNK	760,000	668	688	
TURKEY POINT	4	DADE	N	N	TK	--	--	08/73	UNK	760,000	888	888	
TURKEY POINT	1-5	DADE	D	LO	TK	--	--	12/87	UNK	14,000	14	14	
TOTAL:											16230	16808	

UTILITIES' EXISTING GENERATING FACILITIES

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME AND UNIT NO.		LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		COM'L IN-SERVICE MO/YR	EXPTD RTRMNT DATE	GEN MAX NAMEPLATE KW	NET CAPABILITY-MW		STATUS
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER	WINTER	
FORT PIERCE UTILITIES AUTHORITY													
H. D. KING	9	ST. LUCIE	CCT	NG	PL	LO	TK	05/90	UNK	22,500	23	23	
H. D. KING	5	ST. LUCIE	CCW	WH	-	-	-	05/90	UNK	8,375	8	8	
H. D. KING	7	ST. LUCIE	FS	NG	PL	HO	TK	11/63	UNK	33,000	32	32	
H. D. KING	8	ST. LUCIE	FS	NG	PL	HO	TK	03/76	UNK	56,116	50	50	
H. D. KING	1-2	ST. LUCIE	D	LO	TK	-	-	03/70	UNK	5,500	5	5	
TOTAL:											118	118	
GAINESVILLE REGIONAL UTILITIES													
CRYSTAL RIVER(820/835)	3	CITRUS	N	N	TK	-	-	03/77	UNK	890,460	11	11	
DEERHAVEN	1	ALACHUA	FS	NG	PL	HO	TK	06/72	UNK	75,000	61	61	
DEERHAVEN	1	ALACHUA	CT	NG	PL	LO	TK	07/76	UNK	25,000	18	20	
DEERHAVEN	2	ALACHUA	CT	NG	PL	LO	TK	06/76	UNK	25,000	18	20	
DEERHAVEN	2	ALACHUA	FS	C	RR	-	-	10/81	UNK	251,000	218	218	
J. R. KELLY	6	ALACHUA	FS	NG	PL	HO	TK	03/66	UNK	18,750	15	15	M
J. R. KELLY	7	ALACHUA	FS	NG	PL	HO	TK	06/81	UNK	29,411	20	20	
J. R. KELLY	8	ALACHUA	FS	NG	PL	HO	TK	04/65	UNK	58,822	44	48	
J. R. KELLY	1	ALACHUA	CT	NG	PL	LO	TK	02/68	UNK	14,790	14	15	
J. R. KELLY	2	ALACHUA	CT	NG	PL	LO	TK	02/68	UNK	14,790	14	15	
J. R. KELLY	3	ALACHUA	CT	NG	PL	LO	TK	02/69	UNK	14,790	14	15	
TOTAL:											452	461	
GULF POWER COMPANY													
CRIST	1	ESCAMBIA	FS	NG	PL	HO	TK	01/45	12/04	28,125	24	24	
CRIST	2	ESCAMBIA	FS	NG	PL	HO	TK	06/49	12/04	28,125	25	25	
CRIST	3	ESCAMBIA	FS	NG	PL	HO	TK	09/52	12/04	37,500	37	37	
CRIST	4	ESCAMBIA	FS	C	WA	NG	PL	07/59	12/14	93,750	88	88	
CRIST	5	ESCAMBIA	FS	C	WA	NG	PL	06/61	12/16	83,750	87	87	
CRIST	6	ESCAMBIA	FS	C	WA	NG	PL	05/70	12/15	369,750	327	327	
CRIST	7	ESCAMBIA	FS	C	WA	NG	PL	06/73	12/18	578,000	517	517	
LANSING SMITH	1	BAY	FS	C	WA	-	-	06/65	12/15	149,600	162	162	
LANSING SMITH	2	BAY	FS	C	WA	-	-	06/67	12/17	190,400	194	194	
LANSING SMITH	A	BAY	CT	LO	TK	-	-	05/71	12/01	41,850	31	39	
SCHOLZ	1	JACKSON	FS	C	RR/WA	-	-	03/53	12/08	49,000	50	50	
SCHOLZ	2	JACKSON	FS	C	RR/WA	-	-	10/53	12/08	49,000	48	48	
DANIEL	1	JACKSON, MS.	FS	C	RR	HO	TK	06/77	12/22	274,125	268	268	
DANIEL	2	JACKSON, MS.	FS	C	RR	HO	TK	06/81	12/26	274,125	273	273	
SCHERER	3	MONROE, GA.	FS	C	RR	-	-	01/87	12/27	222,750	210	210	
TOTAL:											2341	2349	

**UTILITIES' EXISTING GENERATING FACILITIES
AS OF JANUARY 1, 1995**

(1) PLANT NAME AND UNIT NO.	(2) LOCATION	(3) UNIT TYPE	(4) PRIMARY FUEL		(5) ALTERNATE FUEL		(6) COM'L IN-SERVICE MO/YR	(7) EXPTD RTRMNT DATE	(8) GEN MAX NAMEPLATE KW	(9) NET CAPABILITY-MW		(10) STATUS	
			FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER	WINTER		
			(11)	(12)	(13)	(14)							
CITY OF HOMESTEAD													
G. W. IVEY	8	DADE	D	NG	PL	LO	TK	01/54	01/84	2,500	2	2	
G. W. IVEY	2-3	DADE	D	NG	PL	LO	TK	03/70	03/00	4,140	4	4	
G. W. IVEY	9-10	DADE	D	NG	PL	LO	TK	01/58	01/88	5,000	4	4	
G. W. IVEY	11-12	DADE	D	NG	PL	LO	TK	01/85	01/00	6,540	6	6	
G. W. IVEY	13-17	DADE	D	NG	PL	LO	TK	11/72	11/03	10,350	9	9	
G. W. IVEY	18-19	DADE	D	NG	PL	LO	TK	04/76	UNK	15,000	15	15	
G. W. IVEY	20-21	DADE	D	NG	PL	LO	TK	05/81	UNK	12,970	12	12	
TOTAL:											52	52	
JACKSONVILLE ELECTRIC AUTHORITY													
KENNEDY	8	DUVAL	FS	HO	WA	--	--	07/55	UNK	50,000	43	43	M
KENNEDY	9	DUVAL	FS	NG	PL	HO	WA	01/58	UNK	50,000	43	43	M
KENNEDY	10	DUVAL	FS	NG	PL	HO	WA	12/61	UNK	149,600	129	129	
KENNEDY	3-5	DUVAL	CT	LO	WA,TK	--	--	07/73	UNK	112,400	162	169	
NORTHSIDE	1	DUVAL	FS	NG	PL	HO	WA	11/68	UNK	297,500	251	251	
NORTHSIDE	2	DUVAL	FS	HO	WA	--	--	03/72	UNK	297,500	262	262	M
NORTHSIDE	3	DUVAL	FS	NG	PL	HO	WA	07/77	UNK	563,700	499	499	
NORTHSIDE	3-8	DUVAL	CT	LO	WA,TK	--	--	01/75	UNK	248,400	211	251	
SOUTHSIDE	3	DUVAL	FS	HO	WA	--	--	01/55	UNK	50,000	44	46	M
SOUTHSIDE	4	DUVAL	FS	NG	PL	HO	WA	11/58	UNK	75,000	67	67	
SOUTHSIDE	5	DUVAL	FS	NG	PL	HO	WA	09/84	UNK	158,600	142	142	
ST. JOHNS RIVER (624/624)	1	DUVAL	FS	C	RR,WA	--	--	03/87	03/27	668,680	499	499	
ST. JOHNS RIVER (624/624)	2	DUVAL	FS	C	RR,WA	--	--	05/88	05/28	668,680	499	499	
SCHERER	4	MONROE, GA.	FS	SUB	RR	C	RR	02/89	02/29	145,031	150	150	
TOTAL:											2609	2676	
KEY WEST UTILITY BOARD													
BIG PINE DIESEL	1	MONROE	D	LO	TK	--	--	03/69	UNK	2,750	3	3	
CUDJOE	2	MONROE	D	LO	TK	--	--	09/68	UNK	2,750	3	3	
CUDJOE	3	MONROE	D	LO	TK	--	--	03/69	UNK	2,300	2	2	
KEY WEST	1	MONROE	CT	LO	WA	--	--	12/76	UNK	23,450	20	20	
STOCK ISLAND	1	MONROE	FS	HO	WA	--	--	12/72	UNK	37,500	36	36	
STOCK ISLAND	1-3	MONROE	D	LO	TK	--	--	02/65	UNK	6,000	6	6	
MEDIUM SPEED DIESEL	1-2	MONROE	D	LO	TK	--	--	04/91	UNK	19,200	18	18	
TOTAL:											88	88	

**UTILITIES' EXISTING GENERATING FACILITIES
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME AND UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL			ALTERNATE FUEL		COMPL. SERVICE MOYR	EXPTD RTRMNT DATE	GEN MAX NAMEPLATE KW	NET CAPABILITY-MW		STATUS
			FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD	SUMMER				WINTER		
KISSIMMEE UTILITY AUTHORITY													
CRYSTAL RIVER(820/835)	3	CITRUS	N	N	TK	--	--	03/77	UNK	890,460	6	8	
HANSEL	21	OSCEOLA	CCT	NG	PL	LO	PL	02/83	2013	38,000	28	32	
HANSEL	22-23	OSCEOLA	CCW	--	--	--	--	02/83	2013	18,000	12	12	
HANSEL	8	OSCEOLA	D	NG	PL	LO	TK	02/58	1998	3,000	3	3	
HANSEL	14-18	OSCEOLA	D	NG	PL	LO	TK	02/72	2002	10,350	10	10	
HANSEL	19-20	OSCEOLA	D	LO	TK	--	--	02/83	2013	5,000	5	5	
STANTON ENERGY CENTER (439/440)	1	ORANGE	FS	C	RR	--	--	07/87	UNK	464,580	21	21	
INDIAN RIVER(74/96) CT	A,B	BREVARD	CT	NG	PL	LO	TK	07/89	UNK	82,800	9	11	
TOTAL:											94	100	
CITY OF LAKE WORTH UTILITIES													
TOM G. SMITH	GT-2	PALM BEACH	CCT	NG	PL	LO	TK	04/78	UNK	29,600	21	23	
TOM G. SMITH	S-5	PALM BEACH	CCW	WH	--	--	--	04/78	UNK	12,500	9	9	
TOM G. SMITH	GT-1	PALM BEACH	CT	LO	TK	--	--	08/78	UNK	39,222	28	31	
TOM G. SMITH	MU 1-5	PALM BEACH	D	LO	TK	--	--	12/85	UNK	12,500	9	10	
TOM G. SMITH	S-1	PALM BEACH	FS	NG	PL	HO	TK	01/61	UNK	8,375	7	8	
TOM G. SMITH	S-3	PALM BEACH	FS	NG	PL	HO	TK	11/87	UNK	29,412	22	24	
TOM G. SMITH	S-4	PALM BEACH	FS	NG	PL	HO	TK	08/71	UNK	38,400	32	33	
TOTAL:											128	138	
CITY OF LAKELAND													
LARSEN	6	POLK	FS	HO	TK	NG	PL	01/59	06/98	25,000	25	28	
LARSEN	7	POLK	FS	HO	TK	NG	PL	01/88	UNK	44,000	50	52	
LARSEN	8ST	POLK	CCW	WH	PL	--	--	11/82	UNK	25,000	25	26	
LARSEN	8CT	POLK	CCT	NG	PL	LO	TK	07/82	UNK	88,060	78	88	
LARSEN	1-3	POLK	CT	NG	PL	LO	TK	01/62	UNK	33,750	30	33	
MCINTOSH	1	POLK	CT	NG	PL	LO	TK	01/73	UNK	20,200	19	23	
MCINTOSH	1	POLK	FS	NG	PL	HO	TK	01/71	UNK	90,000	87	89	
MCINTOSH	2	POLK	FS	HO	TK	NG	PL	04/78	UNK	114,707	100	102	
MCINTOSH (332/340)	3	POLK	FS	C	RR	HO	TK	09/82	UNK	333,854	200	205	
MCINTOSH	1-2	POLK	D	LO	TK	--	--	01/70	UNK	5,000	6	6	
TOTAL:											620	650	

