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January 20, 1996

IN REPLY REFER TO:

Matthew R. Costa  
P. O. Box 1531  
Tampa, FL 33601

Via Federal Express

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment  
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of December 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

RECEIVED & FILED  
*mas*  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
00700 JAN 22 88  
FPSC-RECORDS/REPORTING

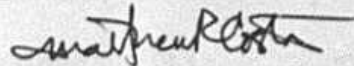
Blanca S. Bayo, Director  
January 20, 1996  
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



MATTHEW R. COSTA

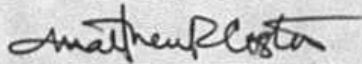
MRC/m  
Enclosures

cc: Mr. Hugh M. Grey, III  
Ms. Adriene W. Guidry  
Mr. W. Edward Elliott  
All Parties of Record

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

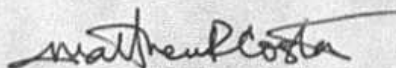


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Ansley Watson, Jr.  
Matthew R. Costa  
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FERGUSON & McMULLEN  
P. O. Box 1531, Tampa, Florida 33601  
(813) 273-4200  
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 22nd day of January, 1996, to all known parties of record in Docket No. 960003-GU.



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Matthew R. Costa

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	11, 15-27	L	(1)
A-3	11, 15-27	E - K	(2)
A-3	11-27	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4 (1-3)	1-17, 18 19-35, 36 37-41, 54	G-H	(1)
A-4 (1-3)	1-17, 18 19-35, 36 37-41, 54	C-F	(2)
A-4 (1-3)	1-17 19-35 37-41	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	10, 20-39	C and E	(1)
Open Access Report	10-12 20-39	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
December (12 of 14)	1, 6	Supplier Name	(1)
December (12 of 14)	2-5, 7-9, 24	Supplier Facts	(2)
December (12 of 14)	10-11	Rate	(3)
December (12 of 14)	10-11, 26	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
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"Accruals"

p. 1	1-2, 9-13		
p. 2	1		
p. 3	1, 9		
p. 4	1-3		
p. 5	1-2		
p. 6	1, 9-13		
p. 7	1		
p. 8	1		
p. 9	1		
p.10	1		
p.11	1-3		
p.12	1	C	
p.13	1	(Rate)	(1)

"Accruals"

p. 1	1-2, 8, 9-13, 16		
p. 2	1, 15		
p. 3	1, 8, 9, 16		
p. 4	1-3, 15		
p. 5	1-2, 15		
p. 6	1, 8, 9-13, 16		
p. 7	1, 15		
p. 8	1, 15		
p. 9	1, 15		
p.10	1, 15		
p.11	1-3, 15		
p.12	1, 15	B & D	
p.13	1, 15	(Thrm/Acrd)	(2)

"Accruals"

p. 1	1-2, 9-13		
p. 2	1		
p. 3	1, 9		
p. 4	1-3		
p. 5	1-2		
p. 6	1, 9-13		
p. 7	1		
p. 8	1		
p. 9	1		
p.10	1		



p.11	1-3		
p.12	1	A	
p.13	1	(Supplier)	(3)

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(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
Nov. Acc. Recon., (pp. 1-3)	1-50	D (Rate)	(1)
Nov. Acc. Recon., (pp. 1-3, 5)	1-50 93-95	C and E (Thrm/Dollr)	(2)
Nov. Acc. Recon., (pp. 1-3)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21 23, 25, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
November Invoices (1-16)	Entire Sheet	(1)
Prior Month Adj (1)	Entire Sheet	(1)
Prior Period Adj (1-2)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 3 of 3)	6	Trading Price	(1)
Cashout/Bookouts (p. 3 of 3)	6-7	Amounts Due	(2)
Cashout/Bookouts (p. 3 of 3)	1	Trading Partner	(3)
Cashout/Bookouts (p. 3 of 3)	2-5	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out

transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$425,715	\$299,844	(\$125,871)	(41.98)	\$2,772,421	\$2,846,550	(\$125,871)	(4.76)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$381,700	\$381,700	\$0	0.00
3 SWING SERVICE	\$3,224,483	\$1,842,726	(\$1,381,757)	(74.98)	\$14,518,714	\$13,138,957	(\$1,381,757)	(10.52)
4 COMMODITY (Other)	\$6,873,312	\$4,460,637	(\$2,412,675)	(54.09)	\$31,075,322	\$28,662,647	(\$2,412,675)	(8.42)
5 DEMAND	\$3,328,938	\$3,317,768	(\$11,170)	(0.34)	\$24,661,123	\$24,649,953	(\$11,170)	(0.05)
6 OTHER	\$60,261	\$0	(\$60,261)	0.00	\$710,108	\$649,847	(\$60,261)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$91,438	\$89,581	(\$1,857)	(2.07)	\$942,407	\$940,550	(\$1,857)	(0.20)
8 DEMAND	\$607,064	\$609,431	\$2,367	0.39	\$5,283,727	\$5,286,094	\$2,367	0.04
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,257,235	\$9,264,992	(\$3,992,243)	(43.09)	\$67,893,259	\$63,901,017	(\$3,992,243)	(6.25)
12 NET UNBILLED	\$932,430	\$0	(\$932,430)	0.00	\$427,882	(\$504,548)	(\$932,430)	0.00
13 COMPANY USE	\$5,293	\$0	(\$5,293)	0.00	\$74,569	\$69,276	(\$5,293)	0.00
14 TOTAL THERM SALES	\$10,267,263	\$9,264,992	(\$1,002,291)	(10.82)	\$60,303,215	\$59,300,924	(\$1,002,291)	(1.69)

