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ORIGINAL  
FILE COPY

January 19, 1996

Ms. Blanca Bayo, Director  
Division of Record and Reporting  
2540 Shumard Oak Boulevard  
Tallahassee, FI 32399-0868

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

*Julia Scala for  
Michael A. Palecki*

Michael A. Palecki  
Vice President of Regulatory Affairs

Enclosures

RECEIVED & FILED  
*mas*  
EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00702 JAN 22 88

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 950003-GU  
Filed: January 19, 1996

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of December 1995. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of December 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of December 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE

00702 JAN 22 96

FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this January 19, 1996

City Gas Company of Florida  
A Division of NUI Corporation  
955 East 25th Street  
Hialeah, FL 33013

*Fulha Scala for  
Michael A. Palecki*

Michael A. Palecki  
Vice President of Regulatory Affairs

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**

Data Elements for the December 1995 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-20	A, B, C, E, F, G	(2, 3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1, Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-8, Total	A - K	(4)
A-4	6	1-8, Total	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1 - B31	All	Volumes, Amounts	(6)
	B31-B50	All	All	(7)
Imbalance Disposition	C1-C26	All	Customer Name, Price, Purchase Settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.

(7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the

customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COM / ANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH: 12/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		56,894		-47.50		477,314		-33.57
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		23,274		-10.33		106,385		-7.83
3	SWING SERVICE		0		---		0		---
4	COMMODITY (Other)		2,008,744		-7.49		15,815,806		-39.75
5	DEMAND (Line 32 - 29 A-1 support detail)		1,364,403		-1.56		8,122,417		-22.40
6	OTHER		5,313		-25.75		36,710		2.33
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)		1,313		-100.00		11,853		-23.26
8	DEMAND		9,874		-100.00		85,800		-36.33
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	3,256,105	3,447,441	(191,336)	-5.55	16,222,315	24,462,969	(8,240,654)	-33.69
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	0	(6,725)	6,725	-100.00	(19,079)	(50,965)	31,886	-62.56
14	TOTAL THERM SALES	2,507,437	3,275,771	(768,334)	-23.46	15,885,485	24,272,094	(8,386,609)	-34.55
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only		7,858,322		-2.46		68,142,801		-20.63
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		3,007,000		0.00		14,394,500		0.00
17	SWING SERVICE Commodity		0		---		0		---
18	COMMODITY (Other) Commodity		7,858,322		-2.46		66,142,801		-18.23
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		24,495,270		-29.10		144,648,040		-41.63
20	OTHER Commodity		12,826		-21.89		88,616		-9.39
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)		181,422		-100.00		1,643,902		-22.77
22	DEMAND		213,900		-100.00		1,897,500		-33.09
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	7,784,269	7,689,726	94,543	1.23	53,224,289	66,587,515	(13,363,226)	-20.07
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	0	(15,000)	15,000	-100.00	(136,560)	(135,000)	(1,560)	1.16
27	TOTAL THERM SALES (24-26 Estimated only)	7,784,269	7,674,726	109,543	1.43	60,189,582	64,452,515	(4,262,933)	-6.61
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)		0.00724		-45.13		0.00700		-16.29
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)		0.25562		-5.16		0.23912		-26.33
32	DEMAND (5/19)	0.07734	0.05570	0.02164	38.85	0.07465	0.05615	0.01850	32.95
33	OTHER (6/20)	0.33375	0.41424	-0.02049	-4.95	0.46784	0.41426	0.05358	12.93
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00724	-0.00724	-100.00	0.00717	0.00722	-0.00005	-0.69
35	DEMAND (8/22)	0.00000	0.04616	-0.04616	-100.00	0.04303	0.04522	-0.00219	-4.84
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.41829	0.44832	-0.03003	-6.70	0.30479	0.36738	-0.06259	-17.04
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	ERR	0.44833	ERR	ERR	0.13971	0.37752	-0.23781	-62.99
40	TOTAL THERM SALES (11/27)	0.41829	0.44919	-0.03090	-6.88	0.30479	0.36738	-0.06259	-17.04
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.41795	0.44885	-0.03090	-6.88	0.30292	0.36551	-0.06259	-17.12
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41952	0.45054	-0.03102	-6.89	0.30406	0.36688	-0.06282	-17.12
45	PGA FACTOR ROUNDED TO NEAREST .001	0.42000	0.45100	-0.03100	-6.87	0.30400	0.36700	-0.06300	-17.17



COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/04)	
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				-60.16				-21.79
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				---
3	SWING SERVICE				---				---
4	COMMODITY (Other)				-26.64				-9.87
5	DEMAND (Line 32 - 29 A-1 support detail)				7.47				3.05
6	OTHER				-21.88				8.95
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)				ERR				-14.02
8	DEMAND				ERR				-14.58
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	3,256,105	3,883,875	(627,770)	-16.16	16,222,315	17,153,058	(930,743)	-5.43
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	0	0	0	ERR	(19,079)	0	(19,079)	ERR
14	TOTAL THERM SALES	2,507,437	3,880,191	(1,372,754)	-35.38	15,885,485	17,132,826	(1,247,341)	-7.28
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only				-29.94				-11.27
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				0.00				-0.86
17	SWING SERVICE Commodity				---				---
18	COMMODITY (Other) Commodity				-29.94				-11.27
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				-3.70				-7.63
20	OTHER Commodity				-21.89				-9.30
<b>LESS END-USE CONTRACT</b>						0	0		
21	COMMODITY (Pipeline)				ERR				-14.02
22	DEMAND				ERR				-14.02
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	7,784,269	10,952,329	(3,168,060)	-28.93	67,618,789	59,567,497	8,051,292	13.52
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	0	0	0	ERR	(136,560)	0	(136,560)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	7,784,269	10,952,329	(3,168,060)	-28.93	60,189,582	59,567,497	622,085	1.04
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)				-43.07				-11.88
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)				4.70				1.58
32	DEMAND (5/19)	0.07734	0.06931	0.00803	11.59	0.07367	0.06603	0.00764	11.57
33	OTHER (6/20)	0.39375	0.39373	0.00002	0.01	0.46784	0.38911	0.07873	20.23
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	ERR	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	ERR	0.04303	0.04331	-0.00028	-0.65
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.41829	0.35462	0.06367	17.95	0.23991	0.28796	-0.04805	-16.69
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	ERR	0.00000	ERR	0.00	0.13971	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.41829	0.35462	0.06367	17.95	0.23991	0.28796	-0.04805	-16.69
41	TRUE-UP (14/28)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.41795	0.35428	0.06367	17.97	0.23804	0.28609	-0.04805	-16.80
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41952	0.35561	0.06391	17.97	0.23894	0.28717	-0.04823	-16.79
45	PGA FACTOR ROUNDED TO NEAREST .001	0.42000	0.35600	0.06400	17.98	0.23900	0.28700	-0.04800	-16.72

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH:	12/95	(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS				
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS				
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT				
20 Imbalance Cashout - Other Shippers				
21 Imbalance Cashout - Transporting Cust.				
22 Commodity Adjustment				
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement				
26 Less Relinquished to End-Users				
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice				
30 Revenue Sharing - FGT				
31 Other - Storage Demand				
32 TOTAL DEMAND		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas				
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	APRIL 95		Through		MARCH 96		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH: 11/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %		
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,862,199	2,538,200	676,001	26.63%	9,566,173	10,605,990	1,039,817	9.80%		
2 TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,393,906	1,345,675	(48,231)	-3.58%	6,719,876	6,621,607	(98,269)	-1.48%		
3 TOTAL	3,256,105	3,883,875	627,770	16.16%	16,286,049	17,227,597	941,548	5.47%		
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,507,437	3,880,191	1,372,754	35.38%	15,843,571	17,132,826	1,289,255	7.53%		
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	22,950	22,950	0	0.00%		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,509,987	3,882,741	1,372,754	35.36%	15,866,521	17,155,776	1,289,255	7.51%		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(746,118)	(1,134)	744,984	-65695.24%	(419,528)	(71,821)	347,707	-484.13%		
8 INTEREST PROVISION - THIS PERIOD (21)	1,223	(522)	(1,745)	334.29%	36,565	(3,016)	(39,581)	1312.37%		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	590,727	(106,053)	(696,780)	657.01%	76,672	(12,472)	(89,144)	714.75%		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(22,950)	(22,950)	0	0.00%		
10a Refund (if applicable)	72,715	0	(72,715)	---	245,238	0	(245,238)	---		
10b Refund of interim rate increase	0	0	0	---	0	0	0	---		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(84,003)	(110,259)	(26,256)	23.81%	(84,003)	(110,259)	(26,256)	23.81%		
<b>INTEREST PROVISION</b>										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	590,727	(106,053)	(696,780)	657.01%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(85,226)	(109,737)	(24,511)	22.34%						
14 TOTAL (12+13)	505,501	(215,790)	(721,291)	334.26%						
15 AVERAGE (50% OF 14)	252,751	(107,895)	(360,646)	334.26%						
16 INTEREST RATE - FIRST DAY OF MONTH	0.05800	0.05800	0.00000	0.00%						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05810	0.05810	0.00000	0.00%						
18 TOTAL (16+17)	0.11610	0.11610	0.00000	0.00%						
19 AVERAGE (50% OF 18)	0.05805	0.05805	0.00000	0.00%						
20 MONTHLY AVERAGE (19/12 Months)	0.00484	0.00484	-0.00000	-0.04%						
21 INTEREST PROVISION (15x20)	1,223	(522)	(1,745)	334.29%						





FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PAGE 7 OF 11

	CURRENT MONTH: 12/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,955,457	1,910,317	(45,140)	-2.31%	13,527,485	13,756,923	229,438	1.70%
2 COMMERCIAL	3,678,191	3,992,418	314,227	8.54%	32,167,832	35,371,015	3,203,183	9.96%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	5,633,648	5,902,735	269,087	4.78%	45,695,317	49,127,938	3,432,621	7.51%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	541,193	1,140,272	599,079	110.70%	5,215,275	10,099,905	4,884,530	93.66%
7 LARGE INTERRUPTIBLE	639,591	631,719	(7,872)	-1.23%	5,457,389	5,224,674	(232,715)	-4.26%
8 TRANSPORTATION	1,385,793	643,736	(742,057)	-53.55%	12,270,701	6,398,778	(5,871,923)	-47.85%
9 TOTAL INTERRUPTIBLE	2,566,577	2,415,727	(150,850)	-5.88%	22,943,365	21,723,355	(1,220,010)	-5.32%
10 TOTAL THERM SALES	8,200,225	8,318,462	118,237	1.44%	68,638,682	70,851,293	2,212,611	3.22%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
11 RESIDENTIAL	92,408	92,150	(258)	-0.28%	102,376	102,642	266	0.26%
12 COMMERCIAL	4,606	4,888	282	6.12%	5,167	5,520	353	6.83%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	97,014	97,038	24	0.02%	107,543	108,162	619	0.58%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
16 INTERRUPTIBLE	14	24	10	71.43%	16	27	11	68.75%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	34	10	(24)	-70.59%	32	11	(21)	-65.63%
19 TOTAL INTERRUPTIBLE	51	37	(14)	-27.45%	51	41	(10)	-19.61%
20 TOTAL CUSTOMERS	97,065	97,075	10	0.01%	107,594	108,203	609	0.57%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	21	21	(0)	-2.03%	17	17	0	0.00%
22 COMMERCIAL	799	836	37	4.69%	778	801	23	2.96%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	38,657	47,511	8,855	22.91%	40,744	46,759	6,015	14.76%
26 LARGE INTERRUPTIBLE	213,197	210,573	(2,624)	-1.23%	227,391	217,695	(9,696)	-4.26%
27 TRANSPORTATION	40,759	64,374	23,615	0.00%	47,932	0	(47,932)	0.00%

COMPANY:

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF: APRIL 95

through

MARCH 96

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355	1.0372			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	1.0730	0.0000	0.0000	0.0000

The Original of this page contains a summary of gas invoices that is confidential to City Gas Company.



The Original of this page contains a summary of gas invoices that is confidential to City Gas Company.

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

12/15/95 RA

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8806
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: MUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BLDNMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: MUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT JACK HOWARD  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	RATES			VOLUMES HHBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge										
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16123	CGC - SM	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16178	CITY GAS-COCOA	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	88921	CITY GAS - PT. ST. LUCIE	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	12/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/95		
INVOICE NO.	8806		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		

TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/95.

\*\*\* END OF INVOICE 8806 \*\*\*



APPROVED: *[Signature]*  
 DATE: 12-13-95  
 REVIEWED: *[Signature]*  
 DATE: 12/12/95

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8729
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BLDGMINSTER, NJ 07921

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge - No Notice For COCUA			11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge - No Notice For CUTLER RIDGE			11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge - No Notice For HIALEAH			11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge - No Notice For MELBOURNE			11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge - No Notice For TITUSVILLE			11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge			11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16123	CGC - SW	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16127	CITY GAS-TITUSVILLE	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]

  
**Received**  
 Supply Department

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SURAT Affiliate

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8729
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE BAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOMARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16178	CITY GAS-COcoa	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	16257	NEEDY CREEK GEN	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	16287	FPC-BARTON	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	58921	CITY GAS - Ft. St. LUCIE	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/95.

\*\*\* END OF INVOICE 8729 \*\*\*

REC-1006  
 Received  
 Study Department

APPROVED: [Signature]  
 DATE: 12-13-95  
 REVIEWED: [Signature]  
 DATE: 12/12/95

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	11/10/95
DUE	12/20/95
INVOICE NO.	8708
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BLDWINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16123	CGC - SW	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16178	CITY GAS-CUCA	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0371	0.0108	0.0479	[REDACTED]	[REDACTED]



**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SUNAT Affiliate

DATE	12/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/30/95		
INVOICE NO.	8708		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		

TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/95.

\*\*\* END OF INVOICE 8708 \*\*\*



APPROVED: [Signature]  
 DATE: 12-13-95  
 REVIEWED: Manano  
 DATE: 12/12/95



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

RA 1/4/95 Aufa xet

Page 1

DATE	12/31/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BLDGMINISTER, N. 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000112
DUE	01/10/96		
INVOICE NO.	9116		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (214)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	RATES			VOLUMES HHBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	FTS-2			12/95	A	RES	0.7488	0.0072	0.7560	[REDACTED]	[REDACTED]
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			12/95	A	RES	0.7488		0.7488	[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		KOCH GAS	12/95	A	TRL	0.0783	0.0072	0.0855	[REDACTED]	[REDACTED]
	MARKET 11 REVENUE SHARING CREDIT			12/95	A	1TF				[REDACTED]	[REDACTED]
	MARKET 11 REVENUE SHARING CREDIT			12/95	A	1TF				[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/95.

\*\*\* END OF INVOICE 9116 \*\*\*

APPROVED: [Signature]  
 DATE: 1-3-96  
 REVIEWED: Mallano  
 DATE: 1-3-96



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE 12/31/95  
 DUE 01/10/96  
 INVOICE NO. 9126  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BLEDENISTLER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRIO MONTH	IC	RC	RATES				VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC	NET		
	RESERVATION CHARGE			12/95	A	RES	0.7488	0.0072			0.7560	[REDACTED]
	CAPACITY RELEASED AT LESS THAN MAX RATE			12/95	A	RES	0.7488				0.7488	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	TRL	0.1160	0.0072			0.1252	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		Associated Gas	12/95	A	TRL	0.1278	0.0072			0.1350	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		NGS	12/95	A	TRL	0.0783	0.0072			0.0855	[REDACTED]
	MARKET 11 REVENUE SHARING CREDIT		KDCM GAS	12/95	A	TRF						[REDACTED]
	MARKET 11 REVENUE SHARING CREDIT			12/95	A	TRF						[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/95.