**UTILITIES' EXISTING GENERATING FACILITIES
AS OF JANUARY 1, 1995**

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME AND UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		COMPL IN-SERVICE MO/YR.	EXPTD RTRMNT DATE	GEN MAX NAMEPLATE KW	NET CAPABILITY-MW		STATUS	
			FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER	WINTER		
UTILITIES COMMISSION OF NEW SMYRNA BEACH													
CRYSTAL RIVER(820/835)	3	CITRUS	N	N	TK	--	--	03/77	UNK		4	4	
SWOOPE STATION	2	VOLUSIA	D	NG	PL	LO	TK	11/81	UNK	910	1	1	
SWOOPE STATION	3	VOLUSIA	D	NG	PL	LO	TK	12/82	UNK	2,050	2	2	
SWOOPE STATION	4	VOLUSIA	D	NG	PL	LO	TK	12/82	UNK	2,275	2	2	
SMITH	3	VOLUSIA	D	LO	TK	--	--	01/48	UNK	840	1	1	
SMITH	4	VOLUSIA	D	LO	TK	--	--	01/50	UNK	1,000	1	1	
SMITH	6	VOLUSIA	D	LO	TK	--	--	01/55	UNK	1,800	2	2	
SMITH	7	VOLUSIA	D	LO	TK	--	--	01/58	UNK	1,800	2	2	
SMITH	8	VOLUSIA	D	LO	TK	--	--	01/60	UNK	1,100	1	1	
SMITH	9-11	VOLUSIA	D	LO	TK	--	--	01/67	UNK	6,000	6	6	
NORTH CAUSEWAY	1	VOLUSIA	D	LO	TK	--	--	07/81	UNK	750	1	1	
GLENCOE	1	VOLUSIA	D	LO	TK	--	--	02/82	UNK	750	1	1	
TOTAL:											24	24	
CITY OF OCALA													
CRYSTAL RIVER(820/835)	3	CITRUS	N	N	TK	--	--	03/77	UNK	890,460	11	11	
ORLANDO UTILITIES COMMISSION													
CRYSTAL RIVER(820/835)	3	CITRUS	N	N	TK	--	--	03/77	UNK	890,460	13	13	
INDIAN RIVER	1	BREVARD	FS	NG	PL	HO	WA	02/60	UNK	86,700	88	90	
INDIAN RIVER	2	BREVARD	FS	NG	PL	HO	WA	12/84	UNK	207,800	201	205	
INDIAN RIVER	3	BREVARD	FS	NG	PL	HO	WA	02/74	UNK	344,500	319	324	
McINTOSH (332/340)	3	POLK	FS	C	RR	HO	TK	09/82	UNK	333,854	133	136	
STANTON ENERGY CENTER (438/440)	1	ORANGE	FS	C	RR	--	--	07/87	UNK	464,580	302	304	
ST. LUCIE (839/853)	2	ST. LUCIE	N	N	TK	--	--	08/83	UNK	839,000	51	52	
INDIAN RIVER(74/96) CT	A,B	BREVARD	CT	NG	PL	LO	TK	06/89	UNK	82,800	36	48	
INDIAN RIVER(216/254) CT	C,D	BREVARD	CT	NG	PL	LO	TK	08/92	UNK	224,080	170	200	
TOTAL:											1313	1370	
REEDY CREEK IMPROVEMENT DISTRICT													
REEDY CREEK COGEN	1	ORANGE	OT	NG	PL	LO	TK	04/89	04/09	40,500	31	33	
CITY OF ST. CLOUD													
ST. CLOUD	1	OSCEOLA	D	LO	TK	NG	PL	08/82	09/12	2,000	2	2	
ST. CLOUD	2	OSCEOLA	D	LO	TK	NG	PL	01/73	09/18	5,850	5	5	
ST. CLOUD	3	OSCEOLA	D	LO	TK	NG	PL	08/82	09/12	2,000	2	2	
ST. CLOUD	4	OSCEOLA	D	LO	TK	NG	PL	01/81	09/08	3,750	3	3	
ST. CLOUD	6	OSCEOLA	D	LO	TK	NG	PL	01/85	09/10	3,750	3	3	
ST. CLOUD	7	OSCEOLA	D	LO	TK	NG	PL	08/82	09/27	6,300	6	6	
ST. CLOUD	8	OSCEOLA	D	LO	TK	NG	PL	07/77	09/22	6,445	6	6	
TOTAL:											27	27	

UTILITIES' EXISTING GENERATING FACILITIES

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME AND UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		COM'L IN-SERVICE MOYR	EXPTD RTRMNT DATE	GEN MAX NAMEPLATE KW	NET CAPABILITY-MW		STATUS	
			FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER	WINTER		
SEMINOLE ELECTRIC COOPERATIVE, INC.													
CRYSTAL RIVER(820/835)	3	CITRUS	N	N	TK	-	-	03/77	UNK	890,460	14	14	
SEMINOLE	1	PALATKA	FS	C	WA,RR	-	-	02/84	UNK	714,600	625	638	
SEMINOLE	2	PALATKA	FS	C	WA,RR	-	-	01/85	UNK	714,600	625	638	
TOTAL:											1264	1286	
CITY OF STARKE													
STARKE	1	BRADFORD	D	NG	PL	LO	TK	03/83	UNK	1,000	1	1	
STARKE	2	BRADFORD	D	NG	PL	LO	TK	07/58	UNK	1,000	1	1	
STARKE	3	BRADFORD	D	NG	PL	LO	TK	09/58	UNK	1,000	1	1	
STARKE	4	BRADFORD	D	NG	PL	LO	TK	07/56	UNK	1,000	1	1	
STARKE	5	BRADFORD	D	NG	PL	LO	TK	08/58	UNK	1,000	1	1	
STARKE	6	BRADFORD	D	NG	PL	LO	TK	03/68	UNK	2,000	2	2	
STARKE	7	BRADFORD	D	LO	TK	-	-	08/72	UNK	1,000	1	1	
TOTAL:											8	8	
CITY OF TALLAHASSEE													
A. B. HOPKINS	1	LEON	FS	NG	PL	HO	TK	05/71	03/16	75,000	76	80	
A. B. HOPKINS	2	LEON	FS	NG	PL	HO	TK	10/77	03/22	259,250	238	248	
A. B. HOPKINS	GT-1	LEON	CT	NG	PL	LO	TK	02/70	03/15	18,320	12	14	
A. B. HOPKINS	GT-2	LEON	CT	NG	PL	LO	TK	09/72	03/17	27,000	24	28	
CRYSTAL RIVER(820/835)	3	CITRUS	N	N	TK	-	-	03/77	03/16	890,460	11	11	
C. H. CORN HYDRO	1	LEON	HY	WAT	-	-	-	09/85	UNK	4,440	4	4	
C. H. CORN HYDRO	2	GADSDEN	HY	WAT	-	-	-	08/85	UNK	4,440	4	4	
C. H. CORN HYDRO	3	LIBERTY	HY	WAT	-	-	-	01/86	UNK	3,430	3	3	
PURDOM	3	WAKULLA	FS	NG	PL	HO	WA	01/52	UNK	7,500	0	0	M
PURDOM	4	WAKULLA	FS	NG	PL	HO	WA	04/54	UNK	7,500	0	0	M
PURDOM	5	WAKULLA	FS	NG	PL	HO	WA	04/58	03/03	25,000	23	24	
PURDOM	6	WAKULLA	FS	NG	PL	HO	WA	01/81	03/08	25,000	23	24	
PURDOM	7	WAKULLA	FS	NG	PL	HO	WA	06/68	03/11	50,000	48	50	
PURDOM	1-2	WAKULLA	FS	NG	PL	HO	WA	01/52	UNK	15,000	0	0	M
PURDOM	GT-1	WAKULLA	CT	NG	PL	LO	TK	12/63	03/08	15,000	12	12	
PURDOM	GT-2	WAKULLA	CT	NG	PL	LO	TK	05/64	03/09	15,000	12	12	
TOTAL:											490	512	

**UTILITIES' EXISTING GENERATING FACILITIES
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME AND UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		CONVL IN-SERVICE MO/YR	EXPTD RTRMNT DATE	GEN MAX NAMEPLATE KW	NET CAPABILITY-MW		STATUS	
			FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER	WINTER		
TAMPA ELECTRIC COMPANY													
BIG BEND	1	HILLSBOROUGH	FS	C	WA	--	--	10/70	UNK	445,500	421	431	
BIG BEND	2	HILLSBOROUGH	FS	C	WA	--	--	04/73	UNK	445,500	421	431	
BIG BEND	3	HILLSBOROUGH	FS	C	WA	--	--	05/78	UNK	445,500	430	439	
BIG BEND	4	HILLSBOROUGH	FS	C	WA	--	--	02/85	UNK	486,000	442	447	
BIG BEND	CT1	HILLSBOROUGH	CT	LO	WA/TK	--	--	02/69	UNK	18,000	15	17	
BIG BEND	CT2-3	HILLSBOROUGH	CT	LO	WA/TK	--	--	11/74	UNK	157,500	130	170	
DINNER LAKE	1	HIGHLANDS	FS	NG	PL	HO	TK	12/68	UNK	12,650	11	11	M
GANNON	1	HILLSBOROUGH	FS	C	WA,RR	--	--	09/57	UNK	125,000	119	119	
GANNON	2	HILLSBOROUGH	FS	C	WA,RR	--	--	11/58	UNK	125,000	119	119	
GANNON	3	HILLSBOROUGH	FS	C	WA,RR	--	--	10/60	UNK	179,520	155	155	
GANNON	4	HILLSBOROUGH	FS	C	WA,RR	--	--	11/63	UNK	187,500	189	189	
GANNON	5	HILLSBOROUGH	FS	C	WA,RR	--	--	11/65	UNK	239,360	227	232	
GANNON	6	HILLSBOROUGH	FS	C	WA,RR	--	--	10/67	UNK	414,000	362	392	
GANNON	CT1	HILLSBOROUGH	CT	LO	WA/TK	--	--	03/69	UNK	18,000	15	17	
HOOKEERS POINT	1	HILLSBOROUGH	FS	HO	WA	--	--	07/48	UNK	33,000	32	34	
HOOKEERS POINT	2	HILLSBOROUGH	FS	HO	WA	--	--	06/50	UNK	34,500	32	34	
HOOKEERS POINT	3	HILLSBOROUGH	FS	HO	WA	--	--	08/50	UNK	34,500	32	34	
HOOKEERS POINT	4	HILLSBOROUGH	FS	HO	WA	--	--	10/53	UNK	49,000	41	43	
HOOKEERS POINT	5	HILLSBOROUGH	FS	HO	WA	--	--	05/55	UNK	81,600	67	67	
PHILLIPS PLANT	1	HIGHLANDS	D	HO	TK	--	--	06/83	UNK	21,350	17	17	
PHILLIPS PLANT	2	HIGHLANDS	D	HO	TK	--	--	06/83	UNK	21,350	17	17	
PHILLIPS PLANT	3	HIGHLANDS	HRSG	WH	--	--	--	08/83	UNK	3,600	3	3	M
TOTAL:											3283	3404	
CITY OF VERO BEACH													
MUNICIPAL PLANT	1	INDIAN RIVER	FS	NG	PL	HO	TK	06/61	UNK	12,500	13	13	
MUNICIPAL PLANT	2	INDIAN RIVER	CW	NG	PL	HO	TK	06/64	UNK	16,500	17	17	
MUNICIPAL PLANT	3	INDIAN RIVER	FS	NG	PL	HO	TK	06/71	UNK	34,000	33	33	
MUNICIPAL PLANT	4	INDIAN RIVER	FS	NG	PL	HO	TK	06/76	UNK	56,428	56	56	
MUNICIPAL PLANT	5	INDIAN RIVER	CT	NG	PL	LO	TK	12/92	UNK	34,940	34	39	
TOTAL:											153	158	
CITY OF WAUGHOLA													
MUNICIPAL PLANT	1	HARDEE	IC	LO	TK	--	--	01/50	UNK	--	1	1	
MUNICIPAL PLANT	2	HARDEE	IC	LO	TK	--	--	09/54	UNK	--	1	1	
MUNICIPAL PLANT	3	HARDEE	IC	LO	TK	--	--	03/59	UNK	--	1	1	
MUNICIPAL PLANT	4	HARDEE	IC	LO	TK	--	--	10/82	UNK	--	2	2	
MUNICIPAL PLANT	5	HARDEE	IC	LO	TK	--	--	09/69	UNK	--	2	2	
TOTAL:											7	7	

FUTURE GENERATING CAPABILITY INSTALLATIONS, CHANGES, AND REMOVALS
(JANUARY 1, 1995 THROUGH DECEMBER 31, 2004)