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	58,449,385	46,305,258	(12,144,127)	(26.23)	386,981,321	374,817,194	(12,144,127)	(3.24)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	55,000,000	55,000,000	0	0.00
17 SWING SERVICE (Commodity)	12,508,130	8,511,436	(3,996,694)	(46.96)	78,547,840	74,551,146	(3,996,694)	(5.36)
18 COMMODITY (Other) (Commodity)	31,571,775	25,299,964	(6,271,811)	(24.79)	173,244,435	166,972,624	(6,271,811)	(3.76)
19 DEMAND (Billing Determinants Only)	72,496,043	70,036,669	(2,459,374)	(3.51)	506,004,258	503,544,884	(2,459,374)	(0.49)
20 OTHER	0	0	0	0.00	5,950	5,950	0	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,888,920	12,493,858	(395,062)	(3.16)	126,283,650	125,888,588	(395,062)	(0.31)
22 DEMAND	15,148,061	14,742,980	(405,073)	(2.75)	140,916,991	140,511,918	(405,073)	(0.29)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	44,079,905	33,811,400	(10,268,505)	(30.37)	251,792,275	241,523,770	(10,268,505)	(4.25)
25 NET UNBILLED	2,641,203	0	(2,641,203)	0.00	131,824	(2,509,379)	(2,641,203)	0.00
26 COMPANY USE	19,314	0	(19,314)	0.00	298,059	276,745	(19,314)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	34,055,053	33,811,400	(243,653)	(0.72)	238,100,251	237,856,598	(243,653)	(0.10)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

CENTS PER THERM	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00728	0.00648	(0.00081)	(12.48)	0.00716	0.00706	(0.00010)	(1.47)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.25779	0.21650	(0.04129)	(19.07)	0.18484	0.17621	(0.00863)	(4.69)	
31 COMMODITY (Other) (4/18)	0.21770	0.17831	(0.04139)	(23.48)	0.17937	0.17166	(0.00771)	(4.49)	
32 DEMAND (5/19)	0.04592	0.04737	0.00145	3.07	0.04874	0.04895	0.00022	0.44	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	119.34588	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00709	0.00717	0.00008	1.06	0.00746	0.00747	0.00001	0.12	
35 DEMAND (8/22)	0.04008	0.04134	0.00126	3.05	0.03750	0.03762	0.00012	0.33	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.30075	0.27402	(0.02673)	(9.76)	0.26964	0.26457	(0.00507)	(1.91)	
38 NET UNBILLED (12/25)	0.35303	0.00000	(0.35303)	0.00	3.24586	0.00000	(3.24586)	0.00	
39 COMPANY USE (13/26)	0.27405	0.00000	(0.27405)	0.00	0.25018	0.00000	(0.25018)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.38929	0.27402	(0.11527)	(42.07)	0.28515	0.26865	(0.01649)	(6.14)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.38827	0.27300	(0.11527)	(42.22)	0.28413	0.26763	(0.01649)	(6.16)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38973	0.27403	(0.11570)	(42.22)	0.28519	0.26864	(0.01655)	(6.16)	
45 PGA FACTOR ROUNDED TO NEAREST .001	38.973	27.403	(11.57020)	(42.22)	28.519	26.864	(1.65542)	(6.16)	



PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: DECEMBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	49,748,600	\$344,850	\$0.00693
2 Commodity Pipeline (SNG/SO GA)	8,942,530	\$68,263	\$0.00983
3 Cashouts-Peoples Transportation Customers	1,712,295	\$12,280	\$0.00717
4 Imbalance Cashout-FGT-Jul. '95	47,960	\$321	\$0.00670
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	58,449,385	\$425,715	\$0.00728
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$155,857	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	12,508,130	\$3,068,626	\$0.24533
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	12,508,130	\$3,224,483	\$0.25779
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	27,207,800	\$6,176,591	\$0.22702
18 City of Sunrise	10,807	\$3,854	\$0.35667
19 Cashouts-Peoples Transportation Customers	1,776,849	\$315,527	\$0.17758
20 Purchases from 3rd Party Suppliers-Prior Month Adjs.	2,060	\$257	\$0.12484
21 Purchases from 3rd Party Suppliers-Prior Period Adjs.	(21,221)	(\$7,280)	\$0.34304
22 Imbalance Cashout-FGT-Jul. '95	1,658,800	\$238,867	\$0.14400
22a Imbalance Cashout-FGT-Aug. '95	1,082,900	\$172,181	\$0.15900
23 Bookouts	(146,220)	(\$26,685)	\$0.18250
24			
25 TOTAL COMMODITY (Other)	31,571,775	\$6,873,312	\$0.21770
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,892,254	\$0.04562
27 Demand (SNG/SO GA)	9,516,988	\$403,568	\$0.04241
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,668	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(26,324,270)	(\$1,140,104)	\$0.43331
30 Cashouts-Peoples Transportation Customers	1,712,295	\$74,175	\$0.04332
31 Imbalance Cashout-FGT-Jul. '95	47,960	\$2,377	\$0.04957
32			
33			
34			
35 TOTAL DEMAND	72,496,043	\$3,328,938	\$0.04592
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$26,338)	\$0.00000
37 Legal Fees	0	\$42,454	\$0.00000
38 Administrative Costs	0	\$44,144	\$0.00000
39			
40			
41			
42			
43 TOTAL OTHER	0	\$60,261	\$0.00000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

Page 1 of 1

	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-12)	\$10,092,502	\$9,303,363	(\$,789,139)	(8.37544)	\$45,519,468	\$41,730,332	(\$,789,136)	(8.08324)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,159,439	2,961,628	(197,811)	(6.26261)	22,299,227	22,101,409	(197,814)	(0.88887)
3 TOTAL	13,251,942	9,264,991	(3,986,951)	(30.0086)	67,818,691	63,831,741	(3,986,951)	(5.8879)
4 FUEL REVENUES (NET OF REVENUE TAX)	10,267,283	9,264,992	(1,002,291)	(9.762)	60,303,215	59,300,924	(1,002,291)	(1.662)
5 TRUE-UP REFUND(COLLECTION)	28,630	28,630	0	0.00000	257,670	257,670	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,295,913	9,293,622	(1,002,291)	(9.735)	60,560,885	59,558,594	(1,002,291)	(1.655)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,956,029)	28,631	2,984,660	(1.00969)	(7,257,808)	(4,273,147)	2,984,660	(4.1123)
8 INTEREST PROVISION-THIS PERIOD (21)	(3,044)	4,171	7,215	(2.37015)	103,955	111,170	7,214	0.6939
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	862,139	862,139	0	0.00000	4,716,347	4,716,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(257,670)	(257,670)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,125,564)	866,311	2,991,874	(1.40757)	(2,766,357)	225,517	2,991,874	(1.08152)
11a FGT REFUND	1,920	0	(1,920)	0.00000	642,714	640,794	(1,920)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,123,643)	866,311	2,989,954	(1.40794)	(2,123,643)	866,311	2,989,954	(1.40794)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	862,139	862,139	0	0.00000				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(2,120,600)	862,140	2,982,740	(1.40655)				
15 TOTAL (13+14)	(1,258,461)	1,724,279	2,982,740	(2.37015)				
16 AVERAGE (50% OF 15)	(629,230)	862,140	1,491,370	(2.37015)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.80	5.80	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81	5.81	0	0.00000				
19 TOTAL (17+18)	11.610	11.610	0	0.00000				
20 AVERAGE (50% OF 19)	5.805	5.805	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.484	0.484	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$3,044)	\$4,171	\$7,215	(\$2,37015)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