\*\*\* END OF INVOICE 9126 \*\*\*

APPROVED: [Signature]  
 DATE: 1-3-96  
 REVIEWED: [Signature]  
 DATE: 1-3-96

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAM Affiliate

12/1/95

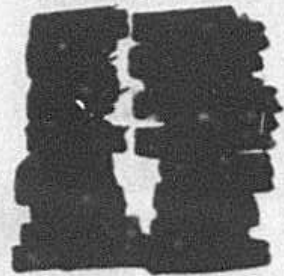
DATE	11/30/95	CUSTOMER: NUI CORPORATION ATTN: NORMAN NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 207-206 BLDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DE	12/10/95		
INVOICE NO.	8605		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
 FTS-2 TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT JACK HOWARD AT (214)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MIGTU DRY	AMOUNT
						BASE	SURCHARGES				
	RESERVATION CHARGE		11/95	A	RES	0.7488	0.0072		0.7560		
	CAPACITY RELEASED AT LESS THAN MAX RATE		11/95	A	RES	0.7488			0.7488		
	TEMPORARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.1750	0.0072		0.1822		
	TEMPORARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.1763	0.0072		0.1835		
	MARKET 11 REVENUE SHARING CREDIT		11/95	A	11F						
	MARKET 11 REVENUE SHARING CREDIT		11/95	A	11F						

*71,500/dec*

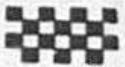
*NGS Transport*  
*2000 11/30/95*



TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/95.

\*\*\* END OF INVOICE 8605 \*\*\*

APPROVED: *[Signature]*  
 DATE: 11-30-95  
 REVIEWED: *Manzano*  
 DATE: 11-30-95



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

12/15/95 RA

DATE 12/10/95  
 DUE 12/30/95  
 INVOICE NO. 8806  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORLNE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BLDMINISTER, NJ 07971

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge										
Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16110	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16123	CGC - SW	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16177	CITY GAS-ITUSVILLE	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16179	EAL GALLIL-CITY GAS (COCOA)	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	58921	CITY GAS - Pt. ST. LUCIE	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SURAT Affiliate

DATE	12/10/95	CUSTOMER: NUI CORPORATION ATTN: MURENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/10/95		
INVOICE NO.	8806		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		

TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/95.  
 \*\*\* END OF INVOICE 8806 \*\*\*



APPROVED: *[Signature]*  
 DATE: 12-13-95  
 REVIEWED: *[Signature]*  
 DATE: 12/12/95

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENROR/SUNAT Affiliate

DATE	17/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 207-206 BLDMINISTER, NJ 07971	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	17/20/95		
INVOICE NO.	8729		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO.	NAME	DELIVERIES		PRD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	Usage Charge - No Notice for COCOA			11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge - No Notice for CUTLER RIDGE			11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge - No Notice for HIALEAH			11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge - No Notice for MELBOURN			11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge - No Notice for TITUSVILLE			11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge	16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge	16122	CITY GAS-N.E. MIAMI	11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge	16123	CGC - SW	11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0759	0.0458		0.0717	
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/95	A	COM	0.0759	0.0458		0.0717	

  
**DEC 1995**  
**Received**  
 Supply Department

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	11/30/95	CUSTOMER: NUI CORPORATION ATTN: ROSENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BLDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	12/10/95		
INVOICE NO.	8597		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: FTS-1 FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DTSC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
	RESERVATION CHARGE								0.4331		
	CAPACITY RELEASED AT LESS THAN MAX RATE	54,772.66	11/95	A	RES	0.3659	0.0672		0.4259		
	NO NOTICE RESERVATION CHARGE	9,700.00	11/95	A	RES	0.3659	0.0600		0.0694		
	TEMPORARY RELINQUISHMENT CREDIT	NCS INC	- 11/95	A	NRH	0.0694			0.1700		
	TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED GAS	11/95	A	TRL	0.1078	0.0672		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT	CNB OLYMPIC	11/95	A	TRL	0.3659	0.0672		0.1653		
	TEMPORARY RELINQUISHMENT CREDIT	MOH GAS	11/95	A	TRL	0.0981	0.0672		0.1680		
	TEMPORARY RELINQUISHMENT CREDIT	CNB OLYMPIC	11/95	A	TRL	0.1008	0.0672		0.1507		
	TEMPORARY RELINQUISHMENT CREDIT	NCK TRANSPORT	11/95	A	TRL	0.0835	0.0672		0.1450		
	TEMPORARY RELINQUISHMENT CREDIT	SCHAH-HYDROELECTRIC	11/95	A	TRL	0.0778	0.0672		0.1835		
	TEMPORARY RELINQUISHMENT CREDIT	CATEX VILL	11/95	A	TRL	0.1163	0.0672		0.4331		
	WESTERN DIVISION REVENUE SHARING CREDIT		11/95	A	TCH	0.3659	0.0672				
	MARKET II REVENUE SHARING CREDIT		11/95	A	ITF						
	MARKET II REVENUE SHARING CREDIT		11/95	A	ITF						



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	12/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/95		
INVOICE NO.	8729		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11470      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES				
	Usage Charge	16178	CITY GAS-CUCOA	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	16179	LAL GALLIL-CITY GAS (CUCO)	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	16257	REEDY CREEK GEN	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	16287	FPC-BARTON	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	58971	CITY GAS - PI. ST. LUCIL	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/95.