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(1) UTILITY	(2) PLANT NAME	(3) UNIT NO.	(4) LOCATION	(5) UNIT TYPE	(6) FUEL		(8) FUEL TRANSPORTATION		(10) COMMERCIAL IN-SERVICE (MO/YR)	(11) GENERATOR MAXIMUM NAMEPLATE KW	(12) NET CAPABILITY		(14) STATUS
					PRIMARY	ALTERNATE	PRIMARY	ALTERNATE			SUMMER	WINTER	
1995													
FMP	CANE ISLAND	1	OSCEOLA	CT	NG	LO	PL	TK	01 / 95	42,000	15	15	V
KUA	CANE ISLAND	1	OSCEOLA	CT	NG	LO	PL	TK	01 / 95	42,000	15	20	V
FPL	SCHERER /1	4	MONROE, GA.	FS	SUB	C	RR	RR	01 / 95	—	90	90	A
FPL	TURKEY POINT	1	DADE	FS	NG	HO	PL	WA	01 / 95	402,000	0	0	CG
FMP	CANE ISLAND	2	OSCEOLA	CC	NG	LO	PL	TK	03 / 95	122,000	54	60	V
KUA	CANE ISLAND	2	OSCEOLA	CC	NG	LO	PL	TK	03 / 95	122,000	54	60	V
FPL	MARTIN	1	MARTIN	FS	NG	HO	PL	PL	05 / 95	862,000	16	16	A
FPL	SANFORD	4	VOLUSIA	FS	NG	NG	WA	—	06 / 95	426,000	7	7	A
JEA	SCHERER /1	4	MONROE, GA.	FS	SUB	C	RR	RR	06 / 95	48,344	50	50	A
FPC	INTERCESSION CITY	P7	OSCEOLA	CT	LO	NG	PL	PL	07 / 95	—	0	0	CA
FPC	INTERCESSION CITY	P9	OSCEOLA	CT	LO	NG	PL	PL	07 / 95	—	0	0	CA
GRU	DEERHAVEN	3	ALACHUA	CT	NG	LO	PL	TK	09 / 95	84,000	71	93	U
1996													
FPC	INTERCESSION CITY	P11	OSCEOLA	CT	LO	—	PL	—	01 / 96	—	0	165	U
FPL	MARTIN	3	MARTIN	CC	NG	LO	PL	PL	01 / 96	615,000	29	28	A
FPL	MARTIN	4	MARTIN	CC	NG	LO	PL	PL	01 / 96	615,000	29	28	A
FPL	SANFORD	5	VOLUSIA	FS	HO	—	WA	—	01 / 96	426,000	7	7	A
JEA	GIRVIN	1	DUVAL	IC	BG	—	PL	—	01 / 96	—	3	3	U
FPL	MANATEE	1	MANATEE	FS	ORI	HO	WA	WA	03 / 96	863,000	0	0	CA
FPL	PORT EVERGLADES	3	BROWARD	FS	HO	NG	WA	PL	04 / 96	402,000	21	20	A
FPL	MARTIN	2	MARTIN	FS	NG	HO	PL	PL	05 / 96	862,000	16	0	A
AEC	MCWILLIAMS	2	COVINGTON, AL.	CW	WH	—	—	—	06 / 96	—	—	—	T
AEC	MCWILLIAMS	1	COVINGTON, AL.	CW	WH	—	—	—	06 / 96	—	—	—	T
AEC	MCWILLIAMS	4	COVINGTON, AL.	CT	NG	—	PL	—	06 / 96	—	103	103	T
AEC	MCWILLIAMS	3	COVINGTON, AL.	CW	WH	—	—	—	06 / 96	—	—	—	T
FMP	STANTON /2	2	ORANGE	FS	C	—	RR	—	06 / 96	464,580	118	116	V
OUC	STANTON /2	2	ORANGE	FS	C	—	RR	—	06 / 96	464,580	315	315	V
TEC	POLK UNIT 1 IGCC	1	POLK	IGCC	C	LO	TK	—	10 / 96	—	250	250	U
1997													
FPL	FT. MYERS	2	LEE	FS	HO	—	WA	—	01 / 97	402,000	19	17	A
JEA	NORTHSIDE	1	DUVAL	FS	NG	HO	PL	WA	01 / 97	—	11	11	A
FPL	PORT EVERGLADES	4	BROWARD	FS	HO	NG	WA	PL	05 / 97	402,000	5	0	A
JEA	KENNEDY	9	DUVAL	FS	NG	HO	PL	WA	06 / 97	50,000	43	43	S
LAK	LARSEN /3	6	POLK	FS	HO	NG	TK	PL	(06 / 97)	(25,000)	(25)	(26)	P,RP
FPL	MANATEE	2	MANATEE	FS	ORI	HO	WA	WA	12 / 97	863,000	0	0	CA

**FUTURE GENERATING CAPABILITY INSTALLATIONS, CHANGES, AND REMOVALS
(JANUARY 1, 1995 THROUGH DECEMBER 31, 2004)**

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(1) UTILITY	(2) PLANT NAME	(3) UNIT NO.	(4) LOCATION	(5) UNIT TYPE	(6) FUEL		(8) FUEL TRANSPORTATION		(10) COMMERCIAL IN-SERVICE (MO/YR)	(11) GENERATOR MAXIMUM NAMEPLATE KW	(12) NET CAPABILITY		(14) STATUS
					PRIMARY	ALTERNATE	PRIMARY	ALTERNATE			SUMMER	WINTER	
1998													
FPC	ANCLOTE	1-2	PASCO	FS	NG	HO	PL	PL	01 / 98	---	0	0	CG
LAK	LARSEN	9CT	POLK	CT	NG	LO	PL	TK	01 / 98	88,060	78	88	P
LAK	LARSEN	9ST	POLK	CW	WH	---	PL	---	01 / 98	25,000	25	26	P
KUA	HANSEL	8	OSCEOLA	IC	NG	LO	PL	TK	(02 / 98)	(3,000)	(3)	(3)	R
GPC	SCHOLZ	A	JACKSON	CT	NG	LO	PL	TK	05 / 98	---	100	100	P
AEC	UNKNOWN	2	UNKNOWN	CT	NG	---	PL	---	08 / 98	---	75	75	P
AEC	UNKNOWN	1	UNKNOWN	CT	NG	---	PL	---	08 / 98	---	75	75	P
FKE	FKEC	8	MONROE	IC	LO	HO	TK	TK	08 / 98	3,100	3	3	P
JEA	SOUTHSIDE	6	DUVAL	CT	NG	LO	PL	WA	08 / 98	---	75	89	P
FPC	COMBINED CYCLE	1	POLK	CC	NG	LO	PL	TK	11 / 98	---	200	235	U
GPC	SCHOLZ	B	JACKSON	CT	NG	LO	PL	TK	12 / 98	---	100	100	P
1999													
SEC	HARDEE PWR STATION	3	HARDEE	CC	NG	LO	PL	TK	01 / 99	612,112	440	527	T
FPC	COMBINED CYCLE	2	POLK	CC	NG	LO	PL	TK	11 / 99	---	200	235	U
2000													
FMP	CANE ISLAND	3	OSCEOLA	CT	NG	LO	PL	TK	01 / 00	86,020	40	40	P
JEA	SOUTHSIDE	3	DUVAL	CW	WH	---	---	---	08 / 00	50,000	33	44	RP
TAL	UNKNOWN /4	1	UNKNOWN	---	---	---	---	---	08 / 00	---	---	---	P
FPC	HIGGINS	1-2	PINELLAS	CC	NG	LO	PL	TK&WA	11 / 00	---	212	249	RP
2001													
SEC	UNKNOWN	1	UNKNOWN	CT	NG	LO	PL	UNK	01 / 01	90,000	75	75	P
TEC	POLK UNIT 2 CT	2	POLK	CT	NG	LO	PL	TK	01 / 01	---	72	90	P
AEC	LOWMAN	1	WASHINGTON, AL.	CW	WH	---	---	---	08 / 01	---	0	0	RP
AEC	LOWMAN	4	WASHINGTON, AL.	CT	NG	---	PL	---	08 / 01	---	148	148	P
FPC	TURNER	3-4	VOLUSIA	CC	NG	LO	PL	TK&WA	11 / 01	---	424	498	RP
GPC	LANSING SMITH	A	BAY	CT	LO	---	TK	---	(12 / 01)	(41,850)	(31)	(39)	R

FUTURE GENERATING CAPABILITY INSTALLATIONS, CHANGES, AND REMOVALS
(JANUARY 1, 1995 THROUGH DECEMBER 31, 2004)

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(1) UTILITY	(2) PLANT NAME	(3) UNIT NO.	(4) LOCATION	(5) UNIT TYPE	(6) FUEL		(7) FUEL TRANSPORTATION		(8) COMMERCIAL IN-SERVICE (MO/YR)	(9) GENERATOR MAXIMUM NAMEPLATE KW	(10) NET CAPABILITY		(11) STATUS
					PRIMARY	ALTERNATE	PRIMARY	ALTERNATE			SUMMER	WINTER	
2002													
FMP	CANE ISLAND	4	OSCEOLA	CT	NG	LO	PL	TK	01 / 02	86,020	80	80	P
TEC	POLK UNIT 3 CT	3	POLK	CT	NG	LO	PL	TK	01 / 02	—	72	90	P
KUA	HANSEL	14-18	OSCEOLA	IC	NG	LO	PL	TK	(02 / 02)	(10,350)	(10)	(10)	R
GPC	PEAKING UNIT		UNKNOWN	CT	NG	LO	PL	TK	05 / 02	—	100	100	P
2003													
LAK	LARSEN	10CT	POLK	CT	NG	LO	PL	TK	01 / 03	88,060	72	83	P
SEC	UNKNOWN	2	UNKNOWN	CT	NG	LO	PL	UNK	01 / 03	90,000	75	75	P
SEC	UNKNOWN	3	UNKNOWN	CT	NG	LO	PL	UNK	01 / 03	90,000	75	75	P
TEC	HOOKERS POINT /5	4	HILLSBOROUGH	FS	HO	—	WA	—	(01 / 03)	(49,000)	(41)	(43)	R
TEC	HOOKERS POINT /5	3	HILLSBOROUGH	FS	HO	—	WA	—	(01 / 03)	(34,500)	(32)	(34)	R
TEC	HOOKERS POINT /5	5	HILLSBOROUGH	FS	HO	—	WA	—	(01 / 03)	(81,800)	(67)	(67)	R
TEC	POLK UNIT 4 CT	4	POLK	CT	NG	LO	PL	TK	01 / 03	—	72	90	P
TEC	HOOKERS POINT /5	1	HILLSBOROUGH	FS	HO	—	WA	—	(01 / 03)	(33,000)	(32)	(34)	R
TEC	HOOKERS POINT /5	2	HILLSBOROUGH	FS	HO	—	WA	—	(01 / 03)	(34,500)	(32)	(34)	R
FPC	HIGGINS	3	PINELLAS	CC	NG	LO	PL	TK&WA	11 / 03	—	106	124	RP
2004													
FMP	CANE ISLAND	5	OSCEOLA	CT	NG	LO	PL	TK	01 / 04	86,020	80	80	P
FPC	PORT ST. JOE	P1	GULF	CT	LO	—	TK	—	(01 / 04)	(19,300)	(15)	(18)	R
FPC	RIO PINAR	P1	ORANGE	CT	LO	—	TK	—	(01 / 04)	(19,300)	(15)	(18)	R
FPL	MARTIN CC UNIT	5	MARTIN	CC	NG	LO	RR	UNK	01 / 04	—	459	488	P
SEC	UNKNOWN	4	UNKNOWN	CT	NG	LO	PL	UNK	01 / 04	90,000	75	75	P
TEC	POLK UNIT 5 CT	5	POLK	CT	NG	LO	PL	TK	01 / 04	—	72	90	P
GPC	INTERMEDIATE UNIT		UNKNOWN	CC	NG	LO	PL	TK	05 / 04	—	48	48	P
AEC	UNKNOWN	3	UNKNOWN	CT	NG	—	PL	—	06 / 04	—	75	75	P
FPC	COMB. TURBINE	P1	UNKNOWN	CT	LO	—	UNK	—	11 / 04	—	184	230	P

- /1 TRANSFER OF OWNERSHIP FROM GEORGIA POWER TO FLORIDA POWER & LIGHT AND JACKSONVILLE ELECTRIC AUTHORITY. IN-SERVICE DATE WAS 2/89.
- /2 OUC OWNERSHIP SHARE IS 71.59% OF THIS 440/440 MW UNIT. FMP OWNERSHIP SHARE IS 28.41%.
- /3 AFTER LARSEN STEAM UNIT 6 IS REMOVED FROM SERVICE, ITS TURBINE/GENERATOR WILL BE RETROFITTED WITH A NEW HEAT RECOVERY STEAM BOILER AND CONVERTED WITH A NEW COMBUSTION TURBINE, LARSEN CT 9, TO COMBINED CYCLE OPERATION.
- /4 THE STATUS OF NEW RESOURCES FOR TAL IS UNCERTAIN AT THIS TIME. THE TYPE AND SIZE OF NEW ADDITIONS WILL BE DETERMINED THROUGH THE OUTCOME OF TAL'S COMPETITIVE RESOURCE SOLICITATION. TAL WILL SEEK TO ACQUIRE SUFFICIENT RESOURCES TO MAINTAIN A CAPACITY MARGIN OF 17% ABOVE PEAK LOAD.
- /5 THIS IS CURRENTLY BEING REVIEWED BY TAMPA ELECTRIC COMPANY.

**1995 TEN YEAR PLAN
PENINSULAR FLORIDA
SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN
AT TIME OF SUMMER PEAK**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
YEAR	INSTALLED CAPACITY (MW)	CONTRACTED FIRM INTERCHANGE (PEN. IMPRT) (MW)	PROJECTED FIRM NET TO GRID FROM NUG (MW)	TOTAL AVAILABLE CAPACITY (MW)	TOTAL PEAK DEMAND (MW)	RESERVE MARGIN W/O EXERCISING LOAD MANAGEMENT & INT.		FIRM PEAK DEMAND (MW)	RESERVE MARGIN WITH EXERCISING LOAD MANAGEMENT & INT.	
						(MW)	% OF PEAK		(MW)	(MW)
1995	34293	1648	1707	37648	32397	5251	18%	30273	7375	24%
1996	34526	1648	2274	36448	33172	5276	16%	30874	7574	25%
1997	35219	1623	2354	38196	33905	5291	16%	31483	7713	24%
1998	35362	1623	2354	39339	34712	4627	13%	32186	7153	22%
1999	36080	1623	2394	40097	35311	4766	14%	32688	7409	23%
2000	36320	1548	2394	40262	35940	4322	12%	33242	7020	21%
2001	36712	1548	2394	40654	36604	4050	11%	33823	6831	20%
2002	37278	1523	2394	41195	37211	3984	11%	34349	6846	20%
2003	37368	1523	2539	41430	37837	3593	9%	34897	6533	19%
2004	38130	1523	2539	42192	38534	3658	9%	35555	6837	19%

**SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN
AT TIME OF WINTER PEAK**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
YEAR	INSTALLED CAPACITY (MW)	CONTRACTED FIRM INTERCHANGE (PEN. IMPRT) (MW)	PROJECTED FIRM NET TO GRID FROM NUG (MW)	TOTAL AVAILABLE CAPACITY (MW)	TOTAL PEAK DEMAND (MW)	RESERVE MARGIN W/O EXERCISING LOAD MANAGEMENT & INT.		FIRM PEAK DEMAND (MW)	RESERVE MARGIN WITH EXERCISING LOAD MANAGEMENT & INT.	
						(MW)	% OF PEAK		(MW)	(MW)
1996 / 96	35971	1623	1885	39479	34518	4961	14%	31623	7856	25%
1996 / 97	36905	1623	2338	40666	35352	5514	16%	32292	8574	27%
1997 / 98	36947	1623	2418	40988	36354	4634	13%	33151	7837	24%
1998 / 99	37368	1623	2418	41429	37149	4280	12%	33814	7615	23%
1999 / 00	38150	1623	2458	42231	38032	4199	11%	34562	7649	22%
2000 / 01	38483	1548	2458	42489	38902	3587	9%	35333	7156	20%
2001 / 02	39136	1548	2458	43142	39710	3432	9%	36031	7111	20%
2002 / 03	39094	1523	2458	43075	40546	2529	6%	36759	6316	17%
2003 / 04	39505	1523	2603	43631	41380	2251	5%	37488	6143	16%
2004 / 05	40468	1523	2603	44594	42476	2118	5%	38517	6077	16%

NOTE: COLUMN 9: "FIRM PEAK DEMAND" = TOTAL PEAK DEMAND - INTERRUPTIBLE LOAD - LOAD MANAGEMENT.

