

**FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD: APRIL 1996 - SEPTEMBER 1996**

Line			(a) \$	(b) KWH	(c) ¢ / KWH
1	Fuel Cost of System Net Generation	E-3	114,725,542	5,622,394,000	2.0405
2	Nuclear Fuel Disposal Costs	E-2	0	0	NA
3	Coal Car Investment		0	0	NA
4	Adjustments to Fuel Cost		0	0	NA
5	<b>Total Cost of Generated Power</b>	(Line 1 - 4)	<u>114,725,542</u>	<u>5,622,394,000</u>	<u>2.0405</u>
6	Fuel Cost of Purchased Power (Exclusive of Economy)	E-7	0	0	NA
7	Energy Cost of Schedule C & X Econ. Purch.	E-9	11,176,000	629,550,000	1.7752
8	Energy Cost of Other Econ. Purch. (Nonbroker)	E-9	0	0	NA
9	Energy Cost of Schedule E Economy Purch.	E-9	0	0	NA
10	Capacity Cost of Schedule E Economy Purchases	E-2	0	0	NA
11	Energy Payments to Qualifying Facilities	E-8	61,118	2,380,000	2.5680
12	<b>Total Cost of Purchased Power</b>	(Line 6 - 11)	<u>11,237,118</u>	<u>631,930,000</u>	<u>1.7782</u>
13	<b>Total Available KWH</b>	(Line 5 + 12)		<u>6,254,324,000</u>	
14	Fuel Cost of Economy Sales	E-6	(644,000)	(22,040,000)	2.922
15	Gain on Economy Sales	E-6	(52,800)		NA
16	Fuel Cost of Unit Power Sales	E-6	(9,407,000)	(505,550,000)	1.8607
17	Fuel Cost of Other Power Sales		(9,078,000)	(409,880,000)	2.2148
18	<b>Total Fuel Cost &amp; Gains on Power Sales</b>	(Line 13 - 17)	<u>(19,181,800)</u>	<u>(937,470,000)</u>	<u>2.0461</u>
19	Net Inadvertant Interchange		0	0	NA
20	<b>Total Fuel &amp; Net Power Transactions</b>	(Line 5+12+18+19)	<u>106,780,860</u>	<u>5,316,854,000</u>	<u>2.0083</u>
21	Net Unbilled Sales *		0	0	NA
22	Company Use *		206,092	10,262,000	2.0083
23	T & D Losses *		7,368,392	366,897,000	2.0083
24	<b>System KWH Sales</b>		<u>106,780,860</u>	<u>4,939,695,000</u>	<u>2.1617</u>
25	Wholesale KWH Sales		3,791,406	175,390,000	2.1617
26	Jurisdictional KWH Sales		<u>102,989,454</u>	<u>4,764,305,000</u>	<u>2.1617</u>
26a	Jurisdictional Line Loss Multiplier		1.0014		1.0014
27	Jurisdictional KWH Sales Adjusted for Line Losses		<u>103,133,639</u>	<u>4,764,305,000</u>	<u>2.1647</u>
28	<b>True-Up **</b>		<u>(1,264,660)</u>	<u>4,764,305,000</u>	<u>(0.0265)</u>
29	<b>Total Jurisdictional Fuel Cost</b>		<u>101,868,979</u>	<u>4,764,305,000</u>	<u>2.1382</u>
30	Revenue Tax Factor				1.01609
31	Fuel Factor Adjusted For Revenue Taxes				2.1726
32a	Special Contract Recovery Cost **	E-12	175,431	4,764,305,000	0.0037
32b	GPIF Reward/(Penalty) **		(483,077)	4,764,305,000	(0.0101)
33	Fuel Factor Adjusted for Spec. Cont. Rec. & GPIF				2.1662
34	<b>Fuel Factor Rounded to Nearest .001(¢ / KWH)</b>				<b>2.166</b>

\*For informational purposes only

\*\* Calculation Based on Jurisdictional KWH Sales

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FPSC-RECORDS/REPORTING

SCHEDULE E-1A

**CALCULATION OF TRUE-UP  
GULF POWER COMPANY  
FOR THE PERIOD: APRIL 1996 - SEPTEMBER 1996**

1. Estimated over/(under)-recovery (OCTOBER 1995 - MARCH 1996) (Sch. E-1B)	(\$496,180)
2. Final True-up (APRIL 1995 - SEPTEMBER 1995) (Exhibit No. ____ (SDC-1), dated NOVEMBER 17, 1995)	<u>\$1,760,840</u>
3. Total over/(under)-recovery (Lines 1 + 2) To be included in APRIL 1996 - SEPTEMBER 1996 (Schedule E1, Line 28)	<u>\$1,264,660</u>
4. Jurisdictional KWH sales FOR THE PERIOD: APRIL 1996 - SEPTEMBER 1996	<u>4,764,305,000</u>
5. True-up Factor (Line 3 / Line 4) x 100 (¢ / KWH)	<u>(0.0265)</u>

**CALCULATION OF ESTIMATED TRUE-UP  
GULF POWER COMPANY  
FOR THE PERIOD OCTOBER, 1995 - MARCH, 1996**

	OCTOBER ACTUAL	NOVEMBER ACTUAL	DECEMBER ESTIMATED	JANUARY ESTIMATED	FEBRUARY ESTIMATED	MARCH ESTIMATED	TOTAL PERIOD
A 1 Fuel Cost of System Generation	\$12,717,237.54	\$10,532,528.80	\$17,745,856.00	\$17,118,395.00	\$13,236,678.00	\$12,890,611.00	\$84,241,306.34
2 Fuel Cost of Power Sold	(2,134,349.18)	(813,918.62)	(3,807,600.00)	(2,908,800.00)	(2,615,000.00)	(2,276,800.00)	(\$14,556,467.80)
3 Fuel Cost of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3a Demand & Non-Fuel Cost Of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3b Energy Payments to Qualified Facilities	377,734.57	283,861.27	0.00	0.00	0.00	0.00	661,595.84
4 Energy Cost of Economy Purchases	3,083,951.26	3,059,463.00	1,097,000.00	1,452,000.00	1,700,000.00	2,547,000.00	12,939,414.26
5 Adjustments to Fuel Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Thru A5)	<u>\$14,044,574.19</u>	<u>\$13,061,934.45</u>	<u>\$15,035,256.00</u>	<u>\$15,661,595.00</u>	<u>\$12,321,678.00</u>	<u>\$13,160,811.00</u>	<u>\$83,285,848.64</u>
B 1 Jurisdictional KWH Sales	611,801,897	588,010,891	680,034,000	713,983,000	584,366,000	617,966,000	3,796,161,788
2 Non-Jurisdictional KWH Sales	25,526,400	23,422,600	25,882,000	26,106,000	22,698,000	23,803,000	147,438,000
3 TOTAL SALES (Lines B1 + B2)	<u>637,328,297</u>	<u>611,433,491</u>	<u>705,916,000</u>	<u>740,089,000</u>	<u>607,064,000</u>	<u>641,769,000</u>	<u>3,943,599,788</u>
4 Jurisdictional % Of Total Sales (Line B1/B3)	95.9948%	96.1692%	96.3336%	96.4726%	96.2610%	96.2910%	
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	(1) \$13,319,717.23	\$12,792,071.36	\$14,790,739.50	\$15,529,130.25	\$12,709,960.50	\$13,440,760.50	\$82,582,379.34
1a Special Contract Recovery Cost	(28,776.00)	(28,776.00)	(28,776.00)	(28,776.00)	(28,775.00)	(28,775.00)	(172,654.00)
2 True-Up Provision	(435,503.00)	(435,503.00)	(435,503.00)	(435,503.00)	(435,503.00)	(435,504.00)	(2,613,019.00)
2a Incentive Provision	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Thru C2a)	<u>\$12,855,438.23</u>	<u>\$12,327,792.36</u>	<u>\$14,326,460.50</u>	<u>\$15,064,851.25</u>	<u>\$12,245,682.50</u>	<u>\$12,976,481.50</u>	<u>\$79,796,706.34</u>
4 Fuel & Net Power Transactions (Line A6)	\$14,044,574.19	\$13,061,934.45	\$15,035,256.00	\$15,661,595.00	\$12,321,678.00	\$13,160,811.00	\$83,285,848.64
5 Jurisdictional Fuel Cost Adj. for Line Losses (Line A6 x Line B4 x 1.0014)	13,500,935.79	12,579,144.05	14,504,280.98	15,130,300.71	11,877,575.82	12,690,418.27	\$80,282,655.62
6 Over/(Under) Recovery (Line C3-C5)	(645,497.56)	(251,351.69)	(177,820.48)	(65,449.46)	368,106.68	286,063.23	(\$485,949.28)
7 Interest Provision	(2) (4,686.34)	(4,716.01)	(3,670.03)	(2,169.29)	659.31	4,351.90	(\$10,230.46)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD OCTOBER 1995 - MARCH 1996							<u>(\$496,170.74)</u>

Note 1: Estimated Revenues based on the October 1995 - March 1996 fuel factor excluding revenue taxes of:

2.1750 ¢/KWH

Note 2: Interest Calculated for November through March at November's rate of 0.4838 % per month.

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS  
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
FOR THE PERIOD OCTOBER, 1995 - MARCH, 1996

	DOLLARS				KWH				¢/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMT.	%
1 Fuel Cost of System Net Generation (A3)	84,241,306	88,082,064	(3,840,758)	(4.36)	4,227,071,000	4,449,710,000	(222,639,000)	(5.00)	1.9929	1.9795	0.0134	0.68
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	84,241,306	88,082,064	(3,840,758)	(4.36)	4,227,071,000	4,449,710,000	(222,639,000)	(5.00)	1.9929	1.9795	0.0134	0.68
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C&X Econ. Purchases (Broker) (A9)	0	9,801,000	(9,801,000)	(100.00)	661,471,442	530,330,000	131,141,442	24.73	0	1.8481	(1.8481)	(100.00)
8 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	12,539,414	0	12,539,414	100.00	49,137,639	0	49,137,639	NA	26.333	NA	NA	NA
9 Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	661,596	0	661,596	NA	41,301,537	0	41,301,537	NA	1.6019	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	13,601,010	9,801,000	3,800,010	38.77	751,910,618	530,330,000	221,580,618	41.78	1.8089	1.8481	(0.0392)	(2.12)
13 Total Available KWH (Lines 4 + Line 12)	97,842,316	97,883,064	(40,748)	(0.04)	4,978,981,618	4,980,040,000	(1,058,382)	(0.02)				
14 Fuel Cost of Economy Sales (A6)	(500,942)	(567,000)	66,058	11.65	(24,742,423)	(27,290,000)	2,547,577	9.34	(2.0246)	(2.0777)	0.0531	2.56
15 Gain on Economy Sales (A6)	(52,690)	(65,600)	12,910	19.68	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(10,481,214)	(10,290,000)	(191,214)	(1.86)	(580,234,476)	(561,760,000)	(18,474,476)	(3.29)	(1.8064)	(1.8317)	0.0253	1.38
17 Fuel Cost of Other Power Sales (A6)	(3,521,622)	(4,309,000)	787,378	18.27	(196,380,985)	(216,418,000)	20,037,015	9.26	(1.7933)	(1.9911)	0.1978	9.93
18 TOTAL FUEL COST AND GAINS ON POWER SALES (LINES 14+15+16+17)	(14,556,468)	(15,231,600)	675,132	4.43	(801,357,884)	(805,468,000)	4,110,116	0.51	(1.8165)	(1.8910)	0.0745	3.94
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5+12+18+19)	83,285,848	82,651,464	634,384	0.77	4,177,623,734	4,174,572,000	3,051,734	0.07	1.9936	1.9799	0.0137	0.69
21 Net Unbilled Sales	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	201,955	200,128	1,827	0.91	10,130,189	10,108,000	22,189	0.22	1.9936	1.9799	0.0137	0.69
23 T & D Losses *	4,463,546	4,474,356	(10,810)	(0.24)	223,893,757	225,989,000	(2,095,243)	(0.93)	1.9936	1.9799	0.0137	0.69
24 TERRITORIAL (SYSTEM) SALES	83,285,848	82,651,464	634,384	0.77	3,943,599,783	3,938,475,000	5,124,783	0.13	2.1119	2.0986	0.0133	0.63
25 Wholesale Sales	3,115,431	3,070,818	44,613	1.45	147,438,000	146,327,000	1,111,000	0.76	2.113	2.0986	0.0144	0.69
26 Jurisdictional Sales	80,170,417	79,580,646	589,771	0.74	3,796,161,788	3,792,148,000	4,013,788	0.11	2.1119	2.0986	0.0133	0.63
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional Sales Adj. for Line Losses (Line 26 x 1.0014)	80,282,656	79,692,059	590,597	0.74	3,796,161,788	3,792,148,000	4,013,788	0.11	2.1148	2.1015	0.0133	0.63
28 TRUE-UP **	2,613,019	2,613,019	0	0.00	3,796,161,788	3,792,148,000	4,013,788	0.11	0.0688	0.0589	(0.0001)	(0.15)
29 TOTAL JURISDICTIONAL FUEL COST	82,895,675	82,305,078	590,597	0.72	3,796,161,788	3,792,148,000	4,013,788	0.11	2.1836	2.1704	0.0132	0.61
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.21873	2.20532	0.0134	0.61
32 GPIF Reward / (Penalty) **	0	0	0	NA	3,796,161,788	3,792,148,000	4,013,788	0.11	0.0000	0.0000	0.0000	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2187	2.2053	0.0134	0.61
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	175,432	175,432	0	0.00	3,796,161,788	3,792,148,000	4,013,788	0.11	0.0046	0.0046	0.0000	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.223	2.210	0.013	0.59

\* Included for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Note: Amounts Included in the Estimated/Actual Column represent 2 months actual and 4 months estimates. Amounts Included in the Estimated Original Column represent amounts projected in previous fuel adjustment period.



SCHEDULE E-1C

CALCULATION OF GENERATING PERFORMANCE  
INCENTIVE FACTOR AND TRUE-UP FACTOR  
GULF POWER COMPANY  
FOR THE PERIOD: APRIL 1996 - SEPTEMBER 1996

1. TOTAL AMOUNT OF ADJUSTMENTS:	
A. Generating Performance Incentive Reward/(Penalty)	(483,077)
B. True-Up (Over)/Under Recovered	(\$1,264,660)
2. TOTAL SALES (KWH)	4,764,305,000
3. ADJUSTMENT FACTORS:	
A. Generating Performance Incentive Factor	(0.0101)
B. True-Up Factor	(0.0265)

SCHEDULE E-1D

DETERMINATION OF FUEL RECOVERY FACTOR  
 TIME OF USE RATE SCHEDULES  
 GULF POWER COMPANY  
 ESTIMATED FOR THE PERIOD: APRIL 1996 - SEPTEMBER 1996

	NET ENERGY FOR LOAD
	%
On-Peak	32.04
Off-Peak	67.96
	<u>100.00</u>

	AVERAGE	ON-PEAK	OFF-PEAK
Cost per KWH Sold	2.1617	2.6000	1.9549
Jurisdictional Loss Factor	1.0014	1.0014	1.0014
Jurisdictional Fuel Factor	2.1647	2.6036	1.9576
GPIF	(0.0099)	(0.0099)	(0.0099)
Special Contract	0.0036	0.0036	0.0036
True-Up	(0.0265)	(0.0265)	(0.0265)
TOTAL	<u>2.1319</u>	<u>2.5708</u>	<u>1.9248</u>
Revenue Tax Factor	1.01609	1.01609	1.01609
Recovery Factor	2.1662	2.6122	1.9558
Recovery Factor Rounded to the Nearest .001 ¢/KWH	2.166	2.612	1.956

HOURS:	ON-PEAK	26.23%
	OFF-PEAK	73.77%
		<u>100.00%</u>

SCHEDULE E-1E

FUEL RECOVERY FACTORS - BY RATE GROUP  
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)  
 GULF POWER COMPANY  
 FOR THE PERIOD: APRIL 1996 - SEPTEMBER 1996

Group	Rate Schedules	Average Factor	Fuel Recovery Loss Multipliers	Standard Fuel Recovery Factor
A	RS, GS, GSD, OSIII, OSIV, SBS (1)	2.166	1.01228	2.193
B	LP, SBS (2)	2.166	0.98106	2.125
C	PX, SBS (3)	2.166	0.96230	2.084
D	OSI, OSII	2.166	1.01228	2.039 *

		TOU
A	On-Peak	2.644
	Off-Peak	1.980
B	On-Peak	2.563
	Off-Peak	1.919
C	On-Peak	2.514
	Off-Peak	1.882
D	On-Peak	NA
	Off-Peak	NA

Group D Calculation

* D	On-Peak	2.612 ¢ / KWH	x	0.0883	=	0.231 ¢ / KWH
	Off-Peak	1.956 ¢ / KWH	x	0.9117	=	1.783 ¢ / KWH
						2.014 ¢ / KWH
			Line Loss Multiplier	x		1.01228
						<u>2.039 ¢ / KWH</u>

- (1) Includes SBS customers with a Contract Demand in the range of 100 to 499 KW
- (2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 KW
- (3) Includes SBS customers with a Contract Demand over 7,499 KW

**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION  
GULF POWER COMPANY**

ESTIMATED FOR THE PERIOD OF: APRIL 1996 - SEPTEMBER 1996

LINE	LINE DESCRIPTION	(a)	(b)	(c)	(d)	(e)	(f)	TOTAL
		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	
1	Fuel Cost of System Generation	13,258,215	14,142,007	21,125,023	23,583,020	23,186,159	19,431,118	114,725,542
2	Fuel Cost of Power Sold	(2,724,800)	(2,059,800)	(3,224,800)	(4,041,800)	(3,821,800)	(3,308,800)	(19,181,800)
3	Fuel Cost of Purchased Power	1,003,000	3,725,000	1,805,000	1,539,000	1,705,000	1,399,000	11,176,000
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0
3b	Qualifying Facilities	0	0	3,338	25,166	29,276	3,338	61,118
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0
5	<b>Total Fuel &amp; Net Power Trans.</b> (Sum of Lines 1-4)	<b>11,536,415</b>	<b>15,807,207</b>	<b>19,708,561</b>	<b>21,105,386</b>	<b>21,098,635</b>	<b>17,524,656</b>	<b>106,780,860</b>
6	System KWH Sold	602,585,000	749,405,000	883,384,000	937,125,000	952,975,000	814,221,000	4,939,695,000
6a	Jurisdictional % of Total Sales	96.175	96.414	96.610	96.451	96.511	96.428	96.449
7	Cost per KWH Sold (¢/KWH)	1.9145	2.1093	2.2310	2.2521	2.2140	2.1523	2.1617
7a	Jurisdictional Loss Multiplier	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014
7b	Jurisdictional Cost (¢/KWH)	1.9172	2.1123	2.2341	2.2553	2.2171	2.1553	2.1647
8	GPIF (¢ / KWH) *	(0.0137)	(0.0110)	(0.0093)	(0.0088)	(0.0086)	(0.0101)	(0.0100)
8a	Special Contract (¢/KWH) *	0.0050	0.0040	0.0034	0.0032	0.0031	0.0037	0.0036
9	True-Up (¢/KWH) *	(0.0364)	(0.0292)	(0.0247)	(0.0233)	(0.0229)	(0.0268)	(0.0265)
10	TOTAL	1.8721	2.0761	2.2035	2.2264	2.1887	2.1221	2.1318
11	Revenue Tax Factor	1.01609	1.01609	1.01609	1.01609	1.01609	1.01609	1.01609
12	Recovery Factor Adjusted for Taxes	1.9022	2.1095	2.2390	2.2622	2.2239	2.1562	2.1661
13	Recovery Factor Rounded to the Nearest .001 ¢/KWH	1.902	2.110	2.239	2.262	2.224	2.156	2.166

\* CALCULATIONS BASED ON JURISDICTIONAL KWH SALES

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
ESTIMATED FOR THE PERIOD: APRIL 1996 - SEPTEMBER 1996**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
FUEL COST - NET GEN. (\$)	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
1 HEAVY OIL	0	0	0	0	0	0	0
2 LIGHTER OIL	37,315	37,345	37,374	37,391	37,414	37,428	224,267
3 COAL	13,180,903	14,057,142	20,766,248	22,835,887	22,407,765	19,094,291	112,342,236
4 GAS	0	7,523	276,881	624,911	650,131	254,184	1,813,630
4a GAS (B.L.)	39,997	39,997	39,997	39,997	39,997	39,997	239,982
6 OTHER - C.T.	0	0	4,523	44,834	50,852	5,218	105,427
7 TOTAL (\$)	13,258,215	14,142,007	21,125,023	23,583,020	23,166,159	19,431,118	114,725,542
<b>SYSTEM NET GEN. (MWH)</b>							
8 HEAVY OIL	0	0	0	0	0	0	0
9 LIGHTER OIL	0	0	0	0	0	0	0
10 COAL	712,598	691,103	1,000,070	1,100,343	1,108,455	952,775	5,565,344
11 GAS	0	260	7,830	19,630	20,590	6,950	55,260
13 OTHER - C.T.	0	0	80	760	860	90	1,790
14 TOTAL (MWH)	712,598	691,363	1,007,980	1,120,733	1,129,905	959,815	5,622,394
<b>UNITS OF FUEL BURNED</b>							
15 HEAVY OIL (BBL)	0	0	0	0	0	0	0
16 LIGHTER OIL (BBL)	1,578	1,578	1,578	1,577	1,577	1,577	9,465
17 COAL (TON)	345,700	323,675	455,313	504,266	507,919	432,289	2,569,162
18 GAS-all (MCF)	19,819	23,547	157,018	329,472	341,969	145,771	1,017,596
20 OTHER - C.T.	0	0	186	1,840	2,087	214	4,327
<b>BTU'S BURNED (MMBTU)</b>							
21 HEAVY OIL	0	0	0	0	0	0	0
22 LIGHTER OIL	0	0	0	0	0	0	0
23 COAL + GAS B.L. + OIL B.L.	7,329,168	7,304,767	10,451,467	11,557,547	11,636,442	9,951,011	58,230,402
24 GAS-Generation	0	3,840	141,315	318,943	331,815	129,731	925,644
26 OTHER - C.T.	0	0	1,080	10,706	12,143	1,246	25,175
27 TOTAL (MMBTU)	7,329,168	7,308,607	10,593,862	11,887,196	11,980,400	10,081,988	59,181,221
<b>GENERATION MIX (% MWH)</b>							
28 HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29 LIGHTER OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30 COAL	100.00	99.96	99.21	98.18	98.10	99.27	98.99
31 GAS-Generation	0.00	0.04	0.78	1.75	1.82	0.72	0.98
33 OTHER - C.T.	0.00	0.00	0.01	0.07	0.08	0.01	0.03
34 TOTAL (% MWH)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
<b>FUEL COST \$ / UNIT</b>							
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	23.65	23.67	23.68	23.71	23.72	23.73	23.69
37 COAL (\$/TON)	38.13	43.43	45.61	45.29	44.12	44.17	43.73
38 GAS + B.L. (\$/MCF)	2.02	2.02	2.02	2.02	2.02	2.02	2.02
40 OTHER - C.T.	NA	NA	24.32	24.37	24.37	24.38	24.36
<b>FUEL COST \$ / MMBTU</b>							
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.81	1.93	2.85	2.19	1.95	1.65	1.94
44 GAS-Generation	NA	1.96	1.96	1.96	1.96	1.96	1.96
46 OTHER - C.T.	NA	NA	4.19	4.19	4.19	4.19	4.19
47 TOTAL (\$/MMBTU)	1.81	1.93	1.99	1.98	1.94	1.93	1.94
<b>BTU BURNED BTU / KWH</b>							
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,285	10,605	7,304	9,498	10,427	12,213	10,463
51 GAS-Generation	NA	14,769	18,048	16,248	16,115	18,666	10,751
53 OTHER - C.T.	NA	NA	13,500	14,087	14,120	13,844	14,064
54 TOTAL (BTU/KWH)	10,285	10,571	10,510	10,607	10,603	10,504	10,526
<b>FUEL COST CENTS / KWH</b>							
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
57 COAL + GAS B.L. + OIL B.L.	1.86	2.05	2.08	2.08	2.03	2.01	2.03
58 GAS-Generation	NA	2.89	3.54	3.18	3.16	3.66	3.28
60 OTHER - C.T.	NA	NA	5.65	5.90	5.91	5.80	5.89
61 TOTAL (¢/KWH)	1.86	2.05	2.10	2.10	2.05	2.02	2.04

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :  
APRIL 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>Tons/MCF/Bbl</small>	Fuel Heat Value (BTU/Unit) <small>Lbs/MCF/Gal</small>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	0	0.0	100.0	NA	NA	Gas - G	0	1,030	0	0	NA	NA
2	1							Oil - G						
3	Crist 2	25.0	0	0.0	100.0	NA	NA	Gas - G	0	1,030	0	0	NA	NA
4	2							Oil - G						
5	Crist 3	33.0	0	0.0	100.0	NA	NA	Gas - G	0	1,030	0	0	NA	NA
6	3							Oil - G						
7	Crist 4	84.0	14,250	23.6	98.2	24.0	10,280	Coal	5,973	12,263	146,494	331,713	2.33	55.54
8	4							Gas - G						
9	Crist 5	81.0	13,740	23.6	98.7	23.9	10,789	Coal	6,044	12,263	148,235	335,708	2.44	55.54
10	5							Gas - G						
11	Crist 6	317.0	114,530	50.2	80.1	62.6	10,512	Coal	49,085	12,263	1,203,896	2,726,160	2.38	55.54
12	6							Gas - G						
13	Crist 7	504.0	13,640	3.8	6.0	62.6	10,522	Coal	5,852	12,263	143,526	325,044	2.38	55.54
14	7							Gas - G						
15	Scherer 3 (2)	209.0	111,228	73.9	95.8	77.2	10,067	Coal	57,897	9,670	1,119,772	1,940,111	1.74	33.51
16	Scholz 1	47.0	20	0.1	70.1	0.1	11,900	Coal	10	12,147	238	364	1.82	36.40
17	Scholz 2	47.0	0	0.0	70.0	0.0	NA	Coal	1	12,147	23	53	NA	53.00
18	Smith 1	161.0	43,850	37.8	45.3	83.5	10,252	Coal	18,814	11,948	449,559	734,863	1.68	39.06
19	Smith 2	191.0	86,220	62.7	84.0	74.6	10,587	Coal	38,201	11,948	912,807	1,492,143	1.73	39.06
20	Smith A (CT)	32.0	0	0.0	100.0	0.0	NA	Oil - G	0	0	0	0	NA	NA
21	Daniel 1 (1)	215.0	153,125	98.9	96.5	102.5	10,215	Coal	80,714	9,690	1,564,240	2,608,663	1.70	32.32
22	Daniel 2 (1)	215.0	161,995	104.6	97.9	106.9	9,943	Coal	83,109	9,690	1,610,656	2,686,081	1.66	32.32
23	Gas,EL							Gas	19,819	1,030	20,414	39,997	NA	2.02
24	Ltr. Oil							Oil	1,578	140,441	9,308	37,315	NA	23.65
25		2,184.0	712,598	45.3	67.6	67.0	10,285				7,329,168	13,258,215	1.86	

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

## SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :  
MAY 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Gal	Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	70	0.4	100.0	0.4	15,586	Gas - G	1,059	1,030	1,091	2,137	3.05	2.02
2	1							Oil - G						
3	Crist 2	25.0	80	0.4	100.0	0.4	14,463	Gas - G	1,123	1,030	1,157	2,267	2.83	2.02
4	2							Oil - G						
5	Crist 3	33.0	110	0.4	99.9	0.4	14,473	Gas - G	1,546	1,030	1,592	3,119	2.84	2.02
6	3							Oil - G						
7	Crist 4	84.0	18,820	30.1	97.7	30.8	10,265	Coal	7,898	12,230	193,185	436,679	2.32	55.29
8	4							Gas - G						
9	Crist 5	81.0	18,330	30.4	98.4	30.9	10,782	Coal	8,080	12,230	197,637	446,727	2.44	55.29
10	5							Gas - G						
11	Crist 6	317.0	60,960	25.8	44.8	57.7	10,845	Coal	27,028	12,230	661,105	1,494,383	2.45	55.29
12	6							Gas - G						
13	Crist 7	504.0	153,170	40.8	66.3	61.6	10,745	Coal	67,284	12,230	1,645,787	3,720,145	2.43	55.29
14	7							Gas - G						
15	Scherer 3 (2)	209.0	114,423	73.6	95.8	76.8	10,069	Coal	59,537	9,676	1,152,137	2,004,010	1.75	33.66
16	Scholz 1	47.0	300	0.9	100.0	0.9	11,427	Coal	141	12,145	3,428	5,353	1.78	37.96
17	Scholz 2	47.0	160	0.5	100.0	0.5	12,144	Coal	80	12,145	1,943	3,032	1.90	37.90
18	Smith 1	161.0	94,140	78.6	96.9	81.1	10,272	Coal	40,551	11,924	967,035	1,669,471	1.77	41.17
19	Smith 2	191.0	96,530	67.9	93.4	72.7	10,415	Coal	42,158	11,924	1,005,354	1,735,659	1.80	41.17
20	Smith A (CT)	32.0	0	0.0	100.0	0.0	NA	Oil - G	0	0	0		NA	NA
21	Daniel 1 (1)	255.0	63,175	33.3	96.6	34.5	10,991	Coal	34,021	10,205	694,368	1,219,302	1.93	35.84
22	Daniel 2 (1)	255.0	71,095	37.5	91.5	41.0	10,592	Coal	36,897	10,205	753,066	1,322,381	1.86	35.84
23	Gas, BL							Gas	19,819	1,030	20,414	39,997	NA	2.02
24	Ltr. Oil							Oil	1,578	140,464	9,308	37,345	NA	23.67
25		2,264.0	691,363	41.0	82.1	50.0	10,571				7,308,607	14,142,007	2.05	

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership



SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :  
JUNE 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	Fuel Burned MMBTU	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	2,080	12.6	96.7	13.0	18,933	Gas - G	38,234	1,030	39,381	77,160	3.71	2.02
2	1							Oil - G						
3	Crist 2	25.0	2,190	12.2	96.7	12.6	18,723	Gas - G	39,809	1,030	41,003	80,338	3.67	2.02
4	2							Oil - G						
5	Crist 3	33.0	3,560	15.0	96.7	15.5	17,115	Gas - G	59,156	1,030	60,931	119,383	3.35	2.02
6	3							Oil - G						
7	Crist 4	84.0	36,580	60.5	95.8	63.1	10,466	Coal	15,695	12,197	382,864	863,830	2.36	55.04
8	4							Gas - G						
9	Crist 5	81.0	35,650	61.1	95.8	63.8	10,983	Coal	16,051	12,197	391,548	883,439	2.48	55.04
10	5							Gas - G						
11	Crist 6	317.0	152,910	67.0	92.5	72.4	10,507	Coal	65,861	12,197	1,606,613	3,624,985	2.37	55.04
12	6							Gas - G						
13	Crist 7	504.0	247,760	68.3	89.2	76.5	10,376	Coal	105,385	12,197	2,570,740	5,800,426	2.34	55.04
14	7							Gas - G						
15	Scherer 3 (2)	209.0	126,050	83.8	96.4	86.9	10,000	Coal	65,263	9,657	1,260,509	2,196,738	1.74	33.66
16	Scholz 1	47.0	8,470	25.0	97.6	25.6	11,955	Coal	4,187	12,093	101,259	157,491	1.86	37.61
17	Scholz 2	47.0	8,450	25.0	97.6	25.6	12,135	Coal	4,240	12,093	102,541	159,448	1.89	37.61
18	Smith 1	161.0	102,030	88.0	96.9	90.8	10,202	Coal	43,720	11,904	1,040,880	1,852,873	1.82	42.38
19	Smith 2	191.0	105,970	77.1	93.3	82.6	10,597	Coal	47,170	11,904	1,123,013	1,999,045	1.89	42.38
20	Smith A (CT)	32.0	80	0.3	100.0	0.3	13,500	Oil - G	186	138,499	1,080	4,523	5.65	24.32
21	Daniel 1 (1)	255.0	82,600	45.0	96.5	46.6	10,658	Coal	41,938	10,496	880,332	1,542,892	1.87	36.79
22	Daniel 2 (1)	255.0	93,600	51.0	97.9	52.1	10,272	Coal	45,803	10,496	961,446	1,685,081	1.80	36.79
23	Gas, BL							Gas	19,819	1,030	20,414	39,997	NA	2.02
24	Ltr. Oil							Oil	1,578	140,479	9,308	37,374	NA	23.68
25		2,264.0	1,007,980	61.8	94.3	65.6	10,510				10,593,862	21,125,023	2.10	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :  
JULY 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	5,360	31.3	95.0	33.0	16,821	Gas - G	87,536	1,030	90,162	176,656	3.30	2.02
2	1							Oil - G						
3	Crist 2	25.0	5,690	30.6	95.0	32.2	16,744	Gas - G	92,497	1,030	95,272	186,668	3.28	2.02
4	2							Oil - G						
5	Crist 3	33.0	8,580	34.9	95.0	36.8	15,560	Gas - G	129,620	1,030	133,509	261,587	3.05	2.02
6	3							Oil - G						
7	Crist 4	84.0	43,730	70.0	94.8	73.8	10,563	Coal	18,990	12,162	461,913	1,040,459	2.38	54.79
8	4							Gas - G						
9	Crist 5	81.0	42,560	70.6	94.8	74.5	11,088	Coal	19,401	12,162	471,910	1,062,994	2.50	54.79
10	5							Gas - G						
11	Crist 6	317.0	152,220	64.5	92.5	69.8	10,670	Coal	66,772	12,162	1,624,122	3,658,452	2.40	54.79
12	6							Gas - G						
13	Crist 7	504.0	238,170	63.5	89.2	71.2	10,619	Coal	103,974	12,162	2,529,021	5,696,711	2.39	54.79
14	7							Gas - G						
15	Scherer 3 (2)	209.0	131,858	84.8	96.4	88.0	9,996	Coal	68,307	9,648	1,318,053	2,299,214	1.74	33.66
16	Scholz 1	47.0	19,000	54.3	96.5	56.3	11,689	Coal	9,221	12,043	222,090	375,108	1.97	40.68
17	Scholz 2	47.0	18,660	53.4	96.5	55.3	11,885	Coal	9,208	12,043	221,778	374,584	2.01	40.68
18	Smith 1	161.0	106,000	88.5	96.9	91.3	10,199	Coal	45,463	11,890	1,081,120	1,962,617	1.85	43.17
19	Smith 2	191.0	111,950	78.8	93.4	84.3	10,314	Coal	48,553	11,890	1,154,604	2,096,054	1.87	43.17
20	Smith A (CT)	32.0	760	3.2	99.5	3.2	14,087	Oil - G	1,840	138,499	10,706	44,834	5.90	24.37
21	Daniel 1 (1)	255.0	114,670	60.4	96.6	62.6	10,416	Coal	55,913	10,681	1,194,364	2,087,227	1.82	37.33
22	Daniel 2 (1)	255.0	121,525	64.1	97.8	65.5	10,276	Coal	58,464	10,681	1,248,850	2,182,467	1.80	37.33
23	Gas, BL							Gas	19,819	1,030	20,414	39,997	NA	2.02
24	Ltr. Oil							Oil	1,577	140,492	9,308	37,391	NA	23.71
25		2,264.0	1,120,733	66.5	94.1	70.7	10,607				11,887,196	23,583,020	2.10	