\*\*\* END OF INVOICE 8729 \*\*\*

NOV 1995  
 Received  
 Supply Department

APPROVED: [Signature]  
 DATE: 12-13-95  
 REVIEWED: [Signature]  
 DATE: 12/12/95

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	11/30/95	CUSTOMER: NUI CORPORATION ATTN: NORLNE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 207-206 BLDGMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	11/10/95		
INVOICE NO.	8597		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034      SHIPPLR: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	IC	RC	RATES			VOLUMES MGTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		


TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/95.

[REDACTED]

\*\*\* END OF INVOICE 8597 \*\*\*

APPROVED: *[Signature]*  
 DATE: 11-30-95  
 REVIEWED: Manung  
 DATE: 11-30-95


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	11/18/95
DE	11/20/95
INVOICE NO.	8708
TOTAL AMOUNT DUE	

CUSTOMER: RUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 707-206  
 BLDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3608 SHIPPER: RUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC		
Usage Charge		16114	CITY GAS-LAKE FOREST	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16116	CITY GAS-OPA LOCKA	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16117	CITY GAS-N.W. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16118	CITY GAS-S.E. HIALEAH	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16122	CITY GAS-WEST MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16123	CGC - SW	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16124	CITY GAS-SOUTH MIAMI	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16125	CITY GAS-CUTLER RIDGE	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16177	CITY GAS-TRUSSVILLE	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16178	CITY GAS-CUCA	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16179	EAU GALLIE-CITY GAS (CUCU)	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		16180	CITY GAS-MELBOURNE	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	11/95	A	COM	0.0371	0.0108		0.0479	
Usage Charge		60606	CITY GAS-INDIAN RIVER	11/95	A	COM	0.0371	0.0108		0.0479	

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENNUN/SURAT Affiliate

DATE	11/30/95
PERIOD	12/10/95
INVOICE NO.	8588
TOTAL AMOUNT DUE	[REDACTED]

**CUSTOMER:** NUI CORPORATION  
 ATTN: MURLE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BLOMINISTER, NJ 07971

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT** 3608 **SHIPPER:** NUI CORPORATION **CUSTOMER NO.** 11420  
*FCC-2* **TYPE:** FIRM TRANSPORTATION **PLEASE CONTACT JACK HOWARD**  
**AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**OR CODE LIST**

DT NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC		
	RESERVATION CHARGE									
	CAPACITY RELEASED AT LESS THAN MAX RATE		11/95	A	RLS	0.7488	0.0072		0.7560	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		11/95	A	RLS	0.7488			0.7488	[REDACTED]
	MARKET 11 REVENUE SHARING CREDIT	Texas CHN	11/95	A	TRL	0.1678	0.0072		0.1750	[REDACTED]
	MARKET 11 REVENUE SHARING CREDIT		11/95	A	11F					[REDACTED]
			11/95	A	11F					[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/95.  
 \*\*\* END OF INVOICE 8588 \*\*\*

**APPROVED:** [Signature]  
**DATE:** 11-30-95  
**REVIEWED:** Mauano  
**DATE:** 11-30-95

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	12/10/95	CUSTOMER: NUI CORPORATION ATTN: NORINE BAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BLEDMINSTER, NJ 07971	Please reference this invoice no. on your remittance and wire to: wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/95		
INVOICE NO.	8708		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		

TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/95. [REDACTED]  
 \*\*\* END OF INVOICE 8708 \*\*\*



APPROVED: T. G. [Signature]  
 DATE: 12-13-95  
 REVIEWED: M. [Signature]  
 DATE: 12/12/95

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8355		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5029 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	IC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	OVERAGE ALERT DAY CHARGE ON 10/03/95.			10/95		OAD	2.5318	0.0744		2.6062	[REDACTED]
TOTAL FOR CONTRACT 5029 FOR MONTH OF 10/95.											
*** END OF INVOICE 8355 ***											

*checking with Gas Central on this*

APPROVED: [Signature]  
 DATE: 11-10-95  
 REVIEWED: manano  
 DATE: 11-10-95

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SURAT Affiliate

12/12/95 RA

DATE 12/10/95  
 DUE 12/30/95  
 INVOICE NO. 8653  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION - *city Gas Co of TIA.*  
 ATTN: TINA SEGRLIIO  
 P.O. BOX 3175  
 UNION, NJ 07087-1975

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ASA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: CASH IN/CASH OUT AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES FOI NO.	NAME	PROD MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	Net Market Delivery Imbalance			07/95		NM	1.9649	0.0809		2.0458	[REDACTED]
	Net Receipt Imbalance			07/95		NR1	1.4400			1.4400	[REDACTED]
TOTAL FOR MONTH OF 07/95.											
*** END OF INVOICE 8653 ***											



APPROVED: [Signature]  
 DATE: 12-12-95  
 REVIEWED: Manano/TS  
 DATE: 12-11-95

*detail attached*

B-21

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	11/10/95	CUSTOMER: RUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DATE	11/20/95		
INVOICE NO.	8286		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364      SHIPPER: RUI CORPORATION      CUSTOMER NO. 11470      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	FTS-2										
Usage Charge		16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge		16116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge		16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge		16118	CITY GAS-S.E. HIALEAH	10/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge		16122	CITY GAS-WEST MIAMI	10/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge		16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge		16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	10/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]
Usage Charge		60606	CITY GAS-INDIAN RIVER	10/95	A	COM	0.0371	0.0108		0.0479	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/95.