DEC. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 DEC. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	43,973,700		43,973,700		\$315,291.42			\$0.72
2 DEC. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,479,150	12,479,150		89,475.50			\$0.72
3 DEC. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	5,723,980		5,723,980		27,417.88			\$0.48
4 DEC. 1995	FGT	PGS	FTS-2 COMM. PIPELINE		408,770	408,770		1,982.80			\$0.48
5 DEC. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	48,920		48,920		2,140.74			\$4.38
6 DEC. 1995	FGT	PGS	FTS-1 DEMAND	55,018,800		55,018,800			\$7,380,398.80		\$4.33
7 DEC. 1995	FGT	PGS	FTS-1 DEMAND		12,479,150	12,479,150			540,471.94		\$4.33
8 DEC. 1995	FGT	PGS	FTS-2 DEMAND	8,200,000		8,200,000			488,419.04		\$7.58
9 DEC. 1995	FGT	PGS	FTS-2 DEMAND		418,001	418,001			19,088.48		\$4.57
10 DEC. 1995	FGT	PGS	NO NOTICE	8,200,000		8,200,000			43,028.00		\$0.89
11 DEC. 1995		PGS	COMM. OTHER								
12 DEC. 1995		PGS	SONAT/SO GA COMM. PIPELIN	6,942,530		6,942,530		68,263.18			\$0.98
13 DEC. 1995		PGS	SONAT/SO GA DEMAND	9,518,988		9,518,988			463,588.27		\$4.24
14 DEC. 1995		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			37,457.22		\$1.85
15 DEC. 1995		PGS	SWING								
16 DEC. 1995		PGS	COMM. OTHER								
17 DEC. 1995		PGS	SWING								
18 DEC. 1995		PGS	COMM. OTHER								
19 DEC. 1995		PGS	COMM. OTHER								
20 DEC. 1995		PGS	COMM. OTHER								
21 DEC. 1995		PGS	SWING								
22 DEC. 1995		PGS	COMM. OTHER								
23 DEC. 1995		PGS	COMM. OTHER								
24 DEC. 1995		PGS	COMM. OTHER								
25 DEC. 1995		PGS	COMM. OTHER								
26 DEC. 1995		PGS	COMM. OTHER								
27 DEC. 1995		PGS	COMM. OTHER								
28 DEC. 1995	CASHOUT CHARGES	PGS	DEMAND	1,712,295		1,712,295			74,174.82		\$4.33
29 DEC. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,712,295		1,712,295		12,280.04			\$0.72
30 DEC. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	1,776,849		1,776,849	315,528.64				\$17.78
31 TOTAL			**This report excludes prior month/period adjustments.	178,542,287	28,036,981	206,579,268	\$9,560,743.11	\$516,831.58	\$4,172,473.30	\$0.00	\$8.87

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

DECEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

(3) Included in the monthly gross volumes above are 548,749 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 124,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95  
DECEMBER 1995

Through

MARCH 96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

(3) Included in the monthly gross volumes above are 548,749 mmbtu/s nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 124,000 mmbtu/s moved on the Southern Natural Gas pipeline.

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95  
DECEMBER 1995

Through

MARCH 96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)F
37							
38							
39							
40							
41							
42		0	0	0	0	0.00000	0.00000
43		0	0	0	0	0.00000	0.00000
44		0	0	0	0	0.00000	0.00000
45		0	0	0	0	0.00000	0.00000
46		0	0	0	0	0.00000	0.00000
47		0	0	0	0	0.00000	0.00000
48		0	0	0	0	0.00000	0.00000
49		0	0	0	0	0.00000	0.00000
50		0	0	0	0	0.00000	0.00000
51		0	0	0	0	0.00000	0.00000
52		0	0	0	0	0.00000	0.00000
53		0	0	0	0	0.00000	0.00000
54	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

(3) Included in the monthly gross volumes above are 548,749 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 124,000 mmbtu's moved on the Southern Natural Gas pipeline.