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

## SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF:  
AUGUST 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/MCF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	5,650	33.0	95.0	34.8	16,650	Gas - G	91,333	1,030	94,073	184,318	3.26	2.02
2	1							Oil - G						
3	Crist 2	25.0	6,010	32.3	95.0	34.0	16,583	Gas - G	96,759	1,030	99,662	195,270	3.25	2.02
4	2							Oil - G						
5	Crist 3	33.0	8,930	36.4	95.0	38.3	15,462	Gas - G	134,058	1,030	138,080	270,543	3.03	2.02
6	3							Oil - G						
7	Crist 4	84.0	44,450	71.1	94.8	75.0	10,540	Coal	19,343	12,110	468,487	1,040,485	2.34	53.79
8	4							Gas - G						
9	Crist 5	81.0	43,140	71.6	94.8	75.5	11,072	Coal	19,722	12,110	477,667	1,060,833	2.46	53.79
10	5							Gas - G						
11	Crist 6	317.0	154,350	65.4	92.5	70.8	10,640	Coal	67,806	12,110	1,642,311	3,647,283	2.36	53.79
12	6							Gas - G						
13	Crist 7	504.0	241,840	64.5	89.2	72.3	10,578	Coal	105,618	12,110	2,558,130	5,681,182	2.35	53.79
14	7							Gas - G						
15	Scherer 3 (2)	209.0	135,120	86.9	96.4	90.1	9,983	Coal	70,018	9,633	1,348,939	2,353,288	1.74	33.61
16	Scholz 1	47.0	20,240	57.9	96.5	60.0	11,660	Coal	9,819	12,018	236,006	414,542	2.05	42.22
17	Scholz 2	47.0	19,950	57.1	96.5	59.1	11,853	Coal	9,838	12,018	236,463	415,377	2.08	42.22
18	Smith 1	161.0	107,960	90.1	96.9	93.0	10,189	Coal	46,632	11,794	1,099,976	1,759,416	1.63	37.73
19	Smith 2	191.0	114,250	80.4	93.4	86.1	10,301	Coal	49,893	11,794	1,176,901	1,882,472	1.65	37.73
20	Smith A (CT)	32.0	860	3.6	99.5	3.6	14,120	Oil - G	2,087	138,499	12,143	50,852	5.91	24.37
21	Daniel 1 (1)	255.0	109,825	57.9	96.6	59.9	10,447	Coal	53,060	10,811	1,147,293	2,017,316	1.84	38.02
22	Daniel 2 (1)	255.0	117,330	61.8	97.8	63.2	10,352	Coal	56,170	10,811	1,214,547	2,135,571	1.82	38.02
23	Gas, BL							Gas	19,819	1,030	20,414	39,997	NA	2.02
24	Ltr. Oil							Oil	1,577	140,498	9,308	37,414		23.72
25		2,264.0	1,129,905	67.1	94.1	71.3	10,603				11,980,400	23,186,159	2.05	

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :  
SEPTEMBER 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>Tons/MCF/Bbl</small>	Fuel Heat Value (BTU/Unit) <small>Lbs/MCF/Gal</small>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	1,840	11.1	96.7	11.5	19,649	Gas - G	35,101	1,030	36,154	70,837	3.85	2.02
2	1							Oil - G						
3	Crist 2	25.0	1,930	10.7	96.7	11.1	19,401	Gas - G	36,352	1,030	37,443	73,363	3.80	2.02
4	2							Oil - G						
5	Crist 3	33.0	3,180	13.4	96.7	13.8	17,652	Gas - G	54,499	1,030	56,134	109,984	3.46	2.02
6	3							Oil - G						
7	Crist 4	84.0	36,050	59.6	95.8	62.2	10,481	Coal	15,649	12,072	377,829	824,860	2.29	52.71
8	4							Gas - G						
9	Crist 5	81.0	35,190	60.3	95.8	63.0	10,998	Coal	16,029	12,072	387,004	844,862	2.40	52.71
10	5							Gas - G						
11	Crist 6	317.0	152,570	66.8	91.5	73.1	10,535	Coal	66,577	12,072	1,607,355	3,509,293	2.30	52.71
12	6							Gas - G						
13	Crist 7	504.0	249,310	68.7	88.5	77.6	10,285	Coal	106,208	12,072	2,564,186	5,598,230	2.25	52.71
14	7							Gas - G						
15	Scherer 3 (2)	209.0	119,065	79.1	96.4	82.1	10,033	Coal	61,401	9,728	1,194,585	2,110,976	1.77	34.38
16	Scholz 1	47.0	8,650	25.6	97.6	26.2	11,948	Coal	4,302	12,012	103,352	183,288	2.12	42.61
17	Scholz 2	47.0	8,590	25.4	97.6	26.0	12,135	Coal	4,339	12,012	104,242	184,905	2.15	42.61
18	Smith 1	161.0	91,120	78.6	89.6	87.7	10,228	Coal	39,660	11,749	931,951	1,394,051	1.53	35.15
19	Smith 2	191.0	100,790	73.3	92.5	79.2	10,361	Coal	44,440	11,749	1,044,284	1,562,064	1.55	35.15
20	Smith A (CT)	32.0	90	0.4	100.0	0.4	13,844	Oil - G	214	138,500	1,246	5,218	5.80	24.38
21	Daniel 1 (1)	255.0	62,590	34.1	73.3	46.5	10,670	Coal	30,631	10,901	667,837	1,197,983	1.91	39.11
22	Daniel 2 (1)	255.0	88,850	48.4	97.4	49.7	10,565	Coal	43,053	10,901	938,664	1,683,779	1.90	39.11
23	Gas, BL							Gas	19,819	1,030	20,414	39,997	NA	2.02
24	Ltr. Oil							Oil	1,577	140,511	9,308	37,428	NA	23.73
25		2,264.0	959,815	58.9	90.7	64.9	10,504				10,081,988	19,431,118	2.02	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD :  
APRIL - SEPTEMBER 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>Tons/MCF/Std</small>	Fuel Heat Value (BTU/Unit) <small>Lbs/MCF/Gal</small>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	15,000	14.8	97.2	15.3	17,391	Gas - G	253,263	1,030	260,861	511,108	3.41	2.02
2	1							Oil - G						
3	Crist 2	25.0	15,900	14.5	97.2	14.9	17,266	Gas - G	266,540	1,030	274,537	537,906	3.38	2.02
4	2							Oil - G						
5	Crist 3	33.0	24,360	16.8	97.2	17.3	16,020	Gas - G	378,879	1,030	390,246	764,616	3.14	2.02
6	3							Oil - G						
7	Crist 4	84.0	193,880	52.6	96.2	54.6	10,474	Coal	83,548	12,153	2,030,772	4,538,026	2.34	54.32
8	4							Gas - G						
9	Crist 5	81.0	188,610	53.0	96.4	55.0	10,996	Coal	85,327	12,153	2,074,001	4,634,563	2.46	54.32
10	5							Gas - G						
11	Crist 6	317.0	787,540	56.6	82.2	68.8	10,597	Coal	343,129	12,161	8,345,402	18,660,556	2.37	54.38
12	6							Gas - G						
13	Crist 7	504.0	1,143,890	51.7	71.6	72.2	10,500	Coal	494,321	12,149	12,011,390	26,821,738	2.34	54.26
14	7							Gas - G						
15	Scherer 3 (2)	209.0	737,744	80.4	96.2	83.5	10,022	Coal	382,423	9,667	7,393,995	12,904,337	1.75	33.74
16	Scholz 1	47.0	56,680	27.5	93.1	29.5	11,757	Coal	27,680	12,037	666,373	1,136,146	2.00	41.05
17	Scholz 2	47.0	55,810	27.0	93.1	29.0	11,951	Coal	27,706	12,037	666,990	1,137,399	2.04	41.05
18	Smith 1	161.0	545,100	77.1	87.3	88.3	10,219	Coal	234,840	11,860	5,570,521	9,373,291	1.72	39.91
19	Smith 2	191.0	615,710	73.4	91.7	80.0	10,422	Coal	270,415	11,865	6,416,963	10,767,437	1.75	39.82
20	Smith A (CT)	32.0	1,790	1.3	99.8	1.3	14,064	Oil - G	4,327	138,499	25,175	105,427	5.89	24.36
21	Daniel 1 (1)	255.0	585,985	52.3	92.8	56.4	10,492	Coal	296,277	10,376	6,148,434	10,673,383	1.82	36.03
22	Daniel 2 (1)	255.0	654,395	58.4	96.7	60.4	10,280	Coal	323,496	10,398	6,727,229	11,695,360	1.79	36.15
23	Gas, BL							Gas	118,914	1,030	122,484	239,982	NA	2.02
24	Ltr. Oil							Oil	9,465	140,488	55,848	224,267	NA	23.69
25		2,264.0	5,622,394	56.5	87.4	64.7	10,526				59,181,221	114,725,542	2.04	

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
 ESTIMATED FOR THE PERIOD OF: APRIL 1996 - SEPTEMBER 1996

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
<b>HEAVY OIL</b>							
1 PURCHASES:							
2 UNITS (BBL)	0	0	0	0	0	0	0
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	0	0	0	0
5 BURNED:							
6 UNITS (BBL)	0	0	0	0	0	0	0
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	0	0	0	0
9 ENDING INVENTORY:							
10 UNITS (BBL)	31,043	31,043	31,043	31,043	31,043	31,043	
11 UNIT COST (\$/BBL)	13.60	13.60	13.60	13.60	13.60	13.60	
12 AMOUNT (\$)	422,301	422,301	422,301	422,301	422,301	422,301	
14 DAYS SUPPLY:	7	7	7	7	7	7	
<b>LIGHT OIL</b>							
15 PURCHASES:							
16 UNITS (BBL)	1,588	1,587	1,587	1,587	1,586	1,586	9,521
17 UNIT COST (\$/BBL)	23.91	23.91	23.91	23.91	23.92	23.92	23.91
18 AMOUNT (\$)	37,965	37,951	37,948	37,947	37,940	37,941	227,692
20 BURNED:							
21 UNITS (BBL)	1,578	1,578	1,578	1,577	1,577	1,577	9,465
22 UNIT COST (\$/BBL)	23.65	23.67	23.68	23.71	23.72	23.73	23.69
23 AMOUNT (\$)	37,315	37,345	37,374	37,391	37,414	37,428	224,267
24 ENDING INVENTORY:							
25 UNITS (BBL)	6,732	6,741	6,750	6,760	6,769	6,778	
26 UNIT COST (\$/BBL)	23.08	23.14	23.20	23.24	23.29	23.34	
27 AMOUNT (\$)	155,394	156,000	156,574	157,130	157,656	158,169	
29 DAYS SUPPLY:	NA	NA	NA	NA	NA	NA	
<b>COAL</b>							
30 PURCHASES:							
31 UNITS (TONS)	350,601	353,521	364,362	374,081	449,639	414,112	2,306,316
32 UNIT COST (\$/TON)	41.08	43.83	43.52	43.76	42.07	43.01	42.86
33 AMOUNT (\$)	14,402,900	15,494,529	15,858,331	16,368,730	18,915,012	17,811,590	98,851,092
34 BURNED:							
35 UNITS (TONS)	345,700	323,675	455,313	504,266	507,919	432,289	2,569,162
36 UNIT COST (\$/TON)	38.13	43.43	45.61	45.29	44.12	44.17	43.73
37 AMOUNT (\$)	13,180,903	14,057,142	20,766,248	22,835,887	22,407,765	19,094,291	112,342,236
38 ENDING INVENTORY:							
39 UNITS (TONS)	1,168,763	1,198,609	1,107,658	977,473	919,193	901,016	
40 UNIT COST (\$/TON)	45.21	45.29	44.58	43.90	42.88	42.32	
41 AMOUNT (\$)	52,845,162	54,282,549	49,374,632	42,907,475	39,414,722	38,132,021	
43 DAYS SUPPLY:	54	55	51	45	42	42	
<b>GAS</b>							
48 BURNED:							
49 UNITS (MCF)	19,819	23,547	157,018	329,472	341,969	145,771	1,017,596
50 UNIT COST (\$/MCF)	2.02	2.02	2.02	2.02	2.02	2.02	2.02
51 AMOUNT (\$)	39,997	47,520	316,878	664,908	690,128	294,181	2,053,612
<b>OTHER - C.T. OIL</b>							
62 PURCHASES:							
63 UNITS (BBL)	0	0	0	0	0	0	0
64 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA
65 AMOUNT (\$)	0	0	0	0	0	0	0
66 BURNED:							
67 UNITS (BBL)	0	0	186	1,840	2,087	214	4,327
68 UNIT COST (\$/BBL)	NA	NA	24.32	24.37	24.37	24.38	24.36
69 AMOUNT (\$)	0	0	4,523	44,834	50,852	5,218	105,427
70 ENDING INVENTORY:							
71 UNITS (BBL)	5,670	5,670	5,484	3,644	1,557	1,343	
72 UNIT COST (\$/BBL)	24.36	24.36	24.37	24.37	24.36	24.36	
73 AMOUNT (\$)	138,145	138,145	133,622	88,788	37,936	32,718	
75 DAYS SUPPLY:	71	71	69	46	19	17	



**POWER SOLD**  
**GULF POWER COMPANY**  
 ESTIMATED FOR THE PERIOD OF: APRIL 1996 - SEPTEMBER 1996

(1)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
MONTH LINE	TYPE & SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(A)	(B)	(6) x (7)(A)	(6) x (7)(B)
					¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST \$
<b>APRIL</b>								
1	Southern Co. Interchange	57,000,000	0	57,000,000	2.18	2.59	1,245,000	1,477,000
2	Unit Power Sales	75,560,000	0	75,560,000	1.84	1.94	1,387,000	1,463,000
3	Economy Sales	3,600,000	0	3,600,000	2.33	2.75	84,000	99,000
4	80% Gain on Economy Sales						8,800	11,000
5	SEPA	0	0	0	NA	NA	0	0
6	<b>TOTAL ESTIMATED SALES</b>	<b>136,160,000</b>	<b>0</b>	<b>136,160,000</b>	<b>2.00</b>	<b>2.24</b>	<b>2,724,800</b>	<b>3,050,000</b>
<b>MAY</b>								
7	Southern Co. Interchange	29,780,000	0	29,780,000	2.29	2.73	683,000	813,000
8	Unit Power Sales	69,330,000	0	69,330,000	1.85	1.92	1,286,000	1,329,000
9	Economy Sales	3,720,000	0	3,720,000	2.20	2.58	82,000	96,000
10	80% Gain on Economy Sales						8,800	11,000
11	SEPA	0	0	0	NA	NA	0	0
12	<b>TOTAL ESTIMATED SALES</b>	<b>102,830,000</b>	<b>0</b>	<b>102,830,000</b>	<b>2.00</b>	<b>2.19</b>	<b>2,059,800</b>	<b>2,249,000</b>
<b>JUNE</b>								
13	Southern Co. Interchange	58,420,000	0	58,420,000	2.30	2.69	1,343,000	1,574,000
14	Unit Power Sales	95,570,000	0	95,570,000	1.86	1.92	1,775,000	1,839,000
15	Economy Sales	3,630,000	0	3,630,000	2.70	3.09	98,000	112,000
16	80% Gain on Economy Sales						8,800	11,000
17	SEPA	0	0	0	NA	NA	0	0
18	<b>TOTAL ESTIMATED SALES</b>	<b>157,620,000</b>	<b>0</b>	<b>157,620,000</b>	<b>2.05</b>	<b>2.24</b>	<b>3,224,800</b>	<b>3,536,000</b>
<b>JULY</b>								
19	Southern Co. Interchange	90,800,000	0	90,800,000	2.24	2.59	2,035,000	2,354,000
20	Unit Power Sales	99,540,000	0	99,540,000	1.87	1.93	1,858,000	1,919,000
21	Economy Sales	3,750,000	0	3,750,000	3.73	3.84	140,000	144,000
22	80% Gain on Economy Sales						8,800	11,000
23	SEPA	0	0	0	NA	NA	0	0
24	<b>TOTAL ESTIMATED SALES</b>	<b>194,090,000</b>	<b>0</b>	<b>194,090,000</b>	<b>2.08</b>	<b>2.28</b>	<b>4,041,800</b>	<b>4,428,000</b>
<b>AUGUST</b>								
25	Southern Co. Interchange	84,550,000	0	84,550,000	2.20	2.54	1,860,000	2,150,000
26	Unit Power Sales	96,870,000	0	96,870,000	1.86	1.92	1,804,000	1,859,000
27	Economy Sales	3,750,000	0	3,750,000	3.97	4.08	149,000	153,000
28	80% Gain on Economy Sales						8,800	11,000
29	SEPA	0	0	0	NA	NA	0	0
30	<b>TOTAL ESTIMATED SALES</b>	<b>185,170,000</b>	<b>0</b>	<b>185,170,000</b>	<b>2.06</b>	<b>2.25</b>	<b>3,821,800</b>	<b>4,173,000</b>
<b>SEPTEMBER</b>								
31	Southern Co. Interchange	89,330,000	0	89,330,000	2.14	2.51	1,912,000	2,240,000
32	Unit Power Sales	68,680,000	0	68,680,000	1.89	1.95	1,297,000	1,340,000
33	Economy Sales	3,590,000	0	3,590,000	2.53	2.90	91,000	104,000
34	80% Gain on Economy Sales						8,800	11,000
35	SEPA	0	0	0	NA	NA	0	0
36	<b>TOTAL ESTIMATED SALES</b>	<b>161,600,000</b>	<b>0</b>	<b>161,600,000</b>	<b>2.05</b>	<b>2.29</b>	<b>3,308,800</b>	<b>3,695,000</b>
<b>TOTAL</b>								
37	Southern Co. Interchange	409,880,000	0	409,880,000	2.21	2.59	9,078,000	10,608,000
38	Unit Power Sales	505,550,000	0	505,550,000	1.86	1.93	9,407,000	9,749,000
39	Economy Sales	22,040,000	0	22,040,000	2.92	3.21	644,000	708,000
40	80% Gain on Economy Sales						52,800	66,000
41	SEPA	0	0	0	NA	NA	0	0
42	<b>TOTAL ESTIMATED SALES</b>	<b>937,470,000</b>	<b>0</b>	<b>937,470,000</b>	<b>2.05</b>	<b>2.25</b>	<b>19,181,800</b>	<b>21,131,000</b>



**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD OF: APRIL 1998 - SEPTEMBER 1998

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHED	(4) TOTAL KWH PURCH.	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) ¢ / KWH		(9) TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
							(A) FUEL COST	(B) TOTAL COST	
April	NONE								
May	NONE								
June	NONE								
July	NONE								
August	NONE								
September	NONE								
Total	NONE								

SCHEDULE E-8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 GULF POWER COMPANY  
 ESTIMATED FOR THE PERIOD OF: APRIL 1996 - SEPTEMBER 1996

(1) MONTH	(2) PURCHASED FROM:	(3) TYPE AND SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) ¢/KWH		(9) TOTAL \$ FOR FUEL ADJ.
							(A) FUEL COST	(B) TOTAL COST	
APRIL									
MAY									
20 JUNE	Monsanto	COG-1	130			130	2.568	2.568	3,338
JULY	Monsanto	COG-1	980			980	2.568	2.568	25,166
AUGUST	Monsanto	COG-1	1,140			1140	2.568	2.568	29,276
SEPTEMBER	Monsanto	COG-1	130			130	2.568	2.568	3,338
TOTAL			2,380			2,380			61,118

**ECONOMY ENERGY PURCHASES**  
**GULF POWER COMPANY**  
 ESTIMATED FOR THE PERIOD OF: APRIL 1996 - SEPTEMBER 1996

(1)	(3)	(4)	(5)	(6)
MONTH		TOTAL	TRANSACTION	TOTAL \$
LINE	TYPE & SCHEDULE	KWH	COST	FOR
		PURCHASED	¢ / KWH	FUEL ADJ.
<b>APRIL</b>				
1	Southern Co. Interchange	55,510,000	1.74	965,000
2	Unit Power Sales	1,560,000	2.05	32,000
3	Economy Energy	330,000	1.82	6,000
4	SEPA	90,000	NA	0
5	<b>TOTAL ESTIMATED PURCHASES</b>	<u>57,490,000</u>	1.74	<u>1,003,000</u>
<b>MAY</b>				
6	Southern Co. Interchange	206,640,000	1.78	3,670,000
7	Unit Power Sales	2,380,000	1.85	44,000
8	Economy Energy	510,000	2.16	11,000
9	SEPA	80,000	NA	0
10	<b>TOTAL ESTIMATED PURCHASES</b>	<u>209,610,000</u>	1.78	<u>3,725,000</u>
<b>JUNE</b>				
11	Southern Co. Interchange	100,880,000	1.73	1,750,000
12	Unit Power Sales	1,830,000	1.97	36,000
13	Economy Energy	480,000	3.96	19,000
14	SEPA	70,000	NA	0
15	<b>TOTAL ESTIMATED PURCHASES</b>	<u>103,260,000</u>	1.75	<u>1,805,000</u>
<b>JULY</b>				
16	Southern Co. Interchange	79,140,000	1.72	1,362,000
17	Unit Power Sales	3,230,000	2.29	74,000
18	Economy Energy	2,400,000	4.29	103,000
19	SEPA	70,000	NA	0
20	<b>TOTAL ESTIMATED PURCHASES</b>	<u>84,840,000</u>	1.81	<u>1,539,000</u>
<b>AUGUST</b>				
21	Southern Co. Interchange	86,060,000	1.72	1,477,000
22	Unit Power Sales	5,420,000	2.16	117,000
23	Economy Energy	2,470,000	4.49	111,000
24	SEPA	60,000	NA	0
25	<b>TOTAL ESTIMATED PURCHASES</b>	<u>94,010,000</u>	1.81	<u>1,705,000</u>
<b>SEPTEMBER</b>				
26	Southern Co. Interchange	77,380,000	1.73	1,335,000
27	Unit Power Sales	2,450,000	1.92	47,000
28	Economy Energy	460,000	3.70	17,000
29	SEPA	50,000	NA	0
30	<b>TOTAL ESTIMATED PURCHASES</b>	<u>80,340,000</u>	1.74	<u>1,399,000</u>
<b>TOTAL FOR PERIOD</b>				
31	Southern Co. Interchange	605,610,000	1.74	10,559,000
32	Unit Power Sales	16,870,000	2.07	350,000
33	Economy Energy	6,650,000	4.02	267,000
34	SEPA	420,000	NA	0
35	<b>TOTAL ESTIMATED PURCHASES</b>	<u>629,550,000</u>	1.78	<u>11,176,000</u>

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1000 KWH  
GULF POWER COMPANY**  
ESTIMATED FOR THE PERIOD\* OF: APRIL 1996 - SEPTEMBER 1996

		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
Base Rate Revenues	\$	47.45	47.45	47.45	47.45	47.45	47.45	284.70
Fuel Factor	¢/KWH	1.902	2.110	2.239	2.262	2.224	2.156	
Group Loss Multiplier		1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues	\$	19.25	21.36	22.66	22.90	22.51	21.62	130.50
<b>TOTAL REVENUES</b>	<b>\$</b>	<b>66.70</b>	<b>68.81</b>	<b>70.11</b>	<b>70.35</b>	<b>69.96</b>	<b>69.27</b>	<b>415.20</b>

\*Monthly and cumulative six month estimated data

NOTE: Base rate revenues contain:  
 ECCR cents/KWH 0.044  
 Purchased Power Capacity  
 Cost cents/KWH 0.168  
 ECR cents/KWH 0.138

**CONTRACT RECOVERY CALCULATION  
GULF POWER COMPANY  
AIR PRODUCTS CONTRACT**

(CONTRACT PROVIDES FOR ANNUAL RECOVERY OF  
THE LESSER OF FUEL SAVINGS OR DEMAND CREDITS)  
FUEL SAVINGS SUMMARY (APRIL 1994 - MARCH 1995)

MONTH	YEAR	FUEL SAVINGS	AMOUNT TO RECOVER
APRIL	1994	30,531	
MAY	1994	17,944	
JUNE	1994	20,978	
JULY	1994	24,219	
AUGUST	1994	14,032	
SEPTEMBER	1994	24,180	
OCTOBER	1994	29,395	
NOVEMBER	1994	34,455	
DECEMBER	1994	36,341	
JANUARY	1995	32,308	
FEBRUARY	1995	41,336	
MARCH	1995	39,588	
TOTAL:		<u>\$345,307</u>	

DEMAND CREDITS PAID TO AIR PRODUCTS  
APRIL 1994 - MARCH 1995

\$346,500

- (1) HALF OF THE FUEL SAVINGS TO BE RECOVERED  
DURING THE PERIOD APRIL 1996 - SEPTEMBER 1996: \$172,653
- (2) THE OTHER HALF OF THE FUEL SAVINGS, \$172,654, ARE BEING  
RECOVERED DURING THE PERIOD OCTOBER 1995 - MARCH 1996.

TOTAL RECOVERY FROM SPECIAL CONTRACTS:		\$172,653
REVENUE TAX FACTOR	X	<u>1.01609</u>
TOTAL RECOVERY ADJUSTED FOR REVENUE TAXES:		<u>\$175,431</u>

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
 FOR THE PERIOD: APRIL 1996 - SEPTEMBER 1996

LINE	LINE DESCRIPTION	YEAR				Difference (%) From Prior Period		
		1993	1994	1995	1996	1993 to 1994	1994 to 1995	1995 to 1996
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1	HEAVY OIL	0	0	0	0	NA	NA	NA
2	LIGHTER OIL	266,549	274,032	274,101	224,267	2.81	0.03	(18.18)
3	COAL	111,517,956	110,146,369	110,725,423	112,342,236	(1.23)	0.53	1.46
4	GAS	153,509	380,337	1,728,678	1,813,630	147.76	354.51	4.91
4a	GAS (B.L.)	206,043	269,238	292,344	239,982	30.67	8.58	(17.91)
6	OTHER - C.T.	68,436	101,267	173,339	105,427	47.97	71.17	(39.18)
7	TOTAL (\$)	<u>112,212,493</u>	<u>111,171,243</u>	<u>113,193,885</u>	<u>114,725,542</u>	(0.93)	1.82	1.35
<b>SYSTEM NET GENERATION (MWH)</b>								
8	HEAVY OIL	0	0	0	0	NA	NA	NA
9	LIGHTER OIL	0	0	0	0	NA	NA	NA
10	COAL	5,625,320	5,942,370	5,489,760	5,545,090	5.64	(7.62)	1.01
11	GAS	5,680	13,080	40,630	55,240	130.28	210.63	35.96
13	OTHER - C.T.	1,060	1,770	3,090	1,790	66.98	74.58	(42.07)
14	TOTAL (MWH)	<u>5,632,060</u>	<u>5,957,220</u>	<u>5,533,480</u>	<u>5,602,120</u>	5.77	(7.11)	1.24
<b>UNITS OF FUEL BURNED</b>								
15	HEAVY OIL (BBL)	0	0	0	0	NA	NA	NA
16	LIGHTER OIL (BBL)	11,503	11,401	11,625	9,465	(0.89)	1.96	(18.58)
17	COAL (TON)	2,420,271	2,629,164	2,540,165	2,569,162	8.63	(3.39)	1.14
18	GAS (MCF)	191,213	273,585	829,545	1,017,596	43.08	203.21	22.67
20	OTHER - C.T.	2,561	4,241	7,367	4,327	65.60	73.71	(41.27)
<b>BTU'S BURNED (MMBTU)</b>								
21	HEAVY OIL	0	0	0	0	NA	NA	NA
22	LIGHTER OIL	0	0	0	0	NA	NA	NA
23	COAL + GAS B.L. + OIL B.L.	57,773,168	61,139,414	57,146,518	58,230,402	5.83	(6.53)	1.90
24	GAS - Generation	81,528	160,189	709,551	925,644	96.48	342.95	30.45
26	OTHER - C.T.	14,777	24,542	42,844	25,175	66.08	74.57	(41.24)
27	TOTAL (MMBTU)	<u>57,869,473</u>	<u>61,324,145</u>	<u>57,898,913</u>	<u>59,181,221</u>	5.97	(5.59)	2.21
<b>GENERATION MIX (% MWH)</b>								
28	HEAVY OIL	0.00	0.00	0.00	0.00	NA	NA	NA
29	LIGHTER OIL	0.00	0.00	0.00	0.00	NA	NA	NA
30	COAL + GAS B.L. + OIL B.L.	99.88	99.75	99.21	98.98	(0.13)	(0.54)	(0.23)
31	GAS - Generation	0.10	0.22	0.73	0.99	120.00	231.82	35.62
33	OTHER - C.T.	0.02	0.03	0.06	0.03	50.00	100.00	(50.00)
34	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	0.00	0.00	0.00
<b>FUEL COST PER UNIT</b>								
35	HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA
36	LIGHTER OIL B.L. (\$/BBL)	23.17	24.04	23.58	23.69	3.75	(1.91)	0.47
37	COAL (\$/TON)	46.08	41.89	43.59	43.73	(9.09)	4.06	0.32
38	GAS + B.L. (\$/MCF)	1.88	2.37	2.44	2.02	26.06	2.95	(17.21)
40	OTHER - C.T.	26.72	23.88	23.53	24.36	(10.63)	(1.47)	3.53
<b>FUEL COST (\$)/MMBTU</b>								
41	HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
42	LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
43	COAL + GAS B.L. + OIL B.L.	1.94	1.81	1.95	1.94	(6.70)	7.73	(0.51)
44	GAS - Generation	1.88	2.37	2.44	1.96	26.06	2.95	(19.67)
46	OTHER - C.T.	4.63	4.13	4.05	4.19	(10.80)	(1.94)	3.46
47	TOTAL (\$/MMBTU)	<u>1.94</u>	<u>1.81</u>	<u>1.96</u>	<u>1.94</u>	(6.70)	8.29	(1.02)
<b>BTU BURNED /KWH</b>								
48	HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
49	LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
50	COAL + GAS B.L. + OIL B.L.	10,270	10,289	10,410	10,501	0.19	1.18	0.87
51	GAS - Generation	14,354	12,247	17,464	16,757	(14.68)	42.60	(4.05)
53	OTHER - C.T.	13,941	13,866	13,865	14,064	(0.54)	(0.01)	1.44
54	TOTAL (BTU/KWH)	<u>10,275</u>	<u>10,294</u>	<u>10,463</u>	<u>10,564</u>	0.18	1.64	0.97
<b>FUEL COST (\$/KWH)</b>								
55	HEAVY OIL	NA	NA	NA	NA	NA	NA	NA
56	LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA
57	COAL + GAS B.L. + OIL B.L.	1.99	1.86	2.03	2.03	(6.53)	9.14	0.00
58	GAS - Generation	2.70	2.91	4.25	3.28	7.78	46.05	(22.82)
60	OTHER - C.T.	6.46	5.72	5.61	5.89	(11.46)	(1.92)	4.93
61	TOTAL (\$/KWH)	<u>1.99</u>	<u>1.87</u>	<u>2.05</u>	<u>2.05</u>	(6.03)	9.63	0.00

AFFIDAVIT

STATE OF FLORIDA     )  
                                  )  
COUNTY OF ESCAMBIA   )

Docket No. 960001-EI

Before me the undersigned authority, personally appeared Susan D. Cranmer, who being first duly sworn, deposes, and says that she is the Supervisor of Rate Services of Gulf Power Company, a Maine corporation, that the foregoing is true and correct to the best of her knowledge, information, and belief. She is personally known to me.

Susan D. Cranmer  
Susan D. Cranmer  
Supervisor of Rate Services

Sworn to and subscribed before me this 19th day of

January, 1996.