**1995 TEN YEAR PLAN
STATE OF FLORIDA
SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN
AT TIME OF SUMMER PEAK**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
YEAR	INSTALLED CAPACITY (MW)	CAPACITY IMPORT		PROJECTED FIRM NET TO GRID FROM NUG (MW)	TOTAL AVAILABLE CAPACITY (MW)	TOTAL PEAK DEMAND (MW)	RESERVE MARGIN W/O EXERCISING LOAD MANAGEMENT & INT.		FIRM PEAK DEMAND (MW)	RESERVE MARGIN WITH EXERCISING LOAD MANAGEMENT & INT.	
		PEN FL	GPC&AEC				%	%			
		(MW)	(MW)								
1995	37473	1648	-690	1707	40138	34691	5447	16%	32470	7668	24%
1996	37706	1648	-625	2274	41003	35500	5503	16%	33105	7898	24%
1997	38502	1623	-662	2354	41817	36259	5558	15%	33740	8077	24%
1998	38745	1623	-534	2354	42188	37103	5085	14%	34480	7708	22%
1999	39713	1623	-578	2394	43152	37742	5410	14%	35022	8130	23%
2000	39953	1548	-622	2394	43273	38406	4867	13%	35611	7662	22%
2001	40345	1548	-518	2394	43769	39107	4662	12%	36229	7540	21%
2002	41128	1523	-561	2394	44484	39750	4734	12%	36791	7693	21%
2003	41218	1523	-605	2539	44675	40416	4259	11%	37379	7298	20%
2004	42026	1523	-574	2539	45516	41153	4363	11%	38077	7439	20%

**SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN
AT TIME OF WINTER PEAK**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
YEAR	INSTALLED CAPACITY (MW)	CAPACITY IMPORT		CONTRACTED FIRM NET TO GRID FROM NUG (MW)	TOTAL AVAILABLE CAPACITY (MW)	TOTAL PEAK DEMAND (MW)	RESERVE MARGIN W/O EXERCISING LOAD MANAGEMENT & INT.		FIRM PEAK DEMAND (MW)	RESERVE MARGIN WITH EXERCISING LOAD MANAGEMENT & INT.	
		PEN FL	GPC&AEC				%	%			
		(MW)	(MW)								
1995 / 96	39159	1623	-625	1885	42042	36823	5419	15%	33631	8411	25%
1996 / 97	40196	1623	-682	2338	43495	37485	6010	16%	34326	9167	27%
1997 / 98	40238	1623	-679	2418	43600	38523	5077	13%	35223	8377	24%
1998 / 99	40929	1623	-578	2418	44392	39361	5031	13%	35929	8463	24%
1999 / 00	41791	1623	-622	2458	45250	40281	4969	12%	36734	8516	23%
2000 / 01	42124	1548	-518	2458	45612	41190	4422	11%	37524	8088	22%
2001 / 02	42888	1548	-561	2458	46331	42041	4290	10%	38265	8066	21%
2002 / 03	42944	1523	-605	2458	46320	42919	3401	8%	39035	7285	19%
2003 / 04	43355	1523	-574	2603	46907	43796	3111	7%	39807	7100	18%
2004 / 05	44441	1523	-619	2603	47948	44936	3012	7%	40860	7068	17%

COLUMN 10: "FIRM PEAK DEMAND" = TOTAL PEAK DEMAND - INTERRUPTIBLE LOAD - LOAD MANAGEMENT.
ONLY 10 MW OF AEC'S GENERATION IS LOCATED IN THE STATE OF FLORIDA.

**1995 TEN-YEAR PLAN - PENINSULAR FLORIDA
SCHEDULE OF CONTRACTED IMPORTS BY UTILITY - MW**

SUMMER											
YEAR	LONG-TERM NON-FIRM					FIRM					IMPORT
	FPC	FPL	JEA	TAL	TOTAL	FPC	FPL	JEA	TAL	TOTAL	TOTAL
1995	0	0	0	0	0	407	916	200	125	1648	1648
1996	0	0	0	0	0	407	916	200	125	1648	1648
1997	0	0	0	0	0	407	916	200	100	1623	1623
1998	0	0	0	0	0	407	916	200	100	1623	1623
1999	0	0	0	0	0	407	916	200	100	1623	1623
2000	0	0	0	0	0	407	916	200	25	1548	1548
2001	0	0	0	0	0	407	916	200	25	1548	1548
2002	0	0	0	0	0	407	916	200	0	1523	1523
2003	0	0	0	0	0	407	916	200	0	1523	1523
2004	0	0	0	0	0	407	916	200	0	1523	1523

WINTER											
YEAR	LONG-TERM NON-FIRM					FIRM					IMPORT
	FPC	FPL	JEA	TAL	TOTAL	FPC	FPL	JEA	TAL	TOTAL	TOTAL
1995/96	0	0	0	0	0	407	916	200	100	1623	1623
1996/97	0	0	0	0	0	407	916	200	100	1623	1623
1997/98	0	0	0	0	0	407	916	200	100	1623	1623
1998/99	0	0	0	0	0	407	916	200	100	1623	1623
1999/00	0	0	0	0	0	407	916	200	100	1623	1623
2000/01	0	0	0	0	0	407	916	200	25	1548	1548
2001/02	0	0	0	0	0	407	916	200	25	1548	1548
2002/03	0	0	0	0	0	407	916	200	0	1523	1523
2003/04	0	0	0	0	0	407	916	200	0	1523	1523
2004/05	0	0	0	0	0	407	916	200	0	1523	1523

**1995 TEN-YEAR PLAN - PENINSULAR FLORIDA
SCHEDULE OF CONTRACTED EXPORTS BY UTILITY - MW**

SUMMER											
YEAR	LONG-TERM NON-FIRM					FIRM					IMPORT
	FPC	FPL	JEA	TAL	TOTAL	FPC	FPL	JEA	TAL	TOTAL	TOTAL
1995	0	0	0	0	0	0	0	0	0	0	0
1996	100	0	0	0	100	400	0	0	0	400	500
1997	0	0	0	0	0	450	0	0	0	450	450
1998	0	0	0	0	0	475	0	0	0	475	475
1999	0	0	0	0	0	200	0	0	0	200	200
2000	0	0	0	0	0	0	0	0	0	0	0
2001	0	0	0	0	0	0	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0

WINTER											
YEAR	LONG-TERM NON-FIRM					FIRM					IMPORT
	FPC	FPL	JEA	TAL	TOTAL	FPC	FPL	JEA	TAL	TOTAL	TOTAL
1995/96	0	0	0	0	0	0	0	0	0	0	0
1996/97	0	0	0	0	0	0	0	0	0	0	0
1997/98	0	0	0	0	0	0	0	0	0	0	0
1998/99	0	0	0	0	0	0	0	0	0	0	0
1999/00	0	0	0	0	0	0	0	0	0	0	0
2000/01	0	0	0	0	0	0	0	0	0	0	0
2001/02	0	0	0	0	0	0	0	0	0	0	0
2002/03	0	0	0	0	0	0	0	0	0	0	0
2003/04	0	0	0	0	0	0	0	0	0	0	0
2004/05	0	0	0	0	0	0	0	0	0	0	0

EXISTING NON-UTILITY GENERATING FACILITIES

AS OF JANUARY 1, 1995

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(1) UTIL	(2) FACILITY NAME	(3) UNIT NO.	(4) LOCATION	(5) TYPE	(6) FUEL TYPE	(7) COMMERCIAL IN-SERVICE (MO/YR)	(8) POTENTIAL EXPORT TO GRID AT TIME OF PEAK - MW				(9) QF LOAD SERVED BY QF GENERATION (MW)		(10) MAXIMUM NORMAL GENERATOR OUTPUT (MW)		(11) STATUS		
							(8) PRI	(9) ALT	(10) FIRM		(11) AS AVAILABLE		(12) SUM	(13) WIN		(14) SUM	(15) WIN
									(10) SUM	(11) WIN	(12) SUM	(13) WIN					
FLORIDA MUNICIPAL POWER AGENCY																	
	COCA-COLA FOODS		LAKE	COG	NG	12/87			0.0	0.0	0.0	0.0	3.5	1.0	4.6	4.6	NC
FLORIDA POWER CORPORATION																	
	BAY COUNTY RES. RECOV.	1	BAY	SPP	REF	04/88			11.0	11.0	0.0	0.0	0.0	0.0	11.0	11.0	C
	BEN HILL GRIFFIN	1	POLK	COG	NG	HO	11/81		0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	NC
	CARGILL	2	POLK	COG	WH	NG	10/92		15.0	15.0	0.0	0.0	0.0	0.0	15.0	15.0	C
	CITRUS WORLD	1	POLK	COG	NG	HO	11/79		0.0	0.0	0.0	0.0	0.4	0.4	0.4	0.4	NC
	CITRUS WORLD	4	POLK	COG	NG	LO	12/87		0.0	0.0	0.0	0.0	4.0	4.0	4.0	4.0	NC
	DADE COUNTY RES. RECOV.	1	DADE	SPP	REF	11/81			43.0	43.0	0.0	0.0	0.0	0.0	43.0	43.0	C
	EL DORADO	1	POLK	COG	NG	LO	08/94		114.2	114.2	18.8	18.8	0.0	0.0	133.0	133.0	C
	FLORIDA CRUSHED STONE #1/2	1	HERNANDO	COG	COL		03/88		0.0	0.0	2.0	2.0	0.0	0.0	131.0	131.0	NC
	LAKE COGEN	1	LAKE	COG	NG	LO	07/93		110.0	110.0	0.0	0.0	0.0	0.0	111.0	111.0	C
	LAKE COUNTY RES. RECOV.	1	LAKE	SPP	REF	09/90			0.0	0.0	12.8	12.8	0.0	0.0	14.8	14.8	C
	LFC JEFFERSON	1	POLK	COG	NG	LO	01/95		0.0	0.0	8.5	8.5	0.0	0.0	8.5	8.5	C
	LFC MADISON	1	POLK	COG	NG	LO	01/95		0.0	0.0	8.5	8.5	0.0	0.0	8.5	8.5	C
	MULBERRY #3	1	POLK	COG	NG	LO	08/94		49.0	49.0	0.0	0.0	0.0	0.0	73.0	73.0	C
	OCCIDENTAL CHEMICAL #1	1	HAMILTON	COG	WH		01/80		0.0	0.0	1.0	1.0	14.0	14.0	16.2	16.2	NC
	OCCIDENTAL CHEMICAL #1	2	HAMILTON	COG	WH		05/86		0.0	0.0	0.2	0.2	28.8	28.8	28.0	28.0	NC
	ORLANDO COGEN #4	1	ORANGE	COG	NG		10/93		79.2	79.2	0.0	0.0	0.0	0.0	115.2	115.2	C
	PASCO COGEN	1	PASCO	COG	NG	LO	07/93		109.0	109.0	0.0	0.0	0.0	0.0	110.0	110.0	C
	PASCO COUNTY RES. RECOV.	1	PASCO	SPP	REF	03/91			0.0	0.0	23.0	23.0	0.0	0.0	28.0	28.0	C
	PINELLAS COUNTY RES. RECOV.	1	PINELLAS	SPP	REF	04/83			0.0	0.0	40.0	40.0	0.0	0.0	44.8	44.8	C
	PINELLAS COUNTY RES. RECOV.	2	PINELLAS	SPP	REF	06/86			0.0	0.0	15.8	15.8	0.0	0.0	18.1	18.1	C
	PROCTOR & GAMBLE (BUCKEYE)	1-4	TAYLOR	COG	WD		01/54		0.0	0.0	0.0	0.0	38.0	38.0	38.0	38.0	NC
	RIDGE GENERATING STATION	1	POLK	SPP	REF	NG	08/94		39.8	39.8	0.0	0.0	0.0	0.0	39.8	39.8	C
	ROYSTER	1	POLK	COG	NG	LO	08/94		28.0	28.0	0.0	0.0	0.0	0.0	28.0	28.0	C
	ST. JOE FOREST PRODUCTS	1-6	GULF	COG	WD		01/37		0.0	0.0	3.0	3.0	42.0	42.0	45.0	45.0	NC
	TIMBER ENERGY	1	LIBERTY	SPP	BIO		07/86		12.8	12.8	0.0	0.0	0.0	0.0	13.8	13.8	C
	US AGRICHEM #1	1	POLK	COG	WH		10/82		0.0	0.0	1.5	1.5	28.5	28.5	30.0	30.0	NC