	FOR THE MONTH OF:				PERIOD TO DATE			
	CURRENT MONTH				DECEMBER 1995			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
TOTAL THERM SALES								
1 RESIDENTIAL	8,912,813	4,914,331	(88,482)	(0.01965)	24,341,278	24,896,887	555,609	0.02283
2 SMALL COMM. SERVICE	257,738	241,788	(15,950)	(0.06188)	1,523,389	1,625,928	2,659	0.00164
3 COMMERCIAL SERVICE	8,880,894	8,268,228	(614,666)	(0.06921)	64,381,179	63,714,138	(667,041)	(0.01038)
4 COMMERCIAL LV-1	10,263,949	9,526,409	(737,540)	(0.07188)	75,079,586	74,293,552	(786,034)	(0.01047)
5 COMMERCIAL LV-2	1,984,826	1,753,357	(231,469)	(0.11662)	16,715,178	15,514,186	(1,201,530)	(0.07188)
6 COMM. ST. LIGHTING	30,302	16,888	(13,434)	(0.44333)	225,776	158,461	(67,315)	(0.29815)
7 WHOLESALE	14,863	12,900	(2,963)	(0.19263)	100,184	97,600	(2,584)	(0.02572)
8 NATURAL GAS VEH. SALES	64,313	99,956	35,642	0.55419	442,341	889,545	447,404	1.01122
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)
9 TOTAL FIRM SALES	26,609,697	24,830,938	(1,678,761)	(0.06333)	184,352,341	181,190,289	(3,162,052)	(0.01715)
<b>THERM SALES (INTERRUPTIBLE)</b>								
TOTAL THERM SALES								
10 INTERRUPTIBLE SMALL	3,834,500	3,989,449	154,949	0.04041	31,472,679	34,196,736	2,724,057	0.08655
11 INTERRUPTIBLE LV-1	3,470,487	3,211,722	(258,765)	(0.07456)	17,782,386	16,417,890	(1,374,691)	(0.07726)
12 INTERRUPTIBLE LV-2	240,389	0	(240,389)	(1.00000)	4,482,843	0	(4,482,843)	(1.00000)
13 TOTAL INT. SALES	7,545,267	7,201,171	(344,186)	(0.04562)	53,747,909	50,814,431	(2,933,478)	(0.05430)
14 TOTAL SALES	34,055,052	32,032,107	(2,022,945)	(0.05949)	238,100,250	231,804,820	(6,295,430)	(0.02644)
<b>THERM SALES (TRANSPORTATION)</b>								
TOTAL THERM SALES								
15 COMMERCIAL LV-2	89,879	0	(89,879)	(1.00000)	225,194	0	(225,194)	(1.00000)
15a INTERRUPTIBLE SMALL	2,898,116	1,863,400	(1,034,716)	(0.35703)	10,314,434	16,803,800	(6,489,366)	(0.04970)
16 INTERRUPTIBLE LV-1	9,055,423	12,714,719	3,659,296	0.40410	83,819,349	107,685,208	23,865,859	0.28472
17 INTERRUPTIBLE LV-2	21,858,125	20,770,465	(1,087,660)	(0.03414)	348,177,961	274,854,898	(73,323,063)	(0.21145)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	16,900,870	0	(16,900,870)	(1.00000)
18 TOTAL TRANSPORTATION	43,881,543	46,348,584	2,467,041	0.03343	467,337,809	397,743,706	(69,594,103)	(0.14892)
19 TOTAL THROUGHPUT	77,936,697	77,380,691	(556,006)	(0.00713)	705,638,058	629,545,536	(76,092,522)	(0.10758)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	179,546	178,304	(1,242)	(0.02418)	1,575,043	1,574,125	(918)	(0.00058)
21 SMALL COMMERCIAL	5,175	5,190	15	0.00290	45,340	45,956	616	0.01363
22 COMMERCIAL SERVICE	14,516	14,240	(276)	(0.01901)	129,760	129,911	151	0.00116
23 COMMERCIAL LV-1	1,565	1,586	(21)	(0.00678)	13,958	11,256	(2,702)	(0.02135)
24 COMMERCIAL LV-2	39	30	(9)	(0.23077)	350	275	(75)	(0.21429)
25 COMM. ST. LIGHTING	38	21	(17)	(0.44737)	303	185	(118)	(0.35644)
26 WHOLESALE	2	2	0	0.00000	18	18	0	0.00000
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	140	180	40	0.28571
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)
28 TOTAL FIRM	200,897	196,263	(4,634)	(0.02307)	1,764,919	1,764,918	(1)	(0.00000)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 INTERRUPTIBLE SMALL	77	63	(14)	(0.18182)	667	585	(82)	(0.12292)
30 INTERRUPTIBLE LV-1	22	11	(11)	(0.50000)	209	99	(110)	(0.52132)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	36	0	(36)	(1.00000)
32 TOTAL INT.	103	74	(29)	(0.28155)	912	684	(228)	(0.27193)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
33 COMMERCIAL LV-2	1	0	(1)	0.00000	3	0	(3)	0.00000
33a INTERRUPTIBLE SMALL	21	14	(7)	(0.33333)	151	126	(25)	(0.16556)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	166	162	(4)	(0.02410)
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	63	56	(7)	(0.04762)
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)
36 TOTAL TRANSPORTATION	47	40	(7)	(0.14894)	398	354	(44)	(0.11055)
37 TOTAL CUSTOMERS	201,047	196,377	(4,670)	(0.02323)	1,766,229	1,765,820	(409)	(0.00017)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	28	28	0	0	15	16	0	0
39 SMALL COMMERCIAL	50	47	(3)	(0)	36	35	(1)	(0)
40 COMMERCIAL SERVICE	612	580	(32)	(0)	496	490	(6)	(0)
41 COMMERCIAL LV-1	6,558	6,122	(436)	(0)	5,379	5,211	(168)	(0)
42 COMMERCIAL LV-2	50,893	58,445	7,552	0	47,759	56,415	8,656	0
43 COMM. ST. LIGHTING	797	803	6	0	745	813	67	0
44 WHOLESALE	7,432	6,000	(1,432)	(0)	5,586	5,422	(164)	(0)
45 NATURAL GAS VEH. SALES	4,020	4,998	978	0	3,160	4,942	1,782	1
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)
46 INTERRUPTIBLE SMALL	49,799	63,325	13,526	0	47,185	60,525	13,340	0
47 INTERRUPTIBLE LV-1	157,749	291,975	134,225	1	85,131	165,835	80,704	1
48 INTERRUPTIBLE LV-2	60,092	0	(60,092)	(1)	124,523	0	(124,523)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	69,879	0	(69,879)	(0)	75,065	0	(75,065)	0
49a INTERRUPTIBLE SMALL (TRANSP.)	138,006	133,100	(4,906)	(0)	108,043	123,044	15,002	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	603,079	706,373	203,294	0	504,936	664,724	159,788	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,551,161	3,846,308	(704,853)	(0)	5,526,534	4,159,923	(1,366,612)	(0)
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0325	1.0344	1.0364									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.150	1.049	1.049			



ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Dec '95), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056			
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057			

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068			
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0384			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054			

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 DECEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS		PURCHASES	
		PURCHASED			
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	18	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	55,018,800	19	2,380,398.60	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,200,000	19	468,419.04	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	43,573,700	15	318,291.42	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,723,980	15	27,417.88	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	48,920	15	2,140.74	1
7 IMBALANCE CASHOUT CHARGE	DEMAND	47,960	19	2,377.38	5
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	47,960	15	321.33	1
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER*	2,741,700	18	411,048.30	4
8 REVENUE SHARING	OTHER	0	20	(26,337.85)	6
9 TOTAL FGT		120,603,020		\$3,624,104.84	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	6,942,530	15	88,263.18	1
12	DEMAND	9,516,968	19	403,568.27	5
13 CITY OF SUNRISE	COMM. OTHER	10,807	18	3,854.48	4
14 BOOKOUTS	COMM. OTHER	(146,220)	18	(26,685.15)	4
15 LEGAL FEES	OTHER			42,464.33	6
16 ADMINISTRATIVE COSTS	OTHER			44,144.15	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,712,295	19	74,174.62	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,712,295	15	12,280.04	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,776,649	13	315,526.64	4
20	SWING-DEMAND				3
21	SWING-COMM.		17		3
22	COMM. OTHER		18		4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37	COMM. OTHER*		18		4
38	COMM. OTHER**		18		4
39	COMM. OTHER**		18		4
40 TOTAL		181,225,333		\$13,955,736.83	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