\*\*\* END OF INVOICE 8286 \*\*\*

APPROVED: *[Signature]*  
 DATE: 11-10-95  
 REVIEWED: maiano  
 DATE: 11-10-95



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 207-208 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8211		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT	5034 <b>FTS-1</b>	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	Usage Charge - No Notice For CDCOA			10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge - No Notice For CUTLER RIDGE			10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge - No Notice For HIALEAH			10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge - No Notice For MELBOURNE			10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge - No Notice For TITUSVILLE			10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge			10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16122	CITY GAS-WEST MIAMI	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16123	CGC - SM	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge	16177	CITY GAS-TITUSVILLE	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge										[REDACTED]

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAF Affiliate

DATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BLDWINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012
DATE	11/20/95		
INVOICE NO.	8211		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	FTS-1	DELIVERIES		PRGD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
			POI NO.	NAME				BASE	SURCHARGES	DISC		
	Usage Charge		16178	CITY GAS-COCOA	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]
	Usage Charge		16180	CITY GAS-MELBOURNE	10/95	A	COM	0.0259	0.0458		0.0717	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/95.  
 \*\*\* END OF INVOICE 8211 \*\*\*

APPROVED: *[Signature]*  
 DATE: 11-10-95  
 REVIEWED: Mallardo  
 DATE: 11-10-95

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An LRRUN/SONAT Affiliate

ATE	11/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	11/10/95		
INVOICE NO.	0188		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

Q1 NO.	RECEIPTS NAME	DELIVERIES PO1 NO.	NAME	PRGD MONTH	IC	RC	RATES		DISC	RET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	FTS-2											
	Usage Charge	16114	CITY GAS-LAKE FOREST	10/95	A	COM	0.0371	0.0108		0.0479		
	Usage Charge	16116	CITY GAS-OPA LOCKA	10/95	A	COM	0.0371	0.0108		0.0479		
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/95	A	COM	0.0371	0.0108		0.0479		
	Usage Charge	16122	CITY GAS-NEST MIAMI	10/95	A	COM	0.0371	0.0108		0.0479		
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/95	A	COM	0.0371	0.0108		0.0479		
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/95	A	COM	0.0371	0.0108		0.0479		
	Usage Charge	16128	CITY GAS-COCOA	10/95	A	COM	0.0371	0.0108		0.0479		
	Usage Charge	16129	EAU GALLIE-CITY GAS (COCO	10/95	A	COM	0.0371	0.0108		0.0479		

TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/95.

\*\*\* END OF INVOICE 8188 \*\*\*

APPROVED: *[Signature]*  
 DATE: 11-10-95  
 REVIEWED: mauaro  
 DATE: 11-10-95

11/1/95

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	10/31/95	CUSTOMER: NUI CORPORATION ATTN: ROSENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 207-206 BLDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3250354511 ABA # 111000012
DUE	11/10/95		
INVOICE NO.	B101		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11470      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

REC'D NO.	RECEIPTS NAME	FIS-2	DELIVERIES PCT NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
								BASE	SURCHARGES	DTSC		
	RESERVATION CHARGE				09/95	A	RLS	0.7488	0.0072		0.7560	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT				09/95	A	TRL	0.3078	0.0072		0.3150	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT				09/95	A	TCW					[REDACTED]
	MARKET IT REVENUE SHARING CREDIT				09/95	A	ITF					[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.

\*\*\* END OF INVOICE B101 \*\*\*

\* Volume correction (being reduced)

APPROVED: *nc-palad*  
 DATE: 11/2/95  
 REVIEWED: *maurice*  
 DATE: 11/2/95

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

10/31/95	CUSTOMER: NUI CORPORATION ATTN: NORENE BAYARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
11/10/95		
INVOICE NO. 8102		
AMOUNT DUE [REDACTED]		

RACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

NO.	RECEIPTS NAME	DELIVERIES		PRDG MONTH	TC	RC	RATES			VOLUME'S MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC		
	SERVATION CHARGE			09/95	A	RLS	0.7488	0.0072		0.7560	[REDACTED]
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			09/95	A	RLS	0.7488			0.7488	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			09/95	A	TRL	0.3078	0.0072		0.3150	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT			09/95	A	TCM					[REDACTED]
	MARKET 11 REVENUE SHARING CREDIT			09/95	A	11F					[REDACTED]

8500

TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/95.

\*\*\* END OF INVOICE 8102 \*\*\*

\* Volume reduced due to a 1 day cut at compressor station 17. per Jack Howard.

APPROVED: Jack Howard  
 DATE: 11-2-95  
 REVIEWED: M. Bayarro  
 DATE: 11-2-95

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	10/31/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 207-208 BEDWINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/10/95		
INVOICE NO.	8103		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 FTS-2 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRD MONTH	TC	RC	RATES			VOLUMES MBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC		
	RESERVATION CHARGE		10/95	A	RES	0.7488	0.0072		[REDACTED]	[REDACTED]
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE		10/95	A	RES	0.7488			[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.1278	0.0072		[REDACTED]	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT		10/95	A	TCN				[REDACTED]	[REDACTED]

*5500144*

KOCH GAS

TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/95.