EXISTING NON-UTILITY GENERATING FACILITIES

AS OF JANUARY 1, 1995

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UTL	(1) FACILITY NAME	(2) UNIT NO.	(3) LOCATION	(4) TYPE	(5) FUEL TYPE		(6) COMMERCIAL IN-SERVICE (MO/YR)	(7) POTENTIAL EXPORT TO GRID AT TIME OF PEAK - MW				(8) QF LOAD SERVED BY QF GENERATION (MW)		(9) MAXIMUM NORMAL GENERATOR OUTPUT (MW)		(10) STATUS		
					PRI	ALT		FIRM		AS AVAILABLE		SUM	WIN	SUM	WIN		SUM	WIN
								SUM	WIN	SUM	WIN							
					SUM	WIN		SUM	WIN	SUM	WIN	SUM	WIN					
FLORIDA POWER & LIGHT COMPANY																		
	BIO-ENERGY PARTNERS	1	BROWARD	SPP	LG		08/89	10.0	10.0			N/A	N/A	15.9	15.9	C		
	BROWARD RES. REC. - NORTH	1	BROWARD	SPP	MSW		04/92	52.0	52.0			N/A	N/A	59.5	59.5	C		
	BROWARD RES. REC. - SOUTH	1	BROWARD	SPP	MSW		06/91	52.0	52.0			N/A	N/A	64.1	64.1	C		
	DADE CO. GOVT. CENTER	1	DADE	COG	NG	LO	07/88			26.0	26.0	N/A	N/A	32.0	32.0	AA		
	FLORIDA CRUSHED STONE	1	HERNANDO	COG	C		04/92	121.0	121.0			N/A	N/A	125.0	125.0	C		
	NAPLES BEACH HOTEL	1	COLLIER	COG	PG		01/85					0.1	0.1	0.1	0.1	NC		
	ROYSTER CO. - MULBERRY	1	POLK	COG	WH		04/92	8.0	8.0			N/A	N/A	21.0	21.0	C		
	PALM BEACH SOLID WASTE	1	PALM BEACH	SPP	MSW		04/92	42.0	42.0			N/A	N/A	55.0	55.0	C		
	TROPICANA PRODUCTS	1	MANATEE	COG	NG		02/90			11.0	11.0	45.1	45.1	16.8	16.8	AA		
	U. S. SUGAR - BRYANT	1	PALM BEACH	SPP	BIO	HO	02/80					N/A	N/A	17.5	17.5	AA		
	U. S. SUGAR - CLEWISTON	1	HENDRY	SPP	BIO	HO	02/84					N/A	N/A	N/A	N/A	AA		
	GEORGIA PACIFIC	1	PUTNAM	COG	BL	NG	02/94			3.0	5.0	55.8	55.8	61.5	61.5	AA		
	MERRITT SQUARE MALL	1	BREVARD	COG	NG		N/A					3.0	1.0	4.9	4.9	NC		
	CEDAR BAY	1	DUVAL	COG	C	NG	01/84	250.0	250.0			N/A	N/A	250.0	250.0	C		
	LEE COUNTY RES. REC.	1	LEE	SPP	MSW		07/94			29.0	29.0	N/A	N/A	39.7	39.7	AA		
GULF POWER COMPANY																		
	BAY RES. MANAGEMENT FACILITY	1	BAY	SPP	SW		02/87	0.0	0.0	11.0	11.0	0.0	0.0	12.5	12.5	NC		
	CHAMPION	1-2	ESCAMBIA	COG	WDVC	NG	05/83	0.0	0.0	0.0	0.0	78.2	78.2	78.2	78.2	NC		
	MONSANTO	1-3	ESCAMBIA	COG	NG	LO	1954	0.0	0.0	0.0	0.0	12.0	12.0	16.0	16.0	NC		
	MONSANTO	4	ESCAMBIA	COG/SPP	NG		08/93	0.0	0.0	23.0	23.0	63.0	63.0	66.0	66.0	C		
	PENSACOLA CHRIST. COLLEGE	1-3	ESCAMBIA	COG	NG		04/88	0.0	0.0	0.0	0.0	3.3	3.3	3.3	3.3	NC		
	STONE CONTAINER	1	BAY	COG	WD/HO/LO	NG/C	1980	0.0	0.0	0.0	0.0	39.0	39.0	39.0	39.0	NC		
JACKSONVILLE ELECTRIC AUTHORITY																		
	ANHEUSER BUSCH		DUVAL	COG	NG		04/88	0.0	0.0	0.0	0.0	8.0	9.0	8.0	8.0	C		
	BAPTIST HOSPITAL		DUVAL	COG	NG		10/82	0.0	0.0	0.0	1.0	7.0	7.0	7.0	8.0	C		
	FIRST UNION		DUVAL	COG	NG		10/82	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	C		
	JEFFERSON SMURFITT		DUVAL	COG	C		04/83	0.0	0.0	8.0	8.0	25.0	25.0	33.0	33.0	C		
	RING POWER LANDFILL		DUVAL	SPP	BG		04/92	0.0	0.0	1.0	1.0	0.0	0.0	1.0	1.0	C		
	ST. VINCENTS HOSPITAL		DUVAL	COG	NG		12/91	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	C		

EXISTING NON-UTILITY GENERATING FACILITIES

AS OF JANUARY 1, 1995

PAGE 3 OF 3

(1) UTIL	(2) FACILITY NAME	(3) UNIT NO.	(4) LOCATION	(5) TYPE	(6) FUEL TYPE		(7) COMMERCIAL IN-SERVICE (MO/YR)	(8) POTENTIAL EXPORT TO GRID AT TIME OF PEAK - MW				(9) QF LOAD SERVED BY QF GENERATION (MW)		(10) MAXIMUM NORMAL GENERATOR OUTPUT (MW)		(11) STATUS		
					(12) PRU	(13) ALT		(14) FIRM		(15) AS AVAILABLE		(16) SUM	(17) WIN	(18) SUM	(19) WIN		(20) SUM	(21) WIN
								(8)	(9)	(10)	(11)							
UTILITY BOARD OF THE CITY OF KEY WEST																		
METRO		1	MONROE	COG	SW		10/86	0.0	0.0	1.8	1.5	0.4	0.4	1.6	1.5	C		
SEMINOLE ELECTRIC COOPERATIVE, INC.																		
HARDEE POWER STATION #5		1	HARDEE	CC	NG	LO	01/93	224.0	269.0	0.0	0.0	0.0	0.0	224.0	269.0	C		
HARDEE POWER STATION #5		2	HARDEE	GT	NG	LO	01/93	74.0	93.0	0.0	0.0	0.0	0.0	74.0	93.0	C		
TAMPA ELECTRIC COMPANY																		
C. F. INDUSTRIES		1	HILLSBOROUGH	COG	WH		12/88	0.0	0.0	1.4	1.4	26.7	26.7	29.6	29.6	NC		
CITY OF TAMPA REFUSE		1	HILLSBOROUGH	SPP	MSW		06/85	12.9	12.9	0.0	0.0	1.2	1.2	14.6	14.6	C		
CITY OF TAMPA SEWAGE		1-5	HILLSBOROUGH	SPP	BG		07/89	0.0	0.0	0.0	0.0	1.5	1.5	1.6	1.6	NC		
COCA COLA		1-3	POLK	COG	NGWH	LO	12/87	0.0	0.0	0.0	0.0	4.4	4.4	4.6	4.6	NC		
FARMLAND		1	POLK	COG	WH		10/90	0.0	0.0	1.1	1.1	21.6	21.6	23.9	23.9	NC		
HILLS. COUNTY REFUSE		1	HILLSBOROUGH	SPP	MSW		04/87	25.3	25.3	0.0	0.0	1.6	1.6	28.3	28.3	C		
IMC-AGRICO NEW WALES		1-2	POLK	COG	WH		12/84	0.0	0.0	0.9	0.9	50.5	50.5	54.1	54.1	NC		
IMC-AGRICO NICHOLAS		1	POLK	COG	WH		12/82	0.0	0.0	2.5	2.5	8.3	8.3	11.4	11.4	NC		
IMC-AGRICO SOUTH PIERCE		1-2	POLK	COG	WH		09/82	0.0	0.0	1.1	1.1	27.6	27.6	30.2	30.2	NC		
LYKES PASCO		1	PASCO	COG	WH		05/58	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.2	NC		
NITRAM		1	HILLSBOROUGH	COG	WH		04/85	0.0	0.0	0.0	0.0	1.3	1.3	1.4	1.4	NC		
POLK POWER PARTNERS		NA	POLK	COG	NG		01/85	23.0	23.0	0.0	0.0	NA	NA	73.0	73.0	C		
ST. JOSEPH HOSPITAL		1	HILLSBOROUGH	COG	NG		03/83	0.0	0.0	0.0	0.0	0.9	0.9	1.0	1.0	NC		

NOTES:

/1 INTERRUPTIBLE QF.

/2 121 MW WHEELED TO FPL.

/3 23 MW WHEELED TO TEC.

/4 35 MW WHEELED TO RCI.

/5 SEMINOLE PURCHASES THE FULL CAPABILITY OF THESE RESOURCES FROM PHASE I OF THE PURCHASE AGREEMENT WITH HARDEE POWER PARTNERS. AVAILABILITY OF THESE RESOURCES TO SEMINOLE IS ON A FIRST CALL BASIS FOR BACK-UP OF THE SEMINOLE PLANT AND SEMINOLE'S CR3 RESOURCE.

PLANNED AND PROPOSED NON-UTILITY GENERATING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
UTIL	FACILITY NAME	UNIT NO.	LOCATION	TYPE	FUEL TYPE		COMMERCIAL IN-SERVICE (MO/YR)	POTENTIAL EXPORT TO GRID AT TIME OF PEAK - MW				QF LOAD SERVED BY QF GENERATION (MW)		STATUS
					PRI.	ALT.		FIRM		AS AVAILABLE		SUM	WIN	
								SUM	WIN	SUM	WIN			
1995														
FPC	GENERAL PEAT	1	POLK	COG	NG	LO	01/95	57.2	57.2	0.0	0.0	0.0	0.0	C
FPC	GENERAL PEAT	2	POLK	COG	NG	LO	01/95	57.2	57.2	0.0	0.0	0.0	0.0	C
FPC	GENERAL PEAT	3	POLK	COG	NG	LO	01/95	57.2	57.2	0.0	0.0	0.0	0.0	C
FPC	TIMBER ENERGY	2	POLK	SPP	NG	LO	01/95	6.0	6.0	0.0	0.0	0.0	0.0	C
FPL	BROWARD RES. RECOV. - NO. /1	1	BROWARD	SPP	MSW	---	01/95	6.5	7.0	---	---	N/A	N/A	C
FPL	BROWARD RES. RECOV. - SO. /1	1	BROWARD	SPP	MSW	---	01/95	5.6	5.6	---	---	N/A	N/A	C
FPL	FLORIDA CRUSHED STONE	1	HERNANDO	COG	C	---	01/95	12.0	12.0	---	---	N/A	N/A	C
FPC	CFR-BIOGEN	1	POLK	COG	NG	LO	06/95	74.0	74.0	0.0	0.0	0.0	0.0	C
FPC	ECOPEAT	1	POLK	COG	NG	LO	07/95	40.0	40.0	0.0	0.0	0.0	0.0	C
FPL	ROYSTER - MULBERRY	1	POLK	COG	W	---	12/95	1.0	1.0	---	---	N/A	N/A	C
1996														
FPL	INDIANTOWN COGEN., L.P.	1	MARTIN	COG	C	---	01/96	330.0	330.0	---	---	N/A	N/A	C
FPL	OKEELANTA CORP.	1	PALM BEACH	COG	BIO	---	01/96	70.0	70.0	---	---	N/A	N/A	C
TEC	GENERIC	1	UNKNOWN	UNK	UNK	---	01/96	0.0	0.0	0.0	0.0	3.0	3.0	NC
FPL	OSCEOLA FARMS CO.	1	PALM BEACH	COG	BIO	---	04/96	52.0	52.0	---	---	N/A	N/A	C
1997														
FPC	PANDA KATHLEEN	1	POLK	COG	NG	LO	01/97	74.9	74.9	39.1	39.1	0.0	0.0	C
FPC	US AGRICHEM	1	POLK	COG	WH	---	01/97	5.1	5.1	0.0	0.0	0.0	0.0	C
TEC	GENERIC	1	UNKNOWN	UNK	UNK	---	01/97	0.0	0.0	0.0	0.0	3.0	3.0	NC
1998														
JEA	UNKNOWN	1	DUVAL	SPP	UN	---	01/98	0.0	0.0	10.0	10.0	0.0	0.0	NC
TEC	GENERIC	1	UNKNOWN	UNK	UNK	---	01/98	0.0	0.0	0.0	0.0	3.0	3.0	NC
GPC	AIR PRODUCTS	1	SANTA ROSA	COG	NG	---	07/98	0.0	0.0	0.0	0.0	3.5	3.5	NC
GPC	AIR PRODUCTS	2	SANTA ROSA	COG	NG	---	07/98	0.0	0.0	0.0	0.0	3.5	3.5	NC
GPC	AIR PRODUCTS	3	SANTA ROSA	COG	NG	---	07/98	0.0	0.0	0.0	0.0	3.5	3.5	NC