Candace Klingsmith  
Notary Public, State of Florida at Large





BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

JUNE, 1995



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	17,841,878	20,144,018	(2,302,140)	(11.43)	959,387,000	973,960,000	(14,573,000)	(1.50)	1.8597	2.0683	(0.21)	(10.09)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	17,841,878	20,144,018	(2,302,140)	(11.43)	959,387,000	973,960,000	(14,573,000)	(1.50)	1.8597	2.0683	(0.21)	(10.09)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	1,242,435	2,568,000	(1,325,565)	(51.62)	65,215,780	141,030,000	(75,814,220)	(53.76)	1.9051	1.8209	0.08	4.62
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	557,001	0	557,001	NA	27,956,342	0	27,956,342	NA	1.9924	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	257,809	0	257,809	NA	14,541,339	0	14,541,339	NA	1.7729	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	2,057,245	2,568,000	(510,755)	(19.89)	107,713,461	141,030,000	(33,316,539)	(23.62)	1.9099	1.8209	0.09	4.89
13 Total Available MWH (Line 5 + Line 12)	19,899,123	22,712,018	(2,812,895)	(12.39)	1,067,100,461	1,114,990,000	(47,889,539)	(4.30)				
14 Fuel Cost of Economy Sales (A6)	(87,351)	(105,000)	17,649	16.81	(4,250,007)	(3,750,000)	(500,007)	(13.33)	(2.0553)	(2.8000)	0.74	26.60
15 Gain on Economy Sales (A6)	(8,415)	(8,800)	385	4.38	(4,250,007)	0	(4,250,007)	NA	(0.1980)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,535,781)	(2,581,000)	1,045,219	40.50	(87,442,779)	(148,270,000)	60,827,221	41.02	(1.7563)	(1.7407)	(0.02)	(0.90)
17 Fuel Cost of Other Power Sales (A7)	(1,688,029)	(376,000)	(1,312,029)	(348.94)	(77,801,535)	(17,626,000)	(60,175,535)	(341.40)	(2.1697)	(2.1332)	(0.04)	(1.71)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,319,576)	(3,070,800)	(248,776)	(8.10)	(169,494,321)	(169,646,000)	(4,098,328)	(2.42)	(1.9585)	(1.8101)	(0.15)	(8.20)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,579,547	19,641,218	(3,061,671)	(15.59)	897,606,140	945,344,000	(47,737,860)	(5.05)	1.8471	2.0777	(0.23)	(11.10)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	24,903	31,664	(6,762)	(21.35)	1,348,202	1,524,000	(175,798)	(11.54)	1.8471	2.0777	(0.23)	(11.10)
23 T & D Losses *	1,160,578	1,422,061	(261,483)	(18.39)	62,832,430	68,444,000	(5,611,570)	(8.20)	1.8471	2.0777	(0.23)	(11.10)
24 TERRITORIAL KWH SALES	16,579,547	19,641,218	(3,061,671)	(15.59)	833,425,508	875,376,000	(41,950,492)	(4.79)	1.9893	2.2437	(0.25)	(11.34)
25 Wholesale KWH Sales	588,640	655,742	(67,102)	(10.23)	29,590,000	29,225,000	365,000	1.25	1.9893	2.2438	(0.25)	(11.34)
26 Jurisdictional KWH Sales	15,990,907	18,985,476	(2,994,569)	(15.77)	803,835,508	846,151,000	(42,315,492)	(5.00)	1.9893	2.2437	(0.25)	(11.34)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	16,013,294	19,012,056	(2,998,762)	(15.77)	803,835,508	846,151,000	(42,315,492)	(5.00)	1.9921	2.2469	(0.25)	(11.34)
28 TRUE-UP	495,276	495,276	0	0.00	803,835,508	846,151,000	(42,315,492)	(5.00)	0.0616	0.0585	0.00	5.30
29 TOTAL JURISDICTIONAL FUEL COST	16,508,570	19,507,332	(2,998,762)	(15.37)	803,835,508	846,151,000	(42,315,492)	(5.00)	2.0537	2.3054	(0.25)	(10.92)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.0667	2.3425	(0.26)	(10.92)
32 GPIF Reward / (Penalty)	3,822	3,822	0	0.00	803,835,508	846,151,000	(42,315,492)	(5.00)	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0872	2.3430	(0.26)	(10.92)
33a Special Contract Recovery Cost (incl. Revenue Taxes)	20,245	20,245	0	0.00	803,835,508	846,151,000	(42,315,492)	(5.00)	0.0025	0.0024	0.00	4.17
									2.0897	2.3454	(0.26)	(10.90)
34 FUEL FACTOR ROUNDED TO NEAREST 001(CENTS/KWH)									2.090	2.345		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 JUNE 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,841,878
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	1,799,436
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	257,809
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(3,319,576)</u>
9	Total Fuel and Net Power Transactions		<u>\$16,579,547</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 1995 PERIOD-TO-DATE

	DO. LARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMT.	%
1 Fuel Cost of System Net Generation (A3)	54,100,622	49,627,780	4,472,842	9.01	2,703,869,000	2,418,310,000	285,559,000	11.81	2.0009	2.0522	(0.05)	(2.50)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	54,100,622	49,627,780	4,472,842	9.01	2,703,869,000	2,418,310,000	285,559,000	11.81	2.0009	2.0522	(0.05)	(2.50)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	2,922,555	5,894,000	(2,971,445)	(50.41)	155,473,910	328,120,000	(172,646,090)	(52.62)	1.8798	1.7963	0.08	4.65
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	963,776	0	963,776	NA	45,069,153	0	45,069,153	NA	2.1384	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	807,633	0	807,633	NA	51,274,258	0	51,274,258	NA	1.5751	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	4,693,964	5,894,000	(1,200,036)	(20.36)	251,817,321	328,120,000	(76,302,679)	(23.25)	1.8640	1.7963	0.07	3.77
13 Total Available MWH (Line 5 + Line 12)	58,794,586	55,521,780	3,272,806	5.89	2,955,686,321	2,746,430,000	209,256,321	7.62				
14 Fuel Cost of Economy Sales (A6)	(192,888)	(266,000)	73,112	(27.49)	(9,005,717)	(11,310,000)	2,304,283	20.37	(2.1418)	(2.3519)	0.21	8.93
15 Gain on Economy Sales (A6)	(17,992)	(27,200)	9,208	(33.85)	(9,005,717)	0	(9,005,717)	NA	(0.1998)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(5,348,600)	(5,675,000)	326,400	(5.75)	(302,112,880)	(322,900,000)	20,787,120	6.44	(1.7704)	(1.7575)	(0.01)	(0.73)
17 Fuel Cost of Other Power Sales (A7)	(4,626,629)	(1,536,000)	(3,290,629)	214.23	(232,565,150)	(76,423,000)	(156,142,150)	(204.31)	(2.0754)	(2.0089)	(0.07)	(3.26)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(10,386,109)	(7,504,200)	(2,881,909)	(38.40)	(543,683,747)	(410,633,000)	(142,050,464)	(34.59)	(1.9103)	(1.8275)	(0.08)	(4.53)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	48,408,477	48,017,580	390,897	0.81	2,412,002,574	2,335,797,000	76,205,574	3.26	2.0070	2.0557	(0.05)	(2.37)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	88,264	98,900	(10,636)	(10.75)	4,397,814	4,811,000	(413,186)	8.59	2.0070	2.0557	(0.05)	(2.37)
23 T & D Losses *	2,680,690	2,970,939	(90,249)	(3.04)	143,532,140	144,522,000	(989,860)	0.68	2.0070	2.0557	(0.05)	(2.37)
24 TERRITORIAL KWH SALES	48,408,477	48,017,580	390,897	0.81	2,264,072,620	2,186,484,000	77,608,620	(3.55)	2.1381	2.1981	(0.06)	(2.64)
25 Wholesale KWH Sales	1,682,200	1,716,542	(34,342)	(2.00)	78,722,600	78,286,000	436,600	(0.56)	2.1369	2.1927	(0.06)	(2.54)
26 Jurisdictional KWH Sales	46,726,276	46,301,039	425,237	0.92	2,185,350,020	2,108,178,000	77,172,020	3.66	2.1382	2.1983	(0.06)	(2.65)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	46,791,693	46,365,860	425,833	0.92	2,185,350,020	2,108,178,000	77,172,020	(3.66)	2.1412	2.1993	(0.06)	(2.64)
28 TRUE-UP	1,485,828	1,485,828	0	0.00	2,185,350,020	2,108,178,000	77,172,020	(3.66)	0.0680	0.0705	(0.00)	(3.55)
29 TOTAL JURISDICTIONAL FUEL COST	48,277,521	47,851,688	425,833	0.89	2,185,350,020	2,108,178,000	77,172,020	3.66	2.2092	2.2698	(0.06)	(2.67)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2447	2.3063	(0.06)	(2.67)
32 GPIF Reward / (Penalty)	11,466	11,466	0	0.00	2,185,350,020	2,108,178,000	77,172,020	3.66	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2452	2.3068	(0.06)	(2.67)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	60,735	60,735	0	0.00	2,185,350,020	2,108,178,000	77,172,020		0.0028	0.0029	(0.00)	(3.45)
									2.2480	2.3097	(0.06)	(2.67)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.248	2.310		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	17,841,877.51	20,144,018	(2,302,140.49)	(11.43)	54,100,621.71	49,627,780	4,472,841.71	9.01
2 Fuel Cost of Power Sold	(3,319,576.02)	(3,070,800)	(248,776.02)	8.10	(10,386,110.00)	(7,504,200)	(2,881,910.00)	38.40
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	257,809.06	0	257,809.06	NA	807,633.05	0	807,633.05	NA
4 Energy Cost-Economy Purchases	1,799,436.31	2,568,000	(768,563.69)	(29.93)	3,886,331.25	5,894,000	(2,007,668.75)	(34.06)
5 Total Fuel & Net Power Transactions	16,579,546.86	19,641,218	(3,061,671.14)	(15.59)	48,408,476.01	48,017,580	390,896.01	0.81
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	16,579,546.86	19,641,218	(3,061,671.14)	(15.59)	48,408,476.01	48,017,580	390,896.01	0.81
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	803,835,508	846,151,000	(42,315,492)	(5.00)	2,185,350,020	2,108,178,000	77,172,020	3.66
2 Non-Jurisdictional Sales	29,590,000	29,225,000	365,000	1.25	78,722,600	78,286,000	436,600	0.56
3 Total Territorial Sales	833,425,508	875,376,000	(41,950,492)	(4.79)	2,264,072,620	2,186,464,000	77,608,620	3.55
4 Juris. Sales as % of Total Terr. Sales	96.4496	96.6614	(0.2118)	(0.22)	96.5230	96.4195	0.1035	0.11

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	18,350,546.72	19,277,012	(926,465.28)	(4.81)	49,773,784.99	48,234,371	1,539,413.99	3.19
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(495,276.00)	(495,276)	0.00	0.00	(1,485,828.00)	(1,485,828)	0.00	0.00
2b Incentive Provision	(3,822.00)	(3,822)	0.00	0.00	(11,466.00)	(11,466)	0.00	0.00
2c Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(59,775.00)	(59,775)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	17,831,523.72	18,757,989.00	(926,465.28)	(4.94)	48,216,715.99	46,677,302	1,539,413.99	3.30
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	16,579,546.86	19,641,218	(3,061,671.14)	(15.59)	48,408,476.01	48,017,580	390,896.01	0.81
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4456	96.6614	(0.2118)	(0.22)	96.5250	96.4252	0.0998	0.10
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	16,013,293.90	19,012,056	(2,998,762.10)	(15.77)	46,791,693.02	46,365,860	425,833.02	0.92
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	1,818,229.82	(254,067)	2,072,296.82	(815.65)	1,425,022.97	311,442	1,113,580.97	357.56
8 Interest Provision for the Month	(15,218.00)	(6,669)	(8,549.00)	128.19	(61,687.34)	(26,865)	(34,822.34)	129.62
9 Beginning True-Up & Interest Provision	(4,157,739.77)	(1,435,790)	(2,721,949.77)	189.58	(4,709,231.45)	(2,971,655)	(1,737,576.45)	58.47
10 True-Up Collected / (Refunded)	495,276.00	495,276.00	0.00	0.00	1,485,828.00	1,485,828.00	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(1,859,451.95)	(1,201,250)	(658,201.95)	54.79	(1,860,067.82)	(1,201,250)	(658,817.82)	54.84
12 Interest & Juris. Impact of adjustment to April's System Net Generation made in May.	0	0	0.00	100.00	615.87	0	615.87	100.00
13 End of Period Balance	(1,859,451.95)	(1,201,250.00)	(658,201.95)	54.79	(1,859,451.95)	(1,201,250.00)	(658,201.95)	54.79

C7

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1995

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(4,157,739.77)	(1,435,790)	(2,721,949.77)	189.58
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,844,233.95)	(1,194,581)	(649,652.95)	54.38
3 Total of Beginning & Ending True-Up Amts.	(6,001,973.72)	(2,630,371)	(3,371,602.72)	128.18
4 Average True-Up Amount	(3,000,986.86)	(1,315,186)	(1,685,800.86)	128.18
5 Interest Rate -				
1st Day of Reporting Business Month	6.0700	6.0700	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	6.1000	6.1000	0.0000	
7 Total (D5+D6)	12.1700	12.1700	0.0000	
8 Annual Average Interest Rate	6.0850	6.0850	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.5071	0.5071	0.0000	
10 Interest Provision (D4*D9)	(15,218.00)	(6,669)	(8,549.00)	128.19



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF : JUNE 1995**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
FUEL COST-NET GEN.(\$)			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	25,064	45,851	(20,587)	(45.10)	92,015	136,758	(44,743)	(32.72)	
3 COAL	17,742,462	19,731,718	(1,989,256)	(10.08)	53,607,949	49,020,975	4,586,974	9.36	
4 GAS	52,174	301,214	(249,040)	(82.68)	358,928	305,850	51,078	16.70	
4a GAS (B.L.)	13,594	48,724	(35,130)	(72.10)	35,146	146,172	(111,026)	(75.96)	
6 OTHER - C.T.	8,584	16,711	(8,127)	(48.53)	8,584	18,025	(9,441)	(52.38)	
7 TOTAL (\$)	17,841,878	20,144,018	(2,302,140)	(11.43)	54,100,622	49,627,780	4,472,842	9.01	
<b>SYSTEM NET GEN. (MWH)</b>									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	956,573	967,120	(10,547)	(1.09)	2,691,118	2,411,320	279,798	11.60	
11 GAS	2,682	6,540	(3,858)	(58.99)	12,668	6,670	5,998	89.93	
13 OTHER - C.T.	132	300	(168)	(56.00)	83	320	(237)	(74.06)	
14 TOTAL (MWH)	959,387	973,960	(14,573)	(1.50)	2,703,669	2,418,310	285,559	11.81	
<b>UNITS OF FUEL BURNED</b>									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,135	1,937	(802)	(41.40)	4,288	5,811	(1,523)	(26.21)	
17 COAL (TON)	407,146	444,197	(37,051)	(8.34)	1,252,785	1,135,392	117,393	10.34	
18 GAS (MCF)	59,413	143,635	(84,222)	(58.64)	246,494	185,536	60,958	32.86	
20 OTHER - C.T. (BBL)	379	717	(338)	(47.14)	379	774	(395)	(51.03)	
<b>BTU'S BURNED (MMBTU)</b>									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	10,122,428	10,124,881	(2,453)	(0.02)	28,360,451	25,151,787	3,208,664	12.76	
24 GAS	47,133	123,636	(76,503)	(61.88)	221,858	125,539	96,319	76.72	
26 OTHER - C.T.	2,206	4,168	(1,962)	(47.07)	2,206	4,498	(2,292)	(50.96)	
27 TOTAL (MMBTU)	10,171,767	10,252,685	(80,918)	(0.79)	28,584,515	25,281,824	3,302,691	13.06	
<b>GENERATION MIX (% MWH)</b>									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	99.71	99.30	0.41	0.41	99.53	99.71	(0.18)	(0.18)	
31 GAS	0.28	0.67	(0.39)	(58.21)	0.47	0.28	0.19	67.86	
33 OTHER - C.T.	0.01	0.03	(0.02)	(66.67)	0.00	0.01	(0.01)	(100.00)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
<b>FUEL COST (\$)/ UNIT</b>									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	22.08	23.57	(1.49)	(6.32)	21.46	23.53	(2.07)	(8.80)	
37 COAL (\$/TON)	43.58	44.42	(0.84)	(1.89)	42.79	43.18	(0.39)	(0.90)	
38 GAS (ALL) (\$/MCF)	1.11	2.44	(1.33)	(54.51)	1.59	2.44	(0.85)	(34.84)	
40 OTHER - C.T. (\$/BBL)	22.65	23.31	(0.66)	(2.83)	22.65	23.29	(0.64)	(2.75)	
<b>FUEL COST (\$)/ MMBTU</b>									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.76	1.96	(0.20)	(10.20)	1.89	1.96	(0.07)	(3.57)	
44 GAS - Generation	1.11	2.44	(1.33)	(54.51)	1.61	2.44	(0.83)	(34.02)	
46 OTHER - C.T.	3.89	4.01	(0.12)	(2.99)	3.89	4.01	(0.12)	(2.99)	
47 TOTAL (\$/MMBTU)	1.75	1.96	(0.21)	(10.71)	1.89	1.96	(0.07)	(3.57)	
<b>BTU BURNED / KWH</b>									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,582	10,489	113	1.08	10,539	10,431	108	1.04	
51 GAS - Generation	17,574	18,905	(1,331)	(7.04)	17,513	18,821	(1,308)	(6.95)	
53 OTHER - C.T.	16,712	13,893	2,819	20.29	26,578	14,056	12,522	89.09	
54 TOTAL (BTU/KWH)	10,602	10,527	75	0.71	10,572	10,454	118	1.13	
<b>FUEL COST (\$)/ KWH</b>									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.86	2.05	(0.19)	(9.27)	2.00	2.04	(0.04)	(1.96)	
58 GAS	1.95	4.61	(2.66)	(57.70)	2.82	4.59	(1.77)	(38.56)	
60 OTHER - C.T.	6.50	5.57	0.93	16.70	10.34	5.63	4.71	83.66	
61 TOTAL (\$/KWH)	1.86	2.07	(0.21)	(10.14)	2.00	2.05	(0.05)	(2.44)	

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Plant/Unit Line	Net Cap. (MW) 1995	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH-g)	Fuel Type	Fuel Burned (Units) Tons/nd/Day	Fuel Heat Value (BTU/Unit) lbs./nd/gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)	
1	Crist 1	23.0	1,219	7.4	100.0	7.4	8,827	Gas-G	10,760	1,000	10,760	11,911	0.98	1.11
2	1							Oil-G						
3								Gas-S	719	1,000	719	796		1.11
4	Crist 2	25.0	(194)	(1.1)	0.0	0.0	NA	Gas-G	0	1,000	0	0	NA	NA
5	2							Oil-G						
6								Gas-S						
7	Crist 3	33.0	1,602	6.7	100.0	6.7	22,282	Gas-G	35,696	1,000	35,696	39,513	2.47	1.11
8	3							Oil-G						
9								Gas-S	511	1,000	511	566		1.11
10	Crist 4	84.0	55,771	92.2	96.2	95.9	10,291	Coal	23,576	12,172	573,938	1,321,857	2.37	58.07
11	4							Gas-G						NA
12								Gas-S	986	1,000	986	1,092		1.11
13								Oil-S	10	138,500	57	212		21.48
14	Crist 5	81.0	47,824	82.1	91.1	90.1	11,010	Coal	21,629	12,172	526,547	1,212,710	2.54	58.07
15	5		55					Gas-G	677	1,000	677	750	1.36	1.11
16								Gas-S	374	1,000	374	414		1.11
17								Oil-S	147	138,500	853	3,142		21.42
18	Crist 6	317.0	102,676	45.0	99.7	45.1	10,971	Coal	46,271	12,172	1,126,416	2,594,290	2.53	56.07
19	6							Gas-G						NA
20								Gas-S	3,208	1,000	3,208	3,551		1.11
21								Oil-S	88	138,500	512	1,885		21.42
22	Crist 7	504.0	220,001	60.6	98.8	61.4	10,629	Coal	96,054	12,172	2,338,344	5,385,524	2.45	56.07
23	7							Gas-G						NA
24								Gas-S	6,482	1,000	6,482	7,175		1.11
25								Oil-S	398	138,500	2,317	8,530		21.42
26	Scherer 3 (2)	209.8	114,233	75.6	99.7	75.9	10,237	Coal	69,086	8,463	1,169,358	2,008,762	1.76	29.08
27								Oil-S	30	138,000	172	663		22.40
28	Scholz 1	47.0	8,295	24.5	90.8	27.0	12,596	Coal	4,264	12,253	104,485	172,145	2.08	40.37
29								Oil-S	17	138,500	100	400		23.37
30	2	47.0	9,229	27.3	47.0	58.0	12,359	Coal	4,654	12,253	114,058	187,916	2.04	40.37
31								Oil-S	13	138,500	77	309		23.43
32	Smith 1	161.0	104,609	90.2	92.1	98.0	10,171	Coal	45,656	11,652	1,063,974	1,342,730	1.28	29.41
33								Oil-S	205	138,500	1,190	4,999		24.44
34	2	191.0	134,492	97.8	99.9	97.9	10,314	Coal	59,526	11,652	1,387,183	1,750,618	1.30	29.41
35								Oil-S	27	138,500	155	652		24.43
36	A	31.0	132	0.6	98.9	0.6	16,712	Oil	379	138,500	2,206	8,584	6.50	22.65
37	Daniel 1 (1)	255.0	80,222	43.7	98.9	44.2	10,816	Coal	40,582	10,690	867,643	1,733,217	2.16	42.71
38								Oil-S	73	137,019	419	1,544		21.22
39	Daniel 2 (1)	255.0	79,221	43.1	98.3	43.9	10,497	Coal	38,913	10,686	831,610	1,661,935	2.10	42.71
40								Oil-S	129	137,019	740	2,728		21.21
41	Total	2,263.8	959,387	58.9	95.9	61.4	10,602				10,171,767	19,471,120	2.03	

Adjustments:

Notes:	(1) Represents Gulf's 50% Ownership	(43,065) Daniel Coal Inv. Adj.	(1,625,766)
	(2) Represents Gulf's 25% Ownership	Scherer Coal BTU Adj.	8,896
	Smith A uses light oil, Negative Net Generation is due to station service	Scherer Coal Inv. Adj.	4,888
	Gas-G is gas used for generation; Gas-S is gas used for starter	Daniel Railcar Track Depr.	(6,911)
	Oil-G is oil used for generation; Oil-S is oil used for starter.	Daniel Railcar Lease Premium	(8,350)
			<u>17,841,878</u>

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: JUNE 1995**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
HEAVY OIL			AMOUNT	%			AMOUNT	%	
<b>1 PURCHASES:</b>									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
<b>5 BURNED:</b>									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
<b>9 ENDING INVENTORY:</b>									
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
<b>LIGHT OIL</b>									
<b>15 PURCHASES:</b>									
16 UNITS (BBL)	760	2,048	(1,288)	(62.89)	760	2,048	(1,288)	(62.89)	
17 UNIT COST (\$/BBL)	22.75	23.86	(1.11)	(4.65)	22.75	23.86	(1.11)	(4.65)	
18 AMOUNT (\$)	17,291	48,865	(31,574)	(64.61)	17,291	48,865	(31,574)	(64.61)	
<b>20 BURNED:</b>									
21 UNITS (BBL)	1,205	1,937	(732)	(37.79)	1,205	1,937	(732)	(37.79)	
22 UNIT COST (\$/BBL)	22.17	23.57	(1.40)	(5.94)	22.17	23.57	(1.40)	(5.94)	
23 AMOUNT (\$)	26,717	45,651	(18,934)	(41.48)	26,717	45,651	(18,934)	(41.48)	
<b>24 ENDING INVENTORY:</b>									
25 UNITS (BBL)	4,626	6,599	(1,973)	(29.90)	4,626	6,599	(1,973)	(29.90)	
26 UNIT COST (\$/BBL)	21.97	23.50	(1.53)	(6.51)	21.97	23.50	(1.53)	(6.51)	
27 AMOUNT (\$)	101,650	155,083	(53,433)	(34.45)	101,650	155,083	(53,433)	(34.45)	
29 DAYS SUPPLY	NA	NA							
<b>COAL</b>									
<b>30 PURCHASES:</b>									
31 UNITS (TONS)	442,915	409,412	33,503	8.18	442,915	409,412	33,503	8.18	
32 UNIT COST (\$/TON)	42.91	44.25	(1.34)	(3.03)	42.91	44.25	(1.34)	(3.03)	
33 AMOUNT (\$)	19,006,161	18,116,722	889,439	4.91	19,006,161	18,116,722	889,439	4.91	
<b>34 BURNED:</b>									
35 UNITS (TONS)	407,146	444,197	(37,051)	(8.34)	407,146	444,197	(37,051)	(8.34)	
36 UNIT COST (\$/TON)	43.60	44.42	(0.82)	(1.85)	43.60	44.42	(0.82)	(1.85)	
37 AMOUNT (\$)	17,750,381	19,731,718	(1,981,337)	(10.04)	17,750,381	19,731,718	(1,981,337)	(10.04)	
<b>38 ENDING INVENTORY:</b>									
39 UNITS (TONS)	496,509	885,021	(388,512)	(43.90)	496,509	885,021	(388,512)	(43.90)	
40 UNIT COST (\$/TON)	49.84	44.48	5.36	12.05	49.84	44.48	5.36	12.05	
41 AMOUNT (\$)	24,746,667	39,365,392	(14,618,725)	(37.14)	24,746,667	39,365,392	(14,618,725)	(37.14)	
43 DAYS SUPPLY	23	41	(18)	(43.90)					
<b>GAS</b>									
<b>48 BURNED:</b>									
49 UNITS (MCF)	59,413	143,635	(84,222)	(58.64)	59,413	143,635	(84,222)	(58.64)	
50 UNIT COST (\$/MCF)	1.11	2.44	(1.33)	(54.51)	1.11	2.44	(1.33)	(54.51)	
51 AMOUNT (\$)	65,768	349,938	(284,170)	(81.21)	65,768	349,938	(284,170)	(81.21)	
<b>OTHER - C.T. OIL</b>									
<b>62 PURCHASES:</b>									
63 UNITS (BBL)	530	717	(187.00)	(26.08)	530	717	(187.00)	(26.08)	
64 UNIT COST (\$/BBL)	22.42	23.60	(1.18)	(5.00)	22.42	23.60	(1.18)	(5.00)	
65 AMOUNT (\$)	11,884	16,919	(5,035)	(29.76)	11,884	16,919	(5,035)	(29.76)	
<b>66 BURNED:</b>									
67 UNITS (BBL)	379	717	(338)	(47.14)	379	717	(338)	(47.14)	
68 UNIT COST (\$/BBL)	22.65	23.31	(0.66)	(2.83)	22.65	23.31	(0.66)	(2.83)	
69 AMOUNT (\$)	8,584	16,711	(8,127)	(48.63)	8,584	16,711	(8,127)	(48.63)	
<b>70 ENDING INVENTORY:</b>									
71 UNITS (BBL)	2,946	1,265	1,681	132.89	2,946	1,265	1,681	132.89	
72 UNIT COST (\$/BBL)	22.64	23.33	(0.69)	(2.96)	22.64	23.33	(0.69)	(2.96)	
73 AMOUNT (\$)	66,695	29,508	37,187	126.02	66,695	29,508	37,187	126.02	
75 DAYS SUPPLY	37	16	21	131.25					
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
* DANIEL BUYOUT INTEREST	\$487,109.48	\$4,753,740.72	\$91,909,578.32						
	\$22,479.48	\$65,000.42							

CALCULATION OF TIME OF USE SPOT RATES  
FOR THE MONTH :  
JUNE, 1995

SPOT COST					ON-PEAK	OFF-PEAK
-----	x	AVG HEAT RATE	=	SPOT COST PER KWH	1.548	1.346
MM BTU				COST PER KWH	1.0014	1.0014
				JURIS LOSS FACTOR	-----	-----
\$3,668,137	x	10,602	=	1.398 CENTS PER KWH	1.5502	1.3479
-----				JURIS FUEL COST	0.0645	0.0645
2,782,792				TRUE-UP	-----	-----
				REVENUE TAX FACTOR	1.6147	1.4124
20.22	X				1.01609	1.01609
-----	=	SO X =		1.15 Y	-----	-----
17.55	Y			FUEL FACTOR ADJ FOR TAXES	1.6407	1.4351
				GPIF	0.0005	0.0005
0.2557 X + 0.7443 Y =				SPECIAL CONTRACT RECOVERY	0.0026	0.0026
				13.98	-----	-----
				TOTAL FACTOR	1.6438	1.4382
0.2941 Y + 0.7443 Y =				13.98	1.644	1.438
				ROUNDED TO NEAREST .001	-----	-----
1.0384 Y =				13.98		
				ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
Y =				13.464	1.582	1.384
X =				15.483		
				LOSS FACTOR (0.9623)		

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	173,772
FUEL COST AT REPLACEMENT ENERGY RATES	<u>124,058</u>
TOTAL MONTHLY SAVINGS :	<u>\$49,714</u>

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1995

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	17,626,000	0	17,626,000	2.13	2.45	376,000	432,000
2	Various Unit Power Sales	148,270,000	0	148,270,000	1.74	1.79	2,581,000	2,658,000
3	Various Economy Sales	3,750,000	0	3,750,000	2.80	3.04	105,000	114,000
4	80% Gain on Econ. Sales		0	0	NA	2.42	8,800	11,000
5	SEPA	0	0	0	NA	NA	0	0
6	<b>TOTAL ESTIMATED SALES</b>	<b>169,646,000</b>	<b>0</b>	<b>169,646,000</b>	<b>1.81</b>	<b>1.90</b>	<b>3,070,800</b>	<b>3,215,000</b>
<b>ACTUAL</b>								
7	Southern Company Interchange	73,266,515	0	73,266,515	2.41	2.47	1,764,803	1,810,573
8	Florida Power Corporation Economy/UPS	20,853,333	0	20,853,333	1.74	1.79	363,455	372,347
9	Duke Power Company Economy	32,806	0	32,806	2.05	2.40	674	787
10	S. Carolina Electric & Gas Co. Economy	65,611	0	65,611	1.85	2.35	1,216	1,542
11	Cajun Economy	132,930	0	132,930	2.00	2.35	2,656	3,126
12	Florida Power & Light Co. Economy/UPS	54,902,407	0	54,902,407	1.74	1.79	957,203	982,774
13	Jacksonville Electric Authority Economy/UPS	11,886,698	0	11,886,698	1.74	1.79	207,211	212,589
14	Entergy (Mid South) Economy	2,535,369	0	2,535,369	2.11	2.43	53,577	61,682
15	Tennessee Valley Authority Economy	1,145,715	0	1,145,715	1.83	2.24	20,960	25,685
16	S. Carolina P.S.A. Economy	99,469	0	99,469	1.88	2.17	1,867	2,160
17	City of Tallahassee Economy/UPS	38,448	0	38,448	2.68	2.88	1,030	1,107
18	AEC/BRMC	184,318	0	184,318	1.75	1.75	3,222	3,222
19	Other Transactions	7,795,763	7,372,662	423,101	1.19	1.19	5,020	5,020
20	Hydro-Loss	0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy	(4,267,174)	0	(4,267,174)	(1.99)	(1.99)	(85,017)	(85,017)
22	U.P.S. Adjustment	0	0	0	NA	NA	13,284	13,284
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	8,415	8,415
24	SEPA	822,113	822,113	0	0.00	0.00	0	0
25	<b>TOTAL ACTUAL SALES</b>	<b>169,494,321</b>	<b>8,194,775</b>	<b>161,299,546</b>	<b>1.96</b>	<b>2.02</b>	<b>3,319,576</b>	<b>3,419,296</b>
26	Difference in Amount	(151,679)	8,194,775	(8,346,454)	0.15	0.12	248,776	204,296
27	Difference in Percent	(0.09)	NA	(4.92)	8.29	6.32	8.10	6.35

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1995

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
					(a)	(b)	(5) x (a)	(5) x (b)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
<b>ESTIMATED</b>									
1	Various	So. Co. Interchange	76,423,000	0	76,423,000	2.01	2.30	1,536,000	1,759,000
2	Various	Unit Power Sales	322,900,000	0	322,900,000	1.76	1.81	5,675,000	5,852,000
3	Various	Economy Sales	11,310,000	0	11,310,000	2.35	2.59	266,000	293,000
4		80% Gain on Econ. Sales		0	0	NA	NA	27,200	34,000
5		SEPA	0	0	0	NA	NA	0	0
6	<b>TOTAL ESTIMATED SALES</b>		<b>410,633,000</b>	<b>0</b>	<b>410,633,000</b>	<b>1.83</b>	<b>1.93</b>	<b>7,504,200</b>	<b>7,938,000</b>

**ACTUAL**

7	Southern Company Interchange		227,296,469	0	227,296,469	2.27	2.36	5,160,455	5,367,826
8	Florida Power Corporation	Economy/UPS	60,493,387	0	60,493,387	1.75	1.80	1,057,508	1,087,395
9	Duke Power Company	Economy	652,842	0	652,842	1.74	2.10	11,383	13,700
10	S. Carolina Electric & Gas Co.	Economy	170,589	0	170,589	2.11	2.54	3,601	4,326
11	Cajun	Economy	258,382	0	258,382	2.08	2.42	5,384	6,251
12	Florida Power & Light Co.	Economy/UPS	169,909,943	0	169,909,943	1.75	1.81	2,975,595	3,068,678
13	Jacksonville Electric Authority	Economy/UPS	45,356,531	0	45,356,531	1.74	1.80	789,439	817,871
14	Mid South		2,577,491	0	2,577,491	2.12	2.44	54,662	62,912
15	Tennessee Valley Authority	Economy	3,849,189	0	3,849,189	2.00	2.39	77,079	91,861
16	S. Carolina P.S.A.	Economy	351,353	0	351,353	2.27	2.59	7,977	9,095
17	City of Tallahassee	Economy/UPS	31,649,922	0	31,649,922	1.73	1.78	548,179	562,480
18	AEC/BRMC		580,221	0	580,221	1.75	1.75	10,130	10,130
19	Other Transactions		22,334,127	19,886,480	2,447,647	0.36	0.36	8,876	8,876
20	Hydro-Loss		0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy		(24,323,858)	0	(24,323,858)	(1.81)	(1.81)	(440,531)	(440,531)
22	U.P.S. Adjustment		0	0	0	NA	NA	98,380	98,380
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	17,992	17,992
24	SEPA		2,527,159	2,527,159	0		0.00	0	0
25	<b>TOTAL ACTUAL SALES</b>		<b>543,683,747</b>	<b>22,413,639</b>	<b>521,270,108</b>	<b>1.91</b>	<b>1.98</b>	<b>10,386,109</b>	<b>10,787,242</b>

26	Difference in Amount		133,050,747	22,413,639	110,637,108	0.08	0.05	2,881,909	2,849,242
27	Difference in Percent		32.40	NA	26.94	4.37	2.59	38.40	35.89

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: JUNE, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE



SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JUNE 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	275,995			1.64	1.64	4,525
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	14,265,344			1.78	1.78	253,284
5	TOTAL		14,541,339			1.77	1.77	257,809

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	613,914			1.62	1.62	9,969
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	50,660,344			1.57	1.57	797,664
5	TOTAL		51,274,258	0	0	1.58	1.58	807,633



SCHEDULE A-9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1995

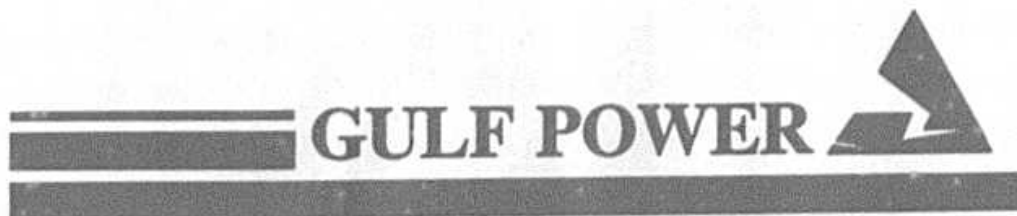
(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	138,050,000	1.81	2,504,000	319,050,000	1.79	5,701,000
2 Unit Power Sales	2,240,000	2.05	46,000	6,350,000	2.11	134,000
3 Economy Energy	670,000	2.69	18,000	2,480,000	2.38	59,000
4 SEPA	70,000	0.00	0	240,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>141,030,000</u>	1.82	<u>2,568,000</u>	<u>328,120,000</u>	1.80	<u>5,894,000</u>
<b>ACTUAL</b>						
6 Southern Company Interchange	60,630,227	2.20	1,333,965	156,060,102	2.19	3,411,909
7 Monsanto	14,265,344	1.78	253,284	50,660,344	1.57	797,664
8 Non-Associated Companies	27,296,005	2.01	548,600	41,657,132	2.25	938,374
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	394,815	2.13	8,401	1,236,380	2.05	25,402
11 Other Wheeled Energy	7,148,422	0.00	0	19,353,140	0.00	0
12 BMRC	275,995	1.64	4,525	613,914	1.62	9,969
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	265,522	0.00	0	2,175,641	0.00	0
15 Less: Flow-Thru Energy	(3,432,830)	2.67	(91,530)	(22,613,575)	2.16	(489,354)
16 SEPA	869,961	0.00	0	2,674,243	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>107,713,461</u>	1.91	<u>2,057,245</u>	<u>251,817,321</u>	1.86	<u>4,693,964</u>
18 Difference in Amount	(33,316,539)	0.09	(510,755)	(76,302,679)	0.06	(1,200,036)
19 Difference in Percent	(23.62)	4.95	(19.89)	(23.25)	3.33	(20.36)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

