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FILE COP...

January 22, 1996

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399-0850

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval of Levelized Fuel Cost Recovery Factors, Capacity Cost Recovery Factors, and GPIF Targets in the above-referenced docket.

Also enclosed please find the original and fifteen (15) copies of the Testimony of R. Silva, C. Villard and B.T. Birkett. Appendix III of B.T. Birkett's testimony contains information subject to FPL's Request for Confidential Classification. This presumptively confidential information is contained in A Schedules A4, A6, A6a and A9 containing information claimed as confidential by FPL has been redacted copy pursuant to Rules 25-22.006 (3) (d) and (4)(a).

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Very truly yours,

Matthew M. Childs, P.A.

MMC/ml

Enclosure

cc: All Parties of Record

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 960001-EI
FLORIDA POWER & LIGHT COMPANY

JANUARY 22, 1996

IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY COST RECOVERY

APRIL 1996 THROUGH SEPTEMBER 1996

TESTIMONY & EXHIBITS OF:

R. SILVA
C. VILLARD
B. T. BIRKETT

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RENE SILVA

DOCKET NO. 960001-EI

January 22, 1996

Q Please state your name and address.

A. My name is Rene Silva. My business address is 9250 W. Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Manager of Forecasting and Regulatory Response in the Power Generation Business Unit.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections for (1) dispatch costs of heavy fuel oil, light fuel oil, coal and natural gas, (2) availability of natural gas to FPL, (3) generating unit heat rates and

availabilities, and (4) quantities and costs of interchange and other power transactions. These projected values were used as input values to POWRSYM in the calculation of the proposed fuel cost recovery factor for the period April through September, 1996.

Q. Have you prepared or caused to be prepared under your supervision, direction and control an Exhibit in this proceeding?

A. Yes, I have. It consists of pages 1 through 7 of Appendix I of this filing.

Q. What are the key factors that could affect FPL's price for heavy fuel oil during the April through September, 1996 period?

A. The key factors are (1) demand for crude oil and petroleum products (including heavy fuel oil), (2) non-OPEC crude oil production, (3) the extent to which OPEC production matches actual demand for OPEC crude oil, (4) the relationship between heavy fuel oil and crude oil, and (5) the terms of FPL's heavy fuel oil supply and transportation contracts.

In general, world demand for crude oil and petroleum products in 1996 is projected to be moderately higher than in 1995, as a result of continued economic growth in the Pacific Rim countries.

On the supply side, total non-OPEC crude oil production in 1996 is projected to be slightly higher than in 1995 due to increases in the North Sea and Latin America.

It is projected that OPEC production in 1996 will match demand for OPEC crude oil.

Based on these factors 1996 crude oil prices, and consequently heavy fuel oil prices, will be slightly higher than 1995 prices.

Q. What is the projected relationship between heavy fuel oil and crude oil prices during the April through September, 1996 period?

A. The price of heavy fuel oil on the U. S. Gulf Coast (1.0% sulfur) is projected to be approximately 77% of the price of West Texas Intermediate (WTI) crude oil.

Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the April through September, 1996 period based on FPL's evaluation of the key factors discussed above.

A. FPL's projection for the system average dispatch cost of heavy fuel oil, by sulfur grade, by month, is provided on page 3 of Appendix I in dollars per barrel. We project that during this period the system average dispatch cost of heavy fuel oil with a 2.5% sulfur grade will range from $15.42 to $17.00 per barrel; that of 2.0% sulfur grade fuel oil will range from $15.55 to $17.07 per barrel; that of 1.0% sulfur grade fuel oil will range from $15.72 to $17.12 per barrel; and that of 0.7% sulfur grade fuel oil will range from $16.68 to $17.91 per barrel, depending on the month.

Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors that affect the price of light fuel oil are similar to those described above for heavy fuel oil. Therefore the price of light fuel oil is projected to be slightly higher in 1996 than in 1995.

Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the period from April through September, 1996 based on FPL's evaluation of the key factors discussed above.

A. FPL's projection for the average dispatch cost of light oil, by sulfur grade, by month, is shown on page 4 of Appendix I.

Q. What is the basis for FPL's projections of the dispatch cost of coal?

A. FPL's projected dispatch cost of coal at is based on FPL's price projection of spot coal delivered to its coal plants.

For St. Johns River Power Park (SJRPP), annual coal volumes delivered under long-term contracts are fixed on October 1st of the previous year. For Sherer Plant, the annual volume of coal delivered under long-term contracts is set by the terms of the contracts. Therefore, the price of coal delivered under long-term contracts does not affect the daily dispatch decision. The dispatch price of coal for each coal plant is based on the variable component of the coal cost, the projected spot coal price.

Q. Please provide FPL's projection for the dispatch cost of coal for the April through September, 1996 period.

A. FPL's projected system average dispatch cost of coal, shown on page 5 of Appendix I, is about $1.49 per million BTU, delivered to plant.

Q. Has FPL changed the unit of measurement used to report the quantity of coal utilized at its Scherer Unit No.4?

A. Yes. In October 1995 FPL began to report the quantity of coal utilized at Scherer Unit No.4 in British Thermal Units (BTU), a measure of the energy contained in the coal. Prior to that time, FPL had used tons, a measure of the weight of the fuel, as the unit of measurement.

Q. Why has FPL made this change for Scherer Unit No.4?

A. Because reporting coal quantity in terms of tons is impractical due to the fact that FPL purchases two types of coal with very different energy contents, measured in British Thermal Units (BTU) per pound of coal.

Specifically, in order to minimize its fuel cost, FPL purchases bituminous (Eastern) coal, with an energy content of about 12,000 BTU per pound of coal, as well as sub-bituminous (Western) coal, with an energy content of about 8,500 BTU per pound.

Because of this great disparity in energy content, reporting coal quantity in "tons of coal purchased" and coal cost in "$ per ton of coal" would not provide a practical, meaningful measure of the amount of energy used, nor of the cost of that energy. In fact, any Scherer coal data reported in terms of "tons" would have to specify the type of coal it referred to, and the data corresponding to one type of coal could not be combined with the data related to the other type because the result would be misleading.

On the other hand, reporting coal quantity in BTU's and coal cost in terms of $ per BTU provides useful measures because BTU's report the quantity of energy, which is what we ultimately purchase. Therefore FPL is now using BTU's to measure and report the quantity

of energy in the coal and $ per BTU to measure and report the cost of energy in the coal at Scherer Plant.

Q. What are the factors that affect FPL's natural gas prices during the April through September, 1996 period?

A. The key factors are (1) domestic natural gas demand and supply, (2) foreign natural gas imports, (3) heavy fuel oil prices and (4) the terms of FPL's gas supply and transportation contracts.

In general, domestic demand for natural gas during in 1996 is projected to be higher than in 1995 due primarily to (1) colder than normal weather in January, 1996, and (2) increased gas usage for electric generation throughout the year. On the supply side, although U.S. production of natural gas and Canadian imports are projected to increase moderately in 1996, the level of gas stored in inventory at the start of 1996 is about 18% lower than the level at the beginning of 1995. As indicated previously, heavy fuel oil prices are projected

to be higher in 1996 than in 1995.

Based on these factors we project that 1996 natural gas prices will be higher than 1995 prices.

Q. What are the factors that affect the availability of natural gas to FPL during the April through September, 1996 period?

A. The key factors are (1) the existing capacity of natural gas transportation facilities into Florida, (2) the portion of that capacity that is contractually allocated to FPL on a firm, "guaranteed" basis each month and (3) the natural gas demand in the State of Florida.

The current capacity of natural gas transportation facilities into the State of Florida is 1,455,000 million BTU per day (including FPL's firm allocation of 480,000 to 630,000 million BTU per day, depending on the month). Total demand for natural gas in the State during the period (including FPL's firm allocation) is projected to be between 1,190,000 million BTU per day and 1,345,000 million BTU

per day, or from 265,000 to 110,000 million BTU per day below the pipeline's total capacity. This projected available pipeline capacity could enable FPL to acquire and deliver additional natural gas, beyond FPL's 480,000 to 630,000 million BTU per day of firm, "guaranteed" allocation, should it be economically attractive, relative to other energy choices.

Q. Please provide FPL's projections for the dispatch cost and availability (to FPL) of natural gas for the April through September, 1996 period based on FPL's evaluation of these factors.

A. FPL's projections of the system average dispatch cost and availability of natural gas for the April through September, 1996 period are provided on page 6 of Appendix I.

Q. Are the projected dispatch prices for fuel oil and natural gas for the April through September, 1996 period, provided in pages 3, 4 and 6 of Appendix I, significantly different from those for December, 1995 through March, 1996?

A. Yes. Prices for fuel oil and natural gas have

risen very sharply since early December. For example, the actual dispatch price of natural gas (delivered under firm transportation) on January 8 was $3.26 per million BTU, compared to $1.85 per million BTU in late November, 1995. We anticipate that oil and gas prices will remain high through March, 1996. These high prices are reflected in FPL's calculation of the "estimated-actual" component of the proposed fuel factor for the projected period.

Conversely, our projected fuel oil and natural gas dispatch prices for the April through September, 1996 period, presented in Appendix I, reflect our view that when heating demand for oil and gas ends, prices will decrease rapidly. For example, the projected dispatch price of natural gas (delivered under firm transportation) for April, 1996 is $1.34 per million BTU, much lower than the current price.

Q. Why did oil and gas prices rise in December and January?

A. Fuel oil and natural gas prices have risen primarily as a result of very high demand caused

by colder than normal weather throughout the country. Another contributor to the current high price of natural gas has been the fact that the total volume of natural gas inventory placed in storage throughout the country in preparation for the 1995-1996 heating season was lower than in previous years.

In other words, the high market prices of fuel oil and natural gas are a reaction to the current weather-driven high fuel demand, as well as uncertainty regarding both the level of demand during the rest of the winter and the adequacy of gas inventory volumes to meet that demand. This uncertainty will also contribute to increased volatility in fuel prices during the next few months.

Q. How do you intend to address this high level of uncertainty?

A. We will continue to monitor developments in fuel supply and demand conditions, as well as movements in the market prices of fuel oil and natural gas. If, prior to the time of the February fuel hearings before the Commission, we

determine that market forces will keep the prices of fuel oil and\or natural gas higher than we have projected for the April through September, 1996 period, we will present supplemental testimony reflecting our revised projections.

Q. Please describe how you have developed the projected unit Average Net Operating Heat Rates shown on Schedule E4 of Appendix II.

A. The projected Average Net Operating Heat Rates were developed using the actual monthly Average Net Operating Heat Rates and the corresponding Net Output Factors from previous October through March periods. This historical data was used to calculate an efficiency factor, or heat rate multiplier, for each generating unit. The most recent unit dispatch heat rate curves, modified by the unit's efficiency factors, were provided as input to the POWRSYM model.

Q. Are you providing the outage factors projected for the period October, 1995 through March, 1996?

A. Yes. This data is shown on page 7 of Appendix I.

Q. How were the outage factors for this period developed?

A. The unplanned outage factors were developed using the actual historical full and partial outage event data for each of the units. The actual unplanned outage factor of each generating unit for the previous twelve-month period was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected factor for the October, 1995 through March, 1996 period.

Q. Please describe significant planned outages for the April through September, 1996 period.

A. Planned outages at our nuclear units are the most significant in relation to Fuel Cost Recovery. Turkey Point Unit No.4 is scheduled to be out of service for refueling from March 1 until April 22, 1996, or twenty two days during the projected period. St. Lucie Unit No.1 is scheduled to be out of service for refueling from March 26 until May 28, 1996, or fifty eight days during the period. There are no other significant planned outages during the projected

period.

Q. Are any changes to FPL's generation capacity planned during the October, 1995 through March, 1996 period?

A. No.

Q. Are you providing the projected interchange and purchased power transactions forecasted for October, 1995 through March, 1996?

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this filing.

Q. In what types of interchange transactions does FPL engage?

A. FPL purchases interchange power from others under several types of interchange transactions which have been previously described in this docket: Emergency - Schedule A; Short Term Firm - Schedule B; Economy - Schedule C; Extended Economy - Schedule X; Opportunity Sales - Schedule OS; UPS Replacement Energy - Schedule R and Economic Energy Participation - Schedule EP.

For services provided by FPL to other utilities,

FPL has developed amended Interchange Service Schedules, including AF (Emergency), BF (Scheduled Maintenance), CF (Economy), DF (Outage), and XF (Extended Economy). These amended schedules replace and supersede existing Interchange Service Schedules A, B, C, D, and X for services provided by FPL.

Q. Does FPL have arrangements other than interchange agreements for the purchase of electric power and energy which are included in your projections?

A. Yes. FPL purchases coal-by-wire electrical energy under the 1988 Unit Power Sales Agreement (UPS) with the Southern Companies. FPL has contracts to purchase nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA). FPL also purchases energy from JEA's portion of the SJRPP Units, as stated above. Additionally, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

Q. Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power purchases referred to above during the April through September, 1996 period.

A. Under the UPS agreement FPL's capacity entitlement during the projected period is 920 MW from April through September, 1996. Based upon the alternate and supplemental energy provisions of UPS, an availability factor of 100% is applied to these capacity entitlements to project energy purchases. The projected UPS energy (unit) cost for this period, used as input to POWRSYM, is based on data provided by the Southern Companies. For the period, FPL projects the purchase of 2,340,024 MWH of UPS Energy at a cost of $43,306,210. In addition, we project the purchase of 1,442,047 MWH of UPS Replacement energy (Schedule R) at a cost of $25,477,620. The total UPS Energy plus Schedule R projections are presented on Schedule E7 of Appendix II.

Energy purchases from the JEA-owned portion of the St. Johns River Power Park generation are projected to be 1,470,710 MWH for the period at

an energy cost of $22,680,750. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, we project purchases of 261,668 MWH at a cost of $1,087,100. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, we project that purchases from Qualifying Facilities for the period will provide 2,920,077 MWH at a cost to FPL of $56,153,965.

Q. How were energy costs related to purchases from Qualifying Facilities developed?

A. For those contracts that entitle FPL to purchase "as-available" energy we used FPL's fuel price forecasts as inputs to the POWRSYM model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanism prescribed in the contract is used to project monthly

energy costs.

Q. Have you projected Schedule A/AF - Emergency Interchange Transactions?

A. No purchases or sales under Schedule A/AF have been projected since it is not practical to estimate emergency transactions.

Q. Have you projected Schedule B/BF - Short-Term Firm Interchange Transactions?

A. No commitment for such transactions had been made when projections were developed. Therefore, we have estimated that no Schedule BF sales or Schedule B purchases would be made in the projected period.

Q. Please describe the method used to forecast the Economy Transactions.

A. The quantity of economy sales and purchase transactions are projected based upon historic transaction levels, corrected to remove non-recurring factors.

Q. What are the forecasted amounts and costs of Economy energy sales?

A. We have projected 329,247 MWH of Economy energy sales for the period. The projected fuel cost related to these sales is $8,619,768. The projected transaction revenue from the sales is $12,771,425. Eighty percent of the gain for Schedule C is $3,321,326 and is credited to our customers.

Q. In what document are the fuel costs of economy energy sales transactions reported?

A. Schedule E6 of Appendix II provides the total MWH of energy and total dollars for fuel adjustment. The 80% of gain is also provided on Schedule E6 of Appendix II.

Q. What are the forecasted amounts and costs of Economy energy purchases?

A. The costs of these purchases are shown on Schedule E9 of Appendix II. For the April through September, 1996 period FPL projects it will purchase a total of 1,985,566 MWH at a cost of $37,880,270. If generated, we estimate that this energy would cost $41,871,141. Therefore, these purchases are projected to result in savings of $3,990,871.

Q. What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?

A. We project the sale of 176,304 MWH of energy at a cost of $724,197. These projections are shown on Schedule E6 of Appendix II.

Q. Would you please summarize your testimony?

A. Yes. In my testimony I have presented FPL's fuel price projections for the fuel cost recovery period of April through September, 1996. In addition, I have presented FPL's projections for generating unit heat rates and availabilities, and the quantities and costs of interchange and other power transactions for the same period. These projections were based on the best information available to FPL, and were used as inputs to POWRSYM in developing the projected Fuel Cost Recovery Factor for the April through September, 1996 period.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF C. VILLARD

DOCKET NO. 960001-EI

January 22, 1996

Q. Please state your name and address.

A. My name is Claude Villard. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Manager of Nuclear Fuel.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections of nuclear fuel costs for the thermal energy (MMBTU) to be produced by our nuclear units and costs of disposal of spent nuclear fuel. Both of these costs were input values to POWRSYM for the calculation of the proposed fuel cost recovery factor for the period

April 1996 through September 1996.

Q. What is the basis for FPL's projections of nuclear fuel costs?

A. FPL's nuclear fuel cost projections are developed using energy production at our nuclear units and their operating schedules, consistent with those assumed in POWRSYM, for the period April 1996 through September 1996.

Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period April 1996 through September 1996.

A. We estimate the nuclear units will produce 115,870,877 MBTU of energy at a cost of $0.349 per MMBTU, excluding spent fuel disposal costs for the period April 1996 through September 1996. Projections by nuclear unit and by month are provided on Schedule E-4 of Appendix II.

Q. Please provide FPL's projections for nuclear spent fuel disposal costs for the period April 1996 through September 1996 and what is the basis for FPL's projections.

A. FPL's projections for nuclear spent fuel disposal

costs are provided on Schedule E-2 of Appendix II. These projections are based on FPL's contract with the Department of Energy (DOE), which sets the spent fuel disposal fee at 1 mill per net Kwh generated minus transmission and distribution line losses.

Q. Please provide FPL's projection for Decontamination and Decommissioning (D&D) costs to be paid in the period April 1996 through September 1996 and what is the basis for FPL's projection.

A. Deposits into the D&D fund are scheduled to be paid annually on the last day of October, therefore, FPL is not projecting payment of D&D costs during this fuel cost recovery period.

Q. Are there any other fuel-related costs which FPL is including in the calculation of the proposed Fuel Cost Recovery Factor?

A. No.

Q. Are there currently any unresolved disputes under FPL's nuclear fuel contracts?

A. Yes. As reported in prior testimonies, there are two unresolved disputes.

The first dispute is under FPL's contract with the Department of Energy (DOE) for final disposal of spent nuclear fuel. FPL, along with a number of electric utilities, has filed suit against the DOE over DOE's denial of its obligation to accept spent nuclear fuel beginning in 1998. There has been no substantive progress on this issue since our last report.