PLANNED AND PROPOSED NON-UTILITY GENERATING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)		(13)	(14)				
											POTENTIAL EXPORT TO GRID				OF LOAD SERVED BY			
											AT TIME OF PEAK - MW				OF GENERATION			
											FIRM				AS AVAILABLE		(MW)	
UTL.	FACILITY NAME	UNIT NO.	LOCATION	TYPE	FUEL TYPE PRI. ALT.	COMMERCIAL IN-SERVICE (MO/YR)	SUM	WIN	SUM	WIN	SUM	WIN	STATUS					
<u>1999</u>																		
FPC	PINELLAS COUNTY RES. RECOV.	3	PINELLAS	SPP	REF ---	01/99	40.0	40.0	0.0	0.0	0.0	0.0	C					
GPC	REGIONAL /2	1	N.W. FLORIDA	SPP	WD ---	01/99	0.0	0.0	5.0	5.0	0.0	0.0	NC					
TEC	GENERIC	1	UNKNOWN	UNK	UNK ---	01/99	0.0	0.0	0.0	0.0	3.0	3.0	NC					
<u>2000</u>																		
TEC	GENERIC	1	UNKNOWN	UNK	UNK ---	01/00	0.0	0.0	0.0	0.0	3.0	3.0	NC					
<u>2001</u>																		
TEC	GENERIC	1	UNKNOWN	UNK	UNK ---	01/01	0.0	0.0	0.0	0.0	3.0	3.0	NC					
<u>2002</u>																		
TEC	GENERIC	1	UNKNOWN	UNK	UNK ---	01/02	0.0	0.0	0.0	0.0	3.0	3.0	NC					
<u>2003</u>																		
JEA	UNKNOWN	2	DUVAL	SPP	UN ---	01/03	0.0	0.0	10.0	10.0	0.0	0.0	NC					
SEC	HARDEE POWER STATION /3	2	HARDEE	CC	NG LO	01/03	145.0	145.0	0.0	0.0	0.0	0.0	C					
TEC	GENERIC	1	UNKNOWN	UNK	UNK ---	01/03	0.0	0.0	0.0	0.0	3.0	3.0	NC					
<u>2004</u>																		
TEC	GENERIC	1	UNKNOWN	UNK	UNK ---	01/04	0.0	0.0	0.0	0.0	3.0	3.0	NC					

/1 OPTION TO INCREASE COMMITTED CAPACITY ON UNIT ALREADY IN-SERVICE IN JANUARY 1997.

/2 THIS REGIONAL FACILITY HAS NET EXPORT CAPACITY, BUT SINCE GULF'S PROJECTED AVOIDED COST IS RELATIVELY LOW, IT IS ASSUMED THAT THIS CAPACITY WILL BE SOLD TO OTHER UTILITIES.

/3 SEMINOLE PURCHASES THE FULL CAPABILITY OF THE PHASE I RESOURCES THROUGH A PURCHASE AGREEMENT WITH HARDEE POWER PARTNERS. AFTER THE UPS FROM TEC BIG BEND 4 EXPIRES IN 2002, SEMINOLE HAS THE OPTION TO BUILD OUT THE HARDEE POWER STATION #2 UNIT. SUCH BUILDOUT WOULD INCLUDE THE ADDITION OF A 75 MW COMBUSTION TURBINE AND A 70 MW HEAT RECOVERY STEAM GENERATOR FOR THE ADDITIONAL CAPACITY SHOWN ON THIS FORM. AVAILABILITY OF THE TOTAL RESOURCE TO SEMINOLE WOULD BE ON A FIRST CALL BASIS FOR BACK-UP OF THE SEMINOLE PLANT UNITS AND SEMINOLE'S CRYSTAL RIVER #3 RESOURCE.

**PENINSULAR FLORIDA
NET TO GRID FROM NON-UTILITY GENERATING FACILITIES
AS OF JANUARY, 1995**

SUMMER			WINTER		
YEAR	FIRM NET TO GRID (MW)	AS AVAILABLE NET TO GRID (MW)	YEAR	FIRM NET TO GRID (MW)	AS AVAILABLE NET TO GRID (MW)
1995	1,706.7	221.7	1995/96	1,885.2	243.6
1996	2,273.7	221.7	1996/97	2,338.2	243.6
1997	2,353.7	260.8	1997/98	2,418.2	282.7
1998	2,353.7	270.8	1998/99	2,418.2	292.7
1999	2,393.7	270.8	1999/00	2,458.2	292.7
2000	2,393.7	270.8	2000/01	2,458.2	292.7
2001	2,393.7	270.8	2001/02	2,458.2	292.7
2002	2,393.7	270.8	2002/03	2,458.2	292.7
2003	2,538.7	280.8	2003/04	2,603.2	302.7
2004	2,538.7	280.8	2004/05	2,603.2	302.7

**STATE OF FLORIDA
NET TO GRID FROM NON-UTILITY GENERATING FACILITIES
AS OF JANUARY, 1995**

YEAR	SUMMER	
	FIRM NET TO GRID (MW)	AS AVAILABLE NET TO GRID (MW)
1995	1,706.7	255.7
1996	2,273.7	255.7
1997	2,353.7	294.8
1998	2,353.7	304.8
1999	2,393.7	309.8
2000	2,393.7	309.8
2001	2,393.7	309.8
2002	2,393.7	309.8
2003	2,538.7	319.8
2004	2,538.7	319.8

YEAR	WINTER	
	FIRM NET TO GRID (MW)	AS AVAILABLE NET TO GRID (MW)
1995/96	1,885.2	277.6
1996/97	2,338.2	277.6
1997/98	2,418.2	316.7
1998/99	2,418.2	326.7
1999/00	2,458.2	331.7
2000/01	2,458.2	331.7
2001/02	2,458.2	331.7
2002/03	2,458.2	331.7
2003/04	2,603.2	341.7
2004/05	2,603.2	341.7

SUMMARY OF SCHEDULED INTERCHANGE CONTRACTS

(1) PURCHASING UTILITY	(2) SELLING UTILITY	(3) CONTRACT TERM		(5) NET CAPABILITY - MW		(7) DESCRIPTION
		FROM	TO	SUMMER	WINTER	
		(MO/YR)	(MO/YR)			
ALABAMA ELECTRIC COOPERATIVE, INC.						
	SMEPA	06/88	06/98	100	100	LONG TERM FIRM CAP. & ENERGY
	MP&L	06/88	06/98	150	150	LONG TERM FIRM CAP. & ENERGY
	OGLETHORPE	06/98	01/06	100	100	LONG TERM FIRM CAP. & ENERGY
FLORIDA KEYS ELECTRIC COOPERATIVE, INC.						
	FPL #1	05/92	05/13	PEAK REQUIREMENTS	PEAK REQUIREMENTS	SCHEDULE D
FLORIDA MUNICIPAL POWER AGENCY						
	OUC	05/88	12/01	130	130	UPS
	OUC	01/02	12/02	108	108	UPS
	OUC	01/03	12/03	87	87	UPS
	OUC	01/04	12/04	65	65	UPS
	OUC	01/05	12/05	43	43	UPS
	OUC	01/06	12/06	22	22	UPS
	OUC	01/89	12/03	20	20	SCHEDULE D
	OUC	01/95	12/95	10	10	SCHEDULE D
	LWU	01/94	12/95	25	25	SCHEDULE D
	LWU	01/96	12/97	20	20	SCHEDULE D
	LWU	01/98	12/00	15	15	SCHEDULE D
	LWU	01/01	12/01	10	10	SCHEDULE D
	HST	05/91	12/95	5	5	UPS
	TEC	06/92	12/96	10	10	UPS
	GRU	01/95	12/97	30	30	UPS
	GRU	01/98	12/98	20	20	UPS
	GRU	01/99	12/99	10	10	UPS
FLORIDA POWER CORPORATION						
	TEC	06/93	01/99	50	50	SCHEDULE AR-1
	TEC	01/99	01/05	60	60	SCHEDULE AR-1
	SOU	01/94	06/10	203	203	UPS #1
	SOU	01/95	06/10	204	204	UPS #2

SUMMARY OF SCHEDULED INTERCHANGE CONTRACTS

(1) PURCHASING UTILITY	(2) SELLING UTILITY	(3) CONTRACT TERM		(5) NET CAPABILITY - MW		(7) DESCRIPTION
		(4) FROM (MO/YR)	(4) TO (MO/YR)	SUMMER	WINTER	
FLORIDA POWER & LIGHT COMPANY						
	SOU /2	01/83	05/95	2000	2000	UPS
	SOU /3	07/91	05/95	14	14	TRANSITION UPS
	SOU /2	07/91	05/95	150	150	UPS
	SOU /2	06/93	05/10	900	900	UPS
	JEA /5	03/87	04/22	374	374	UPS
FT. PIERCE UTILITIES AUTHORITY						
	FMPA	08/83	UNK	11	11	ST. LUCIE
	FMPA	07/87	UNK	20	20	STANTON 1
CITY OF HOMESTEAD						
	FMPA	07/87	UNK	19	19	UPS - STANTON #1
	FMPA	06/96	UNK	16	16	UPS - STANTON #2
	FMPA	08/83	UNK	6	6	UPS - ST. LUCIE
	FPL	06/94	06/95	3	3	PARTIAL REQUIREMENTS
	FPL	06/95	09/95	2	0	PARTIAL REQUIREMENTS
JACKSONVILLE ELECTRIC AUTHORITY						
	SOU	06/94	06/95	63	63	SCHEDULE D
	SOU	06/94	06/95	150	150	SCHEDULE D
	SOU	06/95	06/10	200	200	SCHEDULE D
UTILITY BOARD OF THE CITY OF KEY WEST						
	FMPA	03/85	03/15	12	12	LONG TERM FIRM
	FMPA	06/96	06/27	9	9	LONG TERM FIRM
	FPL	06/93	06/13	45	45	LONG TERM FIRM
KISSIMMEE UTILITY AUTHORITY						
	FMPA	06/82	On Going	7	7	UPS, ST. LUCIE
	FMPA	06/96	On Going	16	16	UPS, STANTON #2
	FPC	01/95	12/95	63	63	PARTIAL REQUIREMENTS
	OUC	01/89	12/03	20	20	SCHEDULE D
	TEC	01/93	12/96	25	25	SCHEDULE J
CITY OF LAKE WORTH UTILITIES						
	FPL	LIFE TIME OF UNIT		17	16	UPS, ST. LUCIE
	OUC	LIFE TIME OF UNIT		10	10	UPS, STANTON #1

SUMMARY OF SCHEDULED INTERCHANGE CONTRACTS

(1) PURCHASING UTILITY	(2) SELLING UTILITY	(3) CONTRACT TERM		(5) NET CAPABILITY - MW		(7) DESCRIPTION
		FROM	TO	SUMMER	WINTER	
		(MO/YR)	(MO/YR)			
UTILITIES COMMISSION OF NEW SMYRNA BEACH	TEC	06/92	12/98	10	10	SCHEDULE D
	FPL	12/92	12/98	10	20	SHORT TERM
	FPC	06/92	-	30	30	PARTIAL REQUIREMENTS
REEDY CREEK IMPROVEMENT DISTRICT						
	OUC	03/90	12/99	15	15	SCHEDULE D
	OUC	01/00	12/00	10	10	SCHEDULE D
	OUC	01/01	12/01	5	5	SCHEDULE D
	OUC	03/90	12/01	6	6	BACKUP POWER
	OUC	01/94	12/98	30	30	UPS, STANTON #1
	OUC	01/99	12/99	20	20	UPS, STANTON #1
	OUC	01/00	12/00	10	10	UPS, STANTON #1
	TEC	01/92	01/97	10	10	SCHEDULE D
SEMINOLE ELECTRIC COOPERATIVE, INC.						
	TECO POWER SERVICES/6	01/93	12/02	145	145	UPS - TEC BIG BEND #4
	JEA	01/95	12/01	53	63	CAPACITY PURCHASE OF CTs
	OUC	01/96	12/04	75	75	SCHEDULE D
	OUC	01/97	12/00	50	50	SCHEDULE D
CITY OF STARKE						
	GRU	03/84	07/05	5	5	SCHEDULE D
CITY OF TALLAHASSEE						
	SOU	12/90	05/95	100	100	UPS
	SOU	08/95	10/95	125		UPS
	SOU	11/85	08/96	100	100	UPS
	SOU	10/96	05/00	75	75	UPS
	ENTERGY	03/96	03/02	25	25	FIRM CAP. & ENERGY
TAMPA ELECTRIC COMPANY						
	TECO POWER SERVICES /8	01/93	12/12	298	360	HARDEE STATION POWER SALE

SUMMARY OF SCHEDULED INTERCHANGE CONTRACTS

(1) PURCHASING UTILITY	(2) SELLING UTILITY	(3) CONTRACT TERM		(5) NET CAPABILITY - MW SUMMER	(6) WINTER	(7) DESCRIPTION
		FROM	TO			
		(MO/YR)	(MO/YR)			
CITY OF VERO BEACH	FMPA	07/87	UNK	20	20	STANTON #1
	FMPA	08/83	UNK	11	11	ST. LUCIE
CITY OF WAUCHULA	TEC	06/92	12/96	15	15	SCHEDULE D
	TEC	01/97	12/98	5	5	SCHEDULE D