JULY, 1995



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	22,443,888	23,091,207	(647,319)	(2.80)	1,062,534,000	1,137,110,000	(74,576,000)	(6.56)	2.1123	2.0307	0.08	4.02
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	22,443,888	23,091,207	(647,319)	(2.80)	1,062,534,000	1,137,110,000	(74,576,000)	(6.56)	2.1123	2.0307	0.08	4.02
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	1,961,376	1,066,000	915,376	85.87	102,886,403	58,620,000	44,266,403	75.51	1.9258	1.8185	0.11	5.90
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,183,948	0	1,183,948	NA	45,678,182	0	45,678,182	NA	2.5919	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	371,752	0	371,752	NA	17,546,046	0	17,546,046	NA	2.1067	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,537,076	1,066,000	2,471,076	231.81	166,210,631	58,620,000	107,590,631	183.54	2.1281	1.8185	0.31	17.03
13 Total Available MWH (Line 5 + Line 12)	25,980,964	24,157,207	1,823,757	7.55	1,228,744,631	1,195,730,000	33,014,631	2.78				
14 Fuel Cost of Economy Sales (A6)	(261,675)	(142,000)	(119,675)	(84.28)	(7,853,579)	(3,880,000)	(3,973,579)	(102.41)	(3.3319)	(3.6598)	0.33	8.96
15 Gain on Economy Sales (A6)	(35,710)	(9,600)	(26,110)	(271.98)	(7,853,579)	0	(7,853,579)	NA	(0.4547)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,845,625)	(2,439,000)	593,375	24.33	(100,957,569)	(138,790,000)	37,832,411	27.26	(1.8281)	(1.7573)	(0.07)	(4.03)
17 Fuel Cost of Other Power Sales (A7)	(3,140,590)	(1,322,000)	(1,818,590)	(137.56)	(103,461,634)	(64,806,000)	(38,655,634)	(59.65)	(3.0355)	(2.0399)	(1.00)	(48.81)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(5,283,600)	(3,912,600)	(1,371,000)	(35.04)	(212,272,802)	(207,476,000)	(4,796,802)	(6.10)	(2.4891)	(1.8858)	(0.60)	(31.99)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	20,697,364	20,244,607	452,757	2.24	1,016,471,829	988,254,000	28,217,829	2.86	2.0362	2.0485	(0.01)	(0.60)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	35,371	37,692	(2,321)	(6.16)	1,737,107	1,840,000	(102,893)	(5.59)	2.0362	2.0485	(0.01)	(0.60)
23 T & D Losses *	1,517,972	1,535,904	(17,932)	(1.17)	74,549,245	74,977,000	(427,755)	(0.57)	2.0362	2.0485	(0.01)	(0.60)
24 TERRITORIAL KWH SALES	20,697,364	20,244,607	452,757	2.24	940,185,477	911,437,000	28,748,477	3.15	2.2014	2.2212	(0.02)	(0.89)
25 Wholesale KWH Sales	736,909	710,727	26,182	3.68	33,474,800	31,998,000	1,476,800	4.62	2.2014	2.2212	(0.02)	(0.89)
26 Jurisdictional KWH Sales	19,960,455	19,533,880	426,575	2.18	906,710,677	879,439,000	27,271,677	3.10	2.2014	2.2212	(0.02)	(0.89)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	19,968,400	19,561,227	427,173	2.18	906,710,677	879,439,000	27,271,677	3.10	2.2045	2.2243	(0.02)	(0.89)
28 TRUE-UP	495,276	495,276	0	0.00	906,710,677	879,439,000	27,271,677	3.10	0.0546	0.0563	(0.00)	(3.02)
29 TOTAL JURISDICTIONAL FUEL COST	20,483,676	20,056,503	427,173	2.13	906,710,677	879,439,000	27,271,677	3.10	2.2591	2.2806	(0.02)	(0.94)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2954	2.3173	(0.02)	(0.94)
32 GPIF Reward / (Penalty)	3,822	3,822	0	0.00	906,710,677	879,439,000	27,271,677	3.10	0.0004	0.0004	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2958	2.3177	(0.02)	(0.34)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,245	20,245	0	0.00	906,710,677	879,439,000	27,271,677	3.10	0.0022	0.0023	(0.00)	(4.35)
									2.2980	2.3200	(0.02)	(0.95)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.298	2.320		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 JULY 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$22,443,888
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	3,165,324
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	371,752
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(5,283,600)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$20,697,364</u></u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	76,544,510	72,718,987	3,825,523	5.26	3,766,403,000	3,555,420,000	210,983,000	5.93	2.0323	2.0453	(0.01)	(0.64)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	76,544,510	72,718,987	3,825,523	5.26	3,766,403,000	3,555,420,000	210,983,000	5.93	2.0323	2.0453	(0.01)	(0.64)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	4,903,931	6,960,000	(2,056,069)	(29.54)	258,360,313	386,740,000	(128,379,687)	(33.20)	1.8981	1.7997	0.10	5.47
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,147,724	0	2,147,724	NA	90,747,335	0	90,747,335	NA	2.3667	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	1,179,385	0	1,179,385	NA	68,920,304	0	68,920,304	NA	1.7112	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	8,231,040	6,960,000	1,271,040	18.26	418,027,952	386,740,000	31,287,952	8.09	1.9690	1.7997	0.17	9.41
13 Total Available MWH (Line 5 + Line 12)	84,775,550	79,678,987	5,096,563	6.40	4,184,430,952	3,942,160,000	242,270,952	6.15				
14 Fuel Cost of Economy Sales (A6)	(454,563)	(408,000)	(46,563)	11.41	(16,859,296)	(15,190,000)	(1,669,296)	(10.99)	(2.6962)	(2.6860)	(0.01)	(0.38)
15 Gain on Economy Sales (A6)	(53,702)	(36,800)	(16,902)	45.93	(16,859,296)	0	(16,859,296)	NA	(0.3185)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(7,194,225)	(8,114,000)	919,775	(11.34)	(403,070,469)	(461,690,000)	58,619,531	12.70	(1.7849)	(1.7575)	(0.03)	(1.56)
17 Fuel Cost of Other Power Sales (A7)	(7,967,219)	(2,858,000)	(5,109,219)	178.77	(336,026,784)	(141,229,000)	(194,797,784)	(137.93)	(2.3710)	(2.0237)	(0.35)	(17.16)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(15,669,709)	(11,416,800)	(4,252,909)	(37.25)	(755,956,549)	(618,109,000)	(154,706,645)	(25.03)	(2.0728)	(1.8471)	(0.23)	(12.22)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	69,105,841	68,262,187	843,654	1.24	3,428,474,403	3,324,051,000	104,423,403	3.14	2.0156	2.0536	(0.04)	(1.85)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	123,655	136,585	(12,929)	(9.47)	6,134,921	6,651,000	(516,079)	7.76	2.0156	2.0536	(0.04)	(1.85)
23 T & D Losses *	4,395,648	4,507,631	(111,983)	(2.48)	218,081,385	219,499,000	(1,417,615)	0.65	2.0156	2.0536	(0.04)	(1.85)
24 TERRITORIAL KWH SALES	69,105,841	68,262,187	843,654	1.24	3,204,258,097	3,097,901,000	106,357,097	(3.43)	2.1567	2.2035	(0.05)	(2.12)
25 Wholesale KWH Sales	2,419,109	2,427,269	(8,160)	(0.34)	112,197,400	110,284,000	1,913,400	(1.73)	2.1561	2.2009	(0.04)	(2.04)
26 Jurisdictional KWH Sales	66,686,731	65,834,918	851,813	1.29	3,092,060,697	2,987,617,000	104,443,697	3.50	2.1567	2.2036	(0.05)	(2.13)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	66,780,093	65,927,087	853,006	1.29	3,092,060,697	2,987,617,000	104,443,697	(3.50)	2.1567	2.2067	(0.05)	(2.13)
28 TRUE-UP	1,981,104	1,981,104	0	0.00	3,092,060,697	2,987,617,000	104,443,697	(3.50)	0.0641	0.0663	(0.00)	(3.32)
29 TOTAL JURISDICTIONAL FUEL COST	68,761,197	67,908,191	853,006	1.26	3,092,060,697	2,987,617,000	104,443,697	3.50	2.2238	2.2730	(0.05)	(2.16)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2596	2.3096	(0.05)	(2.16)
32 GPIF Reward / (Penalty)	15,288	15,288	0	0.00	3,092,060,697	2,987,617,000	104,443,697	3.50	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2601	2.3101	(0.05)	(2.16)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	80,980	80,980	0	0.00	3,092,060,697	2,987,617,000	104,443,697		0.0026	0.0027	(0.00)	(3.70)
									2.2627	2.3128	(0.05)	(2.17)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.263	2.313		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	22,443,888.40	23,091,207	(647,318.60)	(2.80)	76,544,510.11	72,718,987	3,825,523.11	5.26
2 Fuel Cost of Power Sold	(5,283,599.93)	(3,912,600)	(1,370,999.93)	35.04	(15,669,709.93)	(11,416,800)	(4,252,909.93)	37.25
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	371,751.73	0	371,751.73	NA	1,179,384.78	0	1,179,384.78	NA
4 Energy Cost-Economy Purchases	3,165,323.88	1,066,000	2,099,323.88	196.93	7,051,655.13	6,960,000	91,655.13	1.32
5 Total Fuel & Net Power Transactions	20,697,364.08	20,244,607	452,757.08	2.24	69,105,840.09	68,262,187	843,653.09	1.24
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	20,697,364.08	20,244,607	452,757.08	2.24	69,105,840.09	68,262,187	843,653.09	1.24
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	906,710,677	879,439,000	27,271,677	3.10	3,092,060,697	2,987,617,000	104,443,697	3.50
2 Non-Jurisdictional Sales	33,474,800	31,993,000	1,476,800	4.62	112,197,400	110,284,000	1,913,400	1.73
3 Total Territorial Sales	940,185,477	911,437,000	28,748,477	3.15	3,204,258,097	3,097,901,000	106,357,097	3.43
4 Juris. Sales as % of Total Terr. Sales	96.4396	96.4893	(0.0497)	(0.05)	96.4985	96.4400	0.0585	0.06

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	20,702,603.02	20,035,379	667,224.02	3.33	70,476,388.01	68,269,750	2,206,638.01	3.23
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(495,276.00)	(495,276)	0.00	0.00	(1,981,104.00)	(1,981,104)	0.00	0.00
2b Incentive Provision	(3,822.00)	(3,822)	0.00	0.00	(15,288.00)	(15,288)	0.00	0.00
2c Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(79,700.00)	(79,700)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	20,183,580.02	19,516,356	667,224.02	3.42	68,400,296.01	66,193,658	2,206,638.01	3.33
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	20,697,364.08	20,244,607	452,757.08	2.24	69,105,840.09	68,262,187	843,653.09	1.24
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4396	96	(0.0497)	(0.05)	96.4994	96.4442	0.0552	0.06
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	19,988,399.77	19,561,227	427,172.77	2.18	66,780,092.79	65,927,087	853,005.79	1.29
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	195,180.25	(44,871)	240,051.25	(534.98)	1,620,203.22	266,571	1,353,632.22	507.79
8 Interest Provision for the Month	(7,545.38)	(4,864)	(2,681.38)	55.13	(69,232.72)	(31,729)	(37,503.72)	118.20
9 Beginning True-Up & Interest Provision	(1,859,451.95)	(1,201,250)	(658,201.95)	54.79	(4,709,231.45)	(2,971,655)	(1,737,576.45)	58.47
10 True-Up Collected / (Refunded)	495,276.00	495,276	0.00	0.00	1,981,104.00	1,981,104	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(1,176,541.08)	(755,709)	(420,832.08)	55.69	(1,177,156.95)	(755,709)	(421,447.95)	55.77
12 Interest & Juris. Impact of adjustment to April's System Net Generation made in May.	0	0	0.00	100.00	615.87	0	615.87	100.00
13 End of Period Balance	(1,176,541.08)	(755,709)	(420,832.08)	55.69	(1,176,541.08)	(755,709)	(420,832.08)	55.69

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1995

	CURRENT MONTH			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(1,859,451.95)	(1,201,250)	(658,201.95)	54.79
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,168,995.70)	(750,845)	(418,150.70)	55.69
3 Total of Beginning & Ending True-Up Amts.	(3,028,447.65)	(1,952,095)	(1,076,352.65)	55.14
4 Average True-Up Amount	(1,514,223.83)	(976,048)	(538,175.83)	55.14
5 Interest Rate -				
1st Day of Reporting Business Month	6.1000	6.1000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.8600	5.8600	0.0000	
7 Total (D5+D6)	11.9600	11.9600	0.0000	
8 Annual Average Interest Rate	5.9800	5.9800	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4983	0.4983	0.0000	
10 Interest Provision (D4*D9)	(7,545.38)	(4,864)	(2,681.38)	55.13



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF : JULY 1995**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	36,934	45,724	(8,790)	(19.22)	128,949	182,482	(53,533)	(29.34)	
3 COAL	22,002,366	22,477,630	(475,264)	(2.11)	75,610,315	71,498,605	4,111,710	5.75	
4 GAS	373,548	464,354	(90,806)	(19.56)	730,476	770,204	(39,728)	(5.16)	
4a GAS (B.L.)	11,156	48,724	(37,568)	(77.10)	46,302	194,896	(148,594)	(76.24)	
6 OTHER - C.T.	19,884	54,775	(34,891)	(63.70)	28,468	72,800	(44,332)	(60.90)	
7 TOTAL (\$)	22,443,688	23,091,207	(647,519)	(2.80)	76,544,510	72,718,987	3,825,523	5.26	
<b>SYSTEM NET GEN. (MWH)</b>									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	1,048,607	1,124,700	(76,093)	(6.77)	3,739,725	3,536,020	203,705	5.76	
11 GAS	13,607	11,430	2,177	19.05	26,275	18,100	8,175	45.17	
13 OTHER - C.T.	320	980	(660)	(67.35)	403	1,300	(897)	(69.00)	
14 TOTAL (MWH)	1,062,534	1,137,110	(74,576)	(6.56)	3,766,403	3,555,420	210,983	5.93	
<b>UNITS OF FUEL BURNED</b>									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,689	1,938	(249)	(12.85)	5,977	7,749	(1,772)	(22.87)	
17 COAL (TON)	483,951	511,732	(27,781)	(5.43)	1,736,736	1,647,124	89,612	5.44	
18 GAS (MCF)	247,888	210,597	37,291	17.71	494,382	396,133	98,249	24.60	
20 OTHER - C.T. (BBL)	878	2,330	(1,452)	(62.32)	1,257	3,104	(1,847)	(59.50)	
<b>BTU'S BURNED (MMBTU)</b>									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	11,158,515	11,672,876	(514,361)	(4.41)	39,518,966	36,824,663	2,694,303	7.32	
24 GAS	240,310	190,598	49,712	26.08	462,168	316,137	146,031	46.19	
26 OTHER - C.T.	5,109	13,552	(8,443)	(62.30)	7,315	18,050	(10,735)	(59.47)	
27 TOTAL (MMBTU)	11,403,934	11,877,026	(473,092)	(3.98)	39,988,449	37,158,850	2,829,599	7.61	
<b>GENERATION MIX (% MWH)</b>									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	98.69	98.91	(0.22)	(0.22)	99.29	99.45	(0.16)	(0.16)	
31 GAS	1.28	1.01	0.27	26.73	0.70	0.51	0.19	37.25	
33 OTHER - C.T.	0.03	0.08	(0.05)	(62.50)	0.01	0.04	(0.03)	(75.00)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
<b>FUEL COST (\$)/ UNIT</b>									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	21.87	23.59	(1.72)	(7.29)	21.57	23.55	(1.98)	(8.41)	
37 COAL (\$/TON)	45.46	43.92	1.54	3.51	43.54	43.41	0.13	0.30	
38 GAS (ALL) (\$/MCF)	1.55	2.44	(0.89)	(36.48)	1.57	2.44	(0.87)	(35.66)	
40 OTHER - C.T. (\$/BBL)	22.65	23.51	(0.86)	(3.66)	22.65	23.45	(0.80)	(3.41)	
<b>FUEL COST (\$)/ MMBTU</b>									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.98	1.93	0.05	2.59	1.92	1.95	(0.03)	(1.54)	
44 GAS - Generation	1.55	2.44	(0.89)	(36.48)	1.58	2.44	(0.86)	(35.25)	
46 OTHER - C.T.	3.89	4.04	(0.15)	(3.71)	3.89	4.03	(0.14)	(3.47)	
47 TOTAL (\$/MMBTU)	1.97	1.94	0.03	1.55	1.91	1.96	(0.05)	(2.55)	
<b>BTU BURNED / KWH</b>									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,641	10,379	262	2.52	10,567	10,414	153	1.47	
51 GAS - Generation	17,661	16,675	986	5.91	17,590	17,466	124	0.71	
53 OTHER - C.T.	15,966	13,829	2,137	15.45	18,151	13,885	4,266	30.72	
54 TOTAL (BTU/KWH)	10,733	10,445	288	2.76	10,617	10,451	166	1.59	
<b>FUEL COST (\$)/ KWH</b>									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.10	2.01	0.09	4.48	2.03	2.03	0.00	0.00	
58 GAS	2.75	4.06	(1.31)	(32.27)	2.78	4.26	(1.48)	(34.74)	
60 OTHER - C.T.	6.21	5.59	0.62	11.09	7.06	5.60	1.46	26.07	
61 TOTAL (\$/KWH)	2.11	2.03	0.08	3.94	2.03	2.05	(0.02)	(0.98)	

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1995	Net Gen. (MWH)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/short	Fuel Heat Value (BTU/Unit) lbs./short	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (¢/Unit)
1 Crist 1	23.0	5,065	29.6	94.9	31.2	17,229	Gas-G	87,264	1,000	87,264	135,647	2.68	1.55
2 1							Oil-G						
3 1							Gas-S	817	1,000	817	1,270		1.55
4 Crist 2	25.0	(225)	(1.2)	0.0	0.0	NA	Gas-G	0	1,000	0	0	0.00	0.00
5 2							Oil-G						
6 2							Gas-S						0.00
7 Crist 3	33.0	8,767	35.7	98.3	36.3	17,457	Gas-G	153,046	1,000	153,046	237,901	2.71	1.55
8 3							Oil-G						
9 3							Gas-S	1,114	1,000	1,114	1,731		1.55
10 Crist 4	84.0	49,104	78.6	90.6	86.7	10,542	Coal	20,939	12,361	517,653	1,214,466	2.47	58.00
11 4							Gas-G			0		NA	NA
12 4							Gas-S	866	1,000	866	1,346		1.55
13 4							Oil-S	42	138,500	243	904		21.63
14 Crist 5	81.0	50,375	83.6	99.6	83.9	10,956	Coal	22,325	12,361	551,930	1,294,884	2.57	58.00
15 5							Gas-G					NA	NA
16 5							Gas-S			0			NA
17 5							Oil-S	120	138,500	700	2,603		21.63
18 Crist 6	317.0	122,516	51.9	98.8	52.6	10,931	Coal	54,170	12,361	1,339,189	3,141,873	2.56	58.00
19 6							Gas-G					NA	NA
20 6							Gas-S	1,708	1,000	1,708	2,654		1.55
21 6							Oil-S	103	138,500	601	2,233		21.63
22 Crist 7	504.0	213,400	56.9	99.9	57.0	10,903	Coal	94,116	12,361	2,326,738	5,458,765	2.56	58.00
23 7							Gas-G						
24 7							Gas-S	2,673	1,000	2,673	4,155		1.55
25 7							Oil-S	198	138,500	1,152	4,282		21.63
26 Scherer 3 (2)	209.8	126,435	81.0	100.0	81.0	10,196	Coal	75,442	8,544	1,289,144	2,208,143	1.75	29.28
27 3							Oil-S	5	138,000	26	101		22.29
28 Scholz 1	47.0	17,457	49.9	99.9	50.0	12,418	Coal	8,723	12,426	216,782	410,946	2.35	47.11
29 1							Oil-S	20	138,500	114	459		23.35
30 2	47.0	18,832	53.9	100.0	53.9	12,294	Coal	9,316	12,426	231,517	438,878	2.33	47.11
31 2							Oil-S	21	138,500	123	494		23.35
32 Smith 1	161.0	111,257	92.9	99.9	93.0	10,260	Coal	48,679	11,725	1,141,519	1,656,958	1.49	34.04
33 1							Oil-S	39	138,500	226	1,015		26.17
34 2	191.0	118,689	83.5	92.6	90.2	10,505	Coal	53,169	11,725	1,246,820	1,809,806	1.52	34.04
35 2							Oil-S	175	138,500	1,020	4,588		26.17
36 A	31.0	320	1.4	92.3	1.5	15,965	Oil	878	138,500	5,109	19,884	6.21	22.64
37 Daniel 1 (1)	255.0	109,578	57.8	97.5	58.0	10,478	Coal	52,843	10,864	1,148,173	2,315,633	2.11	43.82
38 1							Oil-S	477	138,410	2,773	9,998		20.96
39 Daniel 2 (1)	255.0	110,964	58.5	100.0	58.5	10,202	Coal	52,129	10,858	1,132,033	2,284,345	2.06	43.82
40 2							Oil-S	492	138,410	2,861	10,315		20.96
41 Total	2,263.8	1,062,534	63.1	97.5	64.7	10,733				11,403,934	22,677,277	2.13	

Adjustments:

Notes: (1) Represents Gulf's 50% Ownership	(3) Scherer Oil Inv. Adj.	(5) Scherer Coal BTU Adj.
(2) Represents Gulf's 25% Ownership	Scherer Coal Inv. Adj.	(4,965)
Smith A uses light oil. Negative Net Generation is due to station service	(7,900) Scherer Coal Inv. Adj.	(213,106)
Gas-G is gas used for generation, Gas-S is gas used for starter	Daniel Railcar Track Depr.	(6,911)
Oil-G is oil used for generation, Oil-S is oil used for starter	Daniel Railcar Lease Premium	(8,350)
		<u>22,443,888</u>

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: JULY 1995**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>HEAVY OIL</b>									
<b>1 PURCHASES:</b>									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
<b>5 BURNED:</b>									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
<b>9 ENDING INVENTORY:</b>									
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
<b>LIGHT OIL</b>									
<b>15 PURCHASES:</b>									
16 UNITS (BBL)	1,961	1,938	23	1.19	6,032	7,860	(1,828)	(23.26)	
17 UNIT COST (\$/BBL)	22.11	23.79	(1.68)	(7.06)	22.34	23.81	(1.47)	(6.17)	
18 AMOUNT (\$)	43,352	46,105	(2,753)	(5.97)	134,731	187,154	(52,423)	(28.01)	
<b>20 BURNED:</b>									
21 UNITS (BBL)	1,744	1,938	(194)	(10.01)	6,208	7,749	(1,541)	(19.89)	
22 UNIT COST (\$/BBL)	21.92	23.59	(1.67)	(7.08)	21.64	23.55	(1.91)	(8.11)	
23 AMOUNT (\$)	38,223	45,724	(7,501)	(16.40)	134,345	182,482	(48,137)	(26.38)	
<b>24 ENDING INVENTORY:</b>									
25 UNITS (BBL)	4,843	6,599	(1,756)	(26.61)	4,843	6,599	(1,756)	(26.61)	
26 UNIT COST (\$/BBL)	22.05	23.56	(1.51)	(6.41)	22.05	23.56	(1.51)	(6.41)	
27 AMOUNT (\$)	106,779	155,464	(48,685)	(31.32)	106,779	155,464	(48,685)	(31.32)	
29 DAYS SUPPLY	NA	NA							
<b>COAL</b>									
<b>30 PURCHASES:</b>									
31 UNITS (TONS)	473,620	474,004	(384)	(0.08)	1,607,684	1,660,625	(52,941)	(3.19)	
32 UNIT COST (\$/TON)	47.03	43.79	3.24	7.40	44.42	43.98	0.44	1.00	
33 AMOUNT (\$)	22,272,353	20,757,514	1,514,839	7.30	71,415,623	73,026,323	(1,610,700)	(2.21)	
<b>34 BURNED:</b>									
35 UNITS (TONS)	483,951	511,732	(27,781)	(5.43)	1,738,736	1,647,124	89,612	5.44	
36 UNIT COST (\$/TON)	45.41	43.92	1.49	3.39	43.53	43.41	0.12	0.28	
37 AMOUNT (\$)	21,976,248	22,477,630	(501,382)	(2.23)	75,608,340	71,498,605	4,109,735	5.75	
<b>38 ENDING INVENTORY:</b>									
39 UNITS (TONS)	486,178	847,293	(361,115)	(42.62)	486,178	847,293	(361,115)	(42.62)	
40 UNIT COST (\$/TON)	51.51	44.43	7.08	15.94	51.51	44.43	7.08	15.94	
41 AMOUNT (\$)	25,042,772	37,645,276	(12,602,504)	(33.48)	25,042,772	37,645,276	(12,602,504)	(33.48)	
43 DAYS SUPPLY	22	39	(17)	(43.59)					
<b>GAS</b>									
<b>48 BURNED:</b>									
49 UNITS (MCF)	247,488	210,597	36,891	17.52	493,982	396,133	97,849	24.70	
50 UNIT COST (\$/MCF)	1.55	2.44	(0.89)	(36.48)	1.57	2.44	(0.87)	(35.66)	
51 AMOUNT (\$)	384,704	513,078	(128,374)	(25.02)	776,778	965,100	(188,322)	(19.51)	
<b>OTHER - C.T. OIL</b>									
<b>62 PURCHASES:</b>									
63 UNITS (BBL)	0	2,330	(2,330.00)	(100.00)	5,130	3,104	2,026.00	65.27	
64 UNIT COST (\$/BBL)	NA	23.61	NA	NA	2.32	23.60	(21.28)	(90.17)	
65 AMOUNT (\$)	0	55,010	(55,010)	(100.00)	11,884	73,269	(61,385)	(83.78)	
<b>66 BURNED:</b>									
67 UNITS (BBL)	878	2,330	(1,452)	(62.32)	1,257	3,104	(1,847)	(59.50)	
68 UNIT COST (\$/BBL)	22.65	23.51	(0.86)	(3.66)	22.65	23.45	(0.80)	(3.41)	
69 AMOUNT (\$)	19,884	54,775	(34,891)	(63.70)	28,468	72,800	(44,332)	(60.90)	
<b>70 ENDING INVENTORY:</b>									
71 UNITS (BBL)	2,068	1,265	803	63.48	2,068	1,265	803	63.48	
72 UNIT COST (\$/BBL)	22.64	23.51	(0.87)	(3.70)	22.64	23.51	(0.87)	(3.70)	
73 AMOUNT (\$)	46,811	29,743	17,068	57.38	46,811	29,743	17,068	57.38	
75 DAYS SUPPLY	26	16	10	62.50					
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
DANIEL BUYOUT INTEREST	\$833,166.00	\$5,586,906.72	\$82,742,744.32						
	\$6,239.02	\$71,239.44							

**CALCULATION OF TIME OF USE SPOT RATES  
FOR THE MONTH :  
JULY, 1995**

				ON-PEAK	OFF-PEAK
SPOT COST	x AVG HEAT RATE = SPOT COST PER KWH	COST PER KWH		1.72	1.496
MM BTU		JURIS LOSS FACTOR		1.0014	1.0014
\$2,972,298		JURIS FUEL COST		1.7224	1.4981
2,053,703	x 10.733 = 1.553 CENTS PER KWH	TRUE-UP		0.0645	0.0645
20.22	= $\frac{X}{Y}$ SC X = 1.15 Y	REVENUE TAX FACTOR		1.7869	1.5626
17.55		FUEL FACTOR ADJ FOR TAXES		1.01809	1.01609
0.2557 X + 0.7443 Y = 15.53		GPIF		0.0005	0.0005
		SPECIAL CONTRACT RECOVERY		0.0026	0.0026
0.2941 Y + 0.7443 Y = 15.53		TOTAL FACTOR		1.8188	1.5908
1.0384 Y = 15.53		ROUNDED TO NEAREST .001		1.819	1.591
Y = 14.956		ADJ FOR LINE LOSS :		ON-PEAK	OFF-PEAK
X = 17.200		LOSS FACTOR (0.9823)		1.750	1.531

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	179,034
FUEL COST AT REPLACEMENT ENERGY RATES	145,020
TOTAL MONTHLY SAVINGS :	\$34,014

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	64,806,000	0	64,806,000	2.04	2.32	1,322,000	1,506,000
2	Various	138,790,000	0	138,790,000	1.76	1.81	2,439,000	2,512,000
3	Various	3,880,000	0	3,880,000	3.66	3.84	142,000	149,000
4	80% Gain on Econ. Sales		0	0	NA	2.42	9,600	12,000
5	SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES	<u>207,476,000</u>	<u>0</u>	<u>207,476,000</u>	<u>1.89</u>	<u>2.01</u>	<u>3,912,600</u>	<u>4,179,000</u>

**ACTUAL**

7	Southern Company Interchange	95,812,047	0	95,812,047	3.39	3.44	3,250,589	3,297,040
8	Florida Power Corporation	22,536,472	0	22,536,472	1.77	1.82	399,301	409,166
9	Duke Power Company	0	0	0	NA	NA	0	0
10	S. Carolina Electric & Gas Co.	4,921	0	4,921	1.77	1.97	87	97
11	Cajun	91,596	0	91,596	2.41	2.76	2,207	2,527
12	Florida Power & Light Co.	62,741,921	0	62,741,921	1.77	1.81	1,109,549	1,138,155
13	Jacksonville Electric Authority	15,949,058	0	15,949,058	1.77	1.81	281,881	288,915
14	Entergy (Mid South)	1,959,364	0	1,959,364	4.05	4.80	79,361	94,121
15	Tennessee Valley Authority	5,416,487	0	5,416,487	3.17	3.73	171,832	202,161
16	S. Carolina P.S.A.	15,748	0	15,748	3.62	4.09	570	644
17	City of Tallahassee	95,601	0	95,601	1.98	2.29	1,893	2,185
18	AEC/BRMC	585,031	0	585,031	1.88	1.88	10,990	10,990
19	Other Transactions	11,244,625	8,602,464	2,642,161	0.70	0.70	18,465	18,465
20	Hydro-Loss	14,426	0	14,426	0.00	0.00	0	0
21	Less: Flow-Thru Energy	(5,042,482)	0	(5,042,482)	(2.77)	(2.77)	(139,451)	(139,451)
22	U.P.S. Adjustment	0	0	0	NA	NA	60,616	60,616
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	35,710	35,710
24	SEPA	847,987	847,987	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	<u>212,272,302</u>	<u>9,450,451</u>	<u>202,822,351</u>	<u>2.49</u>	<u>2.55</u>	<u>5,283,600</u>	<u>5,421,341</u>

26	Difference in Amount	4,796,802	9,450,451	(4,653,649)	0.60	0.54	1,371,000	1,242,341
27	Difference in Percent	2.31	NA	(2.24)	31.75	26.87	35.04	29.73

11

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1995

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
					(a)	(b)	(5) x (6)(a)	(5) x (6)(b)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL \$ / KWH	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
<b>ESTIMATED</b>									
1	Various	So. Co. Interchange	141,229,000	0	141,229,000	2.02	2.31	2,858,000	3,265,000
2	Various	Unit Power Sales	461,690,000	0	461,690,000	1.76	1.81	8,114,000	8,364,000
3	Various	Economy Sales	15,190,000	0	15,190,000	2.69	2.91	408,000	442,000
4		80% Gain on Econ. Sales		0	0	NA	NA	36,800	46,000
5		SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES		<u>618,109,000</u>	<u>0</u>	<u>618,109,000</u>	<u>1.85</u>	<u>1.96</u>	<u>11,416,800</u>	<u>12,117,000</u>

**ACTUAL**

7	Southern Company Interchange		323,108,516	0	323,108,516	2.60	2.68	8,411,044	8,664,866
8	Florida Power Corporation	Economy/UPS	83,029,859	0	83,029,859	1.75	1.80	1,456,809	1,496,561
9	Duke Power Company	Economy	652,842	0	652,842	1.74	2.10	11,383	13,700
10	S. Carolina Electric & Gas Co.	Economy	175,510	0	175,510	2.10	2.52	3,688	4,423
11	Cajun	Economy	349,978	0	349,978	2.17	2.51	7,591	8,778
12	Florida Power & Light Co.	Economy/UPS	232,651,864	0	232,651,864	1.76	1.81	4,085,144	4,206,833
13	Jacksonville Electric Authority	Economy/UPS	61,305,589	0	61,305,589	1.75	1.81	1,071,320	1,106,786
14	Mid South		4,536,855	0	4,536,855	2.95	3.46	134,023	157,033
15	Tennessee Valley Authority	Economy	9,265,676	0	9,265,676	2.69	3.17	248,911	294,022
16	S. Carolina P.S.A.	Economy	367,101	0	367,101	2.33	2.65	8,547	9,739
17	City of Tallahassee	Economy/UPS	31,745,523	0	31,745,523	1.73	1.78	550,072	564,665
18	AEC/BRMC		1,165,252	0	1,165,252	1.81	1.81	21,120	21,120
19	Other Transactions		33,578,752	28,488,944	5,089,808	0.54	0.54	27,341	27,341
20	Hydro-Loss		14,426	0	14,426	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(29,366,340)	0	(29,366,340)	(1.97)	(1.97)	(579,982)	(579,982)
22	U.P.S. Adjustment		0	0	0	NA	NA	158,996	158,996
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	53,702	53,702
24	SEPA		3,375,146	3,375,146	0		0.00	0	0
25	TOTAL ACTUAL SALES		<u>755,956,549</u>	<u>31,864,090</u>	<u>724,092,459</u>	<u>2.07</u>	<u>2.14</u>	<u>15,669,709</u>	<u>16,208,583</u>

26	Difference in Amount		137,847,549	31,864,090	105,983,459	0.22	0.18	4,252,909	4,091,583
27	Difference in Percent		22.30	NA	17.15	11.89	9.18	37.25	33.77

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: JULY, 1995

(1) PURCHASED FROM	(2) TYPE & SCHED	(3) TOTAL KWH PURCH.	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

**ESTIMATED:**

NONE

**ACTUAL:**

NONE



**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1995**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	121,246			1.67	1.67	2,029
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	17,524,800			2.11	2.11	369,723
5	<b>TOTAL</b>		<b>17,646,046</b>			<b>2.11</b>	<b>2.11</b>	<b>371,752</b>

14

**PERIOD-TO-DATE**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	735,160			1.63	1.63	11,998
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	68,185,144			1.71	1.71	1,167,387
5	<b>TOTAL</b>		<b>68,920,304</b>	<b>0</b>	<b>0</b>	<b>1.71</b>	<b>1.71</b>	<b>1,179,385</b>



SCHEDULE A-9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 1995

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	55,080,000	1.74	961,000	374,130,000	1.78	6,662,000
2 Unit Power Sales	2,600,000	2.77	72,000	8,950,000	2.30	206,000
3 Economy Energy	880,000	3.75	33,000	3,360,000	2.74	92,000
4 SEPA	60,000	0.00	0	300,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>58,620,000</u>	<u>1.82</u>	<u>1,066,000</u>	<u>386,740,000</u>	<u>1.80</u>	<u>6,960,000</u>
<b>ACTUAL</b>						
6 Southern Company Interchange	98,182,283	2.16	2,125,646	254,242,385	2.18	5,537,555
7 Monsanto	17,524,800	2.11	369,723	68,185,144	1.71	1,167,387
8 Non-Associated Companies	41,173,781	2.86	1,176,528	82,830,913	2.55	2,114,902
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	331,033	2.24	7,420	1,567,413	2.09	32,822
11 Other Wheeled Energy	7,482,705	0.00	0	26,835,845	0.00	0
12 BMRC	121,246	1.67	2,029	735,160	1.63	11,998
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	4,173,368	0.00	0	6,349,009	0.00	0
15 Less: Flow-Thru Energy	(3,676,572)	3.92	(144,270)	(26,290,147)	2.41	(633,624)
16 SEPA	897,987	0.00	0	3,572,230	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>166,210,631</u>	<u>2.13</u>	<u>3,537,076</u>	<u>418,027,952</u>	<u>1.97</u>	<u>8,231,040</u>
18 Difference in Amount	107,590,631	0.31	2,471,076	31,287,952	0.17	1,271,040
19 Difference in Percent	183.54	17.03	231.81	8.09	9.44	18.26

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

AUGUST, 1995



COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 GULF POWER COMPANY  
 AUGUST 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	23,231,456	23,302,210	(70,754)	(0.30)	1,104,969,000	1,149,940,000	(44,971,000)	(3.91)	2.1025	2.0264	0.08	3.76
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	23,231,456	23,302,210	(70,754)	(0.30)	1,104,969,000	1,149,940,000	(44,971,000)	(3.91)	2.1025	2.0264	0.08	3.76
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	1,763,601	1,107,000	656,601	59.31	59,713,797	61,600,000	(1,886,203)	(3.06)	2.9534	1.7971	1.16	64.34
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,122,445	0	1,122,445	NA	44,030,430	0	44,030,430	NA	2.5492	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	380,528	0	380,528	NA	15,034,144	0	15,034,144	NA	2.5311	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,266,574	1,107,000	2,159,574	195.08	118,778,371	61,600,000	57,178,371	92.82	2.7501	1.7971	0.95	53.03
13 Total Available MWH (Line 5 + Line 12)	26,498,030	24,409,210	2,088,820	8.56	1,223,747,371	1,211,540,000	12,207,371	1.01				
14 Fuel Cost of Economy Sales (A6)	(321,296)	(149,000)	(172,296)	(115.63)	(9,929,526)	(3,880,000)	(6,049,526)	(155.92)	(3.2358)	(3.8402)	0.60	15.74
15 Gain on Economy Sales (A6)	(43,880)	(9,600)	(34,280)	(357.08)	(9,929,526)	0	(9,929,526)	NA	(0.4419)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(796,709)	(2,528,000)	1,731,291	68.48	(104,291,024)	(143,200,000)	38,908,976	27.17	(0.7639)	(1.7654)	1.00	56.73
17 Fuel Cost of Other Power Sales (A6)	(3,313,493)	(1,590,000)	(1,723,493)	(108.40)	(85,299,402)	(75,525,000)	(9,774,402)	(12.94)	(3.8845)	(2.1053)	(1.78)	(84.51)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,475,378)	(4,276,600)	(198,778)	(4.65)	(199,519,952)	(222,605,000)	11,155,522	5.91	(2.2431)	(1.9212)	(0.32)	(16.76)
19 Net Inadvertant Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	22,022,652	20,132,610	1,890,042	9.39	1,024,227,419	988,935,000	35,292,419	3.57	2.1502	2.0358	0.11	5.62
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	33,023	32,451	572	1.76	1,535,810	1,594,000	(58,190)	(3.65)	2.1502	2.0358	0.11	5.62
23 T & D Losses	1,623,091	1,536,072	87,018	5.66	75,485,561	75,453,000	32,561	0.04	2.1502	2.0358	0.11	5.62
24 TERRITORIAL KWH SALES	22,022,652	20,132,610	1,890,042	9.39	947,206,048	911,888,000	35,318,048	3.87	2.3250	2.2078	0.12	5.31
25 Wholesale KWH Sales	818,956	710,661	108,295	15.24	35,223,800	32,189,000	3,034,800	9.43	2.3250	2.2078	0.12	5.31
26 Jurisdictional KWH Sales	21,203,696	19,421,949	1,781,747	9.17	911,982,248	879,699,000	32,283,248	3.67	2.3250	2.2078	0.12	5.31
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	21,233,381	19,449,140	1,784,241	9.17	911,982,248	879,699,000	32,283,248	3.67	2.3283	2.2109	0.12	5.31
28 TRUE-UP	495,276	495,276	0	0.00	911,982,248	879,699,000	32,283,248	3.67	0.0543	0.0563	(0.00)	(3.55)
29 TOTAL JURISDICTIONAL FUEL COST	21,728,757	19,944,416	1,784,241	8.95	911,982,248	879,699,000	32,283,248	3.67	2.3826	2.2672	0.12	5.09
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.4209	2.3037	0.12	5.09
32 GPIF Reward / (Penalty)	3,822	3,822	0	0.00	911,982,248	879,699,000	32,283,248	3.67	0.0004	0.0004	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4213	2.3041	0.12	5.09
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,245	20,245	0	0.00	911,982,248	879,699,000	32,283,248	3.67	0.0022	0.0023	(0.00)	(4.35)
									2.4235	2.3064	0.12	5.08
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.424	2.306		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 AUGUST 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$23,231,456
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	2,886,046
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	380,528
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(4,475,378)</u>
9	Total Fuel and Net Power Transactions		<u>\$22,022,652</u>

