Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A. (904) 222 - 4448

UNIGNAL, FILE COPY

January 22, 1996

Ms. Blanca S. Bayó, Director Division of Records and Reporting Florida Public Service Commission 4075 Esplanade Way, Rm.110 Tallahassee, FL 32399-0850

RE: DOCKET NO. 960007-EI

Dear Ms. Bayó:

ACK Enclosed for filing please fi Copies of Florida Power & Light Com Environmental Cost Recovery for Per 1996 in the above-referenced docke	nd an original and fifteen (15) mpany's Petition for Approval of iod April 1996 through September t.
CMU Also enclosed is an original Testimony of B.T. Birkett and W.M.	and fifteen (15) copies of the Reichel.
Bass 5	Very truly yours,
pristet x 3	Metruces
oughet 3	Matthew M. Childs, P.A.

MMC/ml

SEC / cc: All Parties of Record

OTH

RECEIVED A FILED

Birkett & Beichel

Petition

Tationasses Office 215 South Monroe Suite 601 Tatianassee, FL 32301-1804 (904) 222-2300 Fax: (904) 222-8410 4000 900 Final Figure Content of the Point West OCUMENT NUMBER - DATE 1777 South Registr Drive (305) 577 - 1800 7 2 7 JAN 22 67 West Petrn Beach, FL 33400 6 7 2 6 JAN 22 67 (407) 655 - 1509

FPSC-RECORDS/REPORTING

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION



IN RE: Environmental Cost Recovery Clause DOCKET NO. 960007-EI FILED: JANUARY 22, 1996

PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY FOR PEFIOD APRIL 1996 THROUGH SEPTEMBER 1996

Florida Power & Light Company ("FPL"), pursuant to Order No. PSC-93-1580-FOF-EI, hereby petitions this Commission for authorization to recover \$5,695,286 of Environmental Compliance Costs projected for the period April 1996 through September 1996 and for the approval of KW and kWh billing factors for the April 1996 through September 1996 billing period as shown on Attachment 1, effective starting with meter readings scheduled to be read on or after Cycle Day 3 through Cycle Day 2, and to continue these charges in effect until modified by subsequent order of this Commission. In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Messrs. B. T. Birkett and W. M. Reichel and states:

- Florida Statutes Section 366.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.
- The Environmental Cost Recovery Factors developed and proposed by FPL for the period April 1996 through September 1996,

reflect a final \$583,626 overrecovery for the April 1995 through .

September 1995 period and an estimated/actual \$2,021,658 underrecovery for the October 1995 through March 1996 period.

3. As shown by the testimony and documents of Messrs. Birkett and Reichel, the Environmental Compliance Costs for FPL for the period April 1996 through September 1996 are \$5,695,286. Mr. Reichel's prepared testimony and documents presents for each new environmental compliance action: a) a description of the environmental compliance action for which cost recovery is sought; b) a copy of or citation to the law, order, regulation or other requirement with which each environmental compliance action is intended to comply; c) a listing of the costs associated with each environmental compliance action and the timing of those costs; and, d) a demonstration of the appropriateness of each compliance action together with a comparison of alternatives, where appropriate, to achieve compliance with the applicable law, order, rule, etc. requiring environmental compliance action. FPL submits that this information shows that the environmental compliance costs FPL requests authorization to recover are prudent and meet the requirements for recovery set forth in Section 366.8255, Fla. Stats.

WHEREFORE, FPL respectfully Petitions for authorization to recover \$5,695,286 of Environmental Compliance Costs and for approval of KW and kWh billing factors for the April 1996 through September 1996 billing period, which reflect a final \$583,626 overrecovery for the April 1995 through September 1995 period and

an estimated/actual \$2,021,658 underrecovery for the October 1995 through March 1996 period, effective starting with meter readings scheduled to be read on or after Cycle Day 3 and through Cycle Day 2, and to continue these charges in effect until modified by subsequent order of this Commission.

DATED this 22nd day of January, 1996.

Respectfully submitted,

STEEL HECTOR & DAVIS
215 South Monroe Street
Suite 601
Tallahassee, FL 32301
Attorneys for Florida Power
& Light Company

By Matthew M. Childs, P.A.

Florida Power & Light Company Environmental Cost Recovery Clause Calculation of Environmental Cost Recovery Clause Factors April 1996 to September 1996

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Environmental Costs (\$)	(6) Projected Sales at Meter (KWH)	(7) Environmental Cost Recovery Factor (\$/KWH)
11010 01000	7.02	7107	152	7327	TEI	-100	
RS1	52.61176%	59.75817%	\$1,842,193	\$1,310,974	\$3,153,167	21,485,136,016	0.00015
GS1	6.39270%	7.10760%	\$223,840	\$155,926	\$379,766	2,610,595,837	0.00015
GSD1	23.26365%	19.09417%	\$814,574	\$418,888	\$1,233,462	9,500,262,799	0.00013
OS2	0.02751%	0.02106%	\$963	\$462	\$1,425	11,470,862	0.00012
GSLD1/CS1	9.40266%	7.63977%	\$329,233	\$167,601	\$496,834	3,840,776,703	0.00013
GSLD2/CS2	2.23883%	1.86681%	\$78,392	\$40,954	\$119,346	918,122,211	0.00013
GSLD3/CS3	1.01159%	0.83726%	\$35,421	\$18,368	\$53,789	430,313,452	0.00012
ISST1D	0.00220%	0.00192%	\$77	\$42	\$119	898,375	0.00013
SST1T	0.09001%	0.09593%	\$3,152	\$2,105	\$5,257	38,290,909	0.00014
SST1D	0.05963%	0.03275%	\$2,088	\$718	\$2,806	24,622,160	0.00011
CILC D/CILC G	2.78839%	2.24708%	\$97,635	\$49,296	\$146,931	1,142,711,975	0.00013
CILCT	1.34254%	0.97129%	\$47,009	\$21,308	\$68,317	571,096,620	0.00012
MET	0.11261%	0.11125%	\$3,943	\$2,441	\$6,384	46,960,062	0.00014
OL1/SL1	0.55303%	0.14065%	\$19,364	\$3,086	\$22,450	225,840,943	0.00010
SL2	0.10290%	0.07429%	\$3,603	\$1,630	\$5,233	42,022,076	0.00012
TOTAL			\$3,501,487	\$2,193,799	\$5,695,286	40,889,121,000	0.00014

Notes: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor,

- (1) From Form 42-6P, Col 8
- (2) From Form 42-6P, Col 9
- (3) Total Energy \$ from Form 42-1P, Line 5 x Col 1
- (4) Total Demand \$ from Form 42-1P, Line 5 x Col 2
- (5) Col 3 + Col 4
- (6) Projected KWH sales for the period April 1996 through September 1996
- (7) Col 5 / 6 x 100

CERTIFICATE OF SERVICE DOCKET NO. 960007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery for the period April 1996 though September 1996 has been furnished by Hand Delivery (**) and U. S. Mail this 22nd day of January, 1996, to the following:

Vicki D. Johnson, Esq.** Legal Division Florida Public Service Commission 2540 Shumard Oak Boulevard Gunter Building, Room 370 Tallahassee, FL 32399-0872

John Roger Howe, Esq. Office of Public Counsel 111 West Madison Street Room 812 Tallahassee, FL 32399

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Matthew M. Childs, P.A.