An ENBRU/SOHAR Affiliate

BYE 12/31/79  
 LT 01710750  
 INVOICE NO. 9119  
 CTR. SHEET NO. 17,398,908.04

← 2,248,408.04

CUSTOMER: PEOPLES GAS SYSTEM INC  
 AFB: LP-ELL1011  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-7562

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer 1-10-96  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3270254511  
 ABA # 111000017

CONTRACT 5067      SUFFIX: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4270      PLEASE CONTACT RACHEL GREY  
 TYPE: \*IMP TRANSPORTATION      AT 27-238-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CALL 1-51

LINE NO.	RECEIPTS DATE	CLASSIFICATION DATE	RATE	UNIT	MTR	BASE	RATES		TAX	NET	PEOPLES MIGIL ENT	AMOUNT
							START	STOP				
RESERVATION CHARGE			0.007	A	MLS	0.007				0.007	1,688,191	17,16,778.14
ACTIVITY REQUISITE AT LESS THAN PAY RATE			0.009	A	MLS	0.009				0.009	71,900	12,135.70
ACTIVITY RESERVATION CHARGE			0.009	A	MTR	0.009				0.009	670,000	147,078.00
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	126,706	117,437.52
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	110,473	116,001.60
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	159,671	117,651.72
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	117,950	116,011.72
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	127,900	117,007.52
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	110,765	114,491.72
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	117,950	117,356.52
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	111,704	117,155.62
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	100,760	116,725.16
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	144,644	117,729.04
TEMPORARY RE-ACQUISITION CHARGE			0.009	A	TR	0.009	0.007			0.016	147,700	117,875.72

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAM Affiliates

Page 1

DATE	12/22/95	CUSTOMER: FLORIDA GAS SYSTEM INC ATTN: TL 011011 POST OFFICE BOX 2462 TAMPA, FL 33602-2462	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 2750254511 ABA # 111000017
TEL	07707546		
INVOICE NO.	9119		
NET AMOUNT DUE	17,726,906.02		

ACCOUNT	5017	SHIPPER: FLORIDA GAS SYSTEM INC	CUSTOMER NO. 2170	PLEASE CONTACT RACHEL GREY AT 772-262-7700 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CALL 1-811
		TEL: TRP TRANSMISSION		

LINE NO.	RECEIPTS DATE	QUANTITY FCI DWT	FC	UC	RATES		LISC	EET	VOLUMES PPH (LBS)	AMOUNT
					BASE	SURCHARGES				
						0.2645	0.0672	0.4331	(1,770)	(12,266.43)
						0.2645	0.0672	0.4331	(201,900)	(1,700,046.64)
						0.2645	0.0672	0.4331	(187,450)	(166,459.70)
						0.2645	0.0672	0.4331	(117,000)	(123,765.70)
						0.2645	0.0672	0.4331	(47,760)	(116,526.07)
						0.2645	0.0672	0.4331	(21,000)	(112,426.10)
						0.2645	0.0672	0.4331	(922,300)	(1,066,810.62)
						0.2645	0.0672	0.4331	(10,810)	(11,697.14)
						0.2645	0.0672	0.4331	(121,247)	(121,661.97)
						0.2645	0.0672	0.4331	(6,945)	(12,660.14)
						0.2645	0.0672	0.4331	(107,447)	(122,697.70)
						0.2645	0.0672	0.4331	(12,776)	(16,250.62)
						0.2645	0.0672	0.4331	(40,641)	(112,601.67)
						0.2645	0.0672	0.4331	(22,000)	(12,200.00)
						0.2645	0.0672	0.4331	(22,200)	(16,667.97)

PAGE 2 OF 14  
 DECEMBER INVOICES

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An LORUH/SOHAT Affiliate

Page 1

STL	12/22/75
DATE	01/20/76
INVOICE NO.	5228
INSTRUMENT NO.	17,298,906-02

**CUSTOMER:** FLORES GAS SYSTEM INC  
 ATTN: LE LULLIOTT  
 PEST OFFICE BLDG 2402  
 TAMPA, FL 33603-2402

Please reference this invoice no. on your certificate and when you have transfer.  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 2702451  
 AKA # 11009012

**CONTRACT** 1027      **SHIPPER:** FLORES GAS SYSTEM INC      **CUSTOMER NO.:** 4170  
**TYPE:** FIRST TRANSFER/INITIAL

PLEASE CONTACT RICHIE CRAY AT (713)622-2500 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CALL (51)

DESCRIPTION	RECEIPTS	DEBIT	PRICE	IC	RC	FEE'S			TOTALS	APPLD		
						BASE	SEARCHES	ETSC				
SYSTEM DIVISION REVENUE SHARING CHG 11			27795	A	102						(116,091.34)	
SMALL 11 REVENUE SHARING CHG 11			27795	A	111						(1547.60)	
SMALL 11 REVENUE SHARING CHG 11			27795	A	111						(17,682.10)	
<b>TOTAL FOR CONTRACT 1027 FOR PERIOD 12/22/75</b>											6,970,840	17,298,906-02

\*\*\* SEE LAST INVOICE FOR \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRUN/SUBARU Affiliates

Page 1

DATE: 12/22/95  
 METER NO.: 0270198/76  
 SERVICE NO.: 7125  
 METER STREET CELL: 1447,501,32

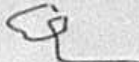
CUSTOMER: FLOFLS GAS SYSTEM INC  
 ADDR: 10-111011  
 FEED OFFICE BOX 7162  
 TAMPA, FL 33601-2162

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer: 1-10-96  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account # 2760754522  
 SWA # 21000017

CONTRACT # 219      SHIPPER: FLOFLS GAS SYSTEM INC      CUSTOMER AC: 4129      PLEASE CONTACT RACHEL CROFT AT (772)621-7760 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CALL 151