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 GULF POWER COMPANY  
 AUGUST 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMT	%
1 Fuel Cost of System Net Generation (A3)	99,775,966	96,021,197	3,754,769	3.91	4,871,372,000	4,705,360,000	166,012,000	3.53	2.0482	2.0407	0.01	0.37
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	99,775,966	96,021,197	3,754,769	3.91	4,871,372,000	4,705,360,000	166,012,000	3.53	2.0482	2.0407	0.01	0.37
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	6,667,532	8,067,000	(1,399,468)	(17.35)	318,074,110	448,340,000	(130,265,890)	(29.06)	2.0962	1.7993	0.30	16.50
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,270,169	0	3,270,169	NA	134,777,765	0	134,777,765	NA	2.4263	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	1,559,913	0	1,559,913	NA	83,954,448	0	83,954,448	NA	1.8580	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	11,497,614	8,067,000	3,430,614	42.53	536,806,323	448,340,000	88,466,323	19.73	2.1419	1.7993	0.34	19.04
13 Total Available MWH (Line 5 + Line 12)	111,273,580	104,088,197	7,185,383	6.50	5,408,178,323	5,153,700,000	254,478,323	4.94				
14 Fuel Cost of Economy Sales (A6)	(775,859)	(557,000)	(218,859)	39.29	(26,788,822)	(19,070,000)	(7,718,822)	(40.48)	(2.8962)	(2.9208)	0.02	0.84
15 Gain on Economy Sales (A6)	(97,582)	(46,400)	(51,182)	110.31	(26,788,822)	0	(26,788,822)	NA	(0.3643)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(7,990,934)	(10,642,000)	2,651,066	(24.91)	(507,361,493)	(604,890,000)	97,528,507	16.12	(1.5750)	(1.7593)	0.18	10.48
17 Fuel Cost of Other Power Sales (A7)	(11,280,712)	(4,448,000)	(6,832,712)	153.61	(421,326,186)	(216,754,000)	(204,572,186)	(94.38)	(2.6774)	(2.0521)	(0.63)	(30.47)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(20,145,087)	(15,693,400)	(4,451,687)	(28.37)	(955,476,501)	(840,714,000)	(114,551,323)	(16.84)	(2.1084)	(1.8667)	(0.24)	(12.96)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	91,128,493	88,334,797	2,793,696	3.09	4,452,701,822	4,312,986,000	139,715,822	3.24	2.0466	2.0495	(0.00)	(0.14)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	156,989	168,981	(11,992)	(7.10)	7,670,731	8,245,000	(574,269)	6.97	2.0466	2.0495	(0.00)	(0.14)
23 T & D Losses *	6,008,141	6,045,041	(36,900)	(0.61)	293,566,946	294,952,000	(1,385,054)	0.47	2.0466	2.0495	(0.00)	(0.14)
24 TERRITORIAL KWH SALES	91,128,493	88,394,797	2,733,696	3.09	4,151,464,145	4,009,789,000	141,675,145	(3.53)	2.1951	2.2045	(0.01)	(0.43)
25 Wholesale KWH Sales	3,238,065	3,137,930	100,135	3.19	147,421,200	142,473,000	4,948,200	(3.47)	2.1965	2.2025	(0.01)	(0.27)
26 Jurisdictional KWH Sales	87,890,427	85,256,867	2,633,560	3.09	4,004,042,945	3,867,316,000	136,726,945	3.54	2.1950	2.2045	(0.01)	(0.43)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	88,013,474	85,376,227	2,637,247	3.09	4,004,042,945	3,867,316,000	136,726,945	(3.54)	2.1981	2.2076	(0.01)	(0.43)
28 TRUE-UP	2,476,380	2,476,380	0	0.00	4,004,042,945	3,867,316,000	136,726,945	(3.54)	0.0618	0.0640	(0.00)	(3.44)
29 TOTAL JURISDICTIONAL FUEL COST	90,489,854	87,852,607	2,637,247	3.00	4,004,042,945	3,867,316,000	136,726,945	3.54	2.2509	2.2716	(0.01)	(0.52)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2963	2.3082	(0.01)	(0.52)
32 GPIF Reward / (Penalty)	19,110	19,110	0	0.00	4,004,042,945	3,867,316,000	136,726,945	3.54	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2968	2.3087	(0.01)	(0.52)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	101,225	101,225	0	0.00	4,004,042,945	3,867,316,000	136,726,945		0.0025	0.0026	(0.00)	(3.85)
									2.2993	2.3113	(0.01)	(0.52)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.299	2.311		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	23,231,455.61	23,302,210	(70,754.39)	(0.30)	99,775,965.72	96,021,197	3,754,768.72	3.91
2 Fuel Cost of Power Sold	(4,475,378.00)	(4,276,600)	(198,778.00)	4.65	(20,145,087.93)	(15,693,400)	(4,451,687.93)	28.37
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	380,528.21	0	380,528.21	NA	1,559,912.99	0	1,559,912.99	NA
4 Energy Cost-Economy Purchases	2,886,045.87	1,107,000	1,779,045.87	160.71	9,937,701.00	8,067,000	1,870,701.00	23.19
5 Total Fuel & Net Power Transactions	22,022,651.69	20,132,610	1,890,041.69	9.39	91,126,491.78	88,394,797	2,733,694.78	3.09
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	22,022,651.69	20,132,610	1,890,041.69	9.39	91,126,491.78	88,394,797	2,733,694.78	3.09
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	911,982,248	879,699,000	32,283,248	3.67	4,004,042,945	3,867,316,000	136,726,945	3.54
2 Non-Jurisdictional Sales	35,223,800	32,189,000	3,034,800	9.43	147,421,200	142,473,000	4,948,200	3.47
3 Total Territorial Sales	947,206,048	911,888,000	35,318,048	3.87	4,151,464,145	4,009,789,000	141,675,145	3.53
4 Juris. Sales as % of Total Terr. Sales	96.2813	96.4701	(0.1888)	(0.20)	96.4489	96.4469	0.0020	0.00

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<i>C True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	20,834,151.35	20,041,303	792,848.35	3.96	91,310,539.36	88,311,053	2,999,486.36	3.40
2 Fuel Adj. Revs. Not Applicable to Period								
2a True-Up Provision	(495,276.00)	(495,276)	0.00	0.00	(2,476,380.00)	(2,476,380)	0.00	0.00
2b Incentive Provision	(3,822.00)	(3,822)	0.00	0.00	(19,110.00)	(19,110)	0.00	0.00
2c Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(99,625.00)	(99,625)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	20,315,128.35	19,522,280	792,848.35	4.06	88,715,424.36	85,715,938	2,999,486.36	3.50
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	22,022,651.69	20,132,610	1,890,041.69	9.39	91,128,491.78	88,394,797	2,733,694.78	3.09
5 Juris. Sales % of Total KWH Sales (Line B4)	96.2813	96.4701	(0.1888)	(0.20)	96.4467	96.4501	(0.0034)	0.00
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 * C5 * 1.0014)	21,233,380.52	19,449,140	1,784,240.52	9.17	88,013,473.31	85,376,227	2,637,246.31	3.09
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(918,252.17)	73,140	(991,392.17)	(1,355.47)	701,951.05	339,711	362,240.05	106.63
8 Interest Provision for the Month	(6,766.64)	(2,299)	(4,467.64)	194.33	(75,999.36)	(34,028)	(41,971.36)	123.34
9 Beginning True-Up & Interest Provision	(1,176,541.08)	(755,709)	(420,832.08)	55.69	(4,709,231.45)	(2,971,655)	(1,737,576.45)	58.47
10 True-Up Collected / (Refunded)	495,276.00	495,276	0.00	0.00	2,476,380.00	2,476,380	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23	(1,606,899.76)	(189,592)	(1,417,307.76)	747.56
12 Interest & Juris. Impact of adjustment to April's System Net Generation made in May	0	0	0.00	100.00	615.87	0	615.87	100.00
13 End of Period Balance	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 1995

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%
<i>D Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(1,176,541 08)	(755,709)	(420,832 08)	55 69
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,599,517 25)	(187,293)	(1,412,224 25)	754 02
3 Total of Beginning & Ending True-Up Amts	(2,776,058 33)	(943 002)	(1,833,056 33)	194 39
4 Average True-Up Amount	(1,388,029 17)	(471,501)	(916,528 17)	194 39
5 Interest Rate -				
1st Day of Reporting Business Month	5 8600	5 8600	0 0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5 8400	5 8400	0 0000	
7 Total (D5+D6)	11 7000	11 7000	0 0000	
8 Annual Average Interest Rate	5 8500	5 8500	0 0000	
9 Monthly Average Interest Rate (D8/12)	0 4875	0 4875	0 0000	
10 Interest Provision (D4*D9)	(6,766 64)	(2,299)	(4,467 64)	194 33



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF :**

AUGUST 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST-NET GEN (\$)</b>								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	37,469	45,784	(8,315)	(18.16)	166,418	228,266	(61,848)	(27.09)
3 COAL	22,654,250	22,459,144	195,106	0.87	96,264,565	93,957,749	4,306,816	4.58
4 GAS	405,596	663,560	(257,964)	(38.88)	1,136,072	1,433,764	(297,692)	(20.76)
4a GAS (B.L.)	7,518	48,724	(41,206)	(84.57)	53,820	243,620	(189,800)	(77.91)
6 OTHER - C.T	126,623	84,998	41,625	48.97	155,091	157,798	(2,707)	(1.72)
7 TOTAL (\$)	23,231,456	23,302,210	(70,754)	(0.30)	99,775,966	96,021,197	3,754,769	3.91
<b>SYSTEM NET GEN. (MWH)</b>								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,087,232	1,132,210	(44,978)	(3.97)	4,826,957	4,668,230	158,727	3.40
11 GAS	15,508	16,220	(712)	(4.39)	41,783	34,320	7,463	21.75
13 OTHER - C.T	2,229	1,510	719	47.62	2,632	2,810	(178)	(6.33)
14 TOTAL (MWH)	1,104,969	1,149,940	(44,971)	(3.91)	4,871,372	4,705,360	166,012	3.53
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,675	1,938	(263)	(13.57)	7,652	9,687	(2,035)	(21.01)
17 COAL (TON)	513,387	515,504	(2,117)	(0.41)	2,250,123	2,162,628	87,495	4.05
18 GAS (MCF)	268,187	292,363	(24,176)	(8.27)	762,569	688,496	74,073	10.76
20 OTHER - C.T (BBL)	5,583	3,604	1,979	54.91	6,840	6,708	132	1.97
<b>BTU'S BURNED (MMBTU)</b>								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	11,572,898	11,751,570	(178,672)	(1.52)	51,091,864	48,576,233	2,515,631	5.18
24 GAS	263,307	272,364	(9,057)	(3.33)	725,475	588,501	136,974	23.28
26 OTHER - C.T	32,476	20,962	11,514	54.93	39,791	39,012	779	2.00
27 TOTAL (MMBTU)	11,868,681	12,044,896	(176,215)	(1.46)	51,857,130	49,203,746	2,653,384	5.39
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	98.39	98.46	(0.07)	(0.07)	99.09	99.21	(0.12)	(0.12)
31 GAS	1.40	1.41	(0.01)	(0.71)	0.86	0.73	0.13	17.81
33 OTHER - C.T	0.21	0.13	0.08	61.54	0.05	0.06	(0.01)	(16.67)
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
<b>FUEL COST (\$ / UNIT)</b>								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.37	23.62	(1.25)	(5.29)	21.75	23.56	(1.81)	(7.68)
37 COAL (\$/TON)	44.13	43.57	0.56	1.29	43.67	43.45	0.22	0.51
38 GAS (ALL) (\$/MCF)	1.54	2.44	(0.90)	(36.99)	1.56	2.44	(0.88)	(36.07)
40 OTHER - C.T (\$/BBL)	22.68	23.58	(0.90)	(3.82)	22.67	23.52	(0.85)	(3.61)
<b>FUEL COST (\$ / MMBTU)</b>								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.96	1.92	0.04	2.08	1.93	1.94	(0.01)	(0.52)
44 GAS - Generation	1.54	2.44	(0.90)	(36.89)	1.57	2.44	(0.87)	(35.66)
46 OTHER - C.T	3.90	4.05	(0.15)	(3.70)	3.90	4.04	(0.14)	(3.47)
47 TOTAL (\$/MMBTU)	1.96	1.93	0.03	1.55	1.92	1.95	(0.03)	(1.54)
<b>BTU BURNED / KWH</b>								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,644	10,379	265	2.55	10,585	10,406	179	1.72
51 GAS - Generation	16,979	16,792	187	1.11	17,363	17,147	216	1.26
53 OTHER - C.T	14,570	13,382	688	4.96	15,118	13,883	1,235	8.90
54 TOTAL (BTU/KWH)	10,741	10,474	267	2.55	10,645	10,457	188	1.80
<b>FUEL COST (\$ / KWH)</b>								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.09	1.99	0.10	5.03	2.04	2.02	0.02	0.99
58 GAS	2.62	4.09	(1.47)	(35.94)	2.72	4.18	(1.46)	(34.93)
60 OTHER - C.T	5.68	5.63	0.05	0.89	5.89	5.62	0.27	4.80
61 TOTAL (\$ / KWH)	2.10	2.03	0.07	3.45	2.05	2.04	0.01	0.49

SYSTEM NET GENERATION AND FUEL COST  
 GULF POWER COMPANY  
 FOR THE MONTH OF: AUGUST, 1995

Line	(a) Plant/Unit	(b) 1995 Net Cap (MW)	(c) Net Gen (MWH)	(d) Cap Factor (%)	(e) Equip Avail Factor (%)	(f) Net Output Factor (%)	(g) Avg Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/mcft/bbl	(j) Fuel Heat Value (BTU/Unit) lbs mcft/gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/Unit (\$/Unit) Tons/mcft/bbl
1	Crst 1	23.0	5,665	33.1	99.5	33.3	16,759	Gas-G	94,938	1,000	94,938	146,242	2.58	1.54
2	1							Oil-G						
3								Gas-S	965	1,000	965	1,487		1.54
4	Crst 2	25.0	(247)	(1.3)	0.0	0.0	NA	Gas-G		1,000	0		0.00	0.00
5	2							Oil-G						
6								Gas-S		1,000	0			0.00
7	Crst 3	33.0	9,992	40.7	100.0	40.7	16,738	Gas-G	167,243	1,000	167,243	257,619	2.58	1.54
8	3							Oil-G						
9								Gas-S	429	1,000	429	661		1.54
10	Crst 4	84.0	40,353	64.7	91.3	70.8	10,907	Coal	18,109	12,152	440,128	1,023,643	2.54	56.53
11	4		60					Gas-G	697	1,000	697	1,074	1.79	1.54
12								Gas-S	1,904	1,000	1,904	2,933		1.54
13								Oil-S	34	138,500	197	729		21.53
14	Crst 5	81.0	41,484	68.9	99.3	69.4	11,064	Coal	18,884	12,152	458,959	1,067,439	2.57	56.53
15	5		38					Gas-G	429	1,000	429	661	1.74	1.54
16								Gas-S	80	1,000	80	124		1.55
17								Oil-S	112	138,500	652	2,415		21.54
18	Crst 6	317.0	148,628	63.0	99.5	63.3	11,099	Coal	67,872	12,152	1,649,569	3,836,536	2.58	56.53
19	6							Gas-G		1,000	0		NA	NA
20								Gas-S		1,000	0		NA	NA
21								Oil-S	119	138,500	690	2,556		21.54
22	Crst 7	504.0	221,512	59.1	80.5	73.4	10,867	Coal	99,044	12,152	2,407,164	5,598,538	2.53	56.53
23	7							Gas-G		1,000				
24								Gas-S	1,502	1,000	1,502	2,313		1.54
25								Oil-S	307	138,500	1,787	6,617		21.55
26	Scherer 3 (2)	209.8	135,941	87.1	100.0	87.1	10,155	Coal	80,784	8,544	1,380,437	2,332,295	1.72	28.87
27								Oil-S	2	138,000	14	55		22.43
28	Schalz 1	47.0	17,651	50.5	99.7	50.6	12,519	Coal	9,063	12,191	220,970	270,508	1.53	29.85
29								Oil-S	19	138,500	108	434		23.37
30	2	47.0	19,185	54.9	99.4	55.2	12,440	Coal	9,788	12,191	238,660	292,163	1.52	29.85
31								Oil-S	11	138,500	66	266		23.42
32	Smith 1	161.0	113,981	95.2	99.6	95.5	10,215	Coal	49,579	11,742	1,164,316	1,618,584	1.42	32.65
33								Oil-S	40	138,500	234	984		24.41
34	2	191.0	112,681	79.3	87.2	90.9	10,407	Coal	49,935	11,742	1,172,675	1,630,204	1.45	32.65
35								Oil-S	500	138,500	2,911	12,211		24.40
36	A	31.0	2,229	9.7	99.9	9.7	14,570	Oil	5,583	138,500	32,476	126,623	5.68	22.68
37	Daniel 1 (1)	255.0	111,112	58.6	87.4	67.0	10,375	Coal	52,373	11,006	1,152,823	2,373,312	2.14	45.32
38								Oil-S	436	138,410	2,536	9,217		21.13
39	Daniel 2 (1)	255.0	124,704	65.7	96.7	68.0	10,205	Coal	57,955	10,979	1,272,576	2,626,289	2.11	45.32
40								Oil-S	94	138,410	546	1,984		21.13
41	Total	2,263.8	1,104,969	65.6	91.2	71.9	10,741				11,868,681	23,246,716	2.10	

Notes: (1) Represents Gulf's 50% Ownership  
 (2) Represents Gulf's 25% Ownership  
 Smith A uses light oil. Negative Net Generation is due to station service  
 Gas-G is gas used for generation. Gas-S is gas used for starter  
 Oil-G is oil used for generation. Oil-S is oil used for starter

Adjustments:  
 Scherer Coal BTU Adj  
 Scherer Coal Inv. Adj  
 Daniel Railcar Track Depr (6,911)  
 Daniel Railcar Lease Premium (8,350)  
23,231,456

8

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: AUGUST 1995**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
HEAVY OIL			AMOUNT	%			AMOUNT	%	
<b>HEAVY OIL</b>									
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED:									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY:									
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
<b>LIGHT OIL</b>									
15 PURCHASES:									
16 UNITS (BBL)	3,000	1,938	1,062	54.80	9,032	9,798	(766)	(7.82)	
17 UNIT COST (\$/BBL)	21.83	23.79	(1.96)	(8.24)	22.17	23.81	(1.64)	(6.89)	
18 AMOUNT (\$)	65,483	46,111	19,372	42.01	200,214	233,265	(33,051)	(14.17)	
20 BURNED:									
21 UNITS (BBL)	1,862	1,938	(76)	(3.92)	8,070	9,687	(1,617)	(16.69)	
22 UNIT COST (\$/BBL)	22.41	23.62	(1.21)	(5.12)	21.82	23.56	(1.74)	(7.39)	
23 AMOUNT (\$)	41,732	45,784	(4,052)	(8.85)	176,077	228,266	(52,189)	(22.86)	
24 ENDING INVENTORY:									
25 UNITS (BBL)	5,981	6,599	(618)	(9.37)	5,981	6,599	(618)	(9.37)	
26 UNIT COST (\$/BBL)	21.82	23.61	(1.79)	(7.58)	21.82	23.61	(1.79)	(7.58)	
27 AMOUNT (\$)	130,530	155,791	(25,261)	(16.21)	130,530	155,791	(25,261)	(16.21)	
29 DAYS SUPPLY	NA	NA							
<b>COAL</b>									
30 PURCHASES:									
31 UNITS (TONS)	477,476	481,725	(4,249)	(0.88)	2,085,160	2,142,350	(57,190)	(2.67)	
32 UNIT COST (\$/TON)	43.09	43.69	(0.60)	(1.37)	44.12	43.91	0.21	0.48	
33 AMOUNT (\$)	20,573,221	21,048,359	(475,138)	(2.26)	91,988,844	94,074,682	(2,085,838)	(2.22)	
34 BURNED:									
35 UNITS (TONS)	513,387	515,504	(2,117)	(0.41)	2,250,123	2,162,628	87,495	4.05	
36 UNIT COST (\$/TON)	44.16	43.57	0.59	1.35	43.68	43.45	0.23	0.53	
37 AMOUNT (\$)	22,669,510	22,459,144	210,366	0.94	98,277,850	93,957,749	4,320,101	4.60	
38 ENDING INVENTORY:									
39 UNITS (TONS)	450,268	813,514	(363,246)	(44.65)	450,268	813,514	(363,246)	(44.65)	
40 UNIT COST (\$/TON)	50.96	44.54	6.42	14.41	50.96	44.54	6.42	14.41	
41 AMOUNT (\$)	22,946,482	36,234,491	(13,288,009)	(36.67)	22,946,482	36,234,491	(13,288,009)	(36.67)	
43 DAYS SUPPLY	21	38	(17)	(44.74)					
<b>GAS</b>									
48 BURNED:									
49 UNITS (MCF)	268,187	292,363	(24,176)	(8.27)	762,169	688,496	73,673	10.70	
50 UNIT COST (\$/MCF)	1.54	2.44	(0.90)	(36.89)	1.58	2.44	(0.88)	(36.07)	
51 AMOUNT (\$)	413,114	712,284	(299,170)	(42.00)	1,189,892	1,677,384	(487,492)	(29.06)	
<b>OTHER - C.T. OIL</b>									
62 PURCHASES:									
63 UNITS (BBL)	1,589	3,604	(2,015.00)	(55.91)	6,719	6,708	11.00	0.16	
64 UNIT COST (\$/BBL)	22.77	23.61	(0.84)	(3.56)	7.15	23.61	(16.46)	(69.72)	
65 AMOUNT (\$)	36,175	85,089	(48,914)	(57.49)	48,059	158,358	(110,299)	(69.65)	
66 BURNED:									
67 UNITS (BBL)	5,583	3,604	1,979	54.91	6,840	6,708	132	1.97	
68 UNIT COST (\$/BBL)	22.68	23.58	(0.90)	(3.82)	22.67	23.52	(0.85)	(3.61)	
69 AMOUNT (\$)	126,623	84,998	41,625	48.97	155,091	157,798	(2,707)	(1.72)	
70 ENDING INVENTORY:									
71 UNITS (BBL)	(1,926)	1,265	(3,191)	(252.25)	(1,926)	1,265	(3,191)	(252.25)	
72 UNIT COST (\$/BBL)	22.66	23.58	(0.92)	(3.90)	22.66	23.58	(0.92)	(3.90)	
73 AMOUNT (\$)	(43,637)	29,834	(73,471)	(246.27)	(43,637)	29,834	(73,471)	(246.27)	
75 DAYS SUPPLY	NA	16	(16)	(100.00)					
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
* DANIEL BUYOUT INTEREST	\$833,166.01	\$6,420,072.73	\$83,575,910.33						
	\$10,520.76	\$81,760.20							

CALCULATION OF TIME OF USE SPOT RATES  
FOR THE MONTH :  
AUGUST, 1995

					ON-PEAK	OFF-PEAK
SPOT COST	x	AVG HEAT RATE	=	SPOT COST PER KWH	1.607	1.397
----- MM BTU				JURIS LOSS FACTOR	1.0014	1.0014
\$3,653,854	x	10,741	=	1.451 CENTS PER KWH	----- 1.6092	1.399
----- 2,704,342				JURIS FUEL COST TRUE-UP	0.0645	0.0645
20.22	X			REVENUE TAX FACTOR	----- 1.6737	1.4635
----- 17.55	=	SO X =	1.15 Y	FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609
	Y			GPIF	----- 1.7006	1.487
0.2557 X + 0.7443 Y =			14.51	SPECIAL CONTRACT RECOVERY	0.0005	0.0005
					0.0026	0.0026
0.2941 Y + 0.7443 Y =			14.51	TOTAL FACTOR	----- 1.7037	1.4901
1.0384 Y =			14.51	ROUNDED TO NEAREST .001	1.704	1.490
Y =			13.974	ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
X =			16.070	LOSS FACTOR (0.9623)	1.640	1.434

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	179,646
FUEL COST AT REPLACEMENT ENERGY RATES	----- 169,694
TOTAL MONTHLY SAVINGS :	----- \$9,952

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:                      AUGUST 1995

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	75,525,000	0	75,525,000	2.11	2.39	1,590,000	1,804,000
2	Various	143,200,000	0	143,200,000	1.77	1.82	2,528,000	2,601,000
3	Various	3,880,000	0	3,880,000	3.84	3.99	149,000	155,000
4	80% Gain on Econ. Sales		0	0	NA	2.42	9,600	12,000
5	SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES	<u>222,605,000</u>	<u>0</u>	<u>222,605,000</u>	<u>1.92</u>	<u>2.05</u>	<u>4,276,600</u>	<u>4,572,000</u>
<i>ACTUAL</i>								
7	Southern Company Interchange	74,412,666	0	74,412,666	3.22	3.28	2,393,942	2,439,010
8	Florida Power Corporation	23,440,430	0	23,440,430	1.80	1.84	421,341	431,010
9	Duke Power Company	261,660	0	261,660	5.11	6.48	13,361	16,959
10	S. Carolina Electric & Gas Co.	338,754	0	338,754	2.21	2.61	7,471	8,858
11	Cajun	0	0	0	NA	NA	0	0
12	Florida Power & Light Co.	65,652,808	0	65,652,808	1.80	1.84	1,180,045	1,208,859
13	Jacksonville Electric Authority	15,427,102	0	15,427,102	1.79	1.84	276,777	283,504
14	Entergy (Mid South)	3,396,729	0	3,396,729	3.37	4.04	114,393	137,258
15	Tennessee Valley Authority	5,562,393	0	5,562,393	3.14	3.67	174,751	204,195
16	S. Carolina P.S.A.	101,700	0	101,700	4.50	4.74	4,573	4,818
17	City of Tallahassee	38,974	0	38,974	2.51	2.48	977	965
18	AEC/BRMC	2,083,726	0	2,083,726	1.92	1.92	39,973	39,973
19	Other Transactions	14,963,584	10,421,113	4,542,471	0.18	0.18	8,069	8,069
20	Hydro-Loss	27,818	0	27,818	0.00	0.00	0	0
21	Less: Flow-Thru Energy	(7,050,099)	0	(7,050,099)	(3.29)	(3.29)	(232,024)	(232,024)
22	U.P.S. Adjustment	0	0	0	NA	NA	27,849	27,849
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	43,880	43,880
24	SEPA	861,707	861,707	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	<u>199,519,952</u>	<u>11,282,820</u>	<u>188,237,132</u>	<u>2.24</u>	<u>2.32</u>	<u>4,475,378</u>	<u>4,623,183</u>
26	Difference in Amount	(23,085,048)	11,282,820	(34,367,868)	0.32	0.27	198,778	51,183
27	Difference in Percent	(10.37)	NA	(15.44)	16.67	13.17	4.65	1.12

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 1995

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
					(a)	(b)	(5) x (6)(a)	(5) x (6)(b)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
<b>ESTIMATED</b>									
1	Various	So. Co. Interchange	216,754,000	0	216,754,000	2.05	2.34	4,448,000	5,069,000
2	Various	Unit Power Sales	604,890,000	0	604,890,000	1.76	1.81	10,642,000	10,965,000
3	Various	Economy Sales	19,070,000	0	19,070,000	2.92	3.13	557,000	597,000
4		80% Gain on Econ. Sales		0	0	NA	NA	46,400	58,000
5		SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES		840,714,000	0	840,714,000	1.87	1.99	15,693,400	16,689,000
<b>ACTUAL</b>									
7	Southern Company Interchange		397,521,182	0	397,521,182	2.72	2.79	10,804,986	11,103,876
8	Florida Power Corporation	Economy/UPS	106,470,289	0	106,470,289	1.76	1.81	1,878,150	1,927,571
9	Duke Power Company	Economy	914,502	0	914,502	2.71	3.35	24,744	30,659
10	S. Carolina Electric & Gas Co.	Economy	514,264	0	514,264	2.17	2.58	11,159	13,281
11	Cajun	Economy	349,978	0	349,978	2.17	2.51	7,591	8,778
12	Florida Power & Light Co.	Economy/UPS	298,304,672	0	298,304,672	1.77	1.82	5,265,189	5,415,692
13	Jacksonville Electric Authority	Economy/UPS	76,732,691	0	76,732,691	1.76	1.81	1,348,097	1,390,290
14	Mid South		7,933,584	0	7,933,584	3.13	3.71	248,416	294,291
15	Tennessee Valley Authority	Economy	14,828,069	0	14,828,069	2.86	3.36	423,662	498,217
16	S. Carolina P.S.A.	Economy	468,801	0	468,801	2.80	3.11	13,120	14,557
17	City of Tallahassee	Economy/UPS	31,784,497	0	31,784,497	1.73	1.78	551,049	565,630
18	AEC/BRMC		3,248,978	0	3,248,978	1.88	1.88	61,093	61,093
19	Other Transactions		48,542,336	38,910,057	9,632,279	0.37	0.37	35,410	35,410
20	Hydro-Loss		42,244	0	42,244	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(36,416,439)	0	(36,416,439)	(2.23)	(2.23)	(812,006)	(812,006)
22	U.P.S. Adjustment		0	0	0	NA	NA	186,845	186,845
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	97,582	97,582
24	SEPA		4,236,853	4,236,853	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		955,476,501	43,146,910	912,329,591	2.11	2.18	20,145,087	20,831,766
26	Difference in Amount		114,762,501	43,146,910	71,615,591	0.24	0.19	4,451,687	4,142,766
27	Difference in Percent		13.65	NA	8.52	12.83	9.55	28.37	24.82

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: AUGUST, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

1  
 NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: AUGUST 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>								
1	NONE							
<i>ACTUAL</i>								
2	Bay Resource Management	COG 1	111,144			2.07	2.07	2,304
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	14,923,000			2.53	2.53	378,224
5	TOTAL		15,034,144			2.53	2.53	380,528

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>								
1	NONE							
<i>ACTUAL</i>								
2	Bay Resource Management	COG 1	846,304			1.69	1.69	14,302
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	83,108,144			1.86	1.86	1,545,611
5	TOTAL		83,954,448	0	0	1.86	1.86	1,559,913



SCHEDULE A-9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 1995

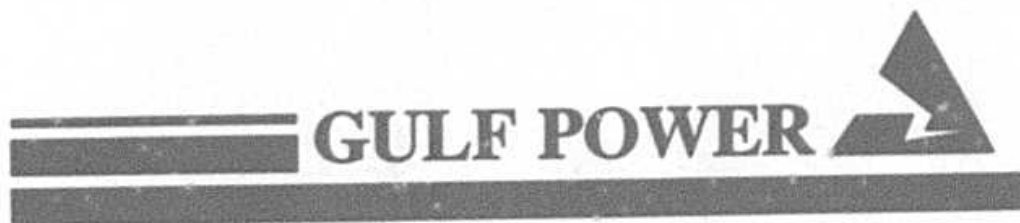
(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	57,590,000	1.72	992,000	431,720,000	1.77	7,654,000
2 Unit Power Sales	2,860,000	2.45	70,000	11,810,000	2.34	276,000
3 Economy Energy	1,090,000	4.13	45,000	4,450,000	3.08	137,000
4 SEPA	60,000	0.00	0	360,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>61,600,000</u>	1.80	<u>1,107,000</u>	<u>448,340,000</u>	1.80	<u>8,067,000</u>
<b>ACTUAL</b>						
6 Southern Company Interchange	55,428,477	3.61	2,000,568	309,670,862	2.43	7,538,123
7 Monsanto	14,923,000	2.53	378,224	83,108,144	1.86	1,545,611
8 Non-Associated Companies	35,427,662	3.14	1,112,319	118,258,575	2.73	3,227,221
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	403,382	2.51	10,126	1,970,795	2.18	42,948
11 Other Wheeled Energy	7,314,338	0.00	0	34,150,183	0.00	0
12 BMRC	111,144	2.07	2,304	846,304	1.69	14,302
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	8,199,386	0.00	0	14,548,395	0.00	0
15 Less: Flow-Thru Energy	(4,119,018)	5.75	(236,967)	(30,409,165)	2.86	(870,591)
16 SEPA	1,090,000	0.00	0	4,662,230	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>118,778,371</u>	2.75	<u>3,266,574</u>	<u>536,806,323</u>	2.14	<u>11,497,614</u>
18 Difference in Amount	57,178,371	0.95	2,159,574	88,466,323	0.34	3,430,614
19 Difference in Percent	92.82	52.78	195.08	19.73	18.89	42.53