NOTES:

- 1) FIRM CAPACITY CAN CHANGE FROM YEAR TO YEAR IN RESPONSE TO CHANGES IN FKEC SYSTEM PEAK DEMAND AND FKEC GENERATING RESOURCES.
- 2) THE AMOUNT OF CAPACITY PURCHASED VARIES OVER THE LIFE OF THE CONTRACT. THE AMOUNT SHOWN IS THE MAXIMUM NOMINAL AMOUNT PURCHASED. THE ACTUAL CAPACITY PURCHASED VARIES FROM THE NOMINAL CAPACITY SHOWN DUE TO THE DEMONSTRATED CAPABILITY OF THE UNITS VARYING FROM THE EXPECTED CAPACITY.
- 3) DATE MAY BE EXTENDED AS MUTUALLY AGREED TO BY THE PARTIES TO ALLOW FOR A DELAY IN THE FINAL CLOSING WHEN JEA AND FPL ARE EXPECTED TO BECOME FULL OWNERS OF SCHERER UNIT UNIT 4.
- 4) FPL WILL BE ENTITLED TO SCHEDULE FOR DELIVERY TO THE POINT OF INTERCONNECTION, ENERGY IN AMOUNTS UP TO A MAXIMUM OF THE PRODUCT OF NET DEPENDABLE CAPACITY OF SCHERER UNIT 4 MULTIPLIED BY THE UNDIVIDED OWNERSHIP INTEREST OF FPL MULTIPLIED BY AN ENERGY LOSS FACTOR. FPL OWNERSHIP INTEREST IN SCHERER UNIT 4 CHANGES OVER TIME AND WILL AGGREGATE TO 78.38% AT FINAL CLOSING.
- 5) THIS CONTRACT TERMINATES 4/22 OR UPON THE RETIREMENT OR DECOMMISSIONING OF THE ST. JOHNS RIVER POWER PARK, WHICHEVER OCCURS FIRST.
- 6) TAMPA ELECTRIC WILL PURCHASE CAPACITY FROM PHASE 1 OF THE PURCHASE AGREEMENT WITH TECO POWER SERVICES. AVAILABILITY OF THIS CAPACITY IS SUBJECT TO THE BACK-UP REQUIREMENTS OF SEMINOLE ELECTRIC COOPERATIVE. DURING THE SAME PERIOD, TAMPA ELECTRIC COMPANY WILL SELL 145 MW OF BIG BEND 4 TO TECO POWER SERVICES, ON A LIMITED ENERGY BASIS, FOR USE BY SEMINOLE ELECTRIC COOPERATIVE. AVAILABILITY OF THIS CAPACITY IS SUBJECT TO THE BACK-UP REQUIREMENTS FOR SEMINOLE ELECTRIC COOPERATIVE.

**1995 TEN YEAR PLAN
PENINSULAR FLORIDA
HISTORY AND FORECAST: INTERCHANGE AND GENERATION BY FUEL TYPE - GWH**

TYPE		ACTUAL											
		1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
INTERCHANGE	GWH	11,876	9,860	13,478	14,132	14,479	14,479	13,842	14,348	14,343	16,022	16,668	17,510
NUCLEAR	GWH	26,714	27,614	29,549	28,542	29,625	27,275	29,703	28,442	29,003	28,946	29,240	28,330
COAL	GWH	57,373	58,391	59,743	63,465	65,703	75,084	78,429	78,115	78,924	80,212	80,804	79,359
OIL - TOT	GWH	34,681	33,290	22,531	19,299	19,905	13,868	12,529	15,950	17,445	18,118	19,961	22,901
STEAM	GWH	34,018	32,879	22,067	18,698	19,179	12,845	11,876	15,050	16,549	17,325	18,965	21,490
CC	GWH	224	31	21	27	22	25	50	62	54	62	51	68
CT	GWH	439	379	443	574	704	998	803	838	842	731	945	1,343
NG - TOT	GWH	17,027	20,707	28,423	31,035	30,894	34,838	35,881	37,787	39,212	39,960	40,633	43,321
STEAM	GWH	8,946	5,000	9,105	11,192	11,366	14,739	14,773	13,281	11,822	11,506	11,682	11,419
CC	GWH	7,643	15,331	18,554	18,958	18,594	19,027	20,121	23,414	26,315	27,072	27,488	30,008
CT	GWH	438	375	764	885	924	1,072	986	1,092	1,075	1,382	1,483	1,895
HYDRO	GWH	21	44	22	22	22	22	22	22	22	22	22	22
NUG	GWH	5,577	9,447	10,462	12,971	13,571	13,369	13,319	13,645	13,639	13,742	13,890	13,996
NEL	GWH	153,269	159,353	184,207	169,467	174,190	178,935	183,726	188,309	192,588	197,023	201,218	205,440

**1995 TEN YEAR PLAN
PENINSULAR FLORIDA
HISTORY AND FORECAST: INTERCHANGE AND GENERATION BY FUEL TYPE - % OF GWH**

TYPE		ACTUAL											
		1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
INTERCHANGE	%	7.7%	6.2%	6.2%	8.3%	8.3%	8.1%	7.5%	7.6%	7.4%	8.1%	8.3%	8.5%
NUCLEAR	%	17.4%	17.3%	18.0%	16.8%	17.0%	15.2%	16.2%	15.1%	15.1%	14.7%	14.5%	13.8%
COAL	%	37.4%	36.6%	36.4%	37.4%	37.7%	42.0%	42.7%	41.5%	41.0%	40.7%	40.2%	38.6%
OIL - TOT	%	22.6%	20.9%	13.7%	11.4%	11.4%	7.8%	6.8%	8.5%	9.1%	9.2%	9.9%	11.1%
STEAM	%	22.2%	20.6%	13.4%	11.0%	11.0%	7.2%	6.4%	8.0%	8.6%	8.8%	9.4%	10.5%
CC	%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CT	%	0.3%	0.2%	0.3%	0.3%	0.4%	0.6%	0.4%	0.4%	0.4%	0.4%	0.5%	0.7%
NG - TOT	%	11.1%	13.0%	17.3%	16.3%	17.7%	19.5%	19.5%	20.1%	20.4%	20.3%	20.2%	21.1%
STEAM	%	5.8%	3.1%	5.5%	6.6%	6.5%	8.2%	8.0%	7.1%	6.1%	5.8%	5.8%	5.6%
CC	%	5.0%	9.6%	11.3%	11.2%	10.7%	10.6%	11.0%	12.4%	13.7%	13.7%	13.7%	14.6%
CT	%	0.3%	0.2%	0.5%	0.5%	0.5%	0.6%	0.5%	0.6%	0.6%	0.7%	0.7%	0.9%
HYDRO	%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
NUG	%	3.6%	5.9%	6.4%	7.7%	7.8%	7.5%	7.2%	7.2%	7.1%	7.0%	6.9%	6.8%
NEL	%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%

**1995 TEN YEAR PLAN
PENINSULAR FLORIDA
HISTORY AND FORECAST: FUEL REQUIREMENTS**

TYPE		ACTUAL		1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
		1993	1994										
NUCLEAR	10E12 BTU	280	290	310	300	311	286	312	299	305	304	307	297
COAL	10E3 TON	22,799	23,998	24,535	25,904	26,867	26,566	27,443	28,379	28,201	28,587	29,106	28,594
OIL - TOT	10E3 BBL	54,867	54,305	36,932	31,566	32,392	23,515	21,341	26,456	28,837	29,667	32,923	37,279
STEAM	10E3 BBL	53,361	52,465	34,914	29,381	30,005	20,501	18,666	23,704	26,040	27,253	29,579	33,539
CC	10E3 BBL	90	1,796	1,987	2,132	2,284	2,936	2,579	2,639	2,681	2,276	3,240	3,601
CT	10E3 BBL	1,416	44	31	53	103	78	96	113	116	138	104	139
NG - TOT	10E6 CF	170,640	179,531	251,824	277,807	275,970	314,094	321,827	333,411	339,936	346,057	352,070	371,918
STEAM	10E6 CF	99,284	55,572	113,718	140,180	141,465	173,844	160,623	137,904	126,113	117,556	116,562	141,623
CC	10E6 CF	67,450	4,722	8,861	10,090	10,550	12,421	11,586	12,713	12,774	16,555	17,731	17,829
CT	10E6 CF	3,906	119,237	129,245	127,337	123,955	126,029	149,616	182,794	201,049	211,946	217,777	212,466

**1995 TEN YEAR PLAN
STATE OF FLORIDA
HISTORY AND FORECAST: INTERCHANGE AND GENERATION BY FUEL TYPE - GWH**

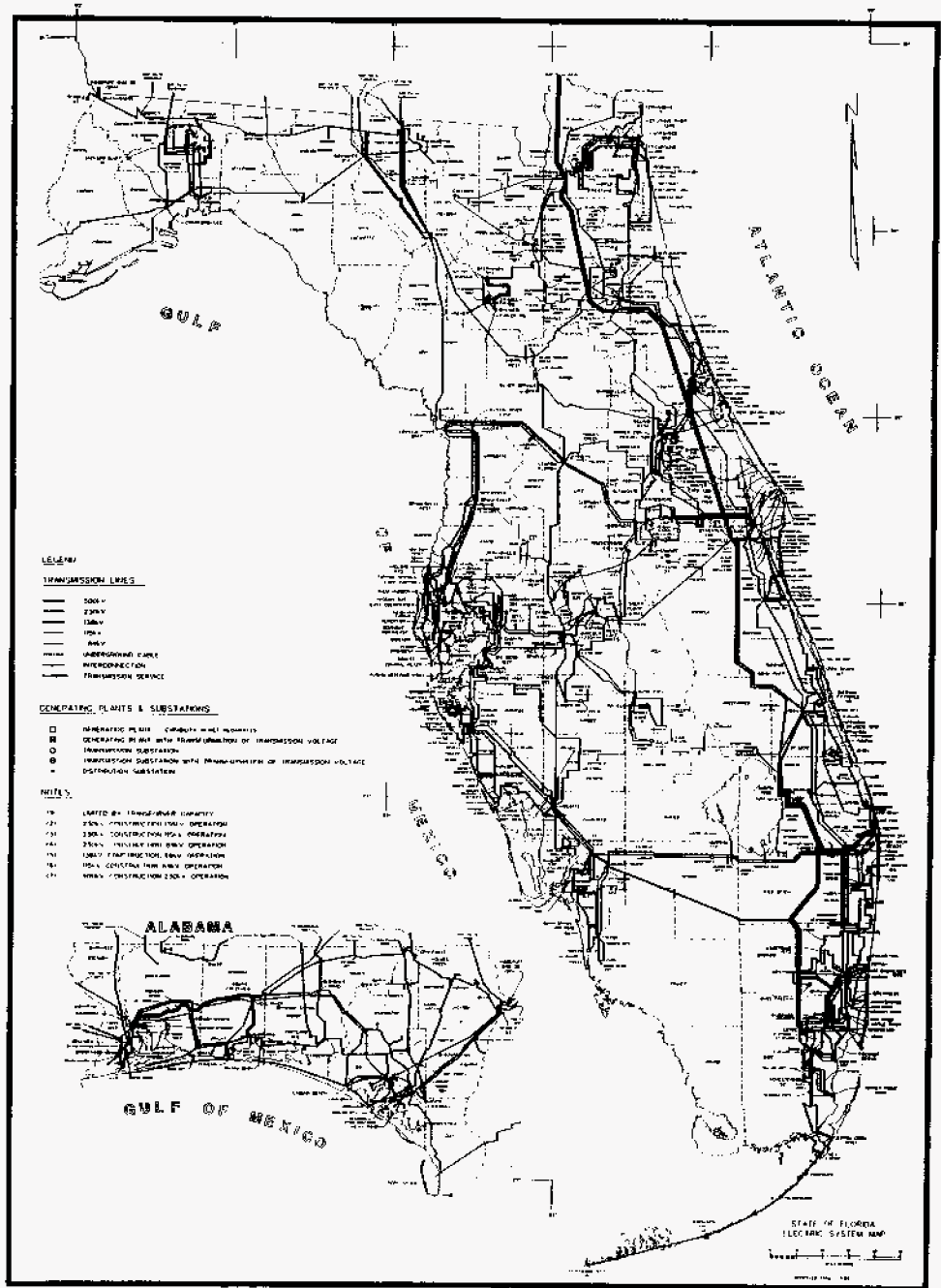
TYPE		ACTUAL											
		1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
INTERCHANGE	GWH	9,313	6,971	9,771	9,816	10,017	9,555	8,739	9,676	9,765	10,917	11,034	11,611
NUCLEAR	GWH	26,714	27,614	29,549	28,542	29,625	27,275	29,703	28,442	29,003	28,946	29,240	28,330
COAL	GWH	69,867	71,146	73,577	77,995	80,531	90,526	94,208	93,465	94,027	96,043	96,951	95,623
OIL - TOT	GWH	34,684	33,294	22,535	19,303	19,909	13,872	12,533	15,954	17,449	18,122	19,965	22,904
STEAM	GWH	34,018	32,879	22,067	18,698	19,179	12,845	11,676	15,050	16,549	17,325	18,965	21,490
CC	GWH	224	31	21	27	22	25	50	62	54	62	51	68
CT	GWH	442	381	451	582	711	1,001	808	838	842	731	945	1,343
NG - TOT	GWH	17,099	20,728	28,455	31,074	30,925	34,932	36,024	38,343	40,124	40,866	41,990	45,058
STEAM	GWH	9,018	5,024	9,163	11,264	11,439	14,824	14,850	13,281	11,822	11,506	11,662	11,419
CC	GWH	7,643	15,331	18,813	19,411	19,162	20,023	21,406	23,414	26,315	27,072	27,488	30,008
CT	GWH	438	375	764	1,072	1,301	1,557	1,534	1,092	1,075	1,382	1,483	1,895
HYDRO	GWH	50	91	104	79	74	68	69	22	22	22	22	22
NUG	GWH	5,577	9,447	10,573	13,137	13,737	13,535	13,485	13,645	13,639	13,742	13,890	13,996
NEL	GWH	163,304	169,291	174,563	179,947	184,819	189,763	194,762	199,547	204,029	208,679	213,092	217,545