Secondly, FPL is currently seeking to resolve a price dispute for uranium enrichment services purchased from the United States (U.S.) Government, prior to July 1, 1993.

Our contract for enrichment services with the U.S. Government calls for pricing to be calculated in accordance with "Established DOE Pricing Policy". Such policy had always been one of cost recovery, which included costs related to the Decontamination and Decommissioning (D&D) of the DOE's enrichment facilities. However, the Energy Policy Act of 1992 (The Act) requires utilities to make separate payments to the U.S. Treasury for D&D, starting in Fiscal 1993, as FPL has been doing. Therefore, D&D should not have been included in the price charged

by DOE since then, and the price should have been reduced accordingly. FPL had filed a claim with the Contracting Officer, on July 14, 1995. On October 13, 1995, the DOE Contracting Officer officially rejected FPL's claim. Meanwhile, in a related case, the U.S. Court of Federal Claims ruled that the special assessment for D&D was unlawful. The Court found that the special assessment was essentially a retroactive price increase on a contract which had already been performed, and was therefore illegal. The DOE has appealed this decision. FPL is following these events closely and is currently assessing all of its options.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF BARRY T. BIRKETT

DOCKET NO. 950001-EI

January 22, 1996

Q. Please state your name and address.

A. My name is Barry T. Birkett and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as the Manager of Rates and Tariff Administration.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the fuel factors and the capacity payment factors for the Company's rate schedules, including the Time of Use rates, for the period April 1996 through September 1996. The calculation of the fuel factors is based on projected fuel cost and operational data as set forth in Commission Schedules E1 through E10, H1 and other exhibits

filed in this proceeding and data previously approved by the Commission. I am providing updated projections of avoided energy costs for purchases from small power producers and cogenerators and updated ten year projection of Florida Power & Light Company's annual generation mix and fuel prices.

In addition, my testimony presents the schedules necessary to support the calculation of the Estimated/Actual True-up amounts for the Fuel Cost Recovery Clause (FCR) and the Capacity Cost Recovery Clause(CCR) for the period October 1995 through March 1996.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. It consists of various schedules included in Appendices II, III, and IV. Appendices II and III contain the FCR related schedules and Appendix IV contains the CCR related schedules.

Appendix III contains the Commission Schedules A1 through A9 for October through December 1995. These schedules were prepared by various departments including Power Supply, Rates, Power Generation and Accounting, and present a monthly comparison between the original projections and the actual generation, sales and fuel costs for the three months.

Q. What is the source of the data which you will present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data is taken from the books and records of FPL. The books and records are kept in the regular course of our business in accordance with generally accepted accounting principles and practices and provisions of the Uniform System of Accounts as prescribed by this Commission.

FUEL COST RECOVERY CLAUSE

Q. What is the proposed levelized fuel factor for which the Company requests approval?

A. 2.071¢ per kWh. Schedule E1, Page 3 of Appendix II shows the calculation of this six-month levelized fuel factor. Schedule E2, Page 10 of Appendix II indicates the monthly fuel factors for April 1996 through September 1996 and also the six-month levelized fuel factor for the period.

Q. Has the Company developed a six-month levelized fuel for its Time of Use rates?

A. Yes. Schedule E1-D, Page 8 of Appendix II provides a six-month levelized fuel factor of 2.322¢ per kWh on-peak and 1.941¢ per kWh off-peak for our Time of Use rate schedules.

Q. Were these calculations made in accordance with the procedures previously approved in this Docket?

A. Yes, they were.

Q. What adjustments are included in the calculation of the six-month levelized fuel factor shown on Schedule E1, Page 3 of Appendix II?

A. As shown on line 28 of Schedule E1, Page 3, of Appendix II the estimated/actual fuel cost underrecovery for the October 1995 through March 1996 period amounts to $64,536,189. This estimated/actual underrecovery for the October 1995 through March 1996 period plus the final underrecovery $33,181,566 for the April 1995 through September 1995 period results in a total underrecovery of $97,684,026. This amount, divided by the projected retail sales of 40,889,121 MWH for April 1996 through September 1996 results in an increase of .2389¢ per kWh before applicable revenue taxes. In his testimony for the Generating Performance Incentive Factor, FPL Witness R. Silva calculated a reward of $2,159,086 for the period ending September 1995, to be applied to the April 1996 through September 1996 period. This $2,159,086 divided by the projected retail sales of 40,889,121 MWH during the projected period, results in an increase of .0053¢ per kWh, as shown on line 32 of Schedule E1, Page 3 of Appendix II.

Q. Please explain the calculation of the FCR Estimated/Actual True-up amount you are requesting this Commission to approve.

A. Schedule E1-B, Page 5 of Appendix II shows the calculation of the FCR Estimated/Actual True-up amount. The calculation of the estimated/actual true-up amount for the October 1995 through March 1996 is an underrecovery, including interest, of $64,536,189 (Column 7, lines C7 plus C8). This amount, when combined with the Final True-up underrecovery of $33,181,566 (Column 7, line C9a) deferred from the period April 1995 through September 1995, presented in my Final True-up testimony filed on November 15, 1995, results in the End of Period underrecovery of $97,684,026 (Column 7, line C11).

Pursuant to Commission Order No. PSC-95-1089-FOF-EI, this $97,684,026 underrecovery includes the Oil Backout overrecovery of $33,729 for the period through September 1995. The order states that "Cost recovery through the oil backout cost recovery clause, which is currently a rate of .012 cents per kWh, will cease with the final billing cycle in September 1995. Any remaining true-up amount related to oil backout costs through September 1995 will be recovered or refunded as a one time line item adjustment to fuel costs through the fuel and purchased power cost recovery clause during the period April 1, 1996 through September 30, 1996."

This schedule also provides a summary of the Fuel and Net Power

Transactions (lines A1 through A7), kWh Sales (lines B1 through B3), Jurisdictional Fuel Revenues (line C1 through C3), the True-up and Interest calculation (lines C4 through C10) for this period, and the End of Period True-up amount (line C11).

The data for October through December 1995, columns (1) through (3) reflects the actual results of operations and the data for January through March 1996, columns (4) through (6), are based on updated estimates.

The variance calculation of the Estimated/Actual data compared to the original projections for the October 1995 through March 1996 period is provided in Schedule E1-B-1, Page 6 of Appendix II.

As shown on line A5, the variance in Total Fuel Costs and Net Power Transactions is $75.9 million or a 13.0% increase. This variance is mainly due to a 20.0% increase in Fuel Cost of System Net Generation as shown on line A1a.

The true-up calculations follow the procedures established by this Commission as set forth on Commission Schedule A2 "Calculation of True-Up and Interest Provision" filed in this proceeding in Appendix III.

CAPACITY PAYMENT RECOVERY CLAUSE

Q. Please describe Page 3 of Appendix IV.

A. Page 3 of Appendix IV provides a summary of the requested capacity payments for the projected period of April 1996 through September 1996. Total recoverable capacity payments amount to $160,561,638, and include payments of $107,102,004 to non-cogenerators and payments of $150,874,748 to cogenerators. This amount is offset by revenues from capacity sales of $1,910,161 and $28,472,796 of jurisdictional capacity related payments included in Base Rates plus the net overrecovery of $62,546,424 reflected on line 8. The net overrecovery of $62,546,424 includes the final overrecovery of $23,587,130 for the April 1995 through September 1995 period less the estimated/actual overrecovery of 38,959,291 for the October 1995 through March 1996 period.

Q. Please describe Page 4 of Appendix IV.

A. Page 4 of Appendix IV calculates the allocation factors for demand and energy at generation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate contributes to total kWh sales, as adjusted for losses, for each rate class.

Q. Please describe Page 5 of Appendix IV.

A. Page 5 of Appendix IV presents the calculation of the proposed Capacity Payment Recovery Clause (CCR) factors by rate class.

Q. Please explain the calculation of the CCR Estimated/Actual True-up amount you are requesting this Commission to approve.

A. Appendix IV, page 6, shows the calculation of the CCR Estimated/Actual True-up amount. The Estimated/Actual True-up for the period October 1995 through March 1996 is an overrecovery, including interest, of $38,959,291 (Column 7, lines 14 plus 15). This amount, plus the Final True-up overrecovery of $23,587,130 (Column 7, line 17) deferred from the period April 1995 through September 1995, presented in my Final True-up testimony filed on November 15, 1995, results in the End of Period overrecovery of $62,546,424 (Column 7, line 19).

Q. Is this true-up calculation consistent with the true-up methodology used for the other cost recovery clauses?

A. Yes it is. The calculation of the true-up amount follows the procedures established by this Commission as set forth on Commission Schedule A2 "Calculation of True-Up and Interest Provision" for the Fuel Cost Recovery clause.

The resulting overrecovery of $62,546,424 has been included in the calculation of the Capacity Cost Recovery factor for the period April

1996 through September 1996.

Q. Please explain the calculation of the Interest Provision.

A. Appendix IV, page 7, shows the calculation of the interest provision and follows the same methodology used in calculating the interest provision for the other cost recovery clauses, as previously approved by this Commission.

The interest provision is the result of multiplying the monthly average true-up amount (line 4) times the monthly average interest rate (line 9). The average interest rate for the months reflecting actual data is developed using the 30 day commercial paper rate as published in the Wall Street Journal on the first business day of the current and subsequent months. The average interest rate for the projected months is the actual rate as of the first business day in December 1995.

Q. Have you provided a schedule showing the variances between the Estimated/Actuals and the Original Projections?

A. Yes. Appendix IV, page 8, shows the Estimated/Actual capacity charges and applicable revenues compared to the original projections for the period.

Q. What is the variance related to capacity charges?

A. The variance related to capacity charges is a $31.4 million decrease. This variance is primarily due to a $23.3 million decrease in Qualifying Facilities (QF) Capacity Charges. This decrease is primarily due to the inclusion of the Indiantown Cogeneration Limited (ICL) Contract of $18.6 million in original projections for October 1995 and November 1995 when commercial operations were not declared until December 1995. In addition, the Okeelanta Contract of $4.5 million was included in original projections for January 1996 but has now been scheduled for June 1996.

Q. What is the variance in Capacity Cost Recovery revenues?

A. As shown on line 13, Capacity Cost Recovery revenues, net of revenue taxes, are now estimated to be $6.8 million higher than originally projected. This increase is primarily due to higher jurisdictional kWh sales. Jurisdictional sales are now estimated to be 746,170,577 kWh (2.1%) higher than originally projected.

Q. What effective date is the Company requesting for the new factors?

A. The Company is requesting that the new factors become effective with customer billings on cycle day 3 of April 1996 and continue through Customer billings on cycle day 2 of September 1996. This will provide for 6 months of billing on these factors for all our customers.

Q. What will be the charge for a Residential customer using 1,000 kWh effective April 1996?

A. The total residential bill, excluding taxes and franchise, for 1,000 kWh will be $75.64. The base bill for 1,000 residential kWh is $47.46, the fuel cost recovery charge from Schedule E1-E, Page 9 of Appendix II for a residential customer is $20.75, the Conservation charge is $2.09, the Capacity Recovery charge is $4.42, the Environmental Cost Recovery charge is $.15 and the Gross Receipts Tax is $.77. A Residential Bill Comparison (1,000 kWh) is presented in Schedule E10, Page 34 of Appendix II

Q. Does this conclude your testimony.

A. Yes, it does.

APPENDIX I

FUEL COST RECOVERY

FORECAST ASSUMPTIONS

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APPENDIX I
FUEL COST RECOVERY
FORECAST ASSUMPTIONS

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FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL ($/BBL)

APRIL THROUGH SEPTEMBER, 1996

	1996					
BY SULFUR GRADE	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER
0.7% SULFUR	$16.68	$17.27	$16.83	$17.69	$17.91	$17.78
1.0% SULFUR	$15.72	$16.23	$15.94	$16.80	$17.12	$16.92
2.0% SULFUR	$15.55	$15.97	$15.72	$16.60	$17.07	$16.72
2.5% SULFUR	$15.42	$15.80	$15.56	$16.45	$17.00	$16.57

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

LIGHT OIL ($/BBL)

APRIL THROUGH SEPTEMBER, 1996

	1996					
BY SULFUR GRADE	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER
0.3% SULFUR	$23.09	$23.06	$23.00	$23.34	$24.79	$25.61
0.5% SULFUR	$21.55	$21.52	$21.46	$21.79	$23.24	$24.06

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

COAL ($/MMBTU

APRIL THROUGH SEPTEMBER, 1996

	1996					
FUEL TYPE	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER
COAL	$1.49	$1.49	$1.49	$1.49	$1.49	$1.50

FLORIDA POWER & LIGHT COMPANY

PROJECTED NATURAL GAS DISPATCH PRICES AND TRANSPORTATION CAPACITY AVAILABILITY

APRIL THROUGH SEPTEMBER, 1996

NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)	1996					
	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER
FIRM	480	630	630	630	630	630
NON-FIRM	265	110	110	110	110	110
DISPATCH WEIGHTED AVERAGE UNIT PRICE BY TYPE OF TRANSPORTATION SERVICE ($/MMBTU)						
FIRM	$1.34	$1.32	$1.23	$1.16	$1.21	$1.27
NON-FIRM	$1.94	$2.13	$2.00	$1.90	$1.98	$2.06

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
APRIL, 1996 THROUGH SEPTEMBER, 1996

PLANT/UNIT	PROJECTED FORCED OUTAGE FACTOR (%)	PROJECTED MAINTENANCE OUTAGE FACTOR (%)	PLANNED OUTAGE FACTOR (%)	OVERHAUL DATES *	OVERHAUL DATES *
Cape Canaveral 1	1.8	5.4	8.2	04/07/96 - 04/21/96	
Cape Canaveral 2	2.0	5.8	0.0	NONE	
Cutler 5	2.0	2.0	0.0	NONE	
Cutler 6	2.0	2.4	0.0	NONE	
Lauderdale 4	2.0	2.0	0.0	NONE	
Lauderdale 5	2.0	2.0	0.0	NONE	
Fort Myers 1	1.4	1.4	28.4	04/07/96 - 05/28/96	
Fort Myers 2	2.5	3.0	0.0	NONE	
Manatee 1	2.9	2.6	0.0	NONE	
Manatee 2	1.9	3.5	3.8	04/01/96 - (04/07/96)	
Martin 1	1.8	2.2	9.8	04/06/96 - 04/23/96	
Martin 2	8.3	2.0	0.0	NONE	
Martin 3	1.9	1.9	2.7	04/27/96 - 05/06/96	
Martin 4	15.8	7.4	2.2	09/23/96 - 09/30/96	
Port Everglades 1	2.0	2.0	0.0	NONE	
Port Everglades 2	2.0	2.0	0.0	NONE	
Port Everglades 3	1.5	3.8	24.6	04/06/96 - (05/20/96)	
Port Everglades 4	4.8	2.9	0.0	NONE	
Putnam 1	2.0	2.5	0.0	NONE	
Putnam 2	2.0	2.0	0.0	NONE	
Riviera 3	2.0	2.5	0.0	NONE	
Riviera 4	2.5	3.2	0.0	04/01/96 - (04/01/96)	
Sanford 3	2.8	2.0	0.0	NONE	
Sanford 4	2.0	2.0	0.0	NONE	
Sanford 5	2.0	3.2	0.0	NONE	
Turkey Point 1	2.0	2.2	0.0	NONE	
Turkey Point 2	2.0	3.7	0.0	NONE	
Turkey Point 3	3.2	3.2	0.0	(01/00/00) - 01/00/00	
Turkey Point 4	2.8	2.8	12.0	04/01/96 - (04/22/96)	
St.Lucie 1	13.0	2.2	31.7	04/01/96 - (05/28/96)	
St.Lucie 2	12.6	3.2	0.0	NONE	
SJRPP 1	6.8	2.0	0.0	NONE	
SJRPP 2	2.0	2.0	0.0	04/01/96 - (04/01/96)	
Scherer 4	5.4	1.8	8.7	09/15/96 - 09/30/96	

* Note: Overhaul dates shown in parentheses begin before or end after the projected period.
** Note: Partial Planned Outage.

APPENDIX II
FUEL COST RECOVERY
PROJECTED PERIOD

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FUEL COST RECOVERY
PROJECTED PERIOD

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SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: APRIL 1996 - SEPTEMBER 1996

		(a) DOLLARS		(b) MWH	(c) ¢/KWH
1	Fuel Cost of System Net Generation (E3)	$564,837,790		36,265,572	1.5575
2	Nuclear Fuel Disposal Costs (E2)	9,868,296		10,596,260	0.0931
3	Fuel Related Transactions (E2)	4,424,433		0	0.0000
4	Fuel Cost of Sales to FKEC / CKW	(10,059,440)		(508,676)	1.9776
5	TOTAL COST OF GENERATED POWER	$569,071,079		35,756,896	1.5915
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	92,551,680		5,514,449	1.6783
7	Energy Cost of Sched C & X Econ Purch (Broker) (E9)	24,170,450		1,339,826	1.8040
8	Energy Cost of Other Econ Purch (Non-Broker) (E9)	13,709,820		645,739	2.1231
9	Energy Cost of Sched E Economy Purch (E9)	0		0	0.0000
10	Capacity Cost of Sched E Economy Purchases	0		0	0.0000
11	Payments to Qualifying Facilities (E8)	56,153,965		2,920,077	1.9230
12	TOTAL COST OF PURCHASED POWER	$186,585,915		10,420,091	1.7906
13	TOTAL AVAILABLE KWH (LINE 5 + LINE 12)			46,176,987	
14	Fuel Cost of Economy Sales (E6)	(14,803,910)		(564,045)	2.6246
15	Gain on Economy Sales (E6A)	(3,321,326)		(564,045)	0.5888
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(724,197)		(176,304)	0.4108
17	Fuel Cost of Other Power Sales (E6)	0		0	0.0000
18	TOTAL FUEL COST AND GAINS OF POWER SALES	($18,849,433)		(740,349)	2.5460
19	Net Inadvertent Interchange	0		0	
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	$736,807,561		45,436,638	1.6216
21	Net Unbilled Sales	(20,233,237)	**	(1,247,721)	(0.0717)
22	Company Use	2,210,423	**	136,310	0.0054
23	T & D Losses	47,892,491	**	2,953,381	0.1165
24	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	$736,807,561		41,099,226	1.7928
25	Wholesale MWH Sales (Excl sales to FKEC / CKW)	$3,766,634		210,105	1.7928
26	Jurisdictional MWH Sales	$733,040,927		40,889,121	1.7928
26a	Jurisdictional Loss Multiplier	-		-	1.0007
27	Jurisdictional MWH Sales Adjusted for Line Losses	$733,554,056		40,889,121	1.7940
28	FINAL TRUE-UP APRIL 95 - SEPT 95 $33,181,566 underrecovery / EST/ACT TRUE-UP OCT 95 - MARCH 96 $64,536,189 underrecovery	97,684,026	****	40,889,121	0.2389
29	TOTAL JURISDICTIONAL FUEL COST	$831,238,082		40,889,121	2.0329
30	Revenue Tax Factor				1.01609
31	Fuel Factor Adjusted for Taxes				2.0656
32	GPIF *** reward	$2,159,086		40,889,121	0.0053
33	Fuel Factor including GPIF (Line 31 + Line 32)				2.0709
34	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				2.071

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales
**** Total includes $33,729 reduction in Beginning Underrecovery to reflect Oil Backout Overrecovery at 9/30/95

SCHEDULE E - 1A

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: APRIL 1996 THROUGH SEPTEMBER 1996

1. Estimated over/(under) recovery (3 months actual, 3 months estimated period) (Schedule E1-B)	$ (64,536,189)
2. Final True-Up (6 months actual period)	$ (33,181,566)
3.Total over/(under) recovery (Lines 1 + 2) To be included in 6 month projected period (Schedule E1, Line 28)	$ (97,684,026) (1)
2. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	40,889,121
3. True-Up Factor (Lines 3/4) c/kWh:	(0.2389)

(1) Includes $33,729 reduction in Beginning Underrecovery to reflect Oil Backout Overrecovery at 9/30/95.