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

SEPTEMBER, 1995



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
SEPTEMBER 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	14,344,477	17,172,688	(2,828,211)	(16.47)	738,053,000	828,120,000	(90,067,000)	(10.88)	1.9436	2.0737	(0.13)	(6.27)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	14,344,477	17,172,688	(2,828,211)	(16.47)	738,053,000	828,120,000	(90,067,000)	(10.88)	1.9436	2.0737	(0.13)	(6.27)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	4,154,844	2,145,000	2,009,844	93.70	194,581,085	114,440,000	80,141,085	70.03	2.1353	1.8743	0.26	13.93
8 Energy Cost of Other Econ. Purch (Nonbroker) (A9)	615,910	0	615,910	NA	34,536,204	0	34,536,204	NA	1.7834	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	242,400	0	242,400	NA	14,909,348	0	14,909,348	NA	1.6258	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	5,013,154	2,145,000	2,868,154	133.71	244,026,637	114,440,000	129,586,637	113.24	2.0543	1.8743	0.18	9.60
13 Total Available MWH (Line 5 + Line 12)	19,357,631	19,317,688	39,943	0.21	982,079,637	942,560,000	39,519,637	4.19				
14 Fuel Cost of Economy Sales (A6)	(26,859)	(97,000)	70,141	72.31	(1,362,694)	(3,720,000)	2,357,306	63.37	(1.9710)	(2.6015)	0.64	24.41
15 Gain on Economy Sales (A6)	(2,648)	(8,800)	6,152	69.91	(1,362,694)	0	(1,362,694)	NA	(0.1943)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,390,618)	(1,473,000)	82,382	5.59	(78,672,887)	(83,310,000)	4,637,113	5.57	(1.7676)	(1.7681)	0.00	0.03
17 Fuel Cost of Other Power Sales (A6)	(260,033)	(598,000)	337,967	56.52	(19,121,934)	(30,413,000)	11,291,066	37.13	(1.3599)	(1.9663)	0.61	30.84
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(1,680,158)	(2,176,800)	496,642	22.82	(99,157,515)	(117,443,000)	18,922,791	14.41	(1.6944)	(1.8535)	0.16	( 58)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	17,677,473	17,140,888	536,585	3.13	682,922,122	825,117,000	57,805,122	7.01	2.0022	2.0774	(0.08)	(3.62)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	28,650	33,654	(5,004)	(14.87)	1,430,909	1,620,000	(189,091)	(11.67)	2.0022	2.0774	(0.08)	(3.62)
23 T & D Losses *	1,094,260	1,097,470	(3,210)	(0.29)	54,652,879	52,829,000	1,823,879	3.45	2.0022	2.0774	(0.08)	(3.62)
24 TERRITORIAL KWH SALES	17,677,473	17,140,888	536,585	3.13	626,838,334	770,668,000	56,170,334	7.29	2.1380	2.2242	(0.09)	(3.88)
25 Wholesale KWH Sales	620,000	634,025	(13,935)	(2.20)	29,004,000	28,506,000	498,000	1.75	2.1379	2.2242	(0.09)	(3.88)
26 Jurisdictional KWH Sales	17,057,383	16,506,863	550,520	3.34	797,834,334	742,162,000	55,672,334	7.50	2.1380	2.2242	(0.09)	(3.88)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	17,081,263	16,529,973	551,290	3.34	797,834,334	742,162,000	55,672,334	7.50	2.1410	2.2273	(0.09)	(3.87)
28 TRUE-UP	495,275	495,275	0	0.00	797,834,334	742,162,000	55,672,334	7.50	0.0621	0.0687	(0.00)	(6.90)
29 TOTAL JURISDICTIONAL FUEL COST	17,576,538	17,025,248	551,290	3.24	797,834,334	742,162,000	55,672,334	7.50	2.2031	2.2040	(0.09)	(3.96)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2385	2.3309	(0.09)	(3.96)
32 GPIF Reward / (Penalty)	3,821	3,821	0	0.00	797,834,334	742,162,000	55,672,334	7.50	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2390	2.3314	(0.09)	(3.96)
33a Special Contract Recovery Cost (Incl Revenue Taxes)	20,245	20,245	0	0.00	797,834,334	742,162,000	55,672,334	7.50	0.0025	0.0027	(0.00)	(7.41)
									2.2415	2.3341	(0.09)	(3.97)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.242	2.334		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 SEPTEMBER 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$14,344,477
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	4,770,754
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	242,400
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(1,680,158)</u>
9	Total Fuel and Net Power Transactions		<u>\$17,677,473</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
SEPTEMBER 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	114,120,442	113,193,885	926,557	0.82	5,609,425,000	5,533,480,000	75,945,000	1.37	2.0344	2.0456	(0.01)	(0.55)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	114,120,442	113,193,885	926,557	0.82	5,609,425,000	5,533,480,000	75,945,000	1.37	2.0344	2.0456	(0.01)	(0.55)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	10,822,376	10,212,000	610,376	5.98	512,655,195	562,780,000	(50,124,805)	(8.91)	2.1110	1.8146	0.30	16.33
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,886,079	0	3,886,079	NA	169,313,969	0	169,313,969	NA	2.2952	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	1,802,313	0	1,802,313	NA	98,863,796	0	98,863,796	NA	1.8230	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	16,510,768	10,212,000	6,298,768	61.08	780,832,960	562,780,000	218,052,960	38.75	2.1145	1.8146	0.30	16.53
13 Total Available MWH (Line 5 + Line 12)	130,631,210	123,405,885	7,225,325	5.85	6,390,257,960	6,096,260,000	293,997,960	4.82				
14 Fuel Cost of Economy Sales (A6)	(802,718)	(654,000)	(148,718)	22.74	(28,151,516)	(22,790,000)	(5,361,516)	(23.53)	(2.8514)	(2.8697)	0.02	0.64
15 Gain on Economy Sales (A6)	(100,230)	(55,200)	(45,030)	81.58	(28,151,516)	0	(28,151,516)	NA	(0.3560)	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(9,381,552)	(12,115,000)	2,733,448	(22.56)	(586,034,380)	(688,200,000)	102,165,620	14.85	(1.6009)	(1.7604)	0.16	9.06
17 Fuel Cost of Other Power Sales (A7)	(11,540,745)	(5,046,000)	(6,494,745)	128.71	(440,448,120)	(247,167,000)	(193,281,120)	(78.20)	(2.6202)	(2.0415)	(0.58)	(28.35)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(21,825,245)	(17,870,200)	(3,955,045)	(22.13)	(1,054,634,016)	(958,157,000)	(124,628,532)	(13.01)	(2.0695)	(1.8651)	(0.20)	(10.96)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	108,805,965	105,535,685	3,270,280	3.10	5,335,623,944	5,138,103,000	197,520,944	3.84	2.0392	2.0540	(0.01)	(0.72)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	185,601	202,627	(17,026)	(8.40)	9,101,640	9,865,000	(763,360)	7.74	2.0392	2.0540	(0.01)	(0.72)
23 T & D Losses *	7,100,809	7,143,422	(42,523)	(0.60)	348,219,825	347,781,000	438,825	(0.13)	2.0392	2.0540	(0.01)	(0.72)
24 TERRITORIAL KWH SALES	108,805,965	105,535,685	3,270,280	3.10	4,978,302,479	4,780,457,000	197,845,479	(4.14)	2.1856	2.2076	(0.02)	(1.00)
25 Wholesale KWH Sales	3,858,154	3,771,955	86,199	2.29	176,425,200	170,979,000	5,446,200	(3.19)	2.1868	2.2061	(0.02)	(0.87)
26 Jurisdictional KWH Sales	104,947,810	101,763,731	3,184,079	3.13	4,801,877,279	4,609,478,000	192,399,279	4.17	2.1856	2.2077	(0.02)	(1.00)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	105,094,737	101,906,200	3,188,537	3.13	4,801,877,279	4,609,478,000	192,399,279	(4.17)	2.1886	2.2108	(0.02)	(1.00)
28 TRUE-UP	2,971,655	2,971,655	0	0.00	4,801,877,279	4,609,478,000	192,399,279	(4.17)	0.0619	0.0645	(0.00)	(4.03)
29 TOTAL JURISDICTIONAL FUEL COST	108,066,392	104,877,855	3,188,537	3.04	4,801,877,279	4,609,478,000	192,399,279	4.17	2.2505	2.2753	(0.02)	(1.09)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2867	2.3119	(0.03)	(1.09)
32 GPIF Reward / (Penalty)	22,931	22,931	0	0.00	4,801,877,279	4,609,478,000	192,399,279	4.17	0.0005	0.0005	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2872	2.3124	(0.03)	(1.09)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	121,470	121,470	0	0.00	4,801,877,279	4,609,478,000	192,399,279		0.0025	0.0026	(0.00)	(3.85)
									2.2897	2.3150	(0.03)	(1.09)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.290	2.315		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	14,344,476.73	17,172,688	(2,828,211.27)	(16.47)	114,120,442.45	113,193,885	926,557.45	0.82
2 Fuel Cost of Power Sold	(1,680,158.04)	(2,176,800)	496,641.96	(22.82)	(21,825,245.97)	(17,870,200)	(3,955,045.97)	22.13
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	242,400.22	0	242,400.22	NA	1,802,313.21	0	1,802,313.21	NA
4 Energy Cost-Economy Purchases	4,770,754.19	2,145,000	2,625,754.19	122.41	14,708,455.19	10,212,000	4,496,455.19	44.03
5 Total Fuel & Net Power Transactions	17,677,473.10	17,140,888	536,585.10	3.13	108,805,964.88	105,535,685	3,270,279.88	3.10
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	17,677,473.10	17,140,888	536,585.10	3.13	108,805,964.88	105,535,685	3,270,279.88	3.10
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	797,834,334	742,162,000	55,672,334	7.50	4,801,877,279	4,609,478,000	192,399,279	4.17
2 Non-Jurisdictional Sales	29,004,000	28,506,000	498,000	1.75	176,425,200	170,979,000	5,446,200	3.19
3 Total Territorial Sales	826,838,334	770,668,000	56,170,334	7.29	4,978,302,479	4,780,457,000	197,845,479	4.14
4 Juris. Sales as % of Total Terr. Sales	96.4922	96.3011	0.1911	0.20	96.4561	96.4234	0.0327	0.03

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<i>C True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	17,864,764.09	16,907,935	956,829.09	5.66	109,175,303.45	105,218,988	3,956,315.45	3.76
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(495,275.00)	(495,275)	0.00	0.00	(2,971,655.00)	(2,971,655)	0.00	0.00
2b Incentive Provision	(3,821.00)	(3,821)	0.00	0.00	(22,931.00)	(22,931)	0.00	0.00
2c Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(119,550.00)	(119,550)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	17,345,743.09	16,388,914	956,829.09	5.84	106,061,167.45	102,104,852	3,956,315.45	3.87
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	17,677,473.10	17,140,888	536,585.10	3.13	108,805,964.88	105,535,685	3,270,279.88	3.10
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4922	96.3011	0.1911	0.20	96.4541	95.4259	0.0282	0.03
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 * C5 * 1.0014)	17,081,263.03	16,529,973	551,290.03	3.34	105,094,736.34	101,906,200	3,188,536.34	3.13
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	264,480.06	(141,059)	405,539.06	(287.50)	966,431.11	198,652	767,779.11	386.49
8 Interest Provision for the Month	(6,019.20)	(61)	(5,958.20)	9,767.54	(82,018.56)	(34,089)	(47,929.56)	140.60
9 Beginning True-Up & Interest Provision	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23	(4,709,231.45)	(2,971,655)	(1,737,576.45)	58.47
10 True-Up Collected / (Refunded)	495,275.00	495,275.00	0.00	0.00	2,971,655.00	2,971,655	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(852,548.03)	164,563	(1,017,111.03)	(618.07)	(853,163.90)	164,563	(1,017,726.90)	(618.44)
12a Interest & Juris. Impact of adjustment to April's System Net Generation made in May	615.87	0	615.87	100.00	615.87	0	615.87	100.00
12b Revenue Taxes & Interest on GPIF for the Period April, 1995 - September, 1995	368.55	0	368.55	100.00	368.55	0	368.55	100.00
13 End of Period Balance	(852,179.48)	164,563	(1,016,742.48)	(617.84)	(852,179.48)	164,563	(1,016,742.48)	(617.84)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 1995

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(1,606,283.89)	(189,592)	(1,416,691.89)	747.23
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(846,528.83)	164,624	(1,011,152.83)	(614.22)
3 Total of Beginning & Ending True-Up Amts.	(2,452,812.72)	(24,968)	(2,427,844.72)	9,723.83
4 Average True-Up Amount	(1,226,406.36)	(12,484)	(1,213,922.36)	9,723.83
5 Interest Rate -				
1st Day of Reporting Business Month	5.8400	5.8400	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.9400	5.9400	0.0000	
7 Total (D5+D6)	11.7800	11.7800	0.0000	
8 Annual Average Interest Rate	5.8900	5.8900	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4908	0.4908	0.0000	
10 Interest Provision (D4*D9)	(6,019.20)	(61)	(5,958.20)	9,767.54



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF :**

**SEPTEMBER 1995**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
FUEL COST-NET GEN. (\$)			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	24,510	45,835	(21,325)	(46.53)	190,928	274,101	(83,173)	(30.34)	
3 COAL	14,265,222	16,767,674	(2,502,452)	(14.92)	112,529,786	110,725,423	1,804,363	1.63	
4 GAS	23,798	294,914	(271,116)	(91.93)	1,159,870	1,728,678	(568,808)	(32.90)	
4a GAS (B.L.)	29,669	48,724	(19,055)	(39.11)	83,489	292,344	(208,855)	(71.44)	
6 OTHER - C.T.	1,278	15,541	(14,263)	(91.78)	156,369	173,339	(16,970)	(9.79)	
7 TOTAL (\$)	14,344,477	17,172,688	(2,828,211)	(16.47)	114,120,442	113,193,885	926,557	0.82	
<b>SYSTEM NET GEN. (MWH)</b>									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	737,508	821,530	(84,022)	(10.23)	5,564,465	5,489,760	74,705	1.36	
11 GAS	553	6,310	(5,757)	(91.24)	42,336	40,630	1,706	4.20	
13 OTHER - C.T.	(8)	280	(288)	(102.86)	2,624	3,090	(466)	(15.08)	
14 TOTAL (MWH)	738,053	928,120	(90,067)	(10.88)	5,609,425	5,533,480	75,945	1.37	
<b>UNITS OF FUEL BURNED</b>									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,106	1,938	(832)	(42.93)	8,758	11,625	(2,867)	(24.66)	
17 COAL (TON)	333,422	377,537	(44,115)	(11.68)	2,583,545	2,540,165	43,380	1.71	
18 GAS (MCF)	29,120	141,049	(111,929)	(79.35)	791,689	829,545	(37,856)	(4.56)	
20 OTHER - C.T. (BBL)	54	659	(605)	(91.81)	6,894	7,367	(473)	(6.42)	
<b>BTU'S BURNED (MMBTU)</b>									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	7,818,284	8,570,285	(752,001)	(8.77)	58,910,148	57,146,518	1,763,630	3.09	
24 GAS	12,962	121,050	(108,088)	(89.29)	738,437	709,551	28,886	4.07	
26 OTHER - C.T.	314	3,832	(3,518)	(91.81)	40,105	42,844	(2,739)	(6.39)	
27 TOTAL (MMBTU)	7,831,560	8,695,167	(863,607)	(9.93)	59,688,690	57,898,913	1,789,777	3.09	
<b>GENERATION MIX (% MWH)</b>									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	99.93	99.20	0.73	0.74	99.20	99.21	(0.01)	(0.01)	
31 GAS	0.07	0.76	(0.69)	(90.79)	0.75	0.73	0.02	2.74	
33 OTHER - C.T.	0.00	0.04	(0.04)	(100.00)	0.05	0.06	(0.01)	(16.67)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
<b>FUEL COST (\$)/UNIT</b>									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	22.16	23.65	(1.49)	(6.30)	21.80	23.58	(1.78)	(7.55)	
37 COAL (\$/TON)	42.78	44.41	(1.63)	(3.67)	43.56	43.59	(0.03)	(0.07)	
38 GAS (ALL) (\$/MCF)	1.84	2.44	(0.60)	(24.59)	1.57	2.44	(0.87)	(35.66)	
40 OTHER - C.T. (\$/BBL)	23.67	23.58	0.09	0.38	22.68	23.53	(0.85)	(3.61)	
<b>FUEL COST (\$)/MMBTU</b>									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.83	1.97	(0.14)	(7.11)	1.91	1.95	(0.04)	(2.05)	
44 GAS - Generation	1.84	2.44	(0.60)	(24.59)	1.57	2.44	(0.87)	(35.66)	
46 OTHER - C.T.	4.07	4.06	0.01	0.25	3.90	4.05	(0.15)	(3.70)	
47 TOTAL (\$/MMBTU)	1.83	1.97	(0.14)	(7.11)	1.91	1.96	(0.05)	(2.55)	
<b>BTU BURNED / KWH</b>									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,601	10,432	169	1.62	10,587	10,410	177	1.70	
51 GAS - Generation	23,439	19,184	4,255	22.18	17,442	17,464	(22)	(0.13)	
53 OTHER - C.T.	NA	13,686	NA	NA	15,284	13,665	1,419	10.23	
54 TOTAL (BTU/KWH)	10,611	10,500	111	1.06	10,641	10,483	178	1.70	
<b>FUEL COST (\$)/KWH</b>									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.94	2.05	(0.11)	(5.37)	2.03	2.03	0.00	0.00	
58 GAS	4.30	4.67	(0.37)	(7.92)	2.74	4.25	(1.51)	(35.53)	
60 OTHER - C.T.	NA	5.55	NA	NA	5.96	5.61	0.35	6.24	
61 TOTAL (\$/KWH)	1.94	2.07	(0.13)	(6.28)	2.03	2.05	(0.02)	(0.98)	

SYSTEM NET GENERATION AND FUEL COST  
 GULF POWER COMPANY  
 FOR THE MONTH OF: SEPTEMBER, 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1995	Net Gen. (MWH)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/mc/ftbl	Fuel Heat Value (BTU/Unit) lbs./mc/ftgal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(69)	(0.4)	100.0	(0.4)	NA	Gas-G	0	1,000	0	0	0.00	0.00
2 1							Oil-G						
3							Gas-S	3,698		3,690	6,790		
4 Crist 2	25.0	699	3.9	20.0	19.4	17,365	Gas-G	12,138	1,000	12,138	22,285	3.19	1.84
5 2							Oil-G						
6							Gas-S	2,190		2,190	4,021		1.84
7 Crist 3	33.0	(172)	(0.7)	100.0	(0.7)	NA	Gas-G	0	1,000	0	0	0.00	0.00
8 3							Oil-G						
9							Gas-S	3,739		3,739	6,865		1.84
10 Crist 4	84.0	36,802	60.8	99.2	61.3	10,687	Coal	16,136	12,187	393,299	903,743	2.46	56.01
11 4							Gas-G		1,000	0			
12							Gas-S	218	1,000	218	401		1.84
13							Oil-S	13	138,500	78	289		21.48
14 Crist 5	81.0	4,209	7.4	100.0	7.4	12,381	Coal	2,138	12,187	52,110	119,742	2.84	56.01
15 5		95					Gas-G	824	1,000	824	1,513	1.59	1.84
16							Gas-S	1,147	1,000	1,147	2,107		1.84
17							Oil-S	47	138,500	274	1,012		21.51
18 Crist 6	317.0	46,722	20.5	58.1	35.2	12,103	Coal	23,200	12,187	565,466	1,299,358	2.78	56.01
19 6							Gas-G			0		NA	NA
20							Gas-S	5,166	1,000	5,166	9,485		1.84
21							Oil-S	61	138,500	357	1,318		21.50
22 Crist 7	504.0	210,795	58.1	96.5	60.2	10,747	Coal	92,941	12,187	2,265,336	5,205,411	2.47	56.01
23 7							Gas-G						
24							Gas-S						
25							Oil-S	322	138,500	1,874	6,923		21.50
26 Scherer 3 (2)	209.8	102,283	67.7	81.0	83.6	10,101	Coal	60,506	8,538	1,033,200	1,754,500	1.72	29.00
27							Oil-S	142	138,000	821	3,191		22.53
28 Scholz 1	47.0	746	2.2	99.5	2.2	17,744	Coal	535	12,363	13,237	18,730	2.51	34.99
29							Oil-S	34	138,500	198	750		21.98
30 2	47.0	792	2.3	100.0	2.3	14,249	Coal	456	12,363	11,285	15,968	2.02	34.98
31							Oil-S	12	138,500	68	258		21.94
32 Smith 1	161.0	106,021	91.5	99.8	91.6	10,178	Coal	45,716	11,802	1,079,085	1,393,765	1.31	30.49
33							Oil-S	42	138,500	243	1,010		24.20
34 2	191.0	81,291	59.1	69.1	85.5	10,262	Coal	35,341	11,802	834,195	1,077,476	1.33	30.49
35							Oil-S	200	138,500	1,166	4,848		24.19
36 A	31.0	(8)	(0.0)	100.0	(0.0)	NA	Oil	54	138,500	314	1,278	NA	23.69
37 Daniel 1 (1)	255.0	60,459	32.5	60.0	54.9	10,463	Coal	28,421	11,129	632,583	1,291,115	2.14	45.43
38							Oil-S	180	138,932	1,053	3,823		21.19
39 Daniel 2 (1)	255.0	87,388	47.6	90.0	52.9	10,480	Coal	41,218	11,110	915,853	1,872,470	2.14	45.43
40							Oil-S	59	138,932	345	1,253		21.18
41 Total	2,263.8	738,053	45.3	82.4	54.9	10,611				7,831,560	15,031,723	2.04	

Adjustments

Notes	(1) Represents Gulf's 50% Ownership	(9,898) Crist Flyover Adjustment	(542,220)
	(2) Represents Gulf's 25% Ownership	(2,565) Smith Flyover Adjustment	(101,006)
	Smith A uses light oil. Negative Net Generation is due to station service	(722) Scholz Flyover Adjustment	(28,590)
	Gas-G is gas used for generation. Gas-S is gas used for starter	(8) Scherer Oil Adjustment	(170)
	Oil-G is oil used for generation. Oil-S is oil used for starter	Daniel Railcar Lease & Track	(15,260)

14,344,477 1.94

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 1995

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
<b>1 PURCHASES:</b>								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>5 BURNED:</b>								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>9 ENDING INVENTORY:</b>								
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
14 DAYS SUPPLY	7	7	0	0.00				
<b>LIGHT OIL</b>								
<b>15 PURCHASES:</b>								
16 UNITS (BBL)	1,502	1,938	(436)	(22.50)	10,534	11,736	(1,202)	(10.24)
17 UNIT COST (\$/BBL)	22.16	23.80	(1.64)	(6.89)	22.17	23.81	(1.64)	(6.89)
18 AMOUNT (\$)	33,284	46,116	(12,832)	(27.83)	233,498	279,381	(45,883)	(16.42)
<b>20 BURNED:</b>								
21 UNITS (BBL)	1,205	1,938	(733)	(37.82)	9,275	11,625	(2,350)	(20.22)
22 UNIT COST (\$/BBL)	22.24	23.65	(1.41)	(5.96)	21.87	23.58	(1.71)	(7.25)
23 AMOUNT (\$)	26,798	45,835	(19,037)	(41.53)	202,875	274,101	(71,226)	(25.99)
<b>24 ENDING INVENTORY:</b>								
25 UNITS (BBL)	6,278	6,599	(321)	(4.86)	6,278	6,599	(321)	(4.86)
26 UNIT COST (\$/BBL)	21.82	23.65	(1.83)	(7.74)	21.82	23.65	(1.83)	(7.74)
27 AMOUNT (\$)	137,016	156,072	(19,056)	(12.21)	137,016	156,072	(19,056)	(12.21)
29 DAYS SUPPLY	NA	NA						
<b>COAL</b>								
<b>30 PURCHASES:</b>								
31 UNITS (TONS)	412,137	344,718	67,419	19.56	2,497,297	2,487,068	10,229	0.41
32 UNIT COST (\$/TON)	41.14	47.22	(6.08)	(12.88)	43.63	44.37	(0.74)	(1.67)
33 AMOUNT (\$)	16,956,805	16,279,129	677,676	4.16	108,945,649	110,353,811	(1,408,162)	(1.28)
<b>34 BURNED:</b>								
35 UNITS (TONS)	333,422	377,537	(44,115)	(11.68)	2,583,545	2,540,165	43,380	1.71
36 UNIT COST (\$/TON)	42.83	44.41	(1.58)	(3.56)	43.57	43.59	(0.02)	(0.05)
37 AMOUNT (\$)	14,280,481	16,767,674	(2,487,193)	(14.83)	112,558,331	110,725,423	1,832,908	1.66
<b>38 ENDING INVENTORY:</b>								
39 UNITS (TONS)	528,983	780,695	(251,712)	(32.24)	528,983	780,695	(251,712)	(32.24)
40 UNIT COST (\$/TON)	48.44	45.79	2.65	5.79	48.44	45.79	2.65	5.79
41 AMOUNT (\$)	25,622,806	35,745,946	(10,123,140)	(28.32)	25,622,806	35,745,946	(10,123,140)	(28.32)
43 DAYS SUPPLY	24	36	(12)	(33.33)				
<b>GAS</b>								
<b>48 BURNED:</b>								
49 UNITS (MCF)	29,120	141,049	(111,929)	(79.35)	791,289	829,545	(38,256)	(4.61)
50 UNIT COST (\$/MCF)	1.84	2.44	(0.60)	(24.59)	1.57	2.44	(0.87)	(35.66)
51 AMOUNT (\$)	53,467	343,638	(290,171)	(84.44)	1,243,359	2,021,022	(777,663)	(38.48)
<b>OTHER - C.T. OIL</b>								
<b>62 PURCHASES:</b>								
63 UNITS (BBL)	7,163	659	6,504.00	986.95	13,882	7,367	6,515.00	88.43
64 UNIT COST (\$/BBL)	23.40	23.60	(0.20)	(0.85)	15.54	23.61	(8.07)	(34.18)
65 AMOUNT (\$)	167,605	15,555	152,050	977.50	215,664	173,913	41,751	24.01
<b>66 BURNED:</b>								
67 UNITS (BBL)	54	659	(605)	(91.81)	6,894	7,367	(473)	(6.42)
68 UNIT COST (\$/BBL)	23.67	23.58	0.09	0.38	22.68	23.53	(0.85)	(3.61)
69 AMOUNT (\$)	1,278	15,541	(14,263)	(91.78)	156,369	173,339	(16,970)	(9.79)
<b>70 ENDING INVENTORY:</b>								
71 UNITS (BBL)	5,183	1,265	3,918	309.72	5,183	1,265	3,918	309.72
72 UNIT COST (\$/BBL)	23.67	23.60	0.07	0.30	23.67	23.60	0.07	0.30
73 AMOUNT (\$)	122,690	29,848	92,842	311.05	122,690	29,848	92,842	311.05
75 DAYS SUPPLY	65	16	49	306.25				
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST	\$833,166.01	\$7,253,238.74	\$84,409,076.34					
	\$11,476.29	\$93,236.49						

CALCULATION OF TIME OF USE SPOT RATES  
FOR THE MONTH :  
SEPTEMBER, 1995

			ON-PEAK	OFF-PEAK
SPOT COST	x	AVG HEAT RATE = SPOT COST PER KWH	1.565	1.361
MM BTU			1.0014	1.0014
\$4,125,611	x	10,611 = 1.413 CENTS PER KWH	1.5672	1.3629
3,097,350			0.0645	0.0645
20.22	X		1.6317	1.4274
17.55	Y	SO X = 1.15 Y	1.01609	1.01609
0.2557 X + 0.7443 Y = 14.13			1.658	1.4504
0.2941 Y + 0.7443 Y = 14.13			0.0005	0.0005
1.0384 Y = 14.13			0.0026	0.0026
Y = 13.608			1.6611	1.4535
X = 15.649			1.661	1.454
			ADJ FOR LINE LOSS :	ON-PEAK OFF-PEAK
			LOSS FACTOR (0.9623)	1.598 1.399

AIR PRODUCTS CONTRACT FUEL SAVINGS:

FUEL COSTS AT CURRENT PXT RATES	166,797
FUEL COST AT REPLACEMENT ENERGY RATES	<u>158,236</u>
TOTAL MONTHLY SAVINGS :	<u>\$8,561</u>

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:            SEPTEMBER 1995**

**CURRENT MONTH**

(1)	(2)	(3)	(4)		(5)		(6)		(7)	(8)
			KWH	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD								
<b>ESTIMATED</b>										
1	So. Co. Interchange	30,413,000		0	30,413,000	1.97	2.20	598,000		669,000
2	Various Unit Power Sales	83,310,000		0	83,310,000	1.77	1.82	1,473,000		1,517,000
3	Various Economy Sales	3,720,000		0	3,720,000	2.61	2.85	97,000		106,000
4	80% Gain on Econ. Sales			0	0	NA	2.42	8,800		11,000
5	SEPA	0		0	0	NA	NA	0		0
6	TOTAL ESTIMATED SALES	117,443,000		0	117,443,000	1.85	1.96	2,176,800		2,303,000
<b>ACTUAL</b>										
7	Southern Company Interchange	11,222,663		0	11,222,663	2.36	2.50	265,329		280,896
8	Florida Power Corporation Economy/UPS	16,742,335		0	16,742,335	1.80	1.84	301,025		308,006
9	Duke Power Company Economy	273,928		0	273,928	1.91	2.18	5,243		5,962
10	S. Carolina Electric & Gas Co. Economy	95,135		0	95,135	1.60	1.90	1,520		1,808
11	Cajun Economy	61,939		0	61,939	1.64	1.79	1,017		1,111
12	Florida Power & Light Co. Economy/UPS	50,258,045		0	50,258,045	1.79	1.84	897,229		922,997
13	Jacksonville Electric Authority Economy/UPS	11,372,613		0	11,372,613	1.79	1.84	203,541		208,729
14	Entergy (Mid South) Economy	110,754		0	110,754	1.94	2.19	2,149		2,425
15	Tennessee Valley Authority Economy	683,548		0	683,548	2.00	2.29	13,644		15,631
16	S. Carolina P.S.A. Economy	0		0	0	NA	NA	0		0
17	City of Tallahassee Economy/UPS	437,284		0	437,284	2.31	2.33	10,108		10,207
18	AEC/BRMC	4,614,645		0	4,614,645	1.79	1.79	82,510		82,510
19	Other Transactions	6,980,061	6,554,420		425,641	0.19	0.19	814		814
20	Hydro-Loss	0		0	0	NA	NA	0		0
21	Less: Flow-Thru Energy	(4,509,511)		0	(4,509,511)	(1.97)	(1.97)	(88,621)		(88,621)
22	U.P.S. Adjustment	0		0	0	NA	NA	(17,998)		(17,998)
23	Economy Energy Sales Cr. (80%)	0		0	0	NA	NA	2,648		2,648
24	SEPA	814,076	814,076		0	0.00	0.00	0		0
25	TOTAL ACTUAL SALES	99,157,515	7,368,496		91,789,019	1.69	1.75	1,680,158		1,737,125
26	Difference in Amount	(18,285,485)	7,368,496		(25,653,981)	(0.16)	(0.21)	(496,642)		(565,875)
27	Difference in Percent	(15.57)	NA		(21.84)	(8.65)	(10.71)	(22.82)		(24.57)

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:            SEPTEMBER 1995**

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	Various							
	So. Co. Interchange	247,167,000	0	247,167,000	2.04	2.32	5,046,000	5,738,000
2	Various							
	Unit Power Sales	688,200,000	0	688,200,000	1.76	1.81	12,115,000	12,482,000
3	Various							
	Economy Sales	22,790,000	0	22,790,000	2.87	3.08	654,000	703,000
4								
	80% Gain on Econ. Sales		0	0	NA	NA	55,200	69,000
5								
	SEPA	0	0	0	NA	NA	0	NA
6	TOTAL ESTIMATED SALES	<u>958,157,000</u>	<u>0</u>	<u>958,157,000</u>	<u>1.87</u>	<u>1.98</u>	<u>17,870,200</u>	<u>18,992,000</u>
<i>ACTUAL</i>								
7	Southern Company Interchange	408,743,845	0	408,743,845	2.71	2.79	11,070,315	11,384,772
8	Florida Power Corporation	123,212,624	0	123,212,624	1.77	1.81	2,179,175	2,235,577
9	Duke Power Company	1,188,430	0	1,188,430	2.52	3.08	29,987	36,621
10	S. Carolina Electric & Gas Co.	609,399	0	609,399	2.08	2.48	12,679	15,089
11	Cajun	411,917	0	411,917	2.09	2.40	8,608	9,889
12	Florida Power & Light Co.	348,562,717	0	348,562,717	1.77	1.82	6,162,418	6,338,689
13	Jacksonville Electric Authority	88,105,304	0	88,105,304	1.76	1.81	1,551,638	1,599,019
14	Mid South	8,044,338	0	8,044,338	3.11	3.69	250,565	296,716
15	Tennessee Valley Authority	15,511,617	0	15,511,617	2.82	3.31	437,306	513,848
16	S. Carolina P.S.A.	468,801	0	468,801	2.80	3.11	13,120	14,557
17	City of Tallahassee	32,221,781	0	32,221,781	1.74	1.79	561,157	575,837
18	AEC/BRMC	7,863,623	0	7,863,623	1.83	1.83	143,603	143,603
19	Other Transactions	55,522,397	45,464,477	10,057,920	0.36	0.36	36,224	36,224
20	Hydro-Loss	42,244	0	42,244	0.00	0.00	0	0
21	Less: Flow-Thru Energy	(40,925,950)	0	(40,925,950)	(2.20)	(2.20)	(900,627)	(900,627)
22	U.P.S. Adjustment	0	0	0	NA	NA	168,847	168,847
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	100,230	100,230
24	SEPA	5,050,929	5,050,929	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	<u>1,054,634,016</u>	<u>50,515,406</u>	<u>1,004,118,610</u>	<u>2.07</u>	<u>2.14</u>	<u>21,825,245</u>	<u>22,568,891</u>
26	Difference in Amount	96,477,016	50,515,406	45,961,610	0.20	0.16	3,955,045	3,576,891
27	Difference in Percent	10.07	NA	4.80	10.70	8.08	22.13	18.83

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: SEPTEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE



SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: SEPTEMBER 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	215,150			2.63	2.63	5,654
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	14,694,198			1.61	1.61	236,746
5	TOTAL		14,909,348			1.63	1.63	242,400

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	1,061,454			1.88	1.88	19,956
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	97,802,342			1.82	1.82	1,782,357
5	TOTAL		98,863,796	0	0	1.82	1.82	1,802,313

14



SCHEDULE A-9

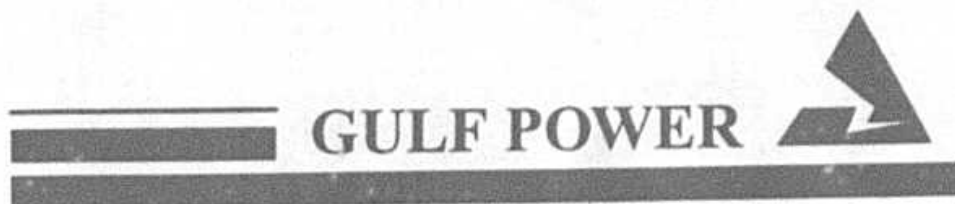
ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: SEPTEMBER 1995

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	112,640,000	1.87	2,102,000	544,360,000	1.79	9,756,000
2 Unit Power Sales	1,050,000	2.19	23,000	12,860,000	2.33	299,000
3 Economy Energy	700,000	2.86	20,000	5,150,000	3.05	157,000
4 SEPA	50,000	0.00	0	410,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>114,440,000</u>	<u>1.87</u>	<u>2,145,000</u>	<u>562,780,000</u>	<u>1.81</u>	<u>10,212,000</u>
<b>ACTUAL</b>						
6 Southern Company Interchange	185,918,590	2.29	4,249,548	495,589,452	2.38	11,787,671
7 Monsanto	14,694,198	1.61	236,746	97,802,342	1.82	1,782,357
8 Non-Associated Companies	27,269,519	2.23	607,794	145,528,094	2.64	3,835,015
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	319,700	2.54	8,116	2,290,495	2.23	51,064
11 Other Wheeled Energy	6,827,896	0.00	0	40,978,079	0.00	0
12 BMRC	215,150	2.63	5,654	1,061,454	1.88	19,956
13 PCC	0	NA	0	0	NA	0
14 Other Transactions	6,946,985	0.00	0	21,495,380	0.00	0
15 Less: Flow-Thru Energy	973,143	(9.73)	(94,704)	(29,436,022)	3.28	(965,295)
16 SEPA	861,456	0.00	0	5,523,686	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>244,026,637</u>	<u>2.05</u>	<u>5,013,154</u>	<u>780,832,960</u>	<u>2.11</u>	<u>16,510,768</u>
18 Difference in Amount	129,586,637	0.18	2,868,154	218,052,960	0.30	6,298,768
19 Difference in Percent	113.24	9.63	133.71	38.75	16.57	61.68