ITEM NO.	RECEIPTS NAME	QUANTITIES		FROM METER	IC	MC	RATES		TISC	FIT	VOLUME MMBTU	AMOUNT
		FULL	NOVL				BASE	CHARGES				
	RESERVATION CHARGE			12/95	A	RLS	0.7166	0.0077		0.7160	576,700	\$422,129.70
	CAPACITY REQUIREMENT AT LESS THAN MAX RATE			12/95	A	RLS	0.7166			0.7165	4,800	\$3,439.84
	TEMPORARY REQUIREMENT CHARGE			12/95	A	TR	0.4437	0.0077		0.4469	(1,600)	(\$721.04)
	TEMPORARY REQUIREMENT CHARGE			12/95	A	TR	0.4437	0.0077		0.4469	(13,000)	(\$5,819.79)
	TEMPORARY REQUIREMENT CHARGE			12/95	A	TR	0.4437	0.0077		0.4469	(22,700)	(\$10,147.64)
	TEMPORARY REQUIREMENT CHARGE			12/95	A	TR						(\$1,679.59)
	TOTAL OF ABOVE STARTING CHARGE										576,700	\$422,129.70

IC 1A - FOR CONTRACT 219 FOR MONTH OF 12/95  
 \*\*\* END OF INVOICE 955 \*\*\*

# 01-90-000-222-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An LBRON/SOHAI Affiliate

Page 1

ATE	12/31/95	CUSTOMER: PEOPLES GAS SYSTEM INC A115: 11-111011 POST OFFICE BOX 2567 TAMPA, FL 33601-2567	Please reference this invoice no. on your remittance and wire to: Wire Transfer: <b>110-96</b> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750357511 ABA # 111000012
EL	01/10/96 <i>96</i>		
INVOICE NO.	9066		
CTA: APPROX TLE	\$19,056.47		

CONTRACT: 5556      SHIPPER: SUNFIRE LIE.      CUSTOMER NO.: 4170      PLEASE CONTACT AT ( ) OR CLEC 151      WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION

LINE NO.	RECEIPTS NAME	DELIVERIES		FRGE MONTH	IC	RC	RATES		ETSC	NET	VOLUMES THIS MONTH	AMOUNT
		PKT NO.	AMT				BASE	SURCHARGES				
	TEMPORARY ACQUISITION RESERVATION CHARGE			12/95	A	100	0.4497	0.0077		0.4569	1,600	\$721.04
	TEMPORARY ACQUISITION RESERVATION CHARGE			12/95	A	100	0.4497	0.0077		0.4569	23,000	\$10,539.70
	TEMPORARY ACQUISITION RESERVATION CHARGE			12/95	A	100	0.4497	0.0077		0.4569	22,200	\$10,127.66
TOTAL FOR CONTRACT 5556 FOR PERIOD 12/95											41,600	\$19,056.47

\*\*\* END OF INVOICE 9066 \*\*\*

# 01-90-000-222-02-00-0

*SE*



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

Page 1

DATE 01/10/96  
 DUE 01/20/96  
 INVOICE NO. 9191  
 TOTAL AMOUNT DUE \$315,291.42

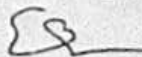
CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **01-19-96**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DTSC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge - No Notice For JACKSONVILLE		12/95	A	COM	0.0259	0.0458		0.0717	198,299	\$35,728.04
Usage Charge	16102 PALM BEACH PEOPLES GAS	12/95	A	COM	0.0259	0.0458		0.0717	11,736	\$841.47
Usage Charge	16110 PGS-COCONUT CREEK	12/95	A	COM	0.0259	0.0458		0.0717	206,173	\$14,782.60
Usage Charge	16112 PGS-PLANTATION	12/95	A	COM	0.0259	0.0458		0.0717	90,821	\$6,511.87
Usage Charge	16113 PGS-DANIA	12/95	A	COM	0.0259	0.0458		0.0717	255,948	\$18,351.47
Usage Charge	16115 PGS-NORTH MIAMI	12/95	A	COM	0.0259	0.0458		0.0717	441,875	\$31,682.44
Usage Charge	16119 PGS-MIAMI	12/95	A	COM	0.0259	0.0458		0.0717	390,051	\$27,966.66
Usage Charge	16121 PGS-MIAMI BEACH	12/95	A	COM	0.0259	0.0458		0.0717	263,987	\$18,927.87
Usage Charge	16149 PGS-CECIL FIELD	12/95	A	COM	0.0259	0.0458		0.0717	23,896	\$1,713.34
Usage Charge	16150 PGS-CEDAR HILLS	12/95	A	COM	0.0259	0.0458		0.0717	16,692	\$1,196.82
Usage Charge	16151 PGS-JACKSONVILLE	12/95	A	COM	0.0259	0.0458		0.0717	270,706	\$19,409.62
Usage Charge	16159 PGS-DAYTONA BEACH	12/95	A	COM	0.0259	0.0458		0.0717	37,923	\$2,719.08

# 01-90-000-232-02-00-0



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/CONAT Affiliate

DATE	01/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9191		
TOTAL AMOUNT DUE	\$315,291.42		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM INC	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PRCD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16169	PGS-ORLANDO	12/95	A	COM	0.0259	0.0458		0.0717	34,554	\$2,477.52
Usage Charge	16173	PGS-ORLANDO SOUTHWEST	12/95	A	COM	0.0259	0.0458		0.0717	3,260	\$233.74
Usage Charge	16190	PGS-FROSTPROOF	12/95	A	COM	0.0259	0.0458		0.0717	4,500	\$322.65
Usage Charge	16191	PGS-AVON PARK	12/95	A	COM	0.0259	0.0458		0.0717	2,838	\$203.48
Usage Charge	16196	SOUTHERN GAS-SARASOTA	12/95	A	COM	0.0259	0.0458		0.0717	324	\$23.23
Usage Charge	16197	PGS-LAKELAND	12/95	A	COM	0.0259	0.0458		0.0717	1,722	\$123.47
Usage Charge	16198	PGS-LAKELAND NORTH	12/95	A	COM	0.0259	0.0458		0.0717	655,717	\$47,014.91
Usage Charge	16200	PGS-BRANDON	12/95	A	COM	0.0259	0.0458		0.0717	33,583	\$2,407.90
Usage Charge	16201	PGS-TAMPA SOUTH	12/95	A	COM	0.0259	0.0458		0.0717	24,193	\$1,734.64
Usage Charge	16202	PGS-TAMPA EAST	12/95	A	COM	0.0259	0.0458		0.0717	45,947	\$3,294.40
Usage Charge	16203	PGS-TAMPA NORTH	12/95	A	COM	0.0259	0.0458		0.0717	41,990	\$3,010.68
Usage Charge	16207	PGS-ST PETERSBURG NORTH	12/95	A	COM	0.0259	0.0458		0.0717	68,134	\$4,885.21