FLORIDA POWER & LIGHT COMPANY

CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT

FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

SCHEDULE E-1b

Page 1 of 1

LINE NO			(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) ACTUAL DECEMBER	(4) ESTIMATED JANUARY	(5) ESTIMATED FEBRUARY	(6) ESTIMATED MARCH	(7) TOTAL PERIOD	
A		Fuel Costs & Net Power Transactions								
	1 a	Fuel Cost of System Net Generation	$ 109,685,256	$ 77,420,623	$ 84,522,247	$ 73,014,980	$ 71,946,370	$ 84,108,041	$ 500,697,518	
	b	Nuclear Fuel Disposal Costs	1,051,015	1,453,582	1,511,831	1,944,415	1,802,053	1,474,987	9,237,882	
	c	Coal Cars Depreciation & Return	367,348	491,017	426,362	424,482	422,502	420,721	2,552,532	
	d	Gas Pipelines Depreciation & Return	319,287	317,717	316,147	314,580	313,011	311,442	1,892,184	
	e	DOE D&D Fund Payment	0	5,082,817	0	0	0	0	5,082,817	
	2	Fuel Cost of Power Sold	(1,401,844)	(1,731,691)	(1,873,146)	(1,108,557)	(1,270,867)	(1,490,496)	(8,876,601)	
	3 a	Fuel Cost of Purchased Power	10,418,967	10,163,351	10,284,786	11,480,340	12,514,870	13,310,000	68,172,314	
	b	Energy Payments to Qualifying Facilities	10,146,517	7,996,777	10,376,544	9,866,792	8,831,648	6,695,185	53,913,463	
	4	Energy Cost of Economy Purchases	5,793,599	2,363,914	3,421,170	7,519,110	4,810,780	4,993,890	28,902,463	
	5	Total Fuel Costs & Net Power Transactions	$ 136,380,145	$ 103,558,106	$ 108,985,941	$ 103,456,142	$ 99,370,467	$ 109,823,770	$ 661,574,572	
	6	Adjustments to Fuel Cost								
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,906,028)	(1,835,478)	$ (1,313,872)	$ (1,346,723)	$ (1,189,465)	$ (1,231,645)	$ (8,825,211)	
	b	Inventory Adjustments	23,462	9,733	(9,066)	0	0	0	24,129	
	c	Non Recoverable Oil/Tank Bottoms	0	0	878	0	0	0	878	
	d	Modifications to Generating Units	0	0	0	0	0	0	0	
	7	Adjusted Total Fuel Costs & Net Power Transactions	$ 134,497,579	$ 101,732,361	$ 107,663,881	$ 102,107,419	$ 98,181,002	$ 108,592,125	$ 652,774,368	
B		kWh Sales								
	1	Jurisdictional kWh Sales (RTP @ CBL) (a)	7,200,809,157	6,468,358,420	5,641,706,948	5,682,606,000	5,610,505,000	5,584,052,000	36,188,237,525	
	2	Sale for Resale (excluding FKEC & CKW)	56,981,189	36,054,126	15,650,958	26,338,000	18,601,000	14,030,000	167,655,273	
	3	Sub-Total Sales (excluding FKEC & CKW)	7,257,790,346	6,504,612,546	5,657,357,906	5,708,944,000	5,629,106,000	5,598,082,000	36,355,892,798	
	6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.21490 %	99.44571 %	99.72335 %	99.53865 %	99.66956 %	99.74938 %	99.53885 %	
C		True-up Calculation								
	1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	$ 124,729,062	$ 112,695,245	$ 98,275,838	$ 98,933,683	$ 97,678,411	$ 97,217,866	$ 629,530,105	
	2	Fuel Adjustment Revenues Not Applicable to Period								
	a	Prior Period True-up Provision	(6,399,868)	(6,399,868)	(6,399,868)	(6,399,868)	(6,399,868)	(6,399,868)	(38,399,209)	
	b	Generation Performance Incentive Factor (GPIF), Net of Revenue Taxes (b)	(506,873)	(506,873)	(506,873)	(506,873)	(506,873)	(506,873)	(3,041,235)	
	3	Jurisdictional Fuel Revenues Applicable to Period	$ 117,822,321	$ 105,788,504	$ 91,369,097	$ 92,026,942	$ 90,771,670	$ 90,311,126	$ 588,089,661	
	4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 134,497,579	$ 101,732,361	$ 107,663,881	$ 102,107,419	$ 98,181,002	$ 108,592,125	$ 652,774,368	
	b	Nuclear Fuel Expense - 100% Retail	42,083	19,631	19,659	0	0	0	81,373	
	c	RTP Incremental Fuel -100% Retail	11,323	8,573	6,508	0	0	0	26,404	
	d	D&D Fund Payments -100% Retail	0	5,082,817	0	0	0	0	5,082,817	
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	134,444,173	96,621,341	107,637,714	102,107,419	98,181,002	108,592,125	647,583,774	
	5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.21490 %	99.44571 %	99.72335 %	99.53865 %	99.66956 %	99.74938 %	99.53885 %	
	6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00070(b)) +(Lines C4b,c,d)	$ 133,535,430	$ 101,264,058	$ 107,441,239	$ 101,707,492	$ 97,925,072	$ 108,395,795	$ 650,269,086	
	7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (15,713,109)	$ 4,524,446	$ (16,072,142)	$ (9,680,550)	$ (7,153,402)	$ (18,084,669)	$ (62,179,426)	
	8	Interest Provision for the Month	(373,243)	(366,544)	(365,289)	(398,732)	(410,428)	(442,527)	(2,356,763)	
	9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(38,399,209)	(48,051,962)	(37,494,192)	(47,531,755)	(51,211,168)	(52,375,133)	(38,399,209)	
	a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(33,181,566)	(33,181,566)	(33,181,566)	(33,181,566)	(33,181,566)	(33,181,566)	(33,181,566)	
	10	Prior Period True-up Collected/(Refunded) This Period	6,399,868	6,399,868	6,399,868	6,399,868	6,399,868	6,399,868	38,399,209	
	11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (81,267,259)	$ (70,675,758)	$ (80,713,321)	$ (84,392,134)	$ (85,556,697)	$ (97,684,027)	$ (97,684,026)	(c)

NOTES

(a) **Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded.**

(b) **GPIF Reward OF $3,090,162 x 98.4167% Revenue Tax Factor = $3,041,235**

(c) **Total includes $33,729 reduction in Beg Underrecovery to reflect OBO Overrecovery at 9/30/95.**

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ESTIMATED/ACTUAL VARIANCE
FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

LINE NO			(1) ESTIMATED/ ACTUAL	(2) ORIGINAL PROJECTIONS (a)	(3) VARIANCE AMOUNT	(4) VARIANCE %
A	1	a Fuel Cost of System Net Generation	$ 500,697,518	$ 417,528,933	$ 83,168,585	19.9 %
		b Nuclear Fuel Disposal Costs	9,237,882	9,735,106	(497,224)	(5.1) %
		c Coal Cars Depreciation & Return	2,552,532	2,552,532	0	0.0 %
		d Gas Pipelines Depreciation & Return	1,892,184	1,892,176	8	0.0 %
		e DOE Decontamination &Decommissioning Fund Payment	5,082,817	5,101,000	(18,183)	(0.4) %
	2	Fuel Cost of Power Sold	(8,876,601)	(10,369,018)	1,492,417	(14.4) %
	3	a Fuel Cost of Purchased Power	68,172,314	74,735,775	(6,563,461)	(8.8) %
		b Energy Payments to Qualifying Facilities	53,913,463	45,648,557	8,264,906	18.1 %
	4	Energy Cost of Economy Purchases	28,902,463	38,821,030	(9,918,567)	(25.5) %
	5	Total Fuel Costs & Net Power Transactions	$ 661,574,572	$ 585,646,091	$ 75,928,481	13.0 %
	6	Adjustments to Fuel Cost:				
		a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (8,825,211)	$ (7,864,873)	$ (960,338)	12.2 %
		b Inventory Adjustments	24,129	0	24,129	N/A
		c Non Recoverable Oil/Tank Bottoms	878	0	878	N/A
		d Modifications to Generating Units	0	0	0	N/A
	7	Adjusted Total Fuel Costs & Net Power Transactions	$ 652,774,369	$ 577,781,218	$ 74,993,150	13.0 %
C	1	Jurisdictional kWh Sales	36,188,237,525	35,446,721,000	741,516,525	2.1 %
	2	Sale for Resale (Excluding FKE &CKW)	167,655,273	147,382,000	20,273,273	13.8 %
	3	Total Sales (Excluding RTP Incremental)	36,355,892,798	35,594,103,000	761,789,798	2.1 %
	4	Jurisdictional Sales % of Total kWh Sales (Line B-6)	N/A	N/A	N/A	N/A
D	1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$ 629,530,105	$ 572,750,394	$ 56,779,711	9.9 %
		a Prior Period True-up Provision	(38,399,209)	(38,399,209)	(0)	0.0 %
		b Generation Performance Incentive Factor Net (b)	(3,041,235)	(3,041,235)	(0)	0.0 %
	3	Jurisdictional Fuel Revenues Applicable to Period	$ 588,089,661	$ 614,190,838	$ 56,779,711	9.2 %
	4	a Generation Performance Incentive Factor (GPIF), Net of Revenue Taxes (b)	$ 652,774,369	$ 577,781,218	$ 74,993,150	13.0 %
		b Nuclear Fuel Expense - 100% Retail	81,373	0	81,373	N/A
		c RTP Incremental Fuel -100% Retail	26,404	0	26,404	N/A
		d D&D Fund Payments -100% Retail (Line A 1 e)	5,082,817	5,101,000	(18,183)	(0.4) %
		e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a D4b-D4c-D4d)	647,583,775	572,680,218	74,885,373	13.1 %
	6	Jurisdictional Total Fuel Costs & Net Power Transactions	$ 581,003,659	$ 614,190,838	$ (33,187,179)	(5.4) %
	7	True-up Provision for the Period- Over/(Under) Recovery (Line D3 - Line D6)	$ (62,179,426)	$ 0	$ (62,179,426)	N/A
	8	Interest Provision for the Month	(2,356,763)	-	(2,356,763)	N/A
	9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(38,399,209)	(38,399,209)	0	0.0 %
		a Deferred True-up Beginning of Period - Over/(Under) Recovery	(33,181,566)	0	(33,181,566)	N/A
	10	Prior Period True-up Collected/(Refunded) This Period	38,399,209	38,399,209	0	0.0 %
	11	End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10) (c)	$ (97,684,026)	$ 0	$ (97,684,026)	N/A

NOTES
(a) Per Schedule E-2, filed June 20, 1995.
(b) GPIF Reward OF $3,090,162 x 98.4167% Revenue Tax Factor = $3,041,235
(c) Total includes $33,729 reduction in Beg Underrecovery to reflect OBO Overrecovery at 9/30/95..

SCHEDULE E - 1C

CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: APRIL 1996 THROUGH SEPTEMBER 1996

1. TOTAL AMOUNT OF ADJUSTMENTS:	$ 99,843,112	
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	$ 2,159,086	
B. TRUE-UP (OVER)/UNDER RECOVERED	$ 97,684,026	(1)
2. TOTAL JURISDICTIONAL SALES (MWH)	40,889,121	
3. ADJUSTMENT FACTORS c/kWh:	0.2442	
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0053	
B. TRUE-UP FACTOR	0.2389	

(1) Includes $33,729 reduction in Beginning Underrecovery to reflect Oil Backout Overrecovery at 9/30/95.

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

APRIL 1996 - SEPTEMBER 1996

NET ENERGY FOR LOAD (%)		FUEL COST (%)
ON PEAK	34.10	38.80
OFF PEAK	65.90	61.20
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$736,807,561	$285,881,334	$450,926,227
2	MWH SALES	41,099,226	14,014,836	27,084,390
3	COST PER KWH SOLD	1.7928	2.0398	1.6649
4	JURISDICTIONAL LOSS FACTOR	1.00070	1.00070	1.00070
5	JURISDICTIONAL FUEL FACTOR	1.7940	2.0413	1.6661
6	TRUE-UP	0.2389	0.2389	0.2389
7				
8	TOTAL	2.0329	2.2802	1.9050
9	REVENUE TAX FACTOR	1.01609	1.01609	1.01609
10	RECOVERY FACTOR	2.0656	2.3169	1.9357
11	GPIF	0.0053	0.0053	0.0053
12	RECOVERY FACTOR including GPIF	2.0709	2.3222	1.9410
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	2.071	2.322	1.941

HOURS:		
	ON-PEAK	25.90 %
	OFF-PEAK	74.10 %

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

APRIL 1996 - SEPTEMBER 1996

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2		2.071	1.00197	2.075
A-1*	SL-1, OL-1		2.002	1.00197	2.006
B	GSD-1		2.071	1.00196	2.075
C	GSLD-1 & CS-1		2.071	1.00171	2.074
D	GSLD-2, CS-2, OS-2 & MET		2.071	0.99678	2.064
E	GSLD-3 & CS-3		2.071	0.96190	1.992
A	RST-1, GST-1	ON-PEAK	2.322	1.00197	2.327
		OFF-PEAK	1.941	1.00197	1.945
B	GSDT-1 CILC-1(G)	ON-PEAK	2.322	1.00196	2.327
		OFF-PEAK	1.941	1.00196	1.945
C	GSLDT-1 & CST-1	ON-PEAK	2.322	1.00171	2.326
		OFF-PEAK	1.941	1.00171	1.944
D	GSLDT-2 & CST-2	ON-PEAK	2.322	0.99678	2.315
		OFF-PEAK	1.941	0.99678	1.935
E	GSLDT-3,CST-3, CILC -1(T) & ISST-1(T)	ON-PEAK	2.322	0.96190	2.234
		OFF-PEAK	1.941	0.96190	1.867
F	CILC -1(D) & ISST-1(D)	ON-PEAK	2.322	0.99827	2.318
		OFF-PEAK	1.941	0.99827	1.938

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD APRIL 1996 - SEPTEMBER 1996

SCHEDULE E2

LINE NO		(a) APRIL	(b) MAY	(c) ESTIMATED JUNE	(d) JULY	(e) AUGUST	(f) SEPTEMBER	(g) TOTAL PERIOD	LINE NO
A1	FUEL COST OF SYSTEM GENERATION	$83,341,870	$84,197,060	$91,447,680	$95,227,140	$107,974,880	$102,649,160	$564,837,790	A1
1a	NUCLEAR FUEL DISPOSAL	1,009,078	1,322,619	1,899,468	1,838,195	1,899,468	1,899,468	9,868,296	1a
1b	COAL CAR INVESTMENT	428,759	436,769	434,861	432,961	431,101	429,221	2,593,692	1b
1c	ORIMULSION	0	0	0	0	0	0	0	1c
1d	GAS LATERAL ENHANCEMENTS	309,421	307,402	305,833	304,264	302,695	301,126	1,830,741	1d
1e	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1e
2	FUEL COST OF POWER SOLD	(1,003,766)	(1,571,530)	(1,463,717)	(8,171,268)	(4,798,625)	(1,840,528)	(18,849,433)	2
3	FUEL COST OF PURCHASED POWER	15,705,320	15,252,680	15,706,700	14,958,520	14,753,510	16,164,950	92,551,680	3
3a	QUALIFYING FACILITIES	6,966,131	9,535,688	8,685,334	10,448,402	10,965,626	9,552,784	56,153,965	3a
4	ENERGY COST OF ECONOMY PURCHASES	6,918,250	5,500,090	5,430,210	5,861,190	7,697,500	6,473,030	37,880,270	4
4a	FUEL COST OF SALES TO FKEC / CKW	(1,434,166)	(1,537,868)	(1,657,875)	(1,743,774)	(1,826,269)	(1,859,487)	(10,059,440)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$112,240,897	$113,442,910	$120,788,494	$119,155,650	$137,409,886	$133,769,724	$736,807,561	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	5,864,588	6,110,477	6,790,446	7,519,227	7,501,950	7,312,537	41,099,225	6
7	COST PER KWH SOLD (¢/KWH)	1.9139	1.8565	1.7788	1.5847	1.8317	1.8293	1.7928	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007	7a
7b	JURISDICTIONAL COST (¢/KWH)	1.9152	1.8578	1.7800	1.5858	1.8329	1.8306	1.7940	7b
9	TRUE-UP (¢/KWH)	0.2782	0.2672	0.2407	0.2178	0.2185	0.2244	0.2389	9
10	TOTAL	2.1934	2.1250	2.0207	1.8036	2.0514	2.0550	2.0329	10
11	REVENUE TAX FACTOR 0.01609	0.0353	0.0342	0.0325	0.0290	0.0330	0.0331	0.0327	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	2.2287	2.1592	2.0532	1.8326	2.0844	2.0881	2.0656	12
13	GPIF (¢/KWH)	0.0061	0.0059	0.0053	0.0048	0.0048	0.0050	0.0053	13
14	RECOVERY FACTOR including GPIF	2.2348	2.1651	2.0585	1.8374	2.0892	2.0931	2.0709	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	2.235	2.165	2.059	1.837	2.089	2.093	2.071	15