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING  
OCTOBER, 1995



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
OCTOBER 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUN	%
1 Fuel Cost of System Net Generation (A3)	12,717,237	14,040,428	(1,323,191)	(9.42)	615,468,000	708,470,000	(93,002,000)	(13.13)	2.0663	1.9818	0.08	4.26
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Cur Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	12,717,237	14,040,428	(1,323,191)	(9.42)	615,468,000	708,470,000	(93,002,000)	(13.13)	2.0663	1.9818	0.08	4.26
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	2,732,660	1,675,000	1,057,660	63.14	137,324,035	87,510,000	49,814,035	56.92	1.9899	1.9141	0.08	3.96
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	351,291	0	351,291	NA	21,078,643	0	21,078,643	NA	1.6666	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	377,735	0	377,735	NA	22,845,989	0	22,845,989	NA	1.6534	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,461,686	1,675,000	1,786,686	106.67	181,248,667	87,510,000	93,738,667	107.12	1.9099	1.9141	(0.00)	(0.22)
13 Total Available MWH (Line 5 + Line 12)	16,178,923	15,715,428	463,495	2.95	796,716,667	795,980,000	736,667	0.09				
14 Fuel Cost of Economy Sales (A6)	(33,438)	(84,000)	50,562	60.19	(1,650,996)	(3,840,000)	2,189,004	57.01	(2.0253)	(2.1875)	0.16	7.41
15 Gain on Economy Sales (A6)	(286)	(9,600)	9,314	97.02	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,540,874)	(1,044,000)	(496,874)	(47.59)	(88,010,417)	(55,580,000)	(32,430,417)	(58.35)	(1.7508)	(1.8784)	0.13	6.79
17 Fuel Cost of Other Power Sales (A7)	(559,751)	(1,135,000)	575,249	50.68	(33,820,188)	(52,380,000)	18,559,812	35.43	(1.6551)	(2.1669)	0.51	23.62
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,134,349)	(2,272,600)	138,251	6.08	(123,481,601)	(111,800,000)	(11,681,601)	(10.45)	(1.7285)	(2.0327)	0.30	14.97
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,044,574	13,442,828	601,746	4.48	673,235,066	684,180,000	(10,944,934)	(1.60)	2.0861	1.9648	0.1213	6.1700
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	32,789	29,570	3,219	10.88	1,571,781	1,505,000	66,781	4.44	2.0861	1.9648	0.12	6.17
23 T & D Losses *	716,262	709,057	7,205	1.02	34,334,988	36,088,000	(1,753,012)	(4.86)	2.0861	1.9648	0.12	6.17
24 TERRITORIAL KWH SALES	14,044,574	13,442,828	601,746	4.48	637,328,297	646,587,000	(9,258,703)	(1.43)	2.2037	2.0790	0.12	6.00
25 Wholesale KWH Sales	562,513	507,978	54,535	10.74	25,526,400	24,433,000	1,093,400	4.48	2.2037	2.0791	0.12	5.99
26 Jurisdictional KWH Sales	13,482,061	12,934,850	547,211	4.23	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2037	2.0790	0.12	6.00
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	13,500,936	12,952,959	547,977	4.23	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2067	2.0820	0.12	5.99
28 TRUE-UP	435,503	435,503	0	0.00	611,801,897	622,154,000	(10,352,103)	(1.66)	0.0712	0.0700	0.00	1.71
29 TOTAL JURISDICTIONAL FUEL COST	13,936,439	13,388,462	547,977	4.09	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2779	2.1520	0.13	5.85
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.3146	2.1866	0.13	5.85
32 GPIF Reward / (Penalty)	0	0	0	NA	611,801,897	622,154,000	(10,352,103)	(1.66)	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3146	2.1866	0.13	5.85
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	29,239	29,239	0	0.00	611,801,897	622,154,000	(10,352,103)	(1.66)	0.0048	0.0047	0.00	2.13
									2.3194	2.1913	0.13	5.85
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.319	2.191		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 OCTOBER 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$12,717,237
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	3,083,951
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	377,735
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(2,134,349)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$14,044,574</u></u>

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 OCTOBER 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$12,717,237
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	3,083,951
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	377,735
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(2,134,349)</u>
9	Total Fuel and Net Power Transactions		<u>\$14,044,574</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
OCTOBER 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%	AMT.		AMT.	%
1 Fuel Cost of System Net Generation (A3)	12,717,237	14,040,428	(1,323,191)	(9.42)	615,468,000	708,470,000	(93,002,000)	(13.13)	2.0663	1.9818	0.08	4.26
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	12,717,237	14,040,428	(1,323,191)	(9.42)	615,468,000	708,470,000	(93,002,000)	(13.13)	2.0663	1.9818	0.08	4.26
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	2,732,660	1,675,000	1,057,660	63.14	137,324,035	87,510,000	49,814,035	56.92	1.9899	1.9141	0.08	3.96
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	351,291	0	351,291	NA	21,078,643	0	21,078,643	NA	1.6666	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	377,735	0	377,735	NA	22,845,989	0	22,845,989	NA	1.6534	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,461,686	1,675,000	1,786,686	106.67	181,248,667	87,510,000	93,738,667	107.12	1.9099	1.9141	(0.00)	(0.22)
13 Total Available MWH (Line 5 + Line 12)	16,178,923	15,715,428	463,495	2.95	796,716,667	795,980,000	736,667	0.09				
14 Fuel Cost of Economy Sales (A6)	(33,438)	(84,000)	50,562	(60.19)	(1,650,996)	(3,840,000)	2,189,004	57.01	(2.0253)	(2.1875)	0.16	7.41
15 Gain on Economy Sales (A6)	(286)	(9,600)	9,314	(97.02)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,540,874)	(1,044,000)	(496,874)	47.59	(88,010,417)	(55,580,000)	(32,430,417)	(58.35)	(1.7508)	(1.8784)	0.13	6.79
17 Fuel Cost of Other Power Sales (A7)	(559,751)	(1,135,000)	575,249	(50.68)	(33,820,188)	(52,380,000)	18,559,812	35.43	(1.6551)	(2.1669)	0.51	23.62
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,134,349)	(2,272,600)	138,251	6.08	(123,481,601)	(111,800,000)	(11,681,601)	(10.45)	(1.7285)	(2.0327)	0.30	14.97
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,044,574	13,442,828	601,746	4.48	673,235,066	684,180,000	(10,944,934)	(1.60)	2.0861	1.9648	0.1213	6.1700
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	32,789	29,570	3,219	10.88	1,571,781	1,505,000	66,781	(4.44)	2.0861	1.9648	0.12	6.17
23 T & D Losses *	716,262	709,057	7,205	1.02	34,334,988	36,088,000	(1,753,012)	4.86	2.0861	1.9648	0.12	6.17
24 TERRITORIAL KWH SALES	14,044,574	13,442,828	601,746	4.48	637,328,297	648,587,000	(9,258,703)	1.43	2.2037	2.0790	0.12	6.00
25 Wholesale KWH Sales	562,513	507,978	54,535	10.74	25,526,400	24,433,000	1,093,400	(4.48)	2.2037	2.0791	0.12	5.99
26 Jurisdictional KWH Sales	13,482,061	12,934,850	547,211	4.23	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2037	2.0790	0.12	6.00
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	13,500,936	12,952,959	547,977	4.23	611,801,897	622,154,000	(10,352,103)	1.66	2.2067	2.0820	0.12	5.99
28 TRUE-UP	435,503	435,503	0	0.00	611,801,897	622,154,000	(10,352,103)	1.66	0.0712	0.0700	0.00	1.71
29 TOTAL JURISDICTIONAL FUEL COST	13,936,439	13,388,462	547,977	4.09	611,801,897	622,154,000	(10,352,103)	(1.66)	2.2779	2.1520	0.13	5.85
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.3146	2.1866	0.13	5.85
32 GPIF Reward / (Penalty)	0	0	0	NA	611,801,897	622,154,000	(10,352,103)	(1.66)	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3146	2.1866	0.13	5.85
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	29,239	29,239	0	0.00	611,801,897	622,154,000	(10,352,103)		0.0048	0.0047	0.00	2.13
									2.3194	2.1913	0.13	5.85
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.319	2.191		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: OCTOBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	12,717,237.54	14,040,428	(1,323,190.46)	(9.42)	12,717,237.54	14,040,428	(1,323,190.46)	(9.42)
2 Fuel Cost of Power Sold	(2,134,349.18)	(2,272,600)	138,250.82	(6.08)	(2,134,349.18)	(2,272,600)	138,250.82	(6.08)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	377,734.57	0	377,734.57	NA	377,734.57	0	377,734.57	NA
4 Energy Cost-Economy Purchases	3,083,951.26	1,675,000	1,408,951.26	84.12	3,083,951.26	1,675,000	1,408,951.26	84.12
5 Total Fuel & Net Power Transactions	14,044,574.19	13,442,828	601,746.19	4.48	14,044,574.19	13,442,828	601,746.19	4.48
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	14,044,574.19	13,442,828	601,746.19	4.48	14,044,574.19	13,442,828	601,746.19	4.48
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	611,801,897	622,153,400	(10,351,503)	(1.66)	611,801,897	622,153,400	(10,351,503)	(1.66)
2 Non-Jurisdictional Sales	25,526,400	24,433,045	1,093,355	4.47	25,526,400	24,433,045	1,093,355	4.47
3 Total Territorial Sales	637,328,297	646,586,445	(9,258,148)	(1.43)	637,328,297	646,586,445	(9,258,148)	(1.43)
4 Juris. Sales as % of Total Terr. Sales	95.9948	96.2212	(0.2264)	(0.24)	95.9948	96.2212	(0.2264)	(0.24)



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: OCTOBER 1995

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE		
			AMOUNT (\$)	%			AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	13,319,717.23	13,531,836	(212,118.77)	(1.57)	13,319,717.23	13,531,836	(212,118.77)	(1.57)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(435,503.00)	(435,503)	0.00	0.00	(435,503.00)	(435,503)	0.00	0.00
2b	Incentive Provision	0.00	0	0.00	NA	0.00	0	0.00	NA
2c	Special Contract Recovery Cost	(28,776.00)	(28,776)	0.00	0.00	(28,776.00)	(28,776)	0.00	0.00
3	Juris. Fuel Revenue Applicable to Period	12,855,438.23	13,067,557	(212,118.77)	(1.62)	12,855,438.23	13,067,557	(212,118.77)	(1.62)
4	Adjusted Total Fuel & Net Power Transactions (Line A7)	14,044,574.19	13,442,828	601,746.19	4.48	14,044,574.19	13,442,828	601,746.19	4.48
5	Juris. Sales % of Total KWH Sales (Line B4)	95.9948	96.2212	(0.2264)	(0.24)	95.9948	96.2212	(0.2264)	(0.24)
6	Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	13,500,935.79	12,952,959	547,976.79	4.23	13,500,935.79	12,952,959	547,976.79	4.23
7	True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(645,497.56)	114,598	(760,095.56)	(663.27)	(645,497.56)	114,598	(760,095.56)	(663.27)
8	Interest Provision for the Month	(4,686.34)	(11,447)	6,760.66	(59.06)	(4,686.34)	(11,447)	6,760.66	(59.06)
9	Beginning True-Up & Interest Provision	(852,179.48)	(2,613,019)	1,760,839.52	(67.39)	(852,179.48)	(2,613,019)	1,760,839.52	(67.39)
10	True-Up Collected / (Refunded)	435,503.00	435,503.00	0.00	0.00	435,503.00	435,503	0.00	0.00
11	End of Period - Total Net True-Up, (C7+C8+C9+C10)	(1,066,860.38)	(2,074,365)	1,007,504.62	(48.57)	(1,066,860.38)	(2,074,365)	1,007,504.62	(48.57)



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: OCTOBER 1995

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(852,179.48)	(2,613,019)	1,760,839.52	(67.39)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,062,174.04)	(2,062,918)	1,000,743.96	(48.51)
3 Total of Beginning & Ending True-Up Amts	(1,914,353.52)	(4,675,937)	2,761,583.48	(59.06)
4 Average True-Up Amount	(957,177)	(2,337,969)	1,380,792.00	(59.06)
5 Interest Rate -				
1st Day of Reporting Business Month	5.9400	5.9400	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.8100	5.8100	0.0000	
7 Total (D5+D6)	11.7500	11.7500	0.0000	
8 Annual Average Interest Rate	5.8750	5.8750	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4896	0.4896	0.0000	
10 Interest Provision (D4*D9)	(4,686.34)	(11,447)	6,760.66	(59.06)

3

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF :**

OCTOBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
<b>FUEL COST-NET GEN.(\$)</b>								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	45,112	40,328	4,784	11.86	45,112	40,328	4,784	11.86
3 COAL	12,654,935	13,893,608	(1,238,673)	(8.92)	12,654,935	13,893,608	(1,238,673)	(8.92)
4 GAS	5,640	50,667	(45,027)	(88.87)	5,640	50,667	(45,027)	(88.87)
4a GAS (B.L.)	10,884	55,825	(44,941)	(80.50)	10,884	55,825	(44,941)	(80.50)
5 OTHER - C.T.	666	0	666	NA	666	0	666	NA
7 TOTAL (\$)	12,717,237	14,040,428	(1,323,191)	(9.42)	12,717,237	14,040,428	(1,323,191)	(9.42)
<b>SYSTEM NET GEN. (MWH)</b>								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	615,407	707,210	(91,803)	(12.98)	615,407	707,210	(91,803)	(12.98)
11 GAS	87	1,260	(1,173)	(93.10)	87	1,260	(1,173)	(93.10)
13 OTHER - C.T.	(26)	0	(26)	NA	(26)	0	(26)	NA
14 TOTAL (MWH)	615,468	708,470	(93,002)	(13.13)	615,468	708,470	(93,002)	(13.13)
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,945	1,700	245	14.41	1,945	1,700	245	14.41
17 COAL (TON)	296,855	312,703	(15,848)	(5.07)	296,855	312,703	(15,848)	(5.07)
18 GAS (MCF)	9,171	38,150	(28,979)	(75.96)	9,171	38,150	(28,979)	(75.96)
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA
<b>BTU'S BURNED (MMBTU)</b>								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	6,487,828	7,278,034	(790,206)	(10.86)	6,487,828	7,278,034	(790,206)	(10.86)
24 GAS	3,130	18,151	(15,021)	(82.76)	3,130	18,151	(15,021)	(82.76)
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA
27 TOTAL (MMBTU)	6,490,958	7,296,185	(805,227)	(11.04)	6,490,958	7,296,185	(805,227)	(11.04)
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	99.99	99.82	0.17	0.17	99.99	99.82	0.17	0.17
31 GAS	0.01	0.18	(0.17)	(94.44)	0.01	0.18	(0.17)	(94.44)
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
<b>FUEL COST (\$)/ UNIT</b>								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	23.19	23.72	(0.53)	(2.23)	23.19	23.72	(0.53)	(2.23)
37 COAL (\$/TON)	42.63	44.43	(1.80)	(4.05)	42.63	44.43	(1.80)	(4.05)
38 GAS (ALL) (\$/MCF)	1.80	2.79	(0.99)	(35.48)	1.80	2.79	(0.99)	(35.48)
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
<b>FUEL COST (\$)/ MMBTU</b>								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.96	1.92	0.04	2.08	1.96	1.92	0.04	2.08
44 GAS - Generation	1.80	2.79	(0.99)	(35.48)	1.80	2.79	(0.99)	(35.48)
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
47 TOTAL (\$/MMBTU)	1.96	1.92	0.04	2.08	1.96	1.92	0.04	2.08
<b>BTU BURNED / KWH</b>								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,542	10,291	251	2.44	10,542	10,291	251	2.44
51 GAS - Generation	35,977	14,406	21,571	149.74	35,977	14,406	21,571	149.74
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
54 TOTAL (BTU/KWh)	10,546	10,299	247	2.40	10,546	10,299	247	2.40
<b>FUEL COST (¢) / KWH</b>								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.07	1.98	0.09	4.55	2.07	1.98	0.09	4.55
58 GAS	6.48	4.02	2.46	61.19	6.48	4.02	2.46	61.19
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
61 TOTAL (¢/KWH)	2.07	1.98	0.09	4.55	2.07	1.98	0.09	4.55

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF :      OCTOBER , 1995

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Plant/Unit	Net Cap. (MW) 1995	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/mcft/bbl	Fuel Heat Value (BTU/Unit) lbs./mcft/gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(48)	(0.3)	100.0	(0.3)	NA	Gas-G	0	1,000	0	0	0.00	0.00
2 1							Oil-G						
3 1							Gas-S			0			
4 Crist 2	25.0	(195)	(1.0)	96.0	(1.1)	NA	Gas-G		1,000	0		0.00	0.00
5 2							Oil-G						
6 2							Gas-S	651	1,000	651	1,172		1.80
7 Crist 3	33.0	(48)	(0.2)	100.0	(0.2)	NA	Gas-G		1,000	0		0.00	0.00
8 3							Oil-G						
9 3							Gas-S			0			0.00
10 Crist 4	84.0	14,090	22.5	38.2	58.9	11,113	Coal	6,424	12,187	156,577	404,714	2.87	63.00
11 4							Gas-G						
12 4							Gas-S	373	1,000	373	673		1.80
13 4							Oil-S	72	138,500	416	1,562		21.84
14 Crist 5	81.0	28,677	47.7	94.3	50.6	10,928	Coal	12,857	12,187	313,368	809,979	2.82	63.00
15 5		120					Gas-G	1,052	1,000	1,052	1,896	1.58	1.80
16 5							Gas-S	755	1,000	755	1,360		1.80
17 5							Oil-S	206	138,500	1,197	4,492		21.84
18 Crist 6	317.0	60,967	25.9	49.9	52.0	10,708	Coal	26,785	12,187	652,853	1,687,464	2.77	63.00
19 6		258					Gas-G	2,078	1,000	2,078	3,744	1.45	1.80
20 6							Gas-S	2,409	1,000	2,409	4,340		1.80
21 6							Oil-S	70	138,500	406	1,525		21.85
22 Crist 7	504.0	101,683	27.1	46.8	57.9	11,545	Coal	48,163	12,187	1,173,929	3,034,318	2.98	63.00
23 7							Gas-G		1,000	0		NA	NA
24 7							Gas-S	1,853	1,000	1,853	3,339		1.80
25 7							Oil-S	169	138,500	985	3,698		21.84
26 Scherer 3 (2)	209.8	117,803	75.4	89.5	84.2	9,874	Coal	68,324	8,512	1,163,148	1,982,620	1.68	29.02
27 3							Oil-S	44	138,000	255	997		22.68
28 Scholz 1	47.0	(124)	(0.4)	0.0	0.0	NA	Coal		12,335	0		NA	NA
29 1							Oil-S		138,500	0			NA
30 2	47.0	2,306	6.6	88.8	7.4	13,056	Coal	1,220	12,335	30,108	48,790	2.12	39.98
31 2							Oil-S	12	138,500	72	272		21.93
32 Smith 1	161.0	102,147	85.2	91.7	92.9	10,281	Coal	44,844	11,709	1,050,154	1,417,148	1.39	31.60
33 1							Oil-S	454	138,500	2,641	11,155		24.57
34 2	191.0	105,241	74.0	82.5	89.6	10,293	Coal	46,259	11,709	1,083,284	1,461,855	1.39	31.60
35 2							Oil-S	583	138,500	3,390	14,319		24.57
36 Smith A	31.0	(26)	(0.1)	100.0	(0.1)	NA	Oil		138,500	0		NA	NA
37 Daniel 1 (1)	215.0	(749)	(0.5)	0.0	0.0	NA	Coal		9,521	0		NA	NA
38 1							Oil-S		138,932	0			NA
39 Daniel 2 (1)	215.0	83,366	52.0	61.9	84.1	10,161	Coal	44,483	9,521	847,045	1,923,712	2.31	43.25
40 2							Oil-S	336	138,932	1,959	7,092		21.13
41 Total	2,183.8	615,468	37.8	58.7	64.5	10,546				6,490,958	12,832,236	2.08	
42													

Notes (1) Represents Gulf's 50% Ownership  
(2) Represents Gulf's 25% Ownership  
Smith A uses light oil. Negative Net Generation is due to station service  
Gas-G is gas used for generation. Gas-S is gas used for starter  
Oil-G is oil used for generation. Oil-S is oil used for starter

## Adjustments:

28 Smith CT Inv. Adj 668  
(2,503) Scherer Coal Inv. Adj (100,405)  
Daniel Railcar Track Depr (8,911)  
Daniel Railcar Lease Premium (8,350)

12,717,237

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF:    OCTOBER 1995**

	CURRENT MONTH				PERIOD-TO-DATE				
	HEAVY OIL	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>1 PURCHASES AND ADJUSTMENTS:</b>									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	NA
<b>5 BURNED AND ADJUSTMENTS:</b>									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	NA
<b>9 ENDING INVENTORY:</b>									
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	0.00
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	0.00
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	0.00
14 DAYS SUPPLY	7	7	0	0.00					
<b>LIGHT OIL</b>									
<b>15 PURCHASES AND ADJUSTMENTS:</b>									
16 UNITS (BBL)	956	1,700	(744)	(43.76)	956	1,700	(744)	(43.76)	
17 UNIT COST (\$/BBL)	23.52	23.82	(0.30)	(1.26)	23.52	23.82	(0.30)	(1.26)	
18 AMOUNT (\$)	22,485	40,500	(18,015)	(44.48)	22,485	40,500	(18,015)	(44.48)	
<b>20 BURNED AND ADJUSTMENTS:</b>									
21 UNITS (BBL)	2,054	1,700	354	20.82	2,054	1,700	354	20.82	
22 UNIT COST (\$/BBL)	23.20	23.72	(0.52)	(2.19)	23.20	23.72	(0.52)	(2.19)	
23 AMOUNT (\$)	47,647	40,328	7,319	18.15	47,647	40,328	7,319	18.15	
<b>24 ENDING INVENTORY:</b>									
25 UNITS (BBL)	5,180	6,599	(1,419)	(21.50)	5,180	6,599	(1,419)	(21.50)	
26 UNIT COST (\$/BBL)	21.59	23.70	(2.11)	(8.90)	21.59	23.70	(2.11)	(8.90)	
27 AMOUNT (\$)	111,854	156,396	(44,542)	(28.48)	111,854	156,396	(44,542)	(28.48)	
29 DAYS SUPPLY	NA	NA							
<b>COAL</b>									
<b>30 PURCHASES AND ADJUSTMENTS:</b>									
31 UNITS (TONS)	276,180	340,245	(64,065)	(18.83)	276,180	340,245	(64,065)	(18.83)	
32 UNIT COST (\$/TON)	46.23	45.06	1.17	2.60	46.23	45.06	1.17	2.60	
33 AMOUNT (\$)	12,768,688	15,332,791	(2,564,103)	(16.72)	12,768,688	15,332,791	(2,564,103)	(16.72)	
<b>34 BURNED AND ADJUSTMENTS:</b>									
35 UNITS (TONS)	296,855	312,703	(15,848)	(5.07)	296,855	312,703	(15,848)	(5.07)	
36 UNIT COST (\$/TON)	42.68	44.43	(1.75)	(3.94)	42.68	44.43	(1.75)	(3.94)	
37 AMOUNT (\$)	12,670,195	13,893,608	(1,223,413)	(8.81)	12,670,195	13,893,608	(1,223,413)	(8.81)	
<b>38 ENDING INVENTORY:</b>									
39 UNITS (TONS)	508,308	806,258	(297,950)	(36.95)	508,308	806,258	(297,950)	(36.95)	
40 UNIT COST (\$/TON)	50.60	45.51	5.09	11.18	50.60	45.51	5.09	11.18	
41 AMOUNT (\$)	25,721,299	36,695,178	(10,973,879)	(29.91)	25,721,299	36,695,178	(10,973,879)	(29.91)	
43 DAYS SUPPLY	23	37	(14)	(37.84)					
<b>GAS</b>									
<b>48 BURNED:</b>									
49 UNITS (MCF)	9,171	38,150	(28,979)	(75.96)	9,171	38,150	(28,979)	(75.96)	
50 UNIT COST (\$/MCF)	1.80	2.79	(0.99)	(35.48)	1.80	2.79	(0.99)	(35.48)	
51 AMOUNT (\$)	16,524	106,492	(89,968)	(84.48)	16,524	106,492	(89,968)	(84.48)	
<b>OTHER - C.T. OIL</b>									
<b>62 PURCHASES AND ADJUSTMENTS:</b>									
63 UNITS (BBL)	130	0	130.00	NA	130	0	130.00	NA	NA
64 UNIT COST (\$/BBL)	17.35	NA	NA	NA	17.35	NA	NA	NA	NA
65 AMOUNT (\$)	2,255	0	2,255	NA	2,255	0	2,255	NA	NA
<b>66 BURNED AND ADJUSTMENTS:</b>									
67 UNITS (BBL)	28	0	28	NA	28	0	28	NA	NA
68 UNIT COST (\$/BBL)	23.79	NA	NA	NA	23.79	NA	NA	NA	NA
69 AMOUNT (\$)	666	0	666	NA	666	0	666	NA	NA
<b>70 ENDING INVENTORY:</b>									
71 UNITS (BBL)	5,285	1,265	4,020	317.79	5,285	1,265	4,020	317.79	
72 UNIT COST (\$/BBL)	23.52	23.60	(0.08)	(0.34)	23.52	23.60	(0.08)	(0.34)	
73 AMOUNT (\$)	124,279	29,857	94,422	316.25	124,279	29,857	94,422	316.25	
75 DAYS SUPPLY	66	16	50	316.21					

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$833,166.00	\$8,086,404.74	\$85,242,242.34
	\$17,476.84	\$110,713.32	

CALCULATION OF TIME OF USE SPOT RATES  
FOR THE MONTH :  
OCTOBER, 1995

$\frac{\text{SPOT COST}}{\text{MM BTU}} \times \text{AVG HEAT RATE} = \text{SPOT COST PER KWH}$			ON-PEAK	OFF-PEAK
\$2,203,911			1.423	1.355
<u>1,695,015</u>			1.0014	1.0014
18.42	X		1.425	1.3569
<u>17.62</u>	Y	SO X = 1.05 Y	0.0689	0.0689
0.2363 X + 0.7637 Y	=	13.71	1.4939	1.4258
			1.01609	1.01609
0.2481 Y + 0.7637 Y	=	13.71	1.5179	1.4487
1.0118 Y	=	13.71	0.0000	0.0000
Y	=	13.550	0.0046	0.0046
X	=	14.227	1.5225	1.4533
			1.523	1.453
			ADJ FOR LINE LOSS :	ON-PEAK OFF-PEAK
			LOSS FACTOR (0.9623)	1.466 1.398

AIR PRODUCTS CONTRACT FUEL SAVINGS:

FUEL COSTS AT CURRENT PXT RATES	166,494
FUEL COST AT REPLACEMENT ENERGY RATES	<u>140,614</u>
TOTAL MONTHLY SAVINGS	<u>\$25,880</u>

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: OCTOBER 1995

		CURRENT MONTH							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)	
					¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
<b>ESTIMATED</b>									
1	So. Co. Interchange	52,380,000	0	52,380,000	2.17	2.44	1,135,000	1,279,000	
2	Various Unif. Power Sales	55,580,000	0	55,580,000	1.88	1.96	1,044,000	1,091,000	
3	Various Economy Sales	3,840,000	0	3,840,000	2.19	2.40	84,000	92,000	
4	80% Gain on Econ. Sales		0	0	NA	2.42	9,600	12,000	
5	SEPA	0	0	0	NA	NA	0	0	
6	<b>TOTAL ESTIMATED SALES</b>	<b>111,800,000</b>	<b>0</b>	<b>111,800,000</b>	<b>2.03</b>	<b>2.21</b>	<b>2,272,600</b>	<b>2,474,000</b>	
<b>ACTUAL</b>									
7	Southern Company Interchange	33,230,518	0	33,230,518	1.95	1.96	648,980	652,932	
8	Florida Power Corporation Economy/UPS	16,825,869	0	16,825,869	1.77	1.82	297,427	305,976	
9	Duke Power Company Economy	728,291	0	728,291	2.25	2.60	16,393	18,911	
10	S. Carolina Electric & Gas Co. Economy	287,902	0	287,902	1.82	2.15	5,242	6,185	
11	Cajun Economy	96,778	0	96,778	1.71	2.19	1,659	2,118	
12	Florida Power & Light Co. Economy/UPS	59,856,439	0	59,856,439	1.76	1.81	1,050,872	1,082,958	
13	Jacksonville Electric Authority Economy/UPS	11,190,139	0	11,190,139	1.76	1.81	196,860	202,575	
14	Entergy (Mid South) Economy	41,010	0	41,010	1.85	2.31	757	948	
15	Tennessee Valley Authority Economy	339,544	0	339,544	1.81	2.29	6,145	7,764	
16	S. Carolina P.S.A. Economy	3,281	0	3,281	1.86	2.22	61	73	
17	City of Tallahassee Economy/UPS	292,160	0	292,160	1.72	1.89	5,033	5,517	
18	AEC/BRMC	673,241	0	673,241	1.76	1.76	11,819	11,819	
19	Other Transactions	4,562,479	4,189,659	372,820	0.12	0.12	446	446	
20	Hydro-Loss	0	0	0	NA	NA	0	0	
21	Less: Flow-Thru Energy	(5,850,347)	0	(5,850,347)	(1.73)	(1.73)	(101,495)	(101,495)	
22	U.P.S. Adjustment	0	0	0	NA	NA	(6,136)	(6,136)	
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	286	286	
24	SEPA	1,204,297	1,204,297	0	0.00	0.00	0	0	
25	<b>TOTAL ACTUAL SALES</b>	<b>123,481,601</b>	<b>5,393,956</b>	<b>118,087,645</b>	<b>1.73</b>	<b>1.77</b>	<b>2,134,349</b>	<b>2,190,877</b>	
26	Difference in Amount	11,681,601	5,393,956	6,287,645	(0.30)	(0.44)	(138,251)	(283,123)	
27	Difference in Percent	10.45	NA	5.62	(14.78)	(19.91)	(6.08)	(11.44)	



POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:                      OCTOBER 1995

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
					(a)	(b)	(5) x (6)(a)	(5) x (6)(b)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
<b>ESTIMATED</b>									
1	Various	So. Co. Interchange	52,380,000	0	52,380,000	2.17	2.44	1,135,000	1,279,000
2	Various	Unit Power Sales	55,580,000	0	55,580,000	1.88	1.96	1,044,000	1,091,000
3	Various	Economy Sales	3,840,000	0	3,840,000	2.19	2.40	84,000	92,000
4		80% Gain on Econ. Sales		0	0	NA	NA	9,600	12,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES		<u>111,800,000</u>	<u>0</u>	<u>111,800,000</u>	<u>2.03</u>	<u>2.21</u>	<u>2,272,600</u>	<u>2,474,000</u>
<b>ACTUAL</b>									
7	Southern Company Interchange		33,230,518	0	33,230,518	1.95	1.96	648,980	652,932
8	Florida Power Corporation		16,825,869	0	16,825,869	1.77	1.82	297,427	305,976
9	Duke Power Company		728,291	0	728,291	2.25	2.60	16,393	18,911
10	S. Carolina Electric & Gas Co.		287,902	0	287,902	1.82	2.15	5,242	6,185
11	Cajun		96,778	0	96,778	1.71	2.19	1,659	2,118
12	Florida Power & Light Co.		59,856,439	0	59,856,439	1.76	1.81	1,050,872	1,082,958
13	Jacksonville Electric Authority		11,190,139	0	11,190,139	1.76	1.81	196,860	202,575
14	Mid South		41,010	0	41,010	1.85	2.31	757	948
15	Tennessee Valley Authority		339,544	0	339,544	1.81	2.29	6,145	7,764
16	S. Carolina P.S.A.		3,281	0	3,281	1.86	2.22	61	73
17	City of Tallahassee		292,160	0	292,160	1.72	1.89	5,033	5,517
18	AEC/BRMC		673,241	0	673,241	1.76	1.76	11,819	11,819
19	Other Transactions		4,562,479	4,189,659	372,820	0.12	0.12	446	446
20	Hydro-Loss		0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy		(5,850,347)	0	(5,850,347)	(1.73)	(1.73)	(101,495)	(101,495)
22	U.P.S. Adjustment		0	0	0	NA	NA	(6,136)	(6,136)
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	286	286
24	SEPA		1,204,297	1,204,297	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		<u>123,431,601</u>	<u>5,393,956</u>	<u>118,087,645</u>	<u>1.73</u>	<u>1.77</u>	<u>2,134,349</u>	<u>2,190,877</u>
26	Difference in Amount		11,681,601	5,393,956	6,287,645	(0.30)	(0.44)	(138,251)	(283,123)
27	Difference in Percent		10.45	NA	5.62	(14.78)	(19.91)	(6.08)	(11.44)

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF:           OCTOBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

13



**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF:                      OCTOBER 1995**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	186,416			2.50	2.50	4,669
3	Pensacola Christian College	COG 1	612			1.80	1.80	11
4	Monsanto	COG 1	22,658,961			1.65	1.65	373,055
5	<b>TOTAL</b>		<b>22,845,989</b>			<b>1.65</b>	<b>1.65</b>	<b>377,735</b>

**PERIOD-TO-DATE**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	186,416			2.50	2.50	4,669
3	Pensacola Christian College	COG 1	612			1.80	1.80	11
4	Monsanto	COG 1	22,658,961			1.65	1.65	373,055
5	<b>TOTAL</b>		<b>22,845,989</b>	<b>0</b>	<b>0</b>	<b>1.65</b>	<b>1.65</b>	<b>377,735</b>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: OCTOBER 1995

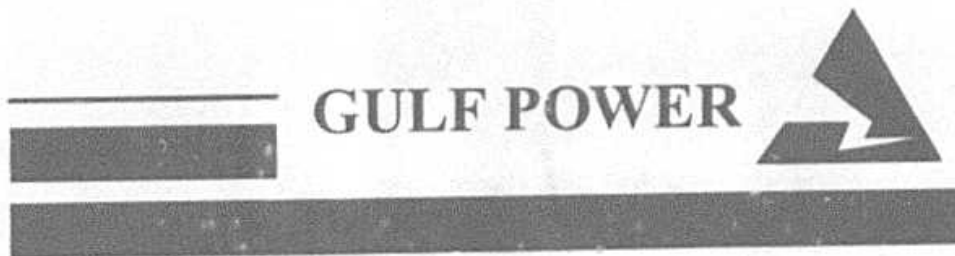
(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	79,240,000	1.90	1,506,000	79,240,000	1.90	1,506,000
2 Unit Power Sales	7,320,000	2.08	152,000	7,320,000	2.08	152,000
3 Economy Energy	890,000	1.91	17,000	890,000	1.91	17,000
4 SEPA	60,000	0.00	0	60,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>87,510,000</u>	1.91	<u>1,675,000</u>	<u>87,510,000</u>	1.91	<u>1,675,000</u>
<b>ACTUAL</b>						
6 Southern Company Interchange	136,650,777	2.08	2,845,209	136,650,777	2.08	2,845,209
7 Monsanto	22,658,961	1.65	373,055	22,658,961	1.65	373,055
8 Non-Associated Companies	19,752,329	1.74	343,335	19,752,329	1.74	343,335
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	392,540	2.03	7,956	392,540	2.03	7,956
11 Other Wheeled Energy	3,859,270	0.00	0	3,859,270	0.00	0
12 BMRC	186,416	2.50	4,669	186,416	2.50	4,669
13 PCC	612	1.80	11	612	1.80	11
14 Other Transactions	933,774	0.00	0	933,774	0.00	0
15 Less: Flow-Thru Energy	(4,460,400)	2.52	(112,549)	(4,460,400)	2.52	(112,549)
16 SEPA	1,274,388	0.00	0	1,274,388	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>181,248,667</u>	1.91	<u>3,461,686</u>	<u>181,248,667</u>	1.91	<u>3,461,686</u>
18 Difference in Amount	93,738,667	0.00	1,786,686	93,738,667	0.00	1,786,686
19 Difference in Percent	107.12	0.00	106.67	107.12	0.00	106.67