\*\*\* END OF INVOICE 8103 \*\*\*

APPROVED: *[Signature]*  
 DATE: 11-2-95  
 REVIEWED: *Manarro*  
 DATE: 11/2/95

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	10/31/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/10/95		
INVOICE NO.	8111		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11470 PLEASE CONTACT JACK HOWARD  
 FTS-1 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC		
RESERVATION CHARGE		10/95	A	RES	0.3659	0.0672		0.4331	[REDACTED]
CAPACITY RELEASED AT LESS THAN MAX RATE		10/95	A	RES	0.3659	0.0600		0.4259	[REDACTED]
NO NOTICE RESERVATION CHARGE		10/95	A	NNR	0.0694			0.0694	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT	CATex U.TOL	10/95	A	TRL	0.3659	0.0672		0.4331	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT	TEXAS CHUD	10/95	A	TRL	0.1078	0.0672		0.1700	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT	Associated GAS	10/95	A	TRL	0.3659	0.0672		0.4331	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT	NGC TRANSPORT	10/95	A	TRL	0.1446	0.0672		0.2116	[REDACTED]
TEMPORARY RELINQUISHMENT CREDIT	CNB OLYMPIC	10/95	A	TRL	0.1343	0.0672		0.2015	[REDACTED]
WESTERN DIVISION REVENUE SHARING CREDIT		10/95	A	TCH					[REDACTED]

32,900/day  
4.00/day

TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/95.

\*\*\* END OF INVOICE 8111 \*\*\*

APPROVED: [Signature]  
 DATE: 11-2-95  
 REVIEWED: Manuano  
 DATE: 11/2/95

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SURAT Affiliate

DATE	10/31/95	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: wire transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/10/95		
INVOICE NO.	8121		
TOTAL AMOUNT DUE	[REDACTED]		

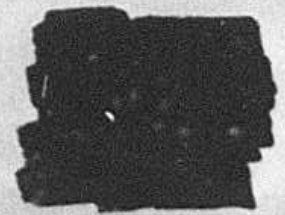
CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC		
			10/95	A	REL	0.7488	0.0072			0.7560
			10/95	A	REL	0.7488				0.7488
			10/95	A	TRL	0.2504	0.0072			0.2576
			10/95	A	TCM					

FTS-2

*E. Secord*

ASSOCIATED GAS



TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/95.

\*\*\* END OF INVOICE 8121 \*\*\*

APPROVED: *[Signature]*  
 DATE: 11-2-95  
 REVIEWED: Manano  
 DATE: 11/2/95



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

12/12/95 RA

DATE	12/10/95
DUE	12/20/95
INVOICE NO.	8653
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: *NUI CORPORATION - City Gas Co of TIA.*  
 ATTN: JINA SEGALITO  
 PO BOX 3175  
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT SHIPPER: TYPE: CASH IN/CASH OUT CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE L151

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	Net Market Delivery Imbalance			07/95		NDM	1.9649	0.0809		2.0458	[REDACTED]
	Net Receipt Imbalance			07/95		NRI	1.4400			1.4400	[REDACTED]
TOTAL FOR MONTH OF 07/95.											
*** END OF INVOICE 8653 ***											



APPROVED: *[Signature]*  
 DATE: 12-12-95  
 REVIEWED: *Manano/TS*  
 DATE: 12-11-95

*detail attached*

The original of this page contains a gas invoice that is confidential to City Gas Company.

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CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 December 1995

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>		
12/95	51,260.0	46,878.3	4,381.7	[REDACTED]	[REDACTED]
Total -	51,260.0	46,878.3	4,381.7	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995

C-2

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to Tin Tex	Overtenders * (Undertenders)	Price **	Purchase settlement
12/95	96,070.0	87,733.8	8,336.2	[REDACTED]	[REDACTED]
Total -	96,070.0	87,733.8	8,336.2	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-3

CUSTOMER: [REDACTED]

**THERMS**

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	9,190.0	8,359.7	830.3	[REDACTED]	[REDACTED]
<b>Total -</b>	<b>9,190.0</b>	<b>8,359.7</b>	<b>830.3</b>	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 December 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
12/95	22,270.0	14,762.3		[REDACTED]	[REDACTED]
12/95	---	5,528.1		[REDACTED]	[REDACTED]
<b>Total -</b>	<b>22,270.0</b>	<b>20,290.4</b>	<b>1,979.6</b>	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-5

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
12/95	166,890.0	151,989.4	14,900.6	[REDACTED]	[REDACTED]
Total -	166,890.0	151,989.4	14,900.6	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):



**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-6

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
12/95	15,320.0	12,742.9	2,577.1	[REDACTED]	[REDACTED]
Total -	15,320.0	12,742.9	2,577.1	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-7

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
12/95	14,500.0	14,238.7	261.3	[REDACTED]	[REDACTED]
Total -	14,500.0	14,238.7	261.3	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-8

CUSTOMER: [REDACTED]

**THERMS**

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	---	1,051.5	Account 211-0754150-011		
12/95	---	15,714.1	Account 211-0754164-011		
12/95	---	20,278.6	Account 211-0754145-011		
<b>Total -</b>	<b>51,640.0</b>	<b>37,044.2</b>	<b>14,595.8</b>	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

CUSTOMER: [REDACTED]