Florida Power & Light Company
1/5/96

Generating System Comparative Data by Fuel Type

	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Total
Fuel Cost of System Net Generation ($)							
1 Heavy Oil	$20,660,690	$17,932,680	$25,294,210	$29,107,590	$39,065,370	$35,948,630	$168,009,170
2 Light Oil	$1,230	$0	$910	$5,730	$25,860	$58,750	$92,480
3 Coal	$9,879,270	$9,694,320	$10,003,580	$9,571,290	$10,146,160	$6,754,910	$56,049,530
4 Gas	$48,632,650	$51,244,380	$48,279,090	$49,015,820	$50,960,070	$52,109,450	$300,241,460
5 Nuclear	$4,168,030	$5,325,680	$7,869,890	$7,526,710	$7,777,420	$7,777,420	$40,445,150
6 Orimulsion	$0	$0	$0	$0	$0	$0	$0
7 ***Total***	$83,341,870	$84,197,060	$91,447,680	$95,227,140	$107,974,880	$102,649,160	$564,837,790
System Net Generation (MWH)							
8 Heavy Oil	893,567	752,597	1,060,020	1,183,020	1,548,984	1,417,152	6,855,340
9 Light Oil	20	0	14	89	401	911	1,435
10 Coal	598,394	584,480	607,027	580,379	608,890	404,462	3,383,632
11 Gas	2,626,590	2,488,601	2,561,281	2,534,826	2,616,517	2,601,090	15,428,905
12 Nuclear	1,083,515	1,420,186	2,039,588	1,973,795	2,039,588	2,039,588	10,596,260
13 Orimulsion	0	0	0	0	0	0	0
14 ***Total***	5,202,086	5,245,864	6,267,930	6,272,109	6,814,380	6,463,203	36,265,572
Units of Fuel Burned							
15 Heavy Oil (BBLS)	1,400,750	1,184,491	1,670,037	1,865,772	2,446,160	2,237,654	10,804,864
16 Light Oil (BBLS)	43	0	32	200	901	2,047	3,223
17 Coal (TONS) (SJRPP-ONLY)	60,159	62,295	64,410	62,102	64,421	64,389	377,775
18 Gas (MCF)	23,097,564	22,211,580	22,422,924	22,299,364	23,043,518	23,043,770	136,118,720
19 Nuclear (MBTU)	11,835,544	15,576,797	22,294,428	21,575,252	22,294,428	22,294,428	115,870,877
20 Orimulsion (BBLS)	0	0	0	0	0	0	0
BTU Burned (MMBTU)							
21 Heavy Oil	8,755,330	7,398,592	10,361,151	11,571,617	15,157,076	13,900,275	67,144,041
22 Light Oil	257	0	191	1,199	5,406	12,282	19,335
23 Coal	5,777,060	5,641,537	5,858,500	5,601,469	5,876,436	3,871,116	32,626,117
24 Gas	23,097,564	22,211,580	22,422,924	22,299,364	23,043,518	23,043,770	136,118,720
25 Nuclear	11,835,544	15,576,797	22,294,428	21,575,252	22,294,428	22,294,428	115,870,877
26 Orimulsion	0	0	0	0	0	0	0
27 ***Total***	49,465,754	50,828,506	60,937,194	61,048,901	66,376,864	63,121,871	351,779,089

Florida Power & Light Company
1/5/96

Generating System Comparative Data by Fuel Type

		Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Total
	Generation Mix (%MWH)							
28	Heavy Oil	17.18%	14.35%	16.91%	18.86%	22.73%	21.93%	18.90%
29	Light Oil	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	0.00%
30	Coal	11.50%	11.14%	9.68%	9.25%	8.94%	6.26%	9.33%
31	Gas	50.49%	47.44%	40.86%	40.41%	38.40%	40.24%	42.54%
32	Nuclear	20.83%	27.07%	32.54%	31.47%	29.93%	31.56%	29.22%
33	Orimulsion	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit							
35	Heavy Oil ($/BBL)	14.7497	15.1396	15.1459	15.6008	15.9701	16.0653	15.5494
36	Light Oil ($/BBL)	28.6047	0.0000	28.4375	28.6500	28.7014	28.7005	28.6938
37	Coal ($/TONS) (SJRPP-ONLY)	40.9796	40.6048	40.3700	40.2179	40.2578	40.0678	40.4102
38	Gas ($/MCF)	2.1055	2.3071	2.1531	2.1981	2.2115	2.2613	2.2057
39	Nuclear ($/MBTU)	0.3522	0.3419	0.3530	0.3489	0.3489	0.3489	0.3491
40	Orimulsion ($/BBL)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	Fuel Cost per MMBTU ($/MMBTU)							
41	Heavy Oil	2.3598	2.4238	2.4413	2.5154	2.5774	2.5862	2.5022
42	Light Oil	4.7879	0.0000	4.7619	4.7806	4.7832	4.7836	4.7832
43	Coal	1.7101	1.7184	1.7075	1.7087	1.7266	1.7450	1.7179
44	Gas	2.1055	2.3071	2.1531	2.1981	2.2115	2.2613	2.2057
45	Nuclear	0.3522	0.3419	0.3530	0.3489	0.3489	0.3489	0.3491
46	Orimulsion	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	BTU burned per KWH (BTU/KWH)							
46	Heavy Oil	9,798	9,831	9,774	9,781	9,785	9,809	9,794
47	Light Oil	12,845	0	13,650	13,467	13,482	13,481	13,474
48	Coal	9,654	9,652	9,651	9,651	9,651	9,571	9,642
49	Gas	8,794	8,925	8,755	8,797	8,807	8,859	8,822
50	Nuclear	10,923	10,968	10,931	10,931	10,931	10,931	10,935
51	Orimulsion	0	0	0	0	0	0	0
	Generated Fuel Cost per KWH (cents/KWH)							
52	Heavy Oil	2.3122	2.3828	2.3862	2.4604	2.5220	2.5367	2.4508
53	Light Oil	6.1500	0.0000	6.5000	6.4382	6.4489	6.4490	6.4446
54	Coal	1.6510	1.6586	1.6480	1.6491	1.6663	1.6701	1.6565
55	Gas	1.8516	2.0592	1.8850	1.9337	1.9476	2.0034	1.9460
56	Nuclear	0.3847	0.3750	0.3859	0.3813	0.3813	0.3813	0.3817
57	Orimulsion	0	0	0	0	0	0	0
58	***Total***	1.6021	1.6050	1.4590	1.5183	1.5845	1.5882	1.5575

Date: 12/5/95
Company: Florida Power & Light

Schedule E4
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Estimated For The Period of : Apr-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	403	172,954	57.6	95.8	91.3	10,296	Gas MCF ->	1,780,797	1,000,000	1,780,797	3,327,427	1.9239
2													
3	TRKY O 2	403	54,135	50.1	94.3	89.9	10,198	Heavy Oil BBLS ->	88,073	6,000,001	528,436	1,267,387	2.3412
4			95,870					Gas MCF ->	1,001,335	1,000,000	1,001,335	1,930,253	2.0134
5													
6	TRKY N 3	666	472,164	95.0	95.0	100.3	11,006	Nuclear MBTU ->	5,196,431	1,000,000	5,196,431	1,691,353	0.3582
7													
8	TRKY N 4	666	106,926	21.6	21.6	100.0	11,042	Nuclear MBTU ->	1,180,627	1,000,000	1,180,627	365,994	0.3423
9													
10	FT LAUD4	430	300,956	93.6	96.0	100.5	7,658	Gas MCF ->	2,304,729	1,000,000	2,304,729	3,046,863	1.0124
11													
12	FT LAUD5	430	299,992	93.3	96.0	100.5	7,658	Gas MCF ->	2,297,251	1,000,000	2,297,251	3,036,973	1.0124
13													
14	PT EVER1	211	4,027	31.5	96.0	79.4	10,696	Heavy Oil BBLS ->	6,697	6,000,030	40,180	94,991	2.3587
15			45,474					Gas MCF ->	489,273	1,000,000	489,273	945,934	2.0802
16													
17	PT EVER2	212	63,481	54.2	96.0	91.6	10,065	Heavy Oil BBLS ->	103,894	6,000,001	623,361	1,494,664	2.3545
18			22,024					Gas MCF ->	237,208	1,000,000	237,208	455,010	2.0660
19													
20	PT EVER3	389	54,843	18.9	18.9	91.4	9,482	Heavy Oil BBLS ->	86,405	6,000,000	518,429	1,238,700	2.2586
21			0					Gas MCF ->	1,620	1,000,000	1,620	2,158	
22													
23	PT EVER4	386	117,295	81.8	92.3	92.9	9,724	Heavy Oil BBLS ->	184,510	6,000,001	1,107,060	2,652,870	2.2617
24			117,512					Gas MCF ->	1,176,183	1,000,000	1,176,183	2,280,120	1.9403
25													
26	RIV 3	290	28,991	65.9	95.5	92.3	10,330	Heavy Oil BBLS ->	47,062	5,999,998	282,373	638,896	2.2038
27			113,209					Gas MCF ->	1,186,585	1,000,000	1,186,585	2,295,812	2.0279
28													
29	RIV 4	290	4,285	54.3	91.2	91.8	10,466	Heavy Oil BBLS ->	7,036	5,999,972	42,217	95,972	2.2396
30			112,845					Gas MCF ->	1,183,634	1,000,000	1,183,634	2,285,160	2.0250
31													

Date: 12/5/95
Company: Florida Power & Light

Schedule E4
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Estimated For The Period of : Apr-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	839		0.0	0.0		0						
33													
34	ST LUC 2	714	504,425	94.8	94.8	100.2	10,821	Nuclear MBTU ->	5,458,486	1,000,000	5,458,486	2,110,684	0.4184
35													
36	CAP CN 1	397	14,056	20.2	46.1	91.3	9,779	Heavy Oil BBLS ->	20,026	6,399,990	128,163	300,131	2.1353
37			45,860					Gas MCF ->	457,756	1,000,000	457,756	887,651	1.9356
38													
39	CAP CN 2	397	213,139	72.1	92.2	91.4	10,019	Gas MCF ->	2,135,509	1,000,000	2,135,509	3,246,043	1.5230
40													
41	SANFRD 3	145	3,900	3.6	95.2	80.5	10,938	Gas MCF ->	42,661	1,000,000	42,661	56,684	1.4534
42													
43	SANFRD 4	398	292	10.0	96.0	74.1	10,624	Heavy Oil BBLS ->	456	6,400,659	2,916	6,698	2.2923
44			29,344					Gas MCF ->	311,931	1,000,000	311,931	421,937	1.4379
45													
46	SANFRD 5	398	15,833	32.5	94.8	83.7	10,249	Heavy Oil BBLS ->	23,822	6,400,013	152,461	350,150	2.2115
47			80,570					Gas MCF ->	835,572	1,000,000	835,572	1,175,449	1.4589
48													
49	PUTNAM 1	239	165,446	92.6	95.5	100.4	8,822	Gas MCF ->	1,459,498	1,000,000	1,459,498	1,929,475	1.1662
50													
51	PUTNAM 2	239	166,294	93.1	96.0	100.4	8,821	Gas MCF ->	1,466,838	1,000,000	1,466,838	1,939,162	1.1661
52													
53	MANATE 1	798	94,639	15.9	94.5	65.3	10,190	Heavy Oil BBLS ->	150,688	6,400,001	964,406	2,298,956	2.4292
54													
55	MANATE 2	798	199,695	33.6	72.4	85.8	9,925	Heavy Oil BBLS ->	309,686	6,400,001	1,981,993	4,724,686	2.3660
56													
57	FT MY 1	141	15,707	14.9	19.2	95.1	10,066	Heavy Oil BBLS ->	24,705	6,399,989	158,114	360,192	2.2931
58													
59	FT MY 2	391	220,518	75.7	94.5	88.8	9,837	Heavy Oil BBLS ->	338,959	6,400,000	2,169,336	5,000,443	2.2676
60													
61	CUTLER 5	71	224	0.4	96.0	89.4	11,566	Gas MCF ->	2,596	1,000,000	2,596	3,462	1.5428
62													

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Estimated For The Period of : Apr-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	CUTLER 6	144	593	0.6	95.6	81.0	11,238	Gas MCF ->	6,661	1,000,000	6,661	8,878	1.4979
65	MARTIN 1	812	5,082	6.1	38.2	60.5	10,280	Heavy Oil BBLS ->	7,701	6,400,000	49,286	119,904	2.3592
66			31,710					Gas MCF ->	328,923	1,000,000	328,923	493,670	1.5568
68	MARTIN 2	798	686	2.2	89.7	51.1	10,319	Heavy Oil BBLS ->	1,031	6,400,000	6,598	16,053	2.3387
69			12,549					Gas MCF ->	129,972	1,000,000	129,972	223,702	1.7827
71	MARTIN 3	430	287,420	89.2	89.7	100.7	7,131	Gas MCF ->	2,049,658	1,000,000	2,049,658	2,709,975	0.9429
73	MARTIN 4	430	307,699	95.5	95.5	100.7	7,132	Gas MCF ->	2,194,570	1,000,000	2,194,570	2,901,268	0.9429
75	FM GT	564	20	0.0	95.0	93.9	12,861	Light Oil BBLS ->	43	6,002,336	257	1,229	6.1450
77	FL GT	696	318	0.1	95.0	97.8	16,652	Gas MCF ->	5,291	1,000,000	5,291	7,073	2.2263
79	PE GT	348	689	0.2	95.0	102.0	16,718	Gas MCF ->	11,514	1,000,000	11,514	15,372	2.2320
81	SJRPP 1O	116	83,979	96.9	96.9	100.0	9,251	Coal TONS ->	32,244	24,000,012	773,847	1,324,566	1.5773
83	SJRPP 2O	116	72,993	84.4	92.8	100.0	9,178	Coal TONS ->	27,915	24,000,011	669,968	1,140,721	1.5628
85	SCHER #4	610	441,422	97.3	97.3	99.5	9,817	Coal MMBTU ->	4,333,246	1,000,000	4,333,246	7,413,981	1.6796
87	TOTAL	15,805	5,202,086				9,509				49,465,754	70,334,732	1.3520

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Estimated For The Period of : May-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	403	156,966	54.1	95.8	92.7	10,327	Gas MCF ->	1,620,987	1,000,000	1,620,987	1,986,923	1.2658
3	TRKY O 2	403	46,956	48.1	94.3	88.8	10,241	Heavy Oil BBLS ->	76,629	5,999,999	459,773	1,115,875	2.3764
4			92,578					Gas MCF ->	969,246	1,000,000	969,246	1,188,672	1.2840
6	TRKY N 3	666	455,477	95.0	95.0	100.0	11,042	Nuclear MBTU ->	5,029,411	1,000,000	5,029,411	1,634,559	0.3589
8	TRKY N 4	666	458,253	95.6	95.6	100.0	11,042	Nuclear MBTU ->	5,059,830	1,000,000	5,059,830	1,573,607	0.3434
10	FT LAUD4	430	289,922	93.6	96.0	99.9	7,667	Gas MCF ->	2,222,912	1,000,000	2,222,912	2,723,799	0.9395
12	FT LAUD5	430	288,885	93.3	96.0	100.0	7,667	Gas MCF ->	2,214,856	1,000,000	2,214,856	2,713,937	0.9395
14	PT EVER1	211	36,980	24.3	96.0	81.7	10,735	Gas MCF ->	396,975	1,000,000	396,975	635,467	1.7184
16	PT EVER2	212	54,617	51.3	96.0	93.1	10,090	Heavy Oil BBLS ->	89,480	6,000,000	536,882	1,326,323	2.4284
17			23,691					Gas MCF ->	253,275	1,000,000	253,275	532,729	2.2486
19	PT EVER3	397	58,257	20.4	33.0	89.1	9,501	Heavy Oil BBLS ->	91,929	6,000,002	551,575	1,362,623	2.3390
20			0					Gas MCF ->	1,944	1,000,000	1,944	2,368	
22	PT EVER4	386	103,352	79.2	92.3	90.0	9,766	Heavy Oil BBLS ->	162,982	6,000,002	977,889	2,415,797	2.3375
23			116,693					Gas MCF ->	1,171,103	1,000,000	1,171,103	2,419,311	2.0732
25	RIV 3	290	17,720	61.1	95.5	94.6	10,389	Heavy Oil BBLS ->	28,974	5,999,993	173,844	398,712	2.2500
26			109,855					Gas MCF ->	1,151,506	1,000,000	1,151,506	2,161,627	1.9677
28	RIV 4	290	3,283	58.3	94.3	93.8	10,471	Heavy Oil BBLS ->	5,379	5,999,944	32,272	74,016	2.2546
29			118,469					Gas MCF ->	1,242,653	1,000,000	1,242,653	2,121,669	1.7909