CT

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING  
NOVEMBER, 1995



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
NOVEMBER 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMT.	%
1 Fuel Cost of System Net Generation (A3)	10,532,529	13,050,096	(2,517,567)	(19.29)	497,483,000	627,120,000	(129,637,000)	(20.67)	2.1172	2.0810	0.04	1.74
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	10,532,529	13,050,096	(2,517,567)	(19.29)	497,483,000	627,120,000	(129,637,000)	(20.67)	2.1172	2.0810	0.04	1.74
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	2,790,744	1,330,000	1,460,744	109.83	161,927,407	70,170,000	91,757,407	130.76	1.7235	1.8954	(0.17)	(9.07)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	268,719	0	268,719	NA	17,628,996	0	17,628,996	NA	1.5243	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	283,861	0	283,861	NA	18,455,548	0	18,455,548	NA	1.5381	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	3,343,324	1,330,000	2,013,324	151.38	198,011,951	70,170,000	127,841,951	182.19	1.6884	1.8954	(0.21)	(10.92)
13 Total Available MWH (Line 5 + Line 12)	13,875,853	14,380,096	(504,243)	(3.51)	695,494,951	697,290,000	(1,795,049)	(0.26)				
14 Fuel Cost of Economy Sales (A6)	(63,504)	(79,000)	15,496	19.62	(3,361,427)	(3,720,000)	358,573	9.64	(1.8892)	(2.1237)	0.23	11.04
15 Gain on Economy Sales (A6)	(5,204)	(8,800)	3,596	40.86	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(411,340)	(717,000)	305,660	42.63	(23,194,059)	(37,150,000)	13,955,941	37.57	(1.7735)	(1.9300)	0.16	8.11
17 Fuel Cost of Other Power Sales (A7)	(333,871)	(546,000)	212,129	38.85	(25,084,797)	(26,562,000)	1,477,203	5.56	(1.3310)	(2.0556)	0.72	35.25
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(813,919)	(1,350,800)	536,881	39.75	(51,640,283)	(67,432,000)	15,791,717	23.42	(1.5761)	(2.0032)	0.43	21.32
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,061,934	13,029,296	32,638	0.25	643,854,668	629,858,000	13,996,668	2.22	2.0287	2.0686	-0.0399	-1.9300
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	33,827	35,414	(1,588)	(4.48)	1,667,408	1,712,000	(44,592)	(2.60)	2.0287	2.0686	(0.04)	(1.93)
23 T & D Losses	623,902	643,252	(19,350)	(3.01)	30,753,769	31,096,000	(342,231)	(1.10)	2.0287	2.0686	(0.04)	(1.93)
24 TERRITORIAL KWH SALES	13,061,934	13,029,296	32,638	0.25	611,433,491	597,050,000	14,383,491	2.41	2.1363	2.1823	(0.05)	(2.11)
25 Wholesale KWH Sales	500,376	510,735	(10,359)	(2.03)	23,422,600	23,404,000	18,600	0.08	2.1363	2.1823	(0.05)	(2.11)
26 Jurisdictional KWH Sales	12,561,558	12,518,561	42,997	0.34	588,010,891	573,646,000	14,364,891	2.50	2.1363	2.1823	(0.05)	(2.11)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,579,144	12,536,087	43,057	0.34	588,010,891	573,646,000	14,364,891	2.50	2.1393	2.1853	(0.05)	(2.10)
28 TRUE-UP	435,503	435,503	0	0.00	588,010,891	573,646,000	14,364,891	2.50	0.0741	0.0759	(0.00)	(2.37)
29 TOTAL JURISDICTIONAL FUEL COST	13,014,647	12,971,590	43,057	0.33	588,010,891	573,646,000	14,364,891	2.50	2.2134	2.2612	(0.05)	(2.11)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2490	2.2976	(0.05)	(2.12)
32 GPIF Reward / (Penalty)	0	0	0	NA	588,010,891	573,646,000	14,364,891	2.50	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2490	2.2976	(0.05)	(2.12)
33a Special Contract Recovery Cost (incl. Revenue Taxes)	29,239	29,239	0	0.00	588,010,891	573,646,000	14,364,891	2.50	0.0050	0.0051	(0.00)	(1.96)
									2.2540	2.3027	(0.05)	(2.11)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.254	2.303		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 NOVEMBER 1995

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$10,532,529
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (7+12+13)	3,059,463
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	283,861
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(813,919)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,061,934</u>

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 GULF POWER COMPANY  
 NOVEMBER 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	23,249,766	27,090,524	(3,840,758)	(14.18)	1,112,951,000	1,335,590,000	(222,639,000)	(16.67)	2.0890	2.0284	0.06	2.99
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	23,249,766	27,090,524	(3,840,758)	(14.18)	1,112,951,000	1,335,590,000	(222,639,000)	(16.67)	2.0890	2.0284	0.06	2.99
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	5,523,404	3,005,000	2,518,404	83.81	299,251,442	157,680,000	141,571,442	89.78	1.8457	1.9058	(0.06)	(3.15)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	620,010	0	620,010	NA	38,707,639	0	38,707,639	NA	1.6018	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	661,596	0	661,596	NA	41,301,537	0	41,301,537	NA	1.6019	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	6,805,010	3,005,000	3,800,010	126.46	379,260,618	157,680,000	221,580,618	140.53	1.7943	1.9058	(0.11)	(5.85)
13 Total Available MWH (Line 5 + Line 12)	30,054,776	30,095,524	(40,748)	(0.14)	1,492,211,618	1,493,270,000	(1,058,382)	(0.07)				
14 Fuel Cost of Economy Sales (A6)	(96,942)	(163,000)	66,058	(40.53)	(5,012,423)	(7,560,000)	2,547,577	33.70	(1.9340)	(2.1561)	0.22	10.30
15 Gain on Economy Sales (A6)	(5,490)	(18,400)	12,910	(70.16)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,952,214)	(1,761,000)	(191,214)	10.86	(111,204,476)	(92,730,000)	(18,474,476)	(19.92)	(1.7555)	(1.8991)	0.14	7.56
17 Fuel Cost of Other Power Sales (A7)	(893,622)	(1,681,000)	787,378	(46.84)	(58,904,985)	(78,942,000)	20,037,015	25.38	(1.5171)	(2.1294)	0.61	28.75
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,948,268)	(3,623,400)	675,132	18.63	(175,121,884)	(179,232,000)	4,110,115	2.29	(1.6836)	(2.0216)	0.34	16.72
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	27,106,508	26,472,124	634,384	2.40	1,317,089,734	1,314,038,000	3,051,734	0.23	2.0581	2.0146	0.0435	2.1600
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	66,666	64,810	1,856	2.86	3,239,189	3,217,000	22,189	(0.69)	2.0581	2.0146	0.04	2.16
23 T & D Losses	1,339,592	1,353,489	(13,897)	(1.03)	65,088,757	67,184,000	(2,095,243)	3.12	2.0581	2.0146	0.04	2.16
24 TERRITORIAL KWH SALES	27,106,508	26,472,124	634,384	2.40	1,248,761,788	1,243,637,000	5,124,788	(0.41)	2.1707	2.1286	0.04	1.98
25 Wholesale KWH Sales	1,062,889	1,018,713	44,176	4.34	48,949,000	47,837,000	1,112,000	(2.32)	2.1714	2.1296	0.04	1.96
26 Jurisdictional KWH Sales	26,043,619	25,453,411	590,208	2.32	1,199,812,788	1,195,800,000	4,012,788	0.34	2.1706	2.1286	0.04	1.97
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	26,080,080	25,489,046	591,034	2.32	1,199,812,788	1,195,800,000	4,012,788	(0.34)	2.1737	2.1315	0.04	1.98
28 TRUE-UP	871,006	871,006	0	0.00	1,199,812,788	1,195,800,000	4,012,788	(0.34)	0.0726	0.0728	(0.00)	(0.27)
29 TOTAL JURISDICTIONAL FUEL COST	26,951,086	26,360,052	591,034	2.24	1,199,812,788	1,195,800,000	4,012,788	0.34	2.2463	2.2043	0.04	1.91
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2824	2.2398	0.04	1.90
32 GPIF Reward / (Penalty)	0	0	0	NA	1,199,812,788	1,195,800,000	4,012,788	0.34	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2824	2.2398	0.04	1.90
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	58,478	58,478	0	0.00	1,199,812,788	1,195,800,000	4,012,788		0.0049	0.0049	0.00	0.00
									2.2873	2.2447	0.04	1.90
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.287	2.245		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	10,532,528.80	13,050,096	(2,517,567.20)	(19.29)	23,249,766.34	27,090,524	(3,840,757.66)	(14.18)
2 Fuel Cost of Power Sold	(813,918.62)	(1,350,800)	536,881.38	(39.75)	(2,948,267.80)	(3,623,400)	675,132.20	(18.63)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	283,861.27	0	283,861.27	NA	661,595.84	0	661,595.84	NA
4 Energy Cost-Economy Purchases	3,059,463.00	1,330,000	1,729,463.00	130.03	6,143,414.26	3,005,000	3,138,414.26	104.44
5 Total Fuel & Net Power Transactions	13,061,934.45	13,029,296	32,638.45	0.25	27,106,508.64	26,472,124	634,384.64	2.40
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	13,061,934.45	13,029,296	32,638.45	0.25	27,106,508.64	26,472,124	634,384.64	2.40
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	588,010,891	573,646,000	14,364,891	2.50	1,199,812,788	1,195,799,400	4,013,388	0.34
2 Non-Jurisdictional Sales	23,422,600	23,404,000	18,600	0.08	48,949,000	47,837,045	1,111,955	2.32
3 Total Territorial Sales	611,433,491	597,050,000	14,383,491	2.41	1,248,761,788	1,243,636,445	5,125,343	0.41
4 Juris. Sales as % of Total Terr. Sales	96.1692	96.0801	0.0891	0.09	96.0802	96.1535	(0.0733)	(0.08)



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C True-up Calculation								
1 Jurisdictional Fuel Revenue	12,792,071.36	12,476,801	315,270.36	2.53	26,111,788.59	26,008,637	103,151.59	0.40
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(435,503.00)	(435,503)	0.00	0.00	(871,006.00)	(871,006)	0.00	0.00
2b Incentive Provision	0.00	0	0.00	NA	0.00	0	0.00	NA
2c Special Contract Recovery Cost	(28,776.00)	(28,776)	0.00	0.00	(57,552.00)	(57,552)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	12,327,792.36	12,012,522	315,270.36	2.62	25,183,230.59	25,080,079	103,151.59	0.41
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,061,934.45	13,029,296	32,638.45	0.25	27,106,508.64	26,472,124	634,384.64	2.40
5 Juris. Sales % of Total KWH Sales (Line B4)	96.1692	96.0801	0.0891	0.09	96.0788	96.1518	(0.0730)	(0.08)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,579,144.05	12,536,087	43,057.05	0.34	26,080,079.84	25,489,046	591,033.84	2.32
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(251,351.69)	(523,565)	272,213.31	(51.99)	(896,849.25)	(408,967)	(487,882.25)	119.30
8 Interest Provision for the Month	(4,716.01)	(10,249)	5,532.99	(53.99)	(9,402.35)	(21,696)	12,293.65	(56.66)
9 Beginning True-Up & Interest Provision	(1,066,860.38)	(2,074,365)	1,007,504.62	(48.57)	(852,179.48)	(2,613,019)	1,760,839.52	(67.39)
10 True-Up Collected / (Refunded)	435,503.00	435,503.00	0.00	0.00	871,006.00	871,006	0.00	0.00
11 End of Period - Total Net True-Up, (C7+C8+C9+C10)	(887,425.08)	(2,172,676)	1,285,250.92	(59.16)	(887,425.08)	(2,172,676)	1,285,250.92	(59.16)



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995

	CURRENT MONTH			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(1,066,860.38)	(2,074,365)	1,007,504.62	(48.57)
2 Ending True-Up Amount Before Interest (C7+C9+C10)	(882,709.07)	(2,162,427)	1,279,717.93	(59.18)
3 Total of Beginning & Ending True-Up Amts.	(1,949,569.45)	(4,236,792)	2,287,222.55	(53.98)
4 Average True-Up Amount	(974,785)	(2,118,396)	1,143,611.00	(53.98)
5 Interest Rate - 1st Day of Reporting Business Month	5.8100	5.8100	0.0000	
6 Interest Rate - 1st Day of Subsequent Business Month	5.8000	5.8000	0.0000	
7 Total (D5+D6)	11.6100	11.6100	0.0000	
8 Annual Average Interest Rate	5.8050	5.8050	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4838	0.4838	0.0000	
10 Interest Provision (D4*D9)	(4,716.01)	(10,249)	5,532.99	(53.99)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF :      NOVEMBER 1995**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
FUEL COST-NET GEN.(\$)			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	32,868	40,348	(7,480)	(18.54)	77,980	80,676	(2,696)	(3.34)	
3 COAL	10,450,757	12,942,880	(2,492,123)	(19.25)	23,105,692	26,836,488	(3,730,796)	(13.90)	
4 GAS	31,677	11,043	20,634	186.85	37,317	61,710	(24,393)	(39.53)	
1a GAS (B.L.)	17,227	55,825	(38,598)	(69.14)	28,111	111,650	(83,539)	(74.82)	
5 OTHER - C.T.	0	0	0	NA	666	0	666	NA	
7 TOTAL (\$)	10,532,529	13,050,096	(2,517,567)	(19.29)	23,249,766	27,090,524	(3,840,758)	(14.18)	
<b>SYSTEM NET GEN. (MWH)</b>									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	497,885	626,840	(128,955)	(20.57)	1,113,292	1,334,050	(220,758)	(16.55)	
11 GAS	(379)	280	(659)	(235.36)	(292)	1,540	(1,832)	(118.96)	
13 OTHER - C.T.	(23)	0	(23)	NA	(49)	0	(49)	NA	
14 TOTAL (MWH)	497,483	627,120	(129,637)	(20.67)	1,112,951	1,335,590	(222,639)	(16.67)	
<b>UNITS OF FUEL BURNED</b>									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,469	1,700	(231)	(13.59)	3,414	3,400	14	0.41	
17 COAL (TON)	240,883	282,740	(41,857)	(14.80)	537,738	595,443	(57,705)	(9.69)	
18 GAS (MCF)	26,614	23,955	2,659	11.10	35,785	62,105	(26,320)	(42.38)	
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA	
<b>BTU'S BURNED (MMBTU)</b>									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	5,286,092	6,567,669	(1,281,577)	(19.51)	11,773,920	13,845,703	(2,071,783)	(14.96)	
24 GAS	18,104	3,956	14,148	357.63	21,234	22,107	(873)	(3.95)	
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA	
27 TOTAL (MMBTU)	5,304,196	6,571,625	(1,267,429)	(19.29)	11,795,154	13,867,810	(2,072,656)	(14.95)	
<b>GENERATION MIX (% MWH)</b>									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.08	99.96	0.12	0.12	100.03	99.88	0.15	0.15	
31 GAS	(0.08)	0.04	(0.12)	(300.00)	(0.03)	0.12	(0.15)	(125.00)	
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
<b>FUEL COST (\$)/UNIT</b>									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	22.37	23.73	(1.36)	(5.73)	22.84	23.73	(0.89)	(3.75)	
37 COAL (\$/TON)	43.39	45.78	(2.39)	(5.22)	42.97	45.07	(2.10)	(4.66)	
38 GAS /ALL (\$/MCF)	1.84	2.79	(0.95)	(34.05)	1.83	2.79	(0.96)	(34.41)	
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
<b>FUEL COST (\$)/MMBTU</b>									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. +OIL B.L.	1.99	1.99	0.00	0.00	1.97	1.95	0.02	1.03	
44 GAS - Generation	1.75	2.79	(1.04)	(37.28)	1.76	2.79	(1.03)	(36.92)	
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
47 TOTAL (\$/MMBTU)	1.99	1.99	0.00	0.00	1.97	1.95	0.02	1.03	
<b>BTU BURNED / KWH</b>									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. +OIL B.L.	10,617	10,477	140	1.34	10,576	10,379	197	1.90	
51 GAS - Generation	NA	14,129	NA	NA	NA	14,355	NA	NA	
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
54 TOTAL (BTU/KWH)	10,662	10,479	183	1.75	10,598	10,383	215	2.07	
<b>FUEL COST (\$)/KWH</b>									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.11	2.08	0.03	1.44	2.08	2.03	0.05	2.46	
58 GAS	NA	3.94	NA	NA	NA	4.01	NA	NA	
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
61 TOTAL (\$/KWH)	2.12	2.08	0.04	1.92	2.09	2.03	0.06	2.96	

SYSTEM NET GENERATION AND FUEL COST  
 GULF POWER COMPANY  
 FOR THE MONTH OF: NOVEMBER, 1995

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1995	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/mc/boi	(j) Fuel Heat Value (BTU/Unit) lbs./mc/gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(42)	(0.3)	51.0	(0.5)	(127,905)	Gas-G	5,372	1,000	5,372	9,187	NA	1.71
2	1							Oil-G						
3								Gas-S	518	1,000	518	899		1.74
4	Crist 2	25.0	(227)	(1.3)	69.0	(1.8)	(6,696)	Gas-G	1,520	1,000	1,520	2,644	NA	1.74
5	2							Oil-G						
6								Gas-S	274		274	477		1.74
7	Crist 3	33.0	0	0.0	100.0	0.0	NA	Gas-G	9,462	1,000	9,462	16,180	NA	1.71
8	3							Oil-G						
9								Gas-S	493	1,000	493	857		1.74
10	Crist 4	84.0	(255)	(0.4)	0.0	0.0	0	Coal			0		NA	NA
11	4							Gas-G	39		39	67		1.72
12								Gas-S	298		298	578		1.94
13								Oil-S		138,500	0			NA
14	Crist 5	81.0	14,319	24.6	47.4	51.8	10,977	Coal	6,427	12,228	157,184	393,133	2.75	61.17
15	5							Gas-G	127	1,000	127	222	NA	1.75
16								Gas-S	1,228	1,000	1,228	2,558		2.08
17								Oil-S	65	138,500	378	1,415		21.80
18	Crist 6	317.0	69,935	30.6	99.8	30.7	11,548	Coal	33,022	12,228	807,582	2,019,850	2.89	61.17
19	6		0					Gas-G		1,000	0		NA	NA
20								Gas-S	647	1,000	647	1,125		1.74
21								Oil-S	95	138,500	550	2,062		21.80
22	Crist 7	504.0	98,224	27.1	56.7	47.8	10,472	Coal	42,060	12,228	1,028,617	2,572,681	2.62	61.17
23	7		145					Gas-G	1,584	1,000	1,584	3,377		2.13
24								Gas-S	5,052	1,000	5,052	10,733		2.12
25								Oil-S	175	138,500	1,023	3,834		21.80
26	Scherer 3 (2)	209.8	44,869	29.7	36.5	81.4	10,278	Coal	27,054	8,523	461,167	790,585	1.76	29.22
27								Oil-S	273	138,000	1,583	6,192		22.67
28	Scholz 1	47.0	(88)	(0.3)	0.0	0.0	NA	Coal			0		NA	NA
29								Oil-S		138,500	0			NA
30	2	47.0	999	3.0	100.0	3.0	14,150	Coal	582	12,154	14,136	23,249	2.33	39.98
31								Oil-S	17	138,500	98	371		21.97
32	Smith 1	161.0	87,469	75.5	79.5	94.9	10,367	Coal	39,328	11,529	906,816	1,225,916	1.40	31.17
33								Oil-S	134	138,500	779	3,110		23.23
34	2	191.0	88,520	64.4	71.9	89.5	10,252	Coal	39,359	11,529	907,529	1,226,880	1.39	31.17
35								Oil-S	407	138,500	2,366	9,447		23.23
36	A	31.0	(23)	(0.1)	100.0	(0.1)	NA	Oil		138,500	0		NA	NA
37	Daniel 1 (1)	215.0	(746)	(0.5)	0.0	0.0	NA	Coal			0		NA	NA
38								Oil-S			0			NA
39	Daniel 2 (1)	215.0	94,384	61.0	99.2	61.5	10,447	Coal	53,053	9,293	986,016	2,215,313	2.35	41.76
40								Oil-S	303	138,177	1,758	6,437		21.25
41	Total	2,183.8	497,483	31.6	61.2	51.7	10,662				5,304,196	10,549,380	2.12	

Notes: (1) Represents Gulf's 50% Ownership  
 (2) Represents Gulf's 25% Ownership  
 Smith A uses light oil. Negative Net Generation is due to station service  
 xx-G is fuel used for generation. xx-S is fuel used for starter  
 A correcting entry was booked this month related to gas consumption in August and September  
 This correcting entry was allocated between starter and generation and between the units based on:

Adjustments:	
Scherer Coal BTU Adj	(1,591)
Daniel Coal Adj	
Daniel Railcar Track Depr	(6,911)
Daniel Railcar Lease Premium	(8,350)
	<u>10,532,529</u>

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: NOVEMBER 1995**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
<b>PURCHASES AND ADJUSTMENTS:</b>								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
3 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>BURNED AND ADJUSTMENTS:</b>								
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA
5 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
6 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>ENDING INVENTORY:</b>								
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
9 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
10 DAYS SUPPLY	7	7	0	0.00				
<b>LIGHT OIL</b>								
<b>PURCHASES AND ADJUSTMENTS:</b>								
11 UNITS (BBL)	2,245	1,700	545	32.06	3,201	3,400	(199)	(5.85)
12 UNIT COST (\$/BBL)	22.67	23.82	(1.15)	(4.83)	22.92	23.82	(0.90)	(3.78)
13 AMOUNT (\$)	50,886	40,498	10,388	25.65	73,371	80,998	(7,627)	(9.42)
<b>BURNED AND ADJUSTMENTS:</b>								
14 UNITS (BBL)	1,693	1,700	(7)	(0.41)	3,747	3,400	347	10.21
15 UNIT COST (\$/BBL)	22.51	23.73	(1.22)	(5.14)	22.89	23.73	(0.84)	(3.54)
16 AMOUNT (\$)	38,107	40,348	(2,241)	(5.55)	85,754	90,676	(4,922)	(5.43)
<b>ENDING INVENTORY:</b>								
17 UNITS (BBL)	5,732	6,599	(867)	(13.14)	5,732	6,599	(867)	(13.14)
18 UNIT COST (\$/BBL)	21.74	23.72	(1.98)	(8.35)	21.74	23.72	(1.98)	(8.35)
19 AMOUNT (\$)	124,633	156,546	(31,913)	(20.39)	124,633	156,546	(31,913)	(20.39)
20 DAYS SUPPLY	NA	NA						
<b>COAL</b>								
<b>PURCHASES AND ADJUSTMENTS:</b>								
21 UNITS (TONS)	320,174	325,324	(5,150)	(1.58)	596,354	665,569	(69,215)	(10.40)
22 UNIT COST (\$/TON)	43.44	45.54	(2.10)	(4.61)	44.74	45.30	(0.56)	(1.24)
23 AMOUNT (\$)	13,909,407	14,815,968	(906,561)	(6.12)	26,678,095	30,148,759	(3,470,664)	(11.51)
<b>BURNED AND ADJUSTMENTS:</b>								
24 UNITS (TONS)	240,883	282,740	(41,857)	(14.80)	537,738	595,443	(57,705)	(9.69)
25 UNIT COST (\$/TON)	43.45	45.78	(2.33)	(5.09)	43.03	45.07	(2.04)	(4.53)
26 AMOUNT (\$)	10,466,100	12,942,880	(2,476,780)	(19.14)	23,136,295	26,836,488	(3,700,193)	(13.79)
<b>ENDING INVENTORY:</b>								
27 UNITS (TONS)	587,599	848,842	(261,243)	(30.78)	587,599	848,842	(261,243)	(30.78)
28 UNIT COST (\$/TON)	49.63	45.44	4.19	9.22	49.63	45.44	4.19	9.22
29 AMOUNT (\$)	29,164,606	38,568,266	(9,403,660)	(24.38)	29,164,606	38,568,266	(9,403,660)	(24.38)
30 DAYS SUPPLY	27	38	(11)	(28.95)				
<b>GAS</b>								
<b>BURNED:</b>								
31 UNITS (MCF)	26,614	23,955	2,659	11.10	35,785	62,105	(26,320)	(42.38)
32 UNIT COST (\$/MCF)	1.84	2.79	(0.95)	(34.05)	1.83	2.79	(0.96)	(34.41)
33 AMOUNT (\$)	48,904	66,868	(17,964)	(26.86)	65,428	173,360	(107,932)	(62.26)
<b>OTHER - C.T. OIL</b>								
<b>PURCHASES AND ADJUSTMENTS:</b>								
34 UNITS (BBL)	0	0	0.00	NA	130	0	130.00	NA
35 UNIT COST (\$/BBL)	NA	NA	NA	NA	17.35	NA	NA	NA
36 AMOUNT (\$)	0	0	0	NA	2,255	0	2,255	NA
<b>BURNED AND ADJUSTMENTS:</b>								
37 UNITS (BBL)	0	0	0	NA	28	0	28	NA
38 UNIT COST (\$/BBL)	NA	NA	NA	NA	23.79	NA	NA	NA
39 AMOUNT (\$)	0	0	0	NA	666	0	666	NA
<b>ENDING INVENTORY:</b>								
40 UNITS (BBL)	5,285	1,265	4,020	317.79	5,285	1,265	4,020	317.79
41 UNIT COST (\$/BBL)	23.52	23.60	(0.08)	(0.34)	23.52	23.60	(0.08)	(0.34)
42 AMOUNT (\$)	124,279	29,857	94,422	316.25	124,279	29,857	94,422	316.25
43 DAYS SUPPLY	66	16	50	316.21				
<b>CONTRACT TO DATE</b>								
44 DANIEL BUYOUT INTEREST	\$833,166.02	\$8,919,570.75	\$86,075,408.36					
	\$18,603.06	\$129,316.38						

CALCULATION OF TIME OF USE SPOT RATES  
FOR THE MONTH :  
NOVEMBER, 1995

SPOT COST					ON-PEAK	OFF-PEAK
-----	x	AVG HEAT RATE	=	SPOT COST PER KWH	1.44	1.372
MM BTU				COST PER KWH	1.0014	1.0014
				JURIS LOSS FACTOR	-----	-----
52,010,190	x	10,662	=	1.388 CENTS PER KWH	1.442	1.3739
-----				JURIS FUEL COST	0.0689	0.0689
1,544,276				TRUE-UP	-----	-----
				REVENUE TAX FACTOR	1.5109	1.4428
18.42	=	$\frac{X}{Y}$	SO X =	1.05 Y	1.01609	1.01609
-----				FUEL FACTOR ADJ FOR TAXES	-----	-----
17.62					1.5352	1.466
				CPIF	0.0000	0.0000
0.2363 X + 0.7637 Y = 13.88				SPECIAL CONTRACT RECOVERY	0.0046	0.0046
				-----	-----	-----
0.2481 Y + 0.7637 Y = 13.88				TOTAL FACTOR	1.5398	1.4706
				ROUNDED TO NEAREST .001	1.54	1.471
1.0118 Y = 13.88				ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
Y = 13.718				LOSS FACTOR (0.9623)	1.482	1.416
X = 14.404						

AIR PRODUCTS CONTRACT FUEL SAVINGS:

FUEL COSTS AT CURRENT PXT RATES	160,880
FUEL COST AT REPLACEMENT ENERGY RATES	<u>131,276</u>
TOTAL MONTHLY SAVINGS :	<u>\$29,604</u>

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:                      NOVEMBER 1995

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	26,562,000	0	26,562,000	2.06	2.29	546,000	608,000
2	Various	Unit Power Sales	0	37,150,000	1.93	2.00	717,000	742,000
3	Various	Economy Sales	0	3,720,000	2.12	2.34	79,000	87,000
4		80% Gain on Econ. Sales	0	0	NA	2.42	8,800	11,000
5		SEPA	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES	<u>67,432,000</u>	<u>0</u>	<u>67,432,000</u>	<u>2.00</u>	<u>2.15</u>	<u>1,350,800</u>	<u>1,448,000</u>
<i>ACTUAL</i>								
7	Southern Company Interchange	24,068,862	0	24,068,862	2.06	2.26	495,622	543,554
8	Florida Power Corporation	Economy/UPS	0	3,368,472	1.83	1.92	61,544	64,667
9	Duke Power Company	Economy	0	22,964	1.82	2.24	417	515
10	S. Carolina Electric & Gas Co.	Economy	0	228,002	1.99	2.45	4,530	5,580
11	Cajun	Economy	0	0	NA	NA	0	0
12	Florida Power & Light Co.	Economy/UPS	0	12,638,144	1.81	1.91	229,010	241,325
13	Jacksonville Electric Authority	Economy/UPS	0	6,067,037	1.77	1.88	107,250	113,776
14	Entergy (Mid South)	Economy	0	437,959	1.77	2.20	7,760	9,639
15	Tennessee Valley Authority	Economy	0	1,983,183	1.88	2.35	37,312	46,695
16	S. Carolina P.S.A.	Economy	0	233,777	1.78	2.21	4,169	5,176
17	City of Tallahassee	Economy/UPS	0	1,575,948	1.82	1.98	28,748	31,197
18	AEC/BRMC		0	207,774	1.77	1.77	3,686	3,686
19	Other Transactions	8,850,697	8,333,848	516,849	(0.09)	(0.09)	(446)	(446)
20	Hydro-Loss	0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy	(9,749,878)	0	(9,749,878)	(1.69)	(1.69)	(164,991)	(164,991)
22	U.P.S. Adjustment	0	0	0	NA	NA	(5,896)	(5,896)
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	5,204	5,204
24	SEPA	1,707,342	1,707,342	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	<u>51,640,283</u>	<u>10,041,190</u>	<u>41,599,093</u>	<u>1.58</u>	<u>1.74</u>	<u>813,919</u>	<u>899,681</u>
26	Difference in Amount	(15,791,717)	10,041,190	(25,832,907)	(0.42)	(0.41)	(536,881)	(548,319)
27	Difference in Percent	(23.42)	NA	(38.31)	(21.00)	(19.07)	(39.75)	(37.87)

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:                      NOVEMBER 1995

PERIOD-TO-DATE

(1)	(2)	(3)	(4)		(5)		(6)		(7)	(8)
			KWH	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD				¢ / KWH				
<b>ESTIMATED</b>										
1	Various	So. Co. Interchange	78,942,000	0	78,942,000	2.13	2.39	1,681,000	1,887,000	
2	Various	Unit Power Sales	92,730,000	0	92,730,000	1.90	1.98	1,761,000	1,833,000	
3	Various	Economy Sales	7,560,000	0	7,560,000	2.16	2.37	163,000	179,000	
4		80% Gain on Econ. Sales		0	0	NA	NA	18,400	23,000	
5		SEPA	0	0	0	NA	NA	0	0	
6	TOTAL ESTIMATED SALES		<u>179,232,000</u>	<u>0</u>	<u>179,232,000</u>	<u>2.02</u>	<u>2.19</u>	<u>3,623,400</u>	<u>3,922,000</u>	
<b>ACTUAL</b>										
7	Southern Company Interchange		57,299,380	0	57,299,380	2.00	2.09	1,144,602	1,196,486	
8	Florida Power Corporation	Economy/UPS	20,194,341	0	20,194,341	1.78	1.84	358,971	370,643	
9	Duke Power Company	Economy	751,255	0	751,255	2.24	2.59	16,810	19,426	
10	S. Carolina Electric & Gas Co.	Economy	515,904	0	515,904	1.89	2.28	9,772	11,765	
11	Cajun	Economy	96,778	0	96,778	1.71	2.19	1,659	2,118	
12	Florida Power & Light Co.	Economy/UPS	72,494,583	0	72,494,583	1.77	1.83	1,279,882	1,324,283	
13	Jacksonville Electric Authority	Economy/UPS	17,257,176	0	17,257,176	1.76	1.83	304,110	316,351	
14	Mid South		478,969	0	478,969	1.78	2.21	8,517	10,587	
15	Tennessee Valley Authority	Economy	2,322,727	0	2,322,727	1.87	2.34	43,457	54,459	
16	S. Carolina P.S.A.	Economy	237,058	0	237,058	1.78	2.21	4,230	5,249	
17	City of Tallahassee	Economy/UPS	1,868,108	0	1,868,108	1.81	1.97	33,781	36,714	
18	AEC/BRMC		881,015	0	881,015	1.76	1.76	15,505	15,505	
19	Other Transactions		13,413,176	12,523,507	889,669	0.00	0.00	0	0	
20	Hydro-Loss		0	0	0	NA	NA	0	0	
21	Less: Flow-Thru Energy		(15,600,225)	0	(15,600,225)	(1.71)	(1.71)	(266,486)	(266,486)	
22	U.P.S. Adjustment		0	0	0	NA	NA	(12,032)	(12,032)	
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	5,490	5,490	
24	SEPA		2,911,639	2,911,639	0	0.00	0.00	0	0	
25	TOTAL ACTUAL SALES		<u>175,121,884</u>	<u>15,435,146</u>	<u>159,686,738</u>	<u>1.68</u>	<u>1.76</u>	<u>2,948,268</u>	<u>3,090,558</u>	
26	Difference in Amount		(4,110,116)	15,435,146	(19,545,262)	(0.34)	(0.43)	(675,132)	(831,442)	
27	Difference in Percent		(2.29)	NA	(10.91)	(16.83)	(19.63)	(18.63)	(21.20)	



SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: NOVEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

CT



ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF:                      NOVEMBER 1995

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	143,261			1.64	1.64	2,346
3	Pensacola Christian College	COG 1	428			1.87	1.87	8
4	Monsanto	COG 1	18,311,859			1.54	1.54	281,507
5	TOTAL		18,455,548			1.54	1.54	283,861

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE							
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	329,677			2.13	2.13	7,015
3	Pensacola Christian College	COG 1	1,040			1.83	1.83	19
4	Monsanto	COG 1	40,970,820			1.60	1.60	654,562
5	TOTAL		41,301,537	0	0	1.60	1.60	661,596

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: NOVEMBER 1995**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	50,760,000	1.83	927,000	130,000,000	1.87	2,433,000
2 Unit Power Sales	18,130,000	2.09	379,000	25,450,000	2.09	531,000
3 Economy Energy	1,210,000	1.98	24,000	2,100,000	1.95	41,000
4 SEPA	70,000	0.00	0	130,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>70,170,000</u>	1.90	<u>1,330,000</u>	<u>157,680,000</u>	1.91	<u>3,005,000</u>
<b>ACTUAL</b>						
6 Southern Company Interchange	162,671,135	1.83	2,977,556	299,321,912	1.95	5,822,765
7 Monsanto	18,311,859	1.54	281,507	40,970,820	1.60	654,562
8 Non-Associated Companies	15,039,967	1.63	245,772	34,792,296	1.69	589,107
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	1,045,960	2.19	22,947	1,438,500	2.15	30,903
11 Other Wheeled Energy	7,445,307	0.00	0	11,304,577	0.00	0
12 BMRC	143,261	1.64	2,346	329,677	2.13	7,015
13 PCC	428	1.87	8	1,040	1.83	19
14 Other Transactions	1,543,069	0.00	0	2,476,843	0.00	0
15 Less: Flow-Thru Energy	(9,995,746)	1.87	(186,812)	(14,456,146)	2.07	(299,361)
16 SEPA	1,806,711	0.00	0	3,081,099	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>198,011,951</u>	1.69	<u>3,343,324</u>	<u>379,260,618</u>	1.79	<u>6,805,010</u>
18 Difference in Amount	127,841,951	(0.21)	2,013,324	221,580,618	(0.12)	3,800,010
19 Difference in Percent	182.19	(11.05)	151.38	140.53	(6.28)	126.46