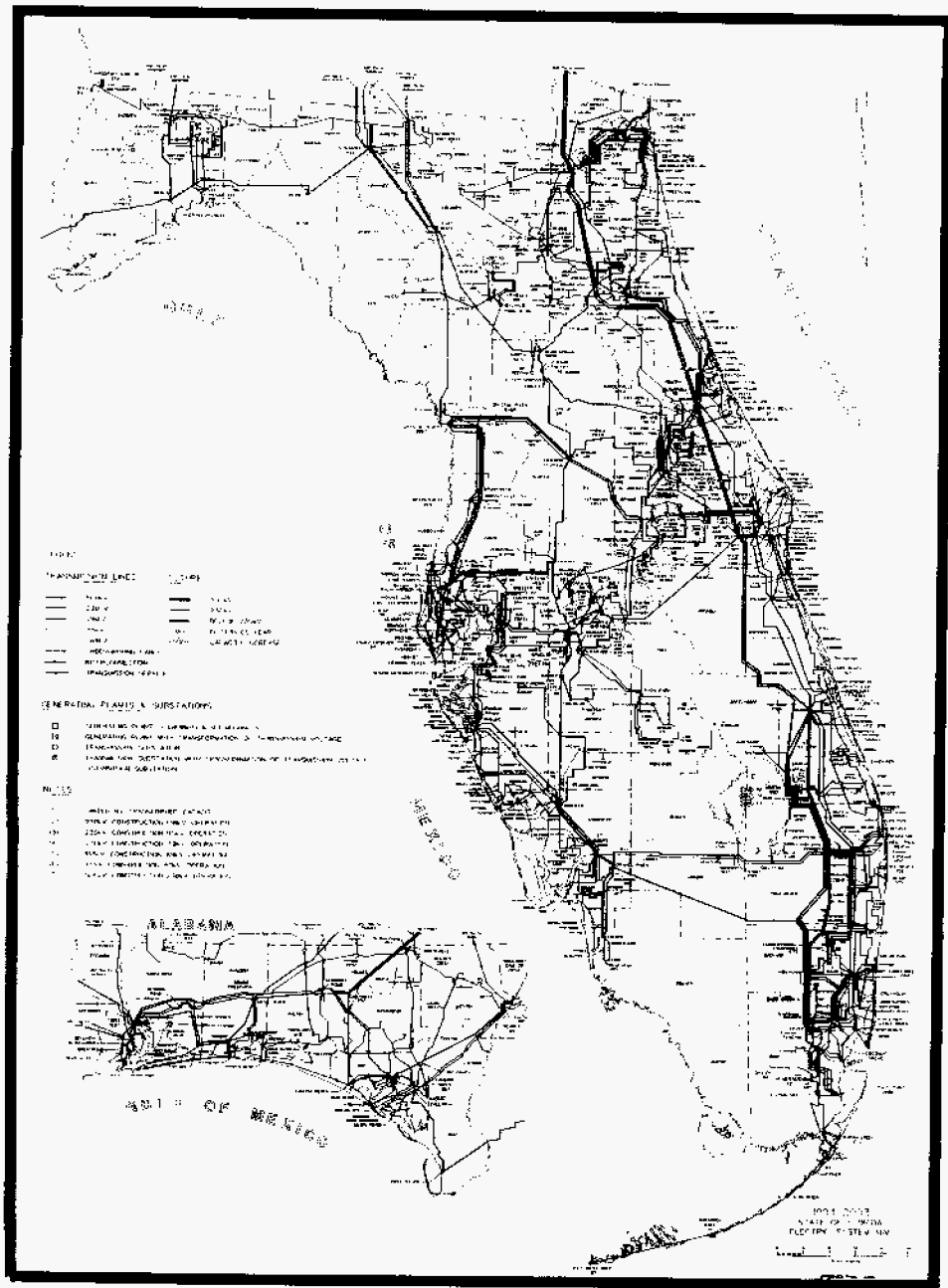
**1995 TEN YEAR PLAN
STATE OF FLORIDA
HISTORY AND FORECAST: INTERCHANGE AND GENERATION BY FUEL TYPE - % OF GWH**

TYPE		ACTUAL											
		1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
INTERCHANGE	%	5.7%	4.1%	5.6%	5.5%	5.4%	5.0%	4.5%	4.8%	4.8%	5.2%	5.2%	5.3%
NUCLEAR	%	16.4%	16.3%	16.9%	15.9%	16.0%	14.4%	15.3%	14.3%	14.2%	13.9%	13.7%	13.0%
COAL	%	42.8%	42.0%	42.1%	43.3%	43.6%	47.7%	48.4%	46.8%	46.1%	46.0%	45.5%	44.0%
OIL - TOT	%	21.2%	19.7%	12.9%	10.7%	10.8%	7.3%	6.4%	8.0%	8.6%	8.7%	9.4%	10.5%
STEAM	%	20.8%	19.4%	12.6%	10.4%	10.4%	6.8%	6.0%	7.5%	8.1%	8.3%	8.9%	9.9%
CC	%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CT	%	0.3%	0.2%	0.3%	0.3%	0.4%	0.5%	0.4%	0.4%	0.4%	0.4%	0.4%	0.6%
NG - TOT	%	10.5%	12.2%	16.3%	17.3%	16.7%	18.4%	18.5%	19.2%	19.7%	19.6%	19.7%	20.7%
STEAM	%	5.5%	3.0%	5.2%	6.3%	6.2%	7.8%	7.6%	6.7%	5.8%	5.5%	5.5%	5.2%
CC	%	4.7%	9.1%	10.8%	10.8%	10.4%	10.6%	11.0%	11.7%	12.9%	13.0%	12.9%	13.8%
CT	%	0.3%	0.2%	0.4%	0.6%	0.7%	0.8%	0.8%	0.5%	0.5%	0.7%	0.7%	0.9%
HYDRO	%	0.0%	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
NUG	%	3.4%	5.6%	6.1%	7.3%	7.4%	7.1%	6.9%	6.8%	6.7%	6.6%	6.5%	6.4%
NEL	%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%

**1995 TEN YEAR PLAN
STATE OF FLORIDA
HISTORY AND FORECAST: FUEL REQUIREMENTS**

TYPE		ACTUAL		1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
		1993	1994										
NUCLEAR	10E12 BTU	280	290	310	300	311	286	312	299	305	304	307	297
COAL	10E3 TON	28,222	29,779	30,559	32,211	33,200	33,204	34,238	34,967	34,652	35,362	36,025	35,534
OIL - TOT	10E3 BBL	54,902	54,335	36,988	31,628	32,460	23,580	21,403	26,509	28,889	29,711	32,965	37,321
STEAM	10E3 BBL	53,387	52,491	34,957	29,420	30,048	20,545	18,706	23,740	26,074	27,288	29,612	33,572
CC	10E3 BBL	90	1,797	1,991	2,136	2,287	2,938	2,581	2,640	2,683	2,277	3,241	3,602
CT	10E3 BBL	1,425	47	40	72	125	97	116	129	132	146	112	147
NG - TOT	10E6 CF	171,953	180,161	252,991	281,172	280,637	321,937	332,351	344,891	355,740	362,576	367,833	391,539
STEAM	10E6 CF	100,597	56,150	114,682	141,160	142,627	174,850	181,761	139,177	127,614	119,023	117,830	142,992
CC	10E6 CF	67,450	4,774	9,084	12,675	14,055	16,646	16,581	17,937	21,832	25,513	26,812	29,177
CT	10E6 CF	3,906	119,237	129,245	127,337	123,955	130,441	154,009	187,577	206,294	218,040	223,191	219,370





STATE OF FLORIDA
LIST OF PROPOSED POWER LINES
1995-2004

LINE OWNERSHIP LIST	TERMINALS		LINE LENGTH CKT. MILES	COMMERCIAL IN-SERVICE DATE(MO/YR)	NOMINAL VOLTAGE IN KV		
	01	02			03	04	05
FKEIKEY		Jewfish	Tavernier	14	Jan-95	138	230
FMPIKUA	/1	Cane Island	Taft	5	Feb-95	230	230
FMPIKUA	/1	Cane Island	Lakeland	5	Feb-95	230	230
OCA		Ocala No. 2	Red Oak	13	Feb-95	230	230
JEA		Center Park	SJRPP	12	May-95	230	242
FPL		Andytown-Conservation	Conservation-Lauderdale	2	Jun-95	230	230
FPL		Cape-Barna	Barna-Norris	5	Jun-95	230	230
TEC		Pebbledale	Polk Power Station	5	Aug-95	230	230
TEC		Bradley	Polk Power Station	5	Aug-95	230	230
FPC		international	Windermere	7	Oct-95	230	230
FPC		International	Lake Bryan	3	Oct-95	230	230
FPC		Lake Emma	Winter Springs	8	Nov-95	230	230
FPC		DeBary	Lake Emma	10	Nov-95	230	230
FPC		Lake Tarpon	Higgins	5	Dec-95	230	230
FPL		Pennsuco	Rinker	2	Jan-96	230	230
TEC		Lake Agnes	Recker	9	Jan-96	230	230
FPL		Hobe	Indiantown	17	Jun-96	230	230
OUC		Stanton	Taft	19	Jun-96	230	230
TEC		Pebbledale	Polk Power Station	1	Jun-96	230	230
TEC		Hardee Power Station	Polk Power Station	1	Jun-96	230	230
FPL		Conservation	Corbett	57	Jun-96	500	500
FPL		Vofusia-Sugarmill	Sugarmill-Norris	10	Jun-97	230	230
LAK		Eaton Park	South	6	Jun-97	230	230
TAL	/2	Sub 20	Sub 7	9	Jun-97	230	230
FPC		Barcola #2	Polk Gen	3	Sep-97	230	230
FPC		Fort Meade	Polk Gen	6	Sep-97	230	230
FPC		Barcola #1	Polk Gen	3	Sep-97	230	230
FPC		Fort Meade	Tiger Bay	2	Sep-97	230	230
FPC		Polk Gen	Tiger Bay	4	Sep-97	230	230

STATE OF FLORIDA
LIST OF PROPOSED POWER LINES
1995-2004

Page 2 of 2

LINE OWNERSHIP LIST	TERMINALS		LINE LENGTH CKT. MILES	COMMERCIAL IN-SERVICE DATE(MO/YR)	NOMINAL VOLTAGE IN KV	
	02	03			04	05
FPC	Silver Springs North	Silver Springs #3	6	May-98	230	230
JEA	Center Park	Southside	9	May-98	230	242
TAL	Sub 7	Sub 14	4	Jun-98	115	230
FPL	Sandalfoot	Rainberry	2	Jun-98	230	230
FPL	Spoonbill	Basscreek	12	Jun-98	230	230
TEC	Davis Road	Wheeler Road	12	Jun-98	230	230
TAL	Sub 14	Sub 17	4	Jun-99	115	230
FPL	Coast	Peachland	7	Jun-99	230	230
FPL	Broward	Ranch	4	Jun-99	230	230
FPL	Rainberry	Clintmore	9	Jun-99	230	230
FPL	Yamato	Butts	4	Jun-99	230	230
TAL	Sub 7	Sub 17	7	Jun-99	230	230
FPC	Ulmerton	Higgins	10	May-2000	230	230
FPC	Central Florida	Dallas	13	May-2000	230	230
FPC	Lake Bryan	Intercession City #2	10	May-2000	230	230
FPC	Silver Springs	Dallas	15	May-2000	230	230
FPL	Coconut Grove	Olympia Heights	7	Jun-2000	230	230
FPC	Lake Bryan	Windermere #2	10	May-2001	230	230
FPC	Turner	DeBary	3	Jun-2001	230	230
FPC	Turner	Lake Emma	3	Jun-2001	230	230
FPL	Arch Creek	Lauderdale	17	Jun-2001	230	230
TAL	Sub 17	Sub 18	4	Jun-2001	230	230
FPC	Taylor Creek	Holopaw	19	Nov-2002	230	230
TAL	Sub 18	Sub 5	7	Jun-2003	115	230
TAL	Sub 18	Sub 5	7	Jun-2003	230	230
FPL	Conservation	Levee	36	Jun-2003	500	500
FPC	Sorrento	DeBary	20	Nov-2004	230	230

/1 LOOP INTO EXISTING LINE.

/2 LINE WAS CONSTRUCTED IN 1980.