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Estimated For The Period of : May-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	ST LUC 1	839	19,090	3.2	7.5	100.0	10,835	Nuclear	MBTU ->	206,843	1,000,000	206,843	78,807	0.4128
33	ST LUC 2	714	487,366	94.8	94.8	100.0	10,835	Nuclear	MBTU ->	5,280,713	1,000,000	5,280,713	2,038,706	0.4183
35	CAP CN 1	397	183,729	64.3	64.3	90.8	10,034	Gas	MCF ->	1,843,496	1,000,000	1,843,496	2,445,484	1.3310
37	CAP CN 2	397	182,462	63.8	92.2	92.8	10,057	Gas	MCF ->	1,835,073	1,000,000	1,835,073	2,248,735	1.2324
39	SANFRD 3	145	444	0.4	95.2	77.9	11,016	Gas	MCF ->	4,892	1,000,000	4,892	6,016	1.3546
41	SANFRD 4	398	17,041	5.9	96.0	68.2	10,768	Gas	MCF ->	183,502	1,000,000	183,502	225,279	1.3220
43	SANFRD 5	398	7,262	35.6	94.8	83.6	10,352	Heavy Oil	BBLS ->	11,093	6,400,027	70,992	164,066	2.2594
44			94,683					Gas	MCF ->	984,361	1,000,000	984,361	1,206,577	1.2743
46	PUTNAM 1	239	152,170	88.4	95.5	98.8	8,837	Gas	MCF ->	1,344,687	1,000,000	1,344,687	1,647,352	1.0826
48	PUTNAM 2	239	157,024	91.3	96.0	99.7	8,832	Gas	MCF ->	1,386,828	1,000,000	1,386,828	1,699,189	1.0821
50	MANATE 1	798	89,920	15.7	94.5	68.6	10,174	Heavy Oil	BBLS ->	142,950	6,399,999	914,879	2,223,297	2.4725
52	MANATE 2	798	174,854	30.4	94.4	78.4	9,940	Heavy Oil	BBLS ->	271,562	6,400,002	1,737,997	4,223,600	2.4155
54	FT MY 1	141		0.0	9.3		0							
56	FT MY 2	391	196,377	69.8	94.5	88.2	9,892	Heavy Oil	BBLS ->	303,514	6,399,998	1,942,489	4,628,370	2.3569
58	CUTLER 5	71	34	0.1	96.0	86.1	11,735	Gas	MCF ->	396	1,000,000	396	487	1.4451
60	CUTLER 6	144	329	0.3	95.6	80.5	11,389	Gas	MCF ->	3,751	1,000,000	3,751	4,613	1.4009

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Estimated For The Period of : May-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	MARTIN 1	812	6,792	1.2	95.6	40.9	10,415	Gas	MCF ->	70,737	1,000,000	70,737	86,971	1.2806
64	MARTIN 2	798	6,532	1.1	89.7	44.5	10,371	Gas	MCF ->	67,742	1,000,000	67,742	83,065	1.2717
66	MARTIN 3	430	157,440	50.9	86.8	100.0	7,146	Gas	MCF ->	1,125,108	1,000,000	1,125,108	1,374,038	0.8727
68	MARTIN 4	430	295,776	95.5	95.5	100.0	7,146	Gas	MCF ->	2,113,693	1,000,000	2,113,693	2,589,979	0.8757
70	FM GT	564	1	0.0	95.0		0	Light Oil	BBLS ->	2	5,894,737	11	54	6.7500
72	FL GT	696	26	0.0	95.0	78.3	17,549	Gas	MCF ->	459	1,000,000	459	564	2.1609
74	PE GT	348	80	0.0	95.0	85.3	17,542	Gas	MCF ->	1,401	1,000,000	1,401	1,723	2.1591
76	SJRPP 1O	116	81,188	96.8	96.8	99.9	9,251	Coal	TONS ->	31,295	23,999,984	751,084	1,270,736	1.5652
78	SJRPP 2O	116	81,061	96.9	96.9	99.9	9,178	Coal	TONS ->	31,000	24,000,026	743,991	1,258,735	1.5528
80	SCHER #4	610	422,231	96.1	96.1	98.4	9,820	Coal	MMBTU ->	4,146,461	1,000,000	4,146,461	7,164,846	1.6969
82	TOTAL	15,813	5,245,865				9,689					50,828,517	63,059,303	1.2021

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Estimated For The Period of : Jun-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	403	137,940	46.0	95.8	92.7	10,329	Gas MCF ->	1,424,751	1,000,000	1,424,751	1,668,485	1.2096
3	TRKY O 2	403	43,925	40.2	94.3	90.8	10,225	Heavy Oil BBLS ->	71,692	5,999,999	430,151	1,050,062	2.3906
4			76,611					Gas MCF ->	802,304	1,000,000	802,304	1,016,248	1.3265
6	TRKY N 3	666	470,659	95.0	95.0	100.0	11,042	Nuclear MBTU ->	5,197,058	1,000,000	5,197,058	1,689,045	0.3589
8	TRKY N 4	666	473,529	95.6	95.6	100.0	11,042	Nuclear MBTU ->	5,228,491	1,000,000	5,228,491	1,626,060	0.3434
10	FT LAUD4	430	294,954	92.2	96.0	99.1	7,669	Gas MCF ->	2,262,106	1,000,000	2,262,106	2,624,041	0.8896
12	FT LAUD5	430	298,269	93.2	96.0	99.9	7,667	Gas MCF ->	2,286,904	1,000,000	2,286,904	2,652,809	0.8894
14	PT EVER1	211	4,169	26.6	96.0	86.2	10,698	Heavy Oil BBLS ->	7,002	6,000,000	42,009	104,491	2.5067
15			37,667					Gas MCF ->	405,553	1,000,000	405,553	710,943	1.8874
17	PT EVER2	212	68,224	46.1	93.0	93.6	9,938	Heavy Oil BBLS ->	111,654	6,000,001	669,922	1,666,334	2.4424
18			4,475					Gas MCF ->	52,526	1,000,000	52,526	66,314	1.4819
20	PT EVER3	397	203,005	78.7	93.0	91.7	9,481	Heavy Oil BBLS ->	317,733	6,000,000	1,906,401	4,741,734	2.3358
21			29,575					Gas MCF ->	298,725	1,000,000	298,725	386,789	1.3078
23	PT EVER4	386	135,904	72.0	92.3	90.2	9,671	Heavy Oil BBLS ->	214,203	6,000,001	1,285,216	3,196,789	2.3522
24			70,861					Gas MCF ->	714,473	1,000,000	714,473	1,193,113	1.6837
26	RIV 3	290	39,607	55.8	95.5	95.1	10,278	Heavy Oil BBLS ->	64,774	5,999,998	388,643	904,158	2.2828
27			80,850					Gas MCF ->	849,469	1,000,000	849,469	1,590,837	1.9676
29	RIV 4	290	18,710	52.4	94.3	94.3	10,382	Heavy Oil BBLS ->	30,657	6,000,000	183,939	427,924	2.2871
30			94,305					Gas MCF ->	989,417	1,000,000	989,417	1,801,616	1.9104

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Estimated For The Period of : Jun-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	839	591,788	94.8	94.8	100.0	10,835	Nuclear	MBTU ->	6,412,142	1,000,000	6,412,142	2,443,027	0.4128
33														
34	ST LUC 2	714	503,612	94.8	94.8	100.0	10,835	Nuclear	MBTU ->	5,456,737	1,000,000	5,456,737	2,111,757	0.4193
35														
36	CAP CN 1	397	969	64.5	92.2	91.2	10,025	Heavy Oil	BBLS ->	1,429	6,399,804	9,143	21,669	2.2355
37			189,465					Gas	MCF ->	1,900,010	1,000,000	1,900,010	2,635,507	1.3910
38														
39	CAP CN 2	397	177,124	60.0	92.2	92.3	10,058	Gas	MCF ->	1,781,520	1,000,000	1,781,520	2,066,563	1.1667
40														
41	SANFRD 3	145	378	0.4	95.2	79.2	11,016	Gas	MCF ->	4,166	1,000,000	4,166	4,832	1.2776
42														
43	SANFRD 4	398	22,392	7.6	96.0	72.6	10,773	Gas	MCF ->	241,224	1,000,000	241,224	279,820	1.2497
44														
45	SANFRD 5	398	9,306	33.0	94.8	88.5	10,344	Heavy Oil	BBLS ->	14,219	6,399,977	91,000	211,048	2.2678
46			88,549					Gas	MCF ->	921,254	1,000,000	921,254	1,068,654	1.2069
47														
48	PUTNAM 1	239	153,687	86.4	95.5	98.4	8,842	Gas	MCF ->	1,358,888	1,000,000	1,358,888	1,576,310	1.0257
49														
50	PUTNAM 2	239	159,926	89.9	96.0	99.0	8,835	Gas	MCF ->	1,412,964	1,000,000	1,412,964	1,639,038	1.0249
51														
52	MANATE 1	798	99,420	16.7	94.5	68.9	10,188	Heavy Oil	BBLS ->	158,258	6,400,001	1,012,853	2,473,619	2.4881
53														
54	MANATE 2	798	193,857	32.7	94.4	85.2	9,947	Heavy Oil	BBLS ->	301,285	6,400,000	1,928,221	4,709,144	2.4292
55														
56	FT MY 1	141	46,313	44.1	96.1	94.3	10,164	Heavy Oil	BBLS ->	73,550	6,400,003	470,720	1,128,967	2.4377
57														
58	FT MY 2	391	193,996	66.7	94.5	89.8	9,884	Heavy Oil	BBLS ->	299,596	6,399,999	1,917,411	4,596,181	2.3692
59														
60	CUTLER 5	71	110	0.2	96.0	89.4	11,735	Gas	MCF ->	1,288	1,000,000	1,288	1,495	1.3616
61														

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Estimated For The Period of : Jun-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	CUTLER 6	144	286	0.3	95.6	81.9	11,309	Gas	MCF ->	3,262	1,000,000	3,262	3,783	1.3209
64	MARTIN 1	812	5,443	0.9	95.6	42.5	10,415	Gas	MCF ->	56,689	1,000,000	56,689	65,759	1.2082
66	MARTIN 2	798	2,614	5.0	89.7	60.5	10,327	Heavy Oil	BBLS ->	3,988	6,400,000	25,523	62,093	2.3755
67			27,250					Gas	MCF ->	282,998	1,000,000	282,998	328,278	1.2042
69	MARTIN 3	430	305,041	95.3	95.3	100.0	7,146	Gas	MCF ->	2,179,896	1,000,000	2,179,896	2,528,680	0.8290
71	MARTIN 4	430	305,636	95.5	95.5	100.0	7,146	Gas	MCF ->	2,184,150	1,000,000	2,184,150	2,533,613	0.8290
73	FM GT	564	14	0.0	95.0	81.3	13,477	Light Oil	BBLS ->	32	5,990,596	191	914	6.4366
75	FL GT	696	168	0.0	95.0	82.1	17,549	Gas	MCF ->	2,940	1,000,000	2,940	3,410	2.0358
77	PE GT	348	310	0.1	95.0	87.1	17,542	Gas	MCF ->	5,444	1,000,000	5,444	6,315	2.0345
79	SJRPP 1O	116	83,967	96.9	96.9	100.0	9,251	Coal	TONS ->	32,364	23,999,985	776,745	1,306,551	1.5560
81	SJRPP 2O	116	83,797	96.9	96.9	100.0	9,178	Coal	TONS ->	32,045	23,999,981	769,087	1,293,669	1.5438
83	SCHER #4	610	439,263	96.8	96.8	99.0	9,818	Coal	MMBTU ->	4,312,669	1,000,000	4,312,669	7,403,362	1.6854
85	TOTAL	15,813	6,267,930				9,722					60,937,188	71,621,850	1.1427

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	403	149,970	51.7	95.8	92.3	10,333	Gas MCF ->	1,549,575	1,000,000	1,549,575	1,899,109	1.2663
2													
3	TRKY O 2	403	46,067	45.3	94.3	89.9	10,238	Heavy Oil BBLS ->	75,192	5,999,999	451,153	1,115,545	2.4216
4			85,416					Gas MCF ->	894,918	1,000,000	894,918	1,166,536	1.3657
5													
6	TRKY N 3	666	455,477	95.0	95.0	100.0	11,042	Nuclear MBTU ->	5,029,411	1,000,000	5,029,411	1,611,088	0.3537
7													
8	TRKY N 4	666	458,253	95.6	95.6	100.0	11,042	Nuclear MBTU ->	5,059,830	1,000,000	5,059,830	1,554,717	0.3393
9													
10	FT LAUD4	430	289,880	93.6	96.0	99.9	7,667	Gas MCF ->	2,222,654	1,000,000	2,222,654	2,681,994	0.9252
11													
12	FT LAUD5	430	288,860	93.3	96.0	100.0	7,667	Gas MCF ->	2,214,679	1,000,000	2,214,679	2,672,379	0.9251
13													
14	PT EVER1	211	3,738	34.4	96.0	87.1	10,721	Heavy Oil BBLS ->	6,279	5,999,968	37,676	97,366	2.6048
15			48,572					Gas MCF ->	523,126	1,000,000	523,126	891,921	1.8363
16													
17	PT EVER2	212	76,387	54.7	96.0	95.9	9,952	Heavy Oil BBLS ->	125,062	6,000,002	750,371	1,935,147	2.5333
18			7,178					Gas MCF ->	81,267	1,000,000	81,267	150,354	2.0948
19													
20	PT EVER3	397	224,977	78.9	93.0	90.6	9,426	Heavy Oil BBLS ->	352,311	6,000,001	2,113,868	5,449,373	2.4222
21			497					Gas MCF ->	11,412	1,000,000	11,412	17,179	3.4572
22													
23	PT EVER4	386	144,988	72.0	92.3	90.9	9,637	Heavy Oil BBLS ->	228,395	6,000,000	1,370,370	3,535,346	2.4384
24			54,989					Gas MCF ->	556,705	1,000,000	556,705	1,058,543	1.9250
25													
26	RIV 3	290	54,486	59.5	95.5	95.3	10,218	Heavy Oil BBLS ->	89,138	6,000,000	534,830	1,284,644	2.3577
27			69,811					Gas MCF ->	735,228	1,000,000	735,228	1,362,293	1.9514
28													
29	RIV 4	290	28,634	57.4	94.3	95.2	10,344	Heavy Oil BBLS ->	46,932	5,999,998	281,590	676,538	2.3627
30			91,168					Gas MCF ->	957,652	1,000,000	957,652	1,658,891	1.8196
31													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	839	572,698	94.8	94.8	100.0	10,835	Nuclear MBTU ->	6,205,299	1,000,000	6,205,299	2,346,844	0.4098
33													
34	ST LUC 2	714	487,366	94.8	94.8	100.0	10,835	Nuclear MBTU ->	5,280,713	1,000,000	5,280,713	2,014,063	0.4133
35													
36	CAP CN 1	397	3,402	67.4	92.2	92.5	10,014	Heavy Oil BBLS ->	5,011	6,399,944	32,068	76,097	2.2367
37			189,142					Gas MCF ->	1,896,123	1,000,000	1,896,123	2,798,427	1.4795
38													
39	CAP CN 2	397	178,859	62.6	92.2	92.2	10,063	Gas MCF ->	1,799,800	1,000,000	1,799,800	2,172,368	1.2146
40													
41	SANFRD 3	145	868	0.8	95.2	80.7	11,016	Gas MCF ->	9,562	1,000,000	9,562	11,561	1.3319
42													
43	SANFRD 4	398	14,252	5.0	96.0	67.7	10,766	Gas MCF ->	153,438	1,000,000	153,438	184,962	1.2978
44													
45	SANFRD 5	398	5,433	33.8	94.8	85.3	10,371	Heavy Oil BBLS ->	8,302	6,400,017	53,132	123,603	2.2753
46			91,407					Gas MCF ->	951,158	1,000,000	951,158	1,147,377	1.2552
47													
48	PUTNAM 1	239	148,194	86.1	95.5	97.8	8,843	Gas MCF ->	1,310,508	1,000,000	1,310,508	1,581,280	1.0670
49													
50	PUTNAM 2	239	157,371	91.5	96.0	99.2	8,835	Gas MCF ->	1,390,311	1,000,000	1,390,311	1,677,555	1.0660
51													
52	MANATE 1	798	130,885	22.8	94.5	71.1	10,191	Heavy Oil BBLS ->	208,404	6,400,001	1,333,783	3,336,178	2.5489
53													
54	MANATE 2	798	224,358	39.0	94.4	86.8	9,942	Heavy Oil BBLS ->	348,519	6,400,000	2,230,520	5,578,322	2.4863
55													
56	FT MY 1	141	47,633	46.9	96.1	93.2	10,162	Heavy Oil BBLS ->	75,634	6,400,000	484,056	1,199,578	2.5184
57													
58	FT MY 2	391	184,576	65.6	94.5	90.5	9,888	Heavy Oil BBLS ->	285,170	6,400,000	1,825,089	4,521,993	2.4499
59													
60	CUTLER 5	71	266	0.5	96.0	90.3	11,735	Gas MCF ->	3,123	1,000,000	3,123	3,777	1.4194
61													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	CUTLER 6	144	677	0.7	95.6	83.4	11,389	Gas MCF ->	7,714	1,000,000	7,714	9,328	1.3772
63													
64	MARTIN 1	812	1,473	2.3	95.6	52.3	10,405	Heavy Oil BBLS ->	2,279	6,400,053	14,584	35,479	2.4085
65			12,208					Gas MCF ->	127,773	1,000,000	127,773	154,483	1.2654
66													
67	MARTIN 2	798	5,983	12.0	89.7	61.3	10,368	Heavy Oil BBLS ->	9,145	6,400,026	58,528	142,386	2.3798
68			62,936					Gas MCF ->	656,061	1,000,000	656,061	793,314	1.2605
69													
70	MARTIN 3	430	295,200	95.3	95.3	100.0	7,146	Gas MCF ->	2,109,577	1,000,000	2,109,577	2,545,556	0.8623
71													
72	MARTIN 4	430	295,776	95.5	95.5	100.0	7,146	Gas MCF ->	2,113,693	1,000,000	2,113,693	2,550,523	0.8623
73													
74	FM GT	564	89	0.0	95.0	84.3	13,477	Light Oil BBLS ->	200	5,998,999	1,199	5,734	6.4499
75													
76	FL GT	696	537	0.1	95.0	84.0	17,549	Gas MCF ->	9,423	1,000,000	9,423	11,399	2.1231
77													
78	PE GT	348	792	0.3	95.0	87.6	17,542	Gas MCF ->	13,885	1,000,000	13,885	16,793	2.1217
79													
80	SJRPP 1O	116	80,952	96.6	96.6	99.6	9,252	Coal TONS ->	31,206	23,999,981	748,943	1,255,037	1.5503
81													
82	SJRPP 2O	116	80,791	96.6	96.6	99.6	9,178	Coal TONS ->	30,896	24,000,010	741,497	1,242,559	1.5380
83													
84	SCHER #4	610	418,635	95.3	95.3	97.5	9,820	Coal MMBTU ->	4,111,029	1,000,000	4,111,029	7,073,696	1.6897
85													
86	TOTAL	15,813	6,272,108				9,733				61,048,899	75,429,235	1.2026