**THERMS**

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u> <span style="background-color: black; color: black;">[REDACTED]</span>	<u>Actual Monthly Deliveries to</u> <span style="background-color: black; color: black;">[REDACTED]</span>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u> <span style="background-color: black; color: black;">[REDACTED]</span>
12/95	38,500.0	38,391.9	108.1	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>
<b>Total -</b>	<b>38,500.0</b>	<b>38,391.9</b>	<b>108.1</b>	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-10

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement
12/95	15,940.0	14,498.4	1,441.6	[REDACTED]	[REDACTED]
<b>Total -</b>	<b>15,940.0</b>	<b>14,498.4</b>	<b>1,441.6</b>	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>				
	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	65,050.0	59,326.2	5,723.8	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>
Total -	65,050.0	59,326.2	5,723.8	<span style="background-color: black; color: black;">[REDACTED]</span>	<span style="background-color: black; color: black;">[REDACTED]</span>

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

CUSTOMER: [REDACTED]

**THERMS**

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u> [REDACTED]
12/95	37,850.0	37,812.5	37.5	[REDACTED]	[REDACTED]
Total -	37,850.0	37,812.5	37.5	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>		
12/95	194,450.0	179,365.9	15,084.1	[REDACTED]	[REDACTED]
Total -	194,450.0	179,365.9	15,084.1	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):



**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-14

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)		
12/95	42,900.0	42,802.0	98.0	[REDACTED]	[REDACTED]
Total -	42,900.0	42,802.0	98.0	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

CUSTOMER: [REDACTED]

**THERMS**

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	21,330.0	19,391.3	1,938.7	[REDACTED]	[REDACTED]
<b>Total -</b>	<b>21,330.0</b>	<b>19,391.3</b>	<b>1,938.7</b>	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 December 1995

CUSTOMER: [REDACTED]

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)			
12/95	86,880.0	72,215.0	14,665.0			
Total -	86,880.0	72,215.0	14,665.0			

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 December 1995**

C-17

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement [REDACTED]
12/95	30,560.0	27,791.8	2,768.2	[REDACTED]	[REDACTED]
Total -	30,560.0	27,791.8	2,768.2	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995

C-18

CUSTOMER: [REDACTED]

THERMS

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u>	<u>Actual Monthly Deliveries to</u>	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	47,390.0	42,737.6	4,652.4	[REDACTED]	[REDACTED]

\* Overtenders – Gas to be purchased by Company from Customer.  
Undertenders – Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-19

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
12/95	25,700.0	21,357.0	4,343.0	[REDACTED]	[REDACTED]
Total -	25,700.0	21,357.0	4,343.0	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

CUSTOMER: [REDACTED]

**THERMS**

<u>Month/ Year</u>	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u> [REDACTED]
12/95	124,930.0	114,517.0	10,413.0	[REDACTED]	[REDACTED]
Total -	124,930.0	114,517.0	10,413.0	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA**  
**IMBALANCE DISPOSITION**  
 December 1995

**CUSTOMER:** [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>				
	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u> [REDACTED]
12/95	55,800.0	50,229.3	5,570.7	[REDACTED]	[REDACTED]
<b>Total -</b>	<b>55,800.0</b>	<b>50,229.3</b>	<b>5,570.7</b>	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):



**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

CUSTOMER: [REDACTED]

Month/ Year	THERMS				
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)	Price **	Purchase settlement [REDACTED]
12/95	36,660.0	33,010.8	3,649.2	[REDACTED]	[REDACTED]
Total -	36,660.0	33,010.8	3,649.2	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>12/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.19918
	90 % -	0.17926
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

CITY GAS COMPANY OF FLORIDA  
 IMBALANCE DISPOSITION  
 December 1995

C-23

CUSTOMER: [REDACTED]

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]	Overtenders * (Undertenders)		
12/95	135,000.0	134,715.2	284.8	[REDACTED]	[REDACTED]
Total -	135,000.0	134,715.2	284.8	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
 Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-24

CUSTOMER: [REDACTED]

<u>Month/ Year</u>	<u>THERMS</u>				
	<u>Actual Monthly Receipts for</u> [REDACTED]	<u>Actual Monthly Deliveries to</u> [REDACTED]	<u>Overtenders * (Undertenders)</u>	<u>Price **</u>	<u>Purchase settlement</u>
12/95	32,100.0	27,157.6	4,942.4	[REDACTED]	[REDACTED]
Total -	32,100.0	27,157.6	4,942.4	[REDACTED]	[REDACTED]

\* Overtenders - Gas to be purchased by Company from Customer.  
Undertenders - Gas to be purchased by Customer from Company.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

**CITY GAS COMPANY OF FLORIDA  
IMBALANCE DISPOSITION  
December 1995**

C-25

CUSTOMER: [REDACTED]

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for [REDACTED]	Actual Monthly Deliveries to [REDACTED]			
12/95	34,690.0	22,389.2		Acc. 211-0754075-012	
12/95	---	9,416.6		Acc. 211-0754080-011	
<b>Total -</b>	<b>34,690.0</b>	<b>31,805.8</b>	<b>2,884.2</b>	[REDACTED]	[REDACTED]

\* Overtenders -- Gas to be purchased by Company from Customer.  
Undertenders -- Gas to be purchased by Customer from Company.

- (a) Correct volume per revised Gas Control logs.
- (b) Original volume used in 2/94 calculation.

\*\* Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):