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 3

DATE	01/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	01/20/96		
INVOICE NO.	9191		
TOTAL AMOUNT DUE	\$315,291.42		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC			
Usage Charge	16208	PGS-ST PETERSBURG	12/95	A	COM	0.0259	0.0458		0.0717	268,644	\$19,261.77
Usage Charge	16209	PGS-TAMPA WEST	12/95	A	COM	0.0259	0.0458		0.0717	44,240	\$3,172.01
Usage Charge	28712	PGS-OSCEOLA COUNTY	12/95	A	COM	0.0259	0.0458		0.0717	12,779	\$916.25
Usage Charge	58913	PGS LAKE MURPHY	12/95	A	COM	0.0259	0.0458		0.0717	610,867	\$43,799.16
Usage Charge	59963	ORLANDO TURNPIKE	12/95	A	COM	0.0259	0.0458		0.0717	34,089	\$2,444.18
Usage Charge	62717	PEOPLES GAS SYSTEM (PGS)	12/95	A	COM	0.0259	0.0458		0.0717	1,882	\$134.94
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/95.										4,397,370	\$315,291.42

\*\*\* END OF INVOICE 9191 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE 01/10/96  
 DUE 01/20/96  
 INVOICE NO. 9255  
 TOTAL AMOUNT DUE \$25,455.08

CUSTOMER: PEOPLES GAS SYSTEM INC  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **01-19-96**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM INC  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge	16115	PGS-NORTH MIAMI	12/95	A	COM	0.0371	0.0108		0.0479	5,287	\$253.25
Usage Charge	16151	PGS-JACKSONVILLE	12/95	A	COM	0.0371	0.0108		0.0479	181,167	\$8,677.90
Usage Charge	16190	PGS-FROSTPROOF	12/95	A	COM	0.0371	0.0108		0.0479	87,067	\$4,171.47
Usage Charge	16195	PEOPLES GAS-ONECO	12/95	A	COM	0.0371	0.0108		0.0479	14,958	\$716.49
Usage Charge	16198	PGS-LAKELAND NORTH	12/95	A	COM	0.0371	0.0108		0.0479	131,172	\$6,283.14
Usage Charge	16203	PGS-TAMPA NORTH	12/95	A	COM	0.0371	0.0108		0.0479	111,750	\$5,352.83

TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/95.

531,421 \$25,455.08

\*\*\* END OF INVOICE 9255 \*\*\*

# 01-90-000-232-02-00-0

EQ

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

DATE	01/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: <b>01-19-96</b> Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9331		
TOTAL AMOUNT DUE	\$1,962.80		

CONTRACT 5558 SHIPPER: SUNPURE LTD. CUSTOMER NO. 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
Usage Charge	16203	PGS-TAMPA NORTH	12/95	A	COM	0.0371	0.0108		0.0479	40,977	\$1,962.80
TOTAL FOR CONTRACT 5558 FOR MONTH OF 12/95.										40,977	\$1,962.80

\*\*\* END OF INVOICE 9331 \*\*\*

# 01-90-000-232-02-00-0

PAGE 10 OF 14  
 DECEMBER INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

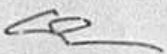
Page 1

DATE	01/10/96	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: <b>01-19-96</b> Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9196		
TOTAL AMOUNT DUE	\$2,140.74		

CONTRACT 5067      SHIPPER: PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: PREFERRED TRANSPORT

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge	16112 PGS-PLANTATION	12/95	A	COM	0.3918	0.0458	0.4376	4,892	\$2,140.74
TOTAL FOR CONTRACT 5067 FOR MONTH OF 12/95.								4,892	\$2,140.74

\*\*\* END OF INVOICE 9196 \*\*\*

# 01-90-000-232-02-00-0  


Line #  
1  
2  
3

Dec. 1995  
INVOICE

Line #  
4  
5

January 9, 1996

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:  
1-22-96

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	12/01/95 - 12/31/95			
11	Total Commodity			
TRANSPORT DETAIL		MMBTU/MCF	RATE	AMOUNT
AGREEMENT				
12	848510 Peoples SNG Inter Com.	8,801 mmbtu	\$0.2244	\$1,975.00
13	830087 Peoples So Ga Inter Com.	7,576 mmbtu	\$0.1688	\$1,278.75
14	864340 & 864350 SNG Firm Com.	762,037 mmbtu	\$0.0207	\$15,755.97
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$9.0180	\$317,902.35
16	831200 & 831210 So Ga Firm Com.	831,375 mmbtu	\$0.0234	\$19,431.72
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.7050	\$199,674.85
18	864350 SNG GSR Demand	25,202 mcf	\$1.4000	\$35,282.80
19	864350 SNG GSR Volumetric	453,100 mmbtu	\$0.0800	\$36,248.00
20	SMC Transported Vols. on SNG	5,789 mmbtu	\$0.25380	\$1,469.25
21	SMC Transported Vols. on So. Ga.	6,733 mmbtu	\$0.18692	\$1,258.53
Credits:				
22	SNG Brokered Capacity			(\$66,340.64)
23	So. Ga. Brokered Capacity			(\$33,075.45)
24	Sonat Marketing-	Buy/Sale Credit		(\$59,029.68)
25	Total Transport			\$471,831.45
26	TOTAL AMOUNT DUE			

# 01-90-000-232-02-00-0 CS

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

0000933050001115886 0286000

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA  
33345-0759



ACCOUNT NUMBER		TOTAL AMT. NOW DUE	
93305-111588		2,860.00	
SERVICE THROUGH		PAST DUE AFTER	
11/15/95		12/18/95	

PAYMENT MUST BE MADE IN U.S. CURRENCY

CARRIER ROUTE PRESORT

\*\* B 099

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33631-2562

For assistance or to get instructions about your account, check this box and write on the back of this statement.



DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

PLEASE PUT ACCOUNT NUMBER ON CHECK  
TO INSURE PROPER CREDIT

THANK YOU

SERVICE THROUGH		PAST DUE AFTER	
11/15/95		12/18/95	

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE	
PEOPLES GAS	93305-111588	2,860.00	
SERVICE ADDRESS	WATER METER #	GAS METER #	
JACARANDA SQUARE		3457283	
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION
GAS	69824	77337	7543
			AMOUNT
			2,860.00

YOUR CURRENT MONTH BILL TOTAL----- 2,860.00  
IT WILL BE PAST DUE AFTER 12/18/95

RECEIVED

NOV 29 1995

ACCOUNTS  
PAYABLE

TOTAL AMOUNT DUE----- 2,860.00  
SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
12/14/95	1/10/96

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	133653-133434	994.48

SERVICE ADDRESS	WATER METER #	GAS METER #
FLAMINGO RD & SUNRISE BVD		76933

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS		2964	2964	994.48

YOUR CURRENT MONTH BILL TOTAL ----- 994.48  
IT WILL BE PAST DUE AFTER 1/10/96

TOTAL AMOUNT DUE----- 994.48  
SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
DECEMBER 1995

## COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
DECEMBER 1995

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :  
NOVEMBER 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

NOVEMBER 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			



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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39	ACCRUED:			
40	ACTUAL:			
41	ACCRUED:			
42	ACTUAL:			
43	ACCRUED:			
44	ACTUAL:			
45	ACCRUED:			
46	ACTUAL:			
47	ACCRUED:			
48	ACTUAL:			
49	ACCRUED:			
50	ACTUAL:			
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

NOVEMBER 1995

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95	ADJUSTMENT:				

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SORAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:  
 Wire transfer:  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3250354511  
 SWA # 111000012

CALL 177-0795  
 TOLL 177-0795  
 SERVICE NO. 6661  
 TOTAL MONTHLY 1741,565.91

CUSTOMER: FLO/LES GAS SYSTEM INC  
 ATTN: IC-ELL1011  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

CUSTOMER NO. 4120

PLEASE CONTACT LAURA ROSELEY  
 AT (713)652-6679 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CREDIT LIST

RECEIPTS	BASE	DELIVERIES		FROD	IC	RC	RATES		E-TSC	NET	VALUES	MULTIPLY	AMOUNT
		FOI NO.	EMPE				BASE	SURCHARGES					
Net Packet Delivery Imbalance				07795		DEM	1.9061	0.0946		2.0027	1,796		12,601.91
Net Receipt Imbalance				07795		ARI	1.4400			1.4400	141,769		179,225.60
Net to Invoice Imbalance				07795		HS-1	1.4400			1.4400	19,714		170,871.76

TOTAL FOR MONTH OF 07795

\*\*\* END OF INVOICE 6661 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRG/SORAF AFFILIATE

Page: 1

DATE	1/23/79	CUSTOMER: FLORES GAS SYSTEM INC ATTN: LE LILLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-7562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>1-10-96</b> Florida Gas Transmission Company NATIONAL BANK, Dallas, TX ACCOUNT # 275025421 ABA # 111000017
FILE	01710796		
INVOICE NO.	5707		
ICTA. AMOUNT	\$172,765.10		

CONTRACT: SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT LORRA ROSELEY AT (727)653-6673 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CEE (17)

LINE NO.	RECEIPTS AMPL	EFFECTIVE DATE	QUANTITY MMBtu	PRG PCHG	IC	RC	RATES		TCT	VOLUMES MMBtu (BY)	AMOUNT
							BASE	SURCHARGES			
	Net Receipt Imbalance	06/79					1.5900		1.5900	10,872	\$17,276.45
	Net to Invoice Imbalance	06/79					1.5900		1.5900	97,416	\$155,654.67
										108,288	\$172,765.10

TOTAL FOR PERIOD 06/79  
 \*\*\* END OF INVOICE \*\*\*

# 01-90-000-222-02-00-0





Invoice

Line#

1  
2  
3  
4

Statement Date:

12/27/95

✓ Attention:

Invoice for Imbalance Book-Out for the Month of August 1995

Description	Volume (in MMbtu's)	Price	Amount Due
6 Delivery	14.622		_____
7 Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

TEL 12-11-95

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



PEOPLES GAS SYSTEM INC  
P O BOX 2562  
ATTN: ED ELLIOTT  
TAMPA, FL  
33601-2562

11/30/95

PAGE 1 OF 1

VENDOR NO: 004120  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9511000078 DOCKET #RP95-105-002	11/30/95	CKR113095		1,920.34		1,920.34
				TOTAL		1,920.34

SPECIAL INSTRUCTIONS:  
THERESA PORTER WILL PICK UP CHECK X7400 EB3910C

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000270 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625000270

11/30/95

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM INC  
P O BOX 2562  
ATTN: ED ELLIOTT  
TAMPA, FL  
33601-2562

\*\*\*\*\*\$1,920.34

NOT VALID AFTER 1 YEAR

One thousand nine hundred twenty and 34/100 Dollars

AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

PAGE 1 OF 2  
FGT REFUND



## Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

December 5, 1995

To: Shippers Transporting Volumes on Florida Gas Transmission Company (FGT)  
During the Period November, 1993 through June, 1994

On August 17, 1995 FGT mailed you a check representing your allocated portion of revenues derived from the cash-out mechanism of FGT's monthly balancing provisions which exceeded FGT's cost of maintaining a reasonable system balance for the period from November, 1993 through June, 1994. This refund was made in accordance with the provisions of Section 14.B.8. of the General Terms and Conditions of FGT's FERC Gas Tariff, FGT's filings in Docket Nos. RP95-105-000 and -001, and the Federal Energy Regulatory Commission's order issued June 20, 1995 in these dockets.

Subsequently, on November 20, 1995 the Commission issued an order requiring FGT, within 15 days, to refund additional amounts resulting from the elimination of deferred taxes from the carrying charge calculation. In compliance with the Commission's order, FGT has recalculated carrying charges and is refunding an additional \$10,852.44 to shippers on the same pro rata basis as the August 17 refund. The attached check represents your pro rata allocation of the \$10,852.44.

If you have any questions, please call Blair Lichtenwalter at (713) 853-7367 or the undersigned at (713) 853-6868.

Sincerely,

W. Teb Lokey  
Director, Rates and Tariffs