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	403	178,696	59.6	95.8	93.9	10,329	Gas MCF ->	1,845,810	1,000,000	1,845,810	2,472,727	1.3838
2													
3	TRKY O 2	403	60,617	51.0	94.3	93.9	10,203	Heavy Oil BBLS ->	98,943	6,000,001	593,655	1,483,585	2.4475
4			92,288					Gas MCF ->	966,449	1,000,000	966,449	1,451,884	1.5732
5													
6	TRKY N 3	666	470,659	95.0	95.0	100.0	11,042	Nuclear MBTU ->	5,197,058	1,000,000	5,197,058	1,663,058	0.3533
7													
8	TRKY N 4	666	473,529	95.6	95.6	100.0	11,042	Nuclear MBTU ->	5,228,491	1,000,000	5,228,491	1,605,146	0.3390
9													
10	FT LAUD4	430	299,845	93.7	96.0	100.0	7,667	Gas MCF ->	2,298,889	1,000,000	2,298,889	2,795,002	0.9321
11													
12	FT LAUD5	430	298,514	93.3	96.0	100.0	7,667	Gas MCF ->	2,288,684	1,000,000	2,288,684	2,782,598	0.9321
13													
14	PT EVER1	211	23,020	42.2	96.0	92.8	10,559	Heavy Oil BBLS ->	38,674	6,000,003	232,047	614,260	2.6684
15			43,269					Gas MCF ->	467,878	1,000,000	467,878	895,294	2.0692
16													
17	PT EVER2	212	98,613	62.5	96.0	95.6	9,893	Heavy Oil BBLS ->	161,428	5,999,999	968,569	2,563,940	2.6000
18			0					Gas MCF ->	7,009	1,000,000	7,009	8,522	
19													
20	PT EVER3	397	245,155	83.0	93.0	92.0	9,411	Heavy Oil BBLS ->	383,891	5,999,999	2,303,348	6,097,291	2.4871
21			0					Gas MCF ->	3,887	1,000,000	3,887	4,723	
22													
23	PT EVER4	386	207,464	76.5	92.3	89.6	9,518	Heavy Oil BBLS ->	327,116	6,000,001	1,962,698	5,195,544	2.5043
24			12,104					Gas MCF ->	127,244	1,000,000	127,244	247,547	2.0453
25													
26	RIV 3	290	89,216	59.8	95.5	95.9	10,074	Heavy Oil BBLS ->	145,979	6,000,001	875,874	2,203,583	2.4699
27			39,884					Gas MCF ->	424,678	1,000,000	424,678	832,425	2.0871
28													
29	RIV 4	290	54,786	54.4	94.3	94.6	10,220	Heavy Oil BBLS ->	89,843	5,999,997	539,059	1,356,200	2.4754
30			62,663					Gas MCF ->	661,286	1,000,000	661,286	1,283,124	2.0477
31													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	839	591,788	94.8	94.8	100.0	10,835	Nuclear MBTU ->	6,412,142	1,000,000	6,412,142	2,430,202	0.4107
34	ST LUC 2	714	503,612	94.8	94.8	100.0	10,835	Nuclear MBTU ->	5,456,737	1,000,000	5,456,737	2,079,016	0.4128
36	CAP CN 1	397	28,403	71.0	71.0	92.6	9,946	Heavy Oil BBLS ->	41,925	6,400,007	268,319	636,714	2.2417
37			181,264					Gas MCF ->	1,817,064	1,000,000	1,817,064	3,108,088	1.7147
39	CAP CN 2	397	193,276	65.4	65.4	93.9	10,058	Gas MCF ->	1,943,944	1,000,000	1,943,944	2,375,058	1.2288
41	SANFRD 3	145	2,543	2.4	2.4	82.0	11,016	Gas MCF ->	28,017	1,000,000	28,017	34,027	1.3379
43	SANFRD 4	398	1	8.6	8.6	82.0	10,815	Heavy Oil BBLS ->	1	6,142,857	9	20	2.2222
44			25,536					Gas MCF ->	276,179	1,000,000	276,179	338,497	1.3256
46	SANFRD 5	398	16,488	33.8	94.8	89.9	10,317	Heavy Oil BBLS ->	25,197	6,400,003	161,260	379,633	2.3025
47			83,481					Gas MCF ->	870,158	1,000,000	870,158	1,058,157	1.2675
49	PUTNAM 1	239	159,807	89.9	95.5	99.2	8,835	Gas MCF ->	1,411,971	1,000,000	1,411,971	1,716,985	1.0744
51	PUTNAM 2	239	164,015	92.2	96.0	99.8	8,831	Gas MCF ->	1,448,413	1,000,000	1,448,413	1,761,077	1.0737
53	MANATE 1	798	181,441	30.6	94.5	84.3	10,190	Heavy Oil BBLS ->	288,887	6,399,999	1,848,876	4,748,147	2.6169
55	MANATE 2	798	272,381	45.9	94.4	89.4	9,943	Heavy Oil BBLS ->	423,189	6,400,000	2,708,410	6,955,538	2.5536
57	FT MY 1	141	45,994	43.8	96.1	93.7	10,178	Heavy Oil BBLS ->	73,143	6,399,998	468,117	1,191,508	2.5906
59	FT MY 2	391	199,456	68.6	94.5	89.9	9,890	Heavy Oil BBLS ->	308,216	6,399,998	1,972,584	5,020,858	2.5173
61	CUTLER 5	71	825	1.6	96.0	91.2	11,735	Gas MCF ->	9,685	1,000,000	9,685	11,761	1.4251

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	CUTLER 6	144	2,046	1.9	95.6	84.8	11,389	Gas MCF ->	23,297	1,000,000	23,297	28,292	1.3831
65	MARTIN 1	812	5,526	7.2	95.6	57.0	10,362	Heavy Oil BBLS ->	8,507	6,399,986	54,443	132,450	2.3969
66			38,105					Gas MCF ->	397,679	1,000,000	397,679	482,737	1.2669
68	MARTIN 2	798	20,424	24.2	89.7	70.6	10,316	Heavy Oil BBLS ->	31,222	6,400,008	199,819	486,118	2.3802
69			123,087					Gas MCF ->	1,280,655	1,000,000	1,280,655	1,556,532	1.2646
71	MARTIN 3	430	305,041	95.3	95.3	100.0	7,146	Gas MCF ->	2,179,896	1,000,000	2,179,896	2,650,332	0.8688
73	MARTIN 4	430	305,636	95.5	95.5	100.0	7,146	Gas MCF ->	2,184,150	1,000,000	2,184,150	2,655,503	0.8688
75	FM GT	564	401	0.1	95.0	84.9	13,477	Light Oil BBLS ->	901	5,999,778	5,406	25,864	6.4467
77	FL GT	696	2,011	0.4	95.0	84.9	17,549	Gas MCF ->	35,287	1,000,000	35,287	42,805	2.1289
79	PE GT	348	2,583	1.0	95.0	88.1	17,542	Gas MCF ->	45,305	1,000,000	45,305	55,004	2.1298
81	SJRPP 1O	116	83,987	96.9	96.9	100.0	9,251	Coal TONS ->	32,372	23,999,972	776,922	1,303,217	1.5517
83	SJRPP 2O	116	83,807	96.9	96.9	100.0	9,178	Coal TONS ->	32,049	23,999,984	769,183	1,290,235	1.5395
85	SCHER #4	610	441,096	97.2	97.2	99.5	9,817	Coal MMBTU ->	4,330,331	1,000,000	4,330,331	7,552,706	1.7123
87	TOTAL	15,813	6,814,381				9,741				66,376,865	87,663,534	1.2864

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	403	164,420	54.8	95.8	92.3	10,337	Gas MCF ->	1,699,535	1,000,000	1,699,535	2,374,753	1.4443
3	TRKY O 2	403	58,283	50.0	94.3	91.4	10,213	Heavy Oil BBLS ->	95,175	5,999,998	571,049	1,446,370	2.4816
4			91,499					Gas MCF ->	958,664	1,000,000	958,664	1,549,026	1.6929
6	TRKY N 3	666	470,659	95.0	95.0	100.0	11,042	Nuclear MBTU ->	5,197,058	1,000,000	5,197,058	1,663,058	0.3533
8	TRKY N 4	666	473,529	95.6	95.6	100.0	11,042	Nuclear MBTU ->	5,228,491	1,000,000	5,228,491	1,605,146	0.3390
10	FT LAUD4	430	298,923	93.4	96.0	99.8	7,668	Gas MCF ->	2,292,023	1,000,000	2,292,023	2,910,869	0.9738
12	FT LAUD5	430	298,514	93.3	96.0	100.0	7,667	Gas MCF ->	2,288,684	1,000,000	2,288,684	2,906,629	0.9737
14	PT EVER1	211	21,884	35.9	96.0	91.4	10,535	Heavy Oil BBLS ->	36,758	5,999,995	220,550	584,281	2.6699
15			34,425					Gas MCF ->	372,649	1,000,000	372,649	721,411	2.0956
17	PT EVER2	212	79,743	56.1	96.0	95.1	9,967	Heavy Oil BBLS ->	130,653	5,999,998	783,919	2,076,556	2.6041
18			8,802					Gas MCF ->	98,584	1,000,000	98,584	197,368	2.2424
20	PT EVER3	397	231,477	81.3	93.0	91.0	9,442	Heavy Oil BBLS ->	362,988	6,000,000	2,177,930	5,769,207	2.4923
21			8,567					Gas MCF ->	88,497	1,000,000	88,497	179,744	2.0981
23	PT EVER4	386	144,217	55.3	92.3	87.2	9,556	Heavy Oil BBLS ->	227,711	6,000,000	1,366,265	3,619,231	2.5096
24			14,466					Gas MCF ->	150,172	1,000,000	150,172	305,474	2.1116
26	RIV 3	290	57,126	44.8	95.5	92.9	10,150	Heavy Oil BBLS ->	93,593	6,000,001	561,558	1,428,523	2.5007
27			39,619					Gas MCF ->	420,411	1,000,000	420,411	859,294	2.1689
29	RIV 4	290	63,940	58.5	94.3	93.4	10,206	Heavy Oil BBLS ->	104,904	5,999,999	629,422	1,601,816	2.5052
30			62,309					Gas MCF ->	659,052	1,000,000	659,052	1,254,266	2.0130

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	839	591,788	94.8	94.8	100.0	10,835	Nuclear MBTU ->	6,412,142	1,000,000	6,412,142	2,430,202	0.4107
33													
34	ST LUC 2	714	503,612	94.8	94.8	100.0	10,835	Nuclear MBTU ->	5,456,737	1,000,000	5,456,737	2,079,016	0.4128
35													
36	CAP CN 1	397	24,179	68.9	92.2	89.2	9,973	Heavy Oil BBLS ->	35,776	6,399,996	228,969	547,728	2.2653
37			179,262					Gas MCF ->	1,799,965	1,000,000	1,799,965	3,152,015	1.7583
38													
39	CAP CN 2	397	190,085	64.4	92.2	90.7	10,070	Gas MCF ->	1,914,082	1,000,000	1,914,082	2,465,795	1.2972
40													
41	SANFRD 3	145	1,895	1.8	95.2	81.6	11,016	Gas MCF ->	20,874	1,000,000	20,874	26,509	1.3990
42													
43	SANFRD 4	398	52,885	17.9	96.0	83.6	10,806	Gas MCF ->	571,463	1,000,000	571,463	725,757	1.3723
44													
45	SANFRD 5	398	34,339	44.4	94.8	90.2	10,258	Heavy Oil BBLS ->	52,487	6,400,001	335,916	804,326	2.3423
46			97,189					Gas MCF ->	1,013,281	1,000,000	1,013,281	1,286,867	1.3241
47													
48	PUTNAM 1	239	157,033	88.3	95.5	99.3	8,837	Gas MCF ->	1,387,746	1,000,000	1,387,746	1,762,438	1.1223
49													
50	PUTNAM 2	239	161,445	90.8	96.0	99.5	8,833	Gas MCF ->	1,426,110	1,000,000	1,426,110	1,811,158	1.1218
51													
52	MANATE 1	798	177,505	29.9	94.5	82.2	10,188	Heavy Oil BBLS ->	282,565	6,400,001	1,808,417	4,676,596	2.6346
53													
54	MANATE 2	798	256,236	43.2	94.4	88.3	9,944	Heavy Oil BBLS ->	398,128	6,399,999	2,548,021	6,588,262	2.5712
55													
56	FT MY 1	141	51,171	48.8	96.1	93.6	10,170	Heavy Oil BBLS ->	81,316	6,399,995	520,423	1,332,945	2.6049
57													
58	FT MY 2	391	194,723	66.9	94.5	86.3	9,905	Heavy Oil BBLS ->	301,376	6,400,000	1,928,809	4,939,945	2.5369
59													
60	CUTLER 5	71	1,370	2.6	96.0	92.5	11,735	Gas MCF ->	16,081	1,000,000	16,081	20,423	1.4904
61													

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Estimated For The Period of : Sep-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	CUTLER 6	144	3,307	3.1	95.6	87.9	11,433	Gas MCF ->	37,810	1,000,000	37,810	48,018	1.4519
64	MARTIN 1	812	6,101	7.4		59.3	10,390	Heavy Oil BBLS ->	9,417	6,399,964	60,269	146,623	2.4031
65			38,820		95.6			Gas MCF ->	406,474	1,000,000	406,474	516,223	1.3298
67	MARTIN 2	798	16,228	20.7		70.3	10,327	Heavy Oil BBLS ->	24,806	6,399,997	158,756	386,222	2.3800
68			106,631		89.7			Gas MCF ->	1,110,024	1,000,000	1,110,024	1,409,730	1.3221
70	MARTIN 3	430	305,041	95.3	95.3	100.0	7,146	Gas MCF ->	2,179,896	1,000,000	2,179,896	2,768,468	0.9076
72	MARTIN 4	430	276,058	86.3	86.3	90.3	7,180	Gas MCF ->	1,982,097	1,000,000	1,982,097	2,517,263	0.9119
74	FM GT	564	911	0.2	95.0	85.7	13,477	Light Oil BBLS ->	2,047	6,000,049	12,282	58,753	6.4472
76	FL GT	696	3,954	0.8	95.0	85.4	17,549	Gas MCF ->	69,389	1,000,000	69,389	88,124	2.2288
78	PE GT	348	4,572	1.8	95.0	88.5	17,542	Gas MCF ->	80,204	1,000,000	80,204	101,859	2.2279
80	SJRPP 1O	116	83,924	96.9	96.9	99.9	9,251	Coal TONS ->	32,349	24,000,022	776,374	1,296,150	1.5444
82	SJRPP 2O	116	83,781	96.9	96.9	100.0	9,178	Coal TONS ->	32,040	24,000,028	768,951	1,283,760	1.5323
84	SCHER #4	610	236,757	52.2	52.2	97.3	9,824	Coal MMBTU ->	2,325,791	1,000,000	2,325,791	4,174,998	1.7634
86	TOTAL	15,813	6,463,203				9,766				63,121,865	82,499,195	1.2764

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Estimated For The Period of : Apr-96 Thru Sep-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	403	960,947	54.0	95.8	92.6	10,325	Gas MCF ->	9,921,456	1,000,000	9,921,456	13,729,424	1.4287
2													
3	TRKY O 2	403	309,983	47.4	94.3	90.8	10,219	Heavy Oil BBLS ->	505,703	5,999,999	3,034,217	7,478,824	2.4127
4			534,262					Gas MCF ->	5,592,916	1,000,000	5,592,916	8,302,619	1.5540
5													
6	TRKY N 3	666	2,795,095	95.0	95.0	100.0	11,036	Nuclear MBTU ->	30,846,424	1,000,000	30,846,424	9,952,161	0.3561
7													
8	TRKY N 4	666	2,444,018	83.1	83.1	100.0	11,042	Nuclear MBTU ->	26,985,758	1,000,000	26,985,758	8,330,670	0.3409
9													
10	FT LAUD4	430	1,774,480	93.4	96.0	99.9	7,666	Gas MCF ->	13,603,311	1,000,000	13,603,311	16,782,568	0.9458
11													
12	FT LAUD5	430	1,773,034	93.4	96.0	100.0	7,665	Gas MCF ->	13,591,059	1,000,000	13,591,059	16,765,325	0.9456
13													
14	PT EVER1	211	56,838	32.5	96.0	86.8	10,645	Heavy Oil BBLS ->	95,410	5,999,999	572,462	1,495,389	2.6310
15			246,387					Gas MCF ->	2,655,454	1,000,000	2,655,454	4,800,970	1.9486
16													
17	PT EVER2	212	441,066	54.2	96.0	94.2	9,981	Heavy Oil BBLS ->	722,171	6,000,000	4,333,024	11,062,964	2.5082
18			66,169					Gas MCF ->	729,869	1,000,000	729,869	1,410,297	2.1314
19													
20	PT EVER3	396	1,017,714	60.5	70.1	91.4	9,445	Heavy Oil BBLS ->	1,595,258	6,000,000	9,571,551	24,658,928	2.4230
21			38,639					Gas MCF ->	406,084	1,000,000	406,084	592,961	1.5346
22													
23	PT EVER4	386	853,220	72.7	92.3	90.3	9,651	Heavy Oil BBLS ->	1,344,916	6,000,001	8,069,498	20,615,577	2.4162
24			386,624					Gas MCF ->	3,895,879	1,000,000	3,895,879	7,504,108	1.9409
25													
26	RIV 3	290	287,147	57.8	95.5	94.3	10,245	Heavy Oil BBLS ->	469,520	6,000,000	2,817,122	6,858,516	2.3885
27			453,228					Gas MCF ->	4,767,878	1,000,000	4,767,878	9,102,288	2.0083
28													
29	RIV 4	290	173,638	55.9	93.8	93.8	10,347	Heavy Oil BBLS ->	284,750	5,999,996	1,708,498	4,232,466	2.4375
30			541,759					Gas MCF ->	5,693,693	1,000,000	5,693,693	10,404,726	1.9205
31													

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Estimated For The Period of : Apr-95 Thru Sep-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUC 1	839	2,367,152	63.9	63.9	100.0	10,835	Nuclear MBTU ->	25,648,568	1,000,000	25,648,568	9,729,082	0.4110
33													
34	ST LUC 2	714	2,989,393	94.8	94.8	100.0	10,833	Nuclear MBTU ->	32,390,121	1,000,000	32,390,121	12,433,242	0.4158
35													
36	CAP CN 1	397	71,010	59.3	84.6	91.3	9,984	Heavy Oil BBLS ->	104,166	6,399,994	666,662	1,582,339	2.2283
37			968,722					Gas MCF ->	9,714,413	1,000,000	9,714,413	15,027,172	1.5512
38													
39	CAP CN 2	397	1,134,945	64.7	92.2	92.2	10,053	Gas MCF ->	11,409,928	1,000,000	11,409,928	14,574,562	1.2842
40													
41	SANFRD 3	145	10,029	1.6	95.2	82.3	10,985	Gas MCF ->	110,171	1,000,000	110,171	139,629	1.3923
42													
43	SANFRD 4	398	293	9.2	96.0	76.5	10,762	Heavy Oil BBLS ->	457	6,399,869	2,924	6,718	2.2921
44			161,450					Gas MCF ->	1,737,735	1,000,000	1,737,735	2,176,252	1.3479
45													
46	SANFRD 5	398	88,661	35.5	94.8	86.9	10,312	Heavy Oil BBLS ->	135,119	6,400,004	864,762	2,032,826	2.2928
47			535,879					Gas MCF ->	5,575,783	1,000,000	5,575,783	6,943,081	1.2956
48													
49	PUTNAM 1	239	936,337	88.7	95.5	99.0	8,836	Gas MCF ->	8,273,299	1,000,000	8,273,299	10,213,840	1.0908
50													
51	PUTNAM 2	239	966,075	91.5	96.0	99.6	8,831	Gas MCF ->	8,531,464	1,000,000	8,531,464	10,527,179	1.0897
52													
53	MANATE 1	798	773,810	22.0	94.5	74.7	10,188	Heavy Oil BBLS ->	1,231,752	6,400,000	7,883,214	19,756,793	2.5532
54													
55	MANATE 2	798	1,321,382	37.5	90.8	86.0	9,940	Heavy Oil BBLS ->	2,052,369	6,400,000	13,135,163	32,779,552	2.4807
56													
57	FT MY 1	141	206,819	33.2	68.8	93.8	10,161	Heavy Oil BBLS ->	328,349	6,399,998	2,101,430	5,213,190	2.5207
58													
59													
60	FT MY 2	391	1,189,646	68.9	94.5	88.9	9,882	Heavy Oil BBLS ->	1,836,831	6,399,999	11,755,716	28,707,790	2.4131
61													

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Estimated For The Period of : Apr-96 Thru Sep-96

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	CUTLER 5	71	2,830	0.9	96.0	88.6	11,723	Gas MCF ->	33,170	1,000,000	33,170	41,405	1.4633
64	CUTLER 6	144	7,239	1.1	95.6	85.2	11,397	Gas MCF ->	82,494	1,000,000	82,494	102,912	1.4217
66	MARTIN 1	812	18,183	4.2	86.2	56.4	10,359	Heavy Oil BBLS ->	27,904	6,399,988	178,583	434,456	2.3894
67			133,077					Gas MCF ->	1,388,275	1,000,000	1,388,275	1,799,843	1.3525
69	MARTIN 2	798	45,934	10.9	89.7	66.4	10,331	Heavy Oil BBLS ->	70,191	6,400,006	449,224	1,092,872	2.3792
70			338,995					Gas MCF ->	3,527,451	1,000,000	3,527,451	4,394,621	1.2964
72	MARTIN 3	430	1,655,182	87.2	93.5	100.0	7,144	Gas MCF ->	11,824,030	1,000,000	11,824,030	14,577,049	0.8807
74	MARTIN 4	430	1,786,581	94.1	94.1	98.5	7,149	Gas MCF ->	12,772,351	1,000,000	12,772,351	15,748,149	0.8815
76	FM GT	564	1,436	0.1	95.0	84.9	13,468	Light Oil BBLS ->	3,224	5,999,783	19,346	92,548	6.4431
78	FL GT	696	7,013	0.2	95.0	91.6	17,509	Gas MCF ->	122,788	1,000,000	122,788	153,375	2.1871
80	PE GT	348	9,025	0.6	95.0	89.4	17,480	Gas MCF ->	157,753	1,000,000	157,753	197,066	2.1836
82	SJRPP 1O	116	497,998	97.2	97.2	100.0	9,245	Coal TONS ->	191,830	23,999,993	4,603,916	7,756,257	1.5575
84	SJRPP 2O	116	486,230	94.9	95.5	100.0	9,178	Coal TONS ->	185,945	24,000,006	4,462,676	7,509,679	1.5445
86	SCHER #4	610	2,399,403	89.1	89.1	98.6	9,819	Coal MMBTU ->	23,559,525	1,000,000	23,559,525	40,783,589	1.6997
88	TOTAL	15,812	36,265,573				9,700				351,779,088	450,607,849	1.2425

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System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : April 1996 thru August 1996

		April 1996	May 1996	June 1996	July 1996	August 1996	September 1996	Total
Heavy Oil								
1 Purchases:								
2 Units	(BBLS)	1,387,389	1,384,492	1,616,050	1,954,349	2,214,510	2,195,358	10,752,148
3 Unit Cost	($/BBLS)	15.2164	15.6613	15.3232	16.1215	16.4606	16.2516	15.9218
4 Amount	($)	21,111,000	21,683,000	24,763,000	31,507,000	36,452,000	35,678,000	171,194,000
5								
6 Burned:								
7 Units	(BBLS)	1,400,750	1,184,492	1,670,038	1,865,773	2,446,163	2,237,656	10,804,872
8 Unit Cost	($/BBLS)	14.7497	15.1396	15.1459	15.6006	15.9701	16.0653	15.5494
9 Amount	($)	20,660,693	17,932,679	25,294,216	29,107,596	39,065,397	35,948,636	168,009,217
10								
11 Ending Inventory:								
12 Units	(BBLS)	3,685,198	3,885,197	3,831,212	3,919,789	3,688,137	3,645,839	3,645,839
13 Unit Cost	($/BBLS)	14.8868	15.0676	15.1618	15.4310	15.6917	15.7993	15.7993
14 Amount	($)	54,868,290	58,618,324	58,087,461	60,486,242	57,873,050	57,601,800	57,601,800
15								
16 Light Oil								
17								
18								
19 Purchases:								
20 Units	(BBLS)	0	0	0	0	0	0	0
21 Unit Cost	($/BBLS)							
22 Amount	($)	0	0	0	0	0	0	0
23								
24 Burned:								
25 Units	(BBLS)	43	2	32	200	901	2,047	3,225
26 Unit Cost	($/BBLS)	28.5814	27.0000	28.5625	28.6700	28.7059	28.7020	28.6971
27 Amount	($)	1,229	54	914	5,734	25,864	58,753	92,548
28								
29 Ending Inventory:								
30 Units	(BBLS)	213,911	213,910	213,878	213,678	212,777	210,730	210,730
31 Unit Cost	($/BBLS)	30.0047	30.0046	30.0048	30.0061	30.0116	30.0243	30.0243
32 Amount	($)	6,418,340	6,418,287	6,417,372	6,411,638	6,385,775	6,327,022	6,327,022
33								
34 Coal - SJRPP								
35								
36								
37 Purchases:								
38 Units	(Tons)	66,328	63,472	69,332	63,279	59,198	69,451	391,060
39 Unit Cost	($/Tons)	40.3148	40.3170	40.0825	40.0765	40.3223	39.8410	40.1524
40 Amount	($)	2,674,000	2,559,000	2,779,000	2,536,000	2,387,000	2,767,000	15,702,000
41								
42 Burned:								
43 Units	(Tons)	60,159	62,295	64,410	62,102	64,421	64,389	377,776
44 Unit Cost	($/Tons)	40.9795	40.6047	40.3696	40.2176	40.2579	40.0676	40.4100
45 Amount	($)	2,465,288	2,529,471	2,600,222	2,497,596	2,593,452	2,579,910	15,265,939
46								
47 Ending Inventory:								
48 Units	(Tons)	69,867	71,044	75,966	77,144	71,921	76,983	76,983
49 Unit Cost	($/Tons)	40.9204	40.6608	40.3774	40.0915	40.3129	40.0915	40.0915
50 Amount	($)	2,858,983	2,888,703	3,067,307	3,105,933	2,899,345	3,086,362	3,086,362
51								
52 Coal - SCHERER								
53								
54								
55 Purchases:								
56 Units	(MBTU)	3,656,414	3,175,949	4,265,390	3,641,665	3,001,655	2,278,466	20,019,539
57 Unit Cost	($/MBTU)	1.7049	1.7346	1.6753	1.7050	1.7544	1.8627	1.7287
58 Amount	($)	6,234,000	5,509,000	7,146,000	6,209,000	5,266,000	4,244,000	34,608,000
59								
60 Burned:								
61 Units	(MBTU)	4,398,973	4,207,430	4,376,084	4,171,481	4,394,006	2,359,990	23,905,964
62 Unit Cost	($/MBTU)	1.6862	1.7029	1.6918	1.6957	1.7189	1.7691	1.7060
63 Amount	($)	7,413,980	7,164,845	7,403,362	7,073,696	7,552,706	4,174,998	40,783,587
64								
65 Ending Inventory:								
66 Units	(MBTU)	6,345,292	5,313,794	5,203,100	4,673,284	3,280,916	3,199,392	3,199,392
67 Unit Cost	($/MBTU)	1.6871	1.7029	1.6897	1.6962	1.7189	1.7842	1.7842
68 Amount	($)	10,705,062	9,048,879	8,791,590	7,926,668	5,639,474	5,708,368	5,708,368
69								
70 Gas								
71								
72								
73 Burned:								
74 Units	(MCF)	23,020,004	22,126,152	22,331,476	22,200,002	22,940,004	22,940,004	135,557,642
75 Unit Cost	($/MCF)	2.1126	2.3160	2.1619	2.2079	2.2215	2.2716	2.2149
76 Amount	($)	48,632,670	51,244,380	48,279,090	49,015,830	50,960,080	52,109,450	300,241,500
77								
78 Nuclear								
79								
80								
81 Burned:								
82 Units	(MBTU)	11,835,544	15,576,797	22,294,428	21,575,253	22,294,428	22,294,428	115,870,878
83 Unit Cost	($/MBTU)	0.3522	0.3419	0.3530	0.3489	0.3489	0.3489	0.3491
84 Amount	($)	4,168,031	5,325,679	7,869,889	7,526,712	7,777,422	7,777,422	40,445,155

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System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : April 1996 thru August 1996

			April 1996	May 1996	June 1996	July 1996	August 1996	September 1996	Total
Heavy Oil									
1 Purchases:									
2 Units		(BBLS)	1,387,389	1,384,492	1,616,050	1,954,349	2,214,510	2,195,358	10,752,148
3 Unit Cost		($/BBLS)	15.2164	15.6613	15.3232	16.1215	16.4605	16.2516	15.9218
4 Amount		($)	21,111,000	21,683,000	24,763,000	31,507,000	36,452,000	35,678,000	171,194,000
5									
6 Burned:									
7 Units		(BBLS)	1,400,750	1,184,492	1,670,038	1,865,773	2,446,163	2,237,656	10,804,872
8 Unit Cost		($/BBLS)	14.7497	15.1396	15.1459	15.6008	15.9701	16.0653	15.5494
9 Amount		($)	20,660,693	17,932,679	25,294,216	29,107,566	39,065,397	35,948,636	168,009,217
10									
11 Ending Inventory:									
12 Units		(BBLS)	3,665,198	3,865,197	3,831,212	3,919,789	3,688,137	3,645,839	3,645,839
13 Unit Cost		($/BBLS)	14.8868	15.0876	15.1616	15.4310	15.6917	15.7993	15.7993
14 Amount		($)	54,868,290	58,618,324	58,087,461	60,486,242	57,873,050	57,601,800	57,601,800
15									
16 Light Oil									
17									
18									
19 Purchases:									
20 Units		(BBLS)	0	0	0	0	0	0	0
21 Unit Cost		($/BBLS)							
22 Amount		($)	0	0	0	0	0	0	0
23									
24 Burned:									
25 Units		(BBLS)	43	2	32	200	901	2,047	3,225
26 Unit Cost		($/BBLS)	28.5814	27.0000	28.5625	28.6700	28.7059	28.7020	28.6971
27 Amount		($)	1,229	54	914	5,734	25,864	58,753	92,548
28									
29 Ending Inventory:									
30 Units		(BBLS)	213,911	213,910	213,878	213,678	212,777	210,730	210,730
31 Unit Cost		($/BBLS)	30.0047	30.0046	30.0046	30.0061	30.0116	30.0243	30.0243
32 Amount		($)	6,418,340	6,418,287	6,417,372	6,411,636	6,385,775	6,327,022	6,327,022
33									
34 Coal - SJRPP									
35									
36									
37 Purchases:									
38 Units		(Tons)	66,328	63,472	69,332	63,279	59,198	69,451	391,060
39 Unit Cost		($/Tons)	40.3148	40.3170	40.0025	40.0765	40.3223	39.8410	40.1524
40 Amount		($)	2,674,000	2,559,000	2,779,000	2,536,000	2,387,000	2,767,000	15,702,000
41									
42 Burned:									
43 Units		(Tons)	60,159	62,295	64,410	62,102	64,421	64,389	377,776
44 Unit Cost		($/Tons)	40.9795	40.6047	40.3686	40.2176	40.2579	40.0676	40.4100
45 Amount		($)	2,465,288	2,529,471	2,600,222	2,497,596	2,593,452	2,579,910	15,265,939
46									
47 Ending Inventory:									
48 Units		(Tons)	69,867	71,044	75,966	77,144	71,921	76,983	76,983
49 Unit Cost		($/Tons)	40.9204	40.6608	40.3774	40.2615	40.3129	40.0915	40.0915
50 Amount		($)	2,858,983	2,888,703	3,067,307	3,105,933	2,899,345	3,086,362	3,086,362
51									
52 Coal - SCHERER									
53									
54									
55 Purchases:									
56 Units		(MBTU)	3,656,414	3,175,949	4,265,390	3,641,665	3,001,655	2,278,466	20,019,539
57 Unit Cost		($/MBTU)	1.7049	1.7346	1.6753	1.7050	1.7544	1.8627	1.7287
58 Amount		($)	6,234,000	5,509,000	7,146,000	6,209,000	5,266,000	4,244,000	34,608,000
59									
60 Burned:									
61 Units		(MBTU)	4,396,973	4,207,430	4,376,064	4,171,461	4,394,008	2,359,990	23,905,964
62 Unit Cost		($/MBTU)	1.6862	1.7029	1.6918	1.6957	1.7189	1.7691	1.7060
63 Amount		($)	7,413,980	7,164,845	7,403,362	7,073,696	7,552,706	4,174,998	40,783,587
64									
65 Ending Inventory:									
66 Units		(MBTU)	6,345,292	5,313,794	5,203,100	4,673,284	3,280,916	3,199,392	3,199,392
67 Unit Cost		($/MBTU)	1.6871	1.7029	1.6897	1.6962	1.7189	1.7842	1.7842
68 Amount		($)	10,705,062	9,048,878	8,791,590	7,926,668	5,639,474	5,708,368	5,708,368
69									
70 Gas									
71									
72									
73 Burned:									
74 Units		(MCF)	23,020,004	22,126,152	22,331,476	22,200,002	22,940,004	22,940,004	135,557,642
75 Unit Cost		($/MCF)	2.1126	2.3160	2.1619	2.2079	2.2215	2.2716	2.2149
76 Amount		($)	48,632,670	51,244,380	48,279,090	49,015,830	50,960,080	52,109,450	300,241,500
77									
78 Nuclear									
79									
80									
81 Burned:									
82 Units		(MBTU)	11,835,544	15,576,797	22,294,428	21,575,253	22,294,428	22,294,428	115,870,878
83 Unit Cost		($/MBTU)	0.3522	0.3419	0.3530	0.3489	0.3489	0.3489	0.3491
84 Amount		($)	4,168,031	5,325,679	7,869,889	7,526,712	7,777,422	7,777,422	40,445,155

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POWER SOLD

Estimated For the Period of : April 1996 Thru September 1996

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)
		C	15,408		15,408	2.421	2.878	373,028
April		OS	23,726		23,726	2.421	2.948	574,406
1996		S			0			0
	St.Lucie Rel.		0		0	0.000	0.000	0
	80% of Gain							56,332
Total			39,134	0	39,134	2.421	2.920	1,003,766
		C	26,446		26,446	2.548	3.267	673,844
May		OS	29,031		29,031	2.548	3.211	739,710
1996		S			0			0
	St.Lucie Rel.		1,422		1,422	0.412	0.412	5,859
	80% of Gain							152,117
Total			56,899	0	56,899	2.495	3.167	1,571,530
		C	30,605		30,605	2.400	2.766	734,520
June		OS	19,083		19,083	2.400	3.283	457,992
1996		S			0			0
	St.Lucie Rel.		44,076		44,076	0.412	0.412	181,593
	80% of Gain							89,611
Total			93,764	0	93,764	1.465	1.765	1,463,717
		C	166,586		166,586	2.610	4.220	4,347,895
July		OS	57,581		57,581	2.610	3.414	1,502,864
1996		S			0			0
	St.Lucie Rel.		42,654		42,654	0.410	0.410	174,881
	80% of Gain							2,145,628
Total			266,821	0	266,821	2.258	3.437	8,171,268
		C	67,764		67,764	2.762	4.170	1,871,642
August		OS	71,795		71,795	2.762	3.649	1,982,978
1996		S			0			0
	St.Lucie Rel.		44,076		44,076	0.410	0.410	180,712
	80% of Gain							763,294
Total			183,635	0	183,635	2.197	3.064	4,798,625
		C	22,438		22,438	2.758	3.395	618,840
September		OS	33,582		33,582	2.758	3.711	926,192
1996		S			0			0
	St.Lucie Rel.		44,076		44,076	0.411	0.411	181,152
	80% of Gain							114,344
Total			100,096	0	100,096	1.725	2.187	1,840,528
		C	329,247		329,247	2.618	3.879	8,619,768
Period		OS	234,798		234,798	2.634	3.446	6,184,142
Total		S	0		0			0
	St.Lucie Rel.		176,304		176,304	0.411	0.411	724,197
	80% of Gain							3,321,326
Total			740,349	0	740,349	2.097	2.916	18,849,433

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Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : April 1996 thru September 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
1996	Sou. Co. (UPS + R)		664,546			664,546	1.787		11,878,660
April	St. Lucie Rel.		44,145			44,145	0.418		184,400
	SJRPP		234,566			234,566	1.553		3,642,260
Total			943,257			943,257	1.665		15,705,320
1996	Sou. Co. (UPS + R)		632,747			632,747	1.789		11,322,060
May	St. Lucie Rel.		42,652			42,652	0.419		178,600
	SJRPP		242,466			242,466	1.547		3,752,020
Total			917,865			917,865	1.662		15,252,680
1996	Sou. Co. (UPS + R)		641,360			641,360	1.819		11,664,640
June	St. Lucie Rel.		44,073			44,073	0.419		184,600
	SJRPP		250,681			250,681	1.539		3,857,460
Total			936,114			936,114	1.678		15,706,700
1996	Sou. Co. (UPS + R)		598,847			598,847	1.848		11,064,040
July	St. Lucie Rel.		42,652			42,652	0.412		175,800
	SJRPP		241,648			241,648	1.539		3,718,680
Total			883,147			883,147	1.694		14,958,520
1996	Sou. Co. (UPS + R)		579,555			579,555	1.847		10,704,750
August	St. Lucie Rel.		44,073			44,073	0.412		181,800
	SJRPP		250,739			250,739	1.546		3,876,960
Total			874,367			874,367	1.688		14,763,510
1996	Sou. Co. (UPS + R)		665,016			665,016	1.827		12,149,680
September	St. Lucie Rel.		44,073			44,073	0.413		181,900
	SJRPP		250,610			250,610	1.530		3,833,370
Total			959,699			959,699	1.684		16,164,950
	Sou. Co. (UPS + R)		3,782,071			3,782,071	1.819		68,783,830
Period	St. Lucie Rel.		261,668			261,668	0.415		1,087,100
Total	SJRPP		1,470,710			1,470,710	1.542		22,680,750
Total			5,514,449			5,514,449	1.678		92,551,680

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Company: Florida Power & Light

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Energy Payment to Qualifying Facilities

Estimated fof the Period of : April 1996 thru September 1996

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
1996 April	Qual. Facilities		329,424			329,424	2.115	2.115	6,966,131
Total			329,424			329,424	2.115	2.115	6,966,131
1996 May	Qual. Facilities		490,905			490,905	1.942	1.942	9,535,688
Total			490,905			490,905	1.942	1.942	9,535,688
1996 June	Qual. Facilities		449,716			449,716	1.931	1.931	8,685,334
Total			449,716			449,716	1.931	1.931	8,685,334
1996 July	Qual. Facilities		557,787			557,787	1.873	1.873	10,448,402
Total			557,787			557,787	1.873	1.873	10,448,402
1996 August	Qual. Facilities		581,491			581,491	1.886	1.886	10,965,626
Total			581,491			581,491	1.886	1.886	10,965,626
1996 September	Qual. Facilities		510,754			510,754	1.870	1.870	9,552,784
Total			510,754			510,754	1.870	1.870	9,552,784
Period Total	Qual. Facilities		2,920,077			2,920,077	1.923	1.923	56,153,965
Total			2,920,077			2,920,077	1.923	1.923	56,153,965

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Company: Florida Power & Light

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Economy Energy Purchases

Estimated For the Period of : April 1996 Thru September 1996

	(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
1									
2	April	Florida	C	258,078	1.804	4,655,710	1.959	5,055,731	400,021
3	1996	Non-Florida	C	105,076	2.153	2,262,540	2.308	2,425,408	162,868
4									
5	Total			363,154	1.905	6,918,250	2.060	7,481,139	562,889
6									
7									
8	May	Florida	C	205,656	1.804	3,710,040	1.970	4,051,429	341,389
9	1996	Non-Florida	C	87,277	2.051	1,790,050	2.217	1,934,930	144,880
10									
11	Total			292,933	1.878	5,500,090	2.044	5,986,359	486,269
12									
13									
14	June	Florida	C	200,270	1.804	3,612,880	2.026	4,057,479	444,599
15	1996	Non-Florida	C	87,147	2.085	1,817,330	2.307	2,010,795	193,465
16									
17	Total			287,417	1.889	5,430,210	2.111	6,068,274	638,064
18									
19									
20	July	Florida	C	234,657	1.804	4,233,210	2.068	4,852,704	619,494
21	1996	Non-Florida	C	74,913	2.173	1,627,980	2.437	1,825,750	197,770
22									
23	Total			309,570	1.893	5,861,190	2.157	6,678,454	817,264
24									
25									
26	August	Florida	C	303,346	1.804	5,472,340	2.042	6,194,303	721,963
27	1996	Non-Florida	C	103,900	2.142	2,225,160	2.380	2,472,441	247,281
28									
29	Total			407,246	1.890	7,697,500	2.128	8,666,744	969,244
30									
31									
32	September	Florida	C	137,819	1.804	2,486,270	1.963	2,705,402	219,132
33	1996	Non-Florida	C	187,427	2.127	3,986,760	2.286	4,284,769	298,009
34									
35	Total			325,245	1.990	6,473,030	2.149	6,990,171	517,141
36									
37	Period	Florida	C	1,339,826	1.804	24,170,450	2.009	26,917,048	2,746,598
38	Total	Non-Florida	C	645,739	2.123	13,709,820	2.316	14,954,093	1,244,273
39									
40	Total			1,985,566	1.908	37,880,270	2.109	41,871,141	3,990,871
41									

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	OCT 95 - MARCH 96	APRIL 96 - SEPT 96	DIFFERENCE $	DIFFERENCE %
BASE	$47.46	$47.46	0	0.00%
FUEL	$17.73	$20.77	3.04	17.15%
CONSERVATION	$2.51	$2.09	-0.42	-16.73%
CAPACITY PAYMENT	$6.94	$4.42	-2.52	-36.31%
ENVIRONMENTAL	$0.23	$0.15	-0.08	-34.78%
SUBTOTAL	$74.87	$74.89	0.02	0.03%
GROSS RECEIPTS TAX	$0.77	$0.77	$0.00	0.00%
TOTAL	$75.64	$75.66	$0.02	0.03%

Company: Florida Power & Light Company

Schedule H1

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		PERIOD				DIFFERENCE (%) FROM PRIOR PERIOD		
		APR - SEPT 1993 - 1993 (COLUMN 2)	APR - SEPT 1994 - 1994 (COLUMN 3)	APR - SEPT 1995 - 1995 (COLUMN 4)	APR - SEPT 1996 - 1996 (COLUMN 5)	(COLUMN 2) / (COLUMN 1)	(COLUMN 3) / (COLUMN 2)	(COLUMN 4) / (COLUMN 3)
	FUEL COST OF SYSTEM NET GENERATION ($)							
1	HEAVY OIL	293.064.277	278.801.130	150.079.914	168.009.170	(4.9)	(46.2)	12.0
2	LIGHT OIL	1.654.225	2.382.191	890.702	92.480	44.0	(62.6)	(89.6)
3	COAL	31.221.956	50.654.375	51.160.204	56.049.530	62.2	1.0	9.5
4	GAS	184.350.778	175.063.745	287.711.489	300.241.460	(5.0)	64.4	4.4
5	NUCLEAR	59.416.875	55.487.179	54.892.965	40.445.150	(6.6)	(1.1)	(26.3)
6	OTHER (ORIMULSION)	0	0	0	0	0.0	0.0	0.0
7	TOTAL ($)	569.708.112	562.387.620	544.755.274	564.837.790	(1.3)	(3.1)	3.7
	SYSTEM NET GENERATION							
8	HEAVY OIL	11.366.083	12.558.525	7.174.564	8.855.340	10.5	(42.9)	(4.5)
9	LIGHT OIL	23.025	40.165	14.069	1.435	74.4	(65.0)	(89.8)
10	COAL	1.742.119	3.068.718	3.123.318	3.383.632	76.2	1.8	8.3
11	GAS	8.139.822	8.710.005	13.894.687	15.428.905	7.0	56.1	13.5
12	NUCLEAR	9.719.910	10.239.857	11.946.509	10.596.260	6.4	15.5	(11.3)
13	OTHER	0	0	0	0	0.0	0.0	0.0
14	TOTAL (MWH)	30.990.960	34.718.270	35.853.141	36.265.572	12.0	3.3	1.2
	UNITS OF FUEL BURNED							
15	HEAVY OIL (Bbl)	17.680.364	19.356.553	10.678.233	10.804.864	9.5	(44.8)	1.2
16	LIGHT OIL (Bbl)	62.303	85.866	31.418	3.223	38.0	(63.5)	(89.7)
17	COAL (TON)	672.826	1.199.416	1.515.496	1.763.629	78.3	26.4	16.4
18	GAS (MCF)	77.265.316	74.885.763	115.917.400	136.118.720	(3.1)	54.8	17.4
19	NUCLEAR (MMBTU)	108.616.456	116.674.206	128.460.891	115.870.677	7.4	10.1	(9.8)
20	OTHER (TONS)	0	0	0	0	0.0	0.0	0.0
	BTU'S BURNED (MMBTU)							
21	HEAVY OIL	112.298.916	123.201.474	67.989.954	67.144.041	9.7	(44.8)	(1.2)
22	LIGHT OIL	361.355	498.718	182.506	19.335	38.0	(63.4)	(89.4)
23	COAL	16.357.144	29.868.019	30.626.069	32.626.117	82.6	2.5	6.5
24	GAS	77.207.292	74.885.763	115.917.400	136.118.720	(3.0)	54.8	17.4
25	NUCLEAR	108.616.456	116.674.206	128.460.891	115.870.677	7.4	10.1	(9.8)
26	OTHER	0	0	0	0	0.0	0.0	0.0
27	TOTAL (MMBTU)	314.841.163	345.128.180	343.176.821	351.779.089	9.6	(0.6)	2.5
	GENERATION MIX (%MWH)							
28	HEAVY OIL	36.68	36.18	20.01	18.90	-	-	-
29	LIGHT OIL	0.07	0.12	0.04	0.00	-	-	-
30	COAL	5.62	8.84	8.71	9.33			
31	GAS	26.27	25.09	37.92	42.54	-	-	-
32	NUCLEAR	31.36	29.78	33.32	29.22	-	-	-
33	OTHER	0.00	0.00	0.00	0.00	-	-	-
34	TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-
	FUEL COST PER UNIT							
35	HEAVY OIL ($/Bbl)	16.5757	14.4034	14.0548	15.5494	(13.1)	(2.4)	10.6
36	LIGHT OIL ($/Bbl)	26.5514	27.7044	28.3902	28.6936	4.3	2.3	1.2
37	COAL ($/TON)	46.4042	42.2325	33.7712	31.7806	(9.0)	(20.0)	(5.9)
38	GAS ($/MCF)	2.3853	2.3377	2.4820	2.2057	(2.0)	6.2	(11.1)
39	NUCLEAR ($/MMBTU)	0.5470	0.4756	0.4273	0.3491	(13.1)	(10.2)	(18.3)
40	OTHER ($/TON)	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
	FUEL COST PER MMBTU ($/MMBTU)							
41	HEAVY OIL	2.6097	2.2630	2.2074	2.5022	(13.3)	(2.5)	13.4
42	LIGHT OIL	4.5778	4.7766	4.8804	4.7832	4.3	2.2	(2.0)
43	COAL	1.9088	1.6959	1.6711	1.7179	(11.2)	(1.5)	2.8
44	GAS	2.3877	2.3377	2.4820	2.2057	(2.1)	6.2	(11.1)
45	NUCLEAR	0.5470	0.4756	0.4273	0.3491	(13.1)	(10.2)	(18.3)
46	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
47	TOTAL ($/MMBTU)	1.8095	1.6295	1.5874	1.6057	(10.0)	(2.6)	1.2
	BTU BURNED PER KWH (BTU/KWH)							
48	HEAVY OIL	9.880	9.809	9.477	9.794	(0.7)	(3.4)	3.3
49	LIGHT OIL	15.694	12.417	12.973	13.474	(20.9)	4.5	3.9
50	COAL	9.389	9.733	9.806	9.642	3.7	0.8	(1.7)
51	GAS	9.485	8.598	8.527	8.822	(9.4)	(0.8)	3.5
52	NUCLEAR	11.175	11.284	10.753	10.935	1.0	(4.7)	1.7
53	OTHER	0	0	0	0	0.0	0.0	0.0
54	TOTAL (BTU/KWH)	10.119	9.941	9.572	9.700	(2.2)	(3.7)	1.3
	GENERATED FUEL COST PER KWH (¢/KWH)							
55	HEAVY OIL	2.5784	2.2198	2.0918	2.4506	(13.9)	(5.8)	17.2
56	LIGHT OIL	7.1845	5.9310	6.3311	6.4446	(17.5)	6.8	1.8
57	COAL	1.7922	1.6507	1.6386	1.6565	(7.9)	(0.7)	1.1
58	GAS	2.2648	2.0099	2.1164	1.9460	(11.3)	5.3	(8.1)
59	NUCLEAR	0.6113	0.5366	0.4595	0.3817	(12.2)	(14.4)	(16.9)
60	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
61	TOTAL (¢/KWH)	1.8381	1.6199	1.5194	1.5575	(11.9)	(6.2)	2.5

APPENDIX III
FUEL COST RECOVERY
A SCHEDULES

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APPENDIX III
FUEL COST RECOVERY
A-SCHEDULES

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A SCHEDULES
DECEMBER 1995

FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 1995

SCHEDULE A1

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	84,522,247	63,287,431	21,234,816	33.6	4,984,407	4,526,806	457,601	10.1	1.6957	1.3981	0.2976	21.3
2	Nuclear Fuel Disposal Costs	1,511,831	1,890,471	(378,640)	(20.0)	1,615,957	2,024,926	(408,969)	(20.2)	0.0936	0.0934	0.0002	0.2
3	Coal Car Investment	426,362	426,362	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	316,147	316,147	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,322,060)	(1,283,164)	(38,896)	3.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	85,454,527	64,637,247	20,817,280	32.2	4,984,407	4,526,806	457,601	10.1	1.7144	1.4279	0.2865	20.1
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,284,786	11,556,579	(1,271,793)	(11.0)	591,383	729,639	(138,256)	(18.9)	1.7391	1.5839	0.1552	9.8
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,252,892	6,136,270	(3,883,378)	NA	135,147	345,316	(210,169)	NA	1.6670	1.7770	(0.1100)	(6.2)
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,168,278	4,540	1,163,738	NA	60,714	225	60,489	NA	1.9242	2.0178	(0.0936)	(4.6)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	10,376,544	6,876,588	3,499,956	50.9	576,045	415,174	160,871	38.7	1.8013	1.6563	0.1450	8.8
12	TOTAL COST OF PURCHASED POWER	24,082,500	24,573,977	(491,477)	(2.0)	1,363,289	1,490,354	(127,065)	(8.5)	1.7665	1.6489	0.1176	7.1
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	109,537,027	89,211,224	20,325,803	22.8	6,347,696	6,017,160	330,536	5.5	1.7256	1.4826	0.2430	16.4
14	Fuel Cost of Economy and Other Power Sales (A6)	(1,274,903)	(1,042,569)	(232,334)	22.3	(61,760)	(51,766)	(9,994)	19.3	2.0643	2.0140	0.0503	2.5
15	Gain on Economy Sales (A6a)	(216,862)	(326,905)	110,043	(33.7)	(39,869)	(51,766)	11,897	(23.0)	0.5439	0.6315	(0.0876)	(13.9)
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(381,381)	(198,469)	(182,912)	92.2	(42,062)	(43,429)	1,367	(3.1)	0.9067	0.4570	0.4497	98.4
17													
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,873,146)	(1,567,943)	(305,203)	19.5	(103,822)	(95,195)	(8,627)	9.1	1.8042	1.6471	0.1571	9.5
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	107,663,881	87,643,281	20,020,600	22.8	6,243,874	5,921,965	321,909	5.4	1.7243	1.4800	0.2443	16.5
21	Net Unbilled Sales	2,470,905 *	(7,001,244) *	9,472,149	NA	143,299	(473,057)	616,356	NA	0.0437	(0.1237)	0.1674	NA
22	Company Use	261,456 *	207,318 *	54,138	NA	15,163	14,008	1,155	NA	0.0046	0.0037	0.0009	NA
23	T & D Losses	6,223,569 *	9,725,154 *	(3,501,585)	NA	360,933	657,105	(296,172)	NA	0.1100	0.1718	(0.0618)	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	107,663,881	87,643,281	20,020,600	22.8	5,657,357,906	5,659,475,948	(2,118,042)	(0.0)	1.9031	1.5486	0.3545	22.9
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	297,798	275,174	22,624	8.2	15,650,958	17,769,000	(2,118,042)	(11.9)	1.9031	1.5486	0.3545	22.9
26	Jurisdictional KWH Sales	107,366,083	87,368,107	19,997,976	22.9	5,641,706,948	5,641,706,948	0	0.0	1.9031	1.5486	0.3545	22.9
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	107,441,276	87,429,265	20,011,961	22.9	5,641,706,948	5,641,706,948	0	0.0	1.9044	1.5497	0.3547	22.9
28	TRUE-UP **	6,399,868	6,399,868	0	0.0	5,641,706,948	5,641,706,948	0	0.0	0.1134	0.1134	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	113,841,094	93,829,133	20,011,961	21.3	5,641,706,948	5,641,706,948	0	0.0	2.0178	1.6631	0.3547	21.3
30	Revenue Tax Factor									1.01609	1.01609	0	-
31	Fuel Factor Adjusted for Taxes									2.0503	1.6899	0.3604	21.3
32	GPIF **	515,027	515,027	0	0.0	5,641,706,948	5,641,706,948	0	0.0	0.0091	0.0091	0.0000	0.0
33	Fuel Factor Including GPIF									2.0594	1.699	0.3604	21.2
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.059	1.699	0.360	21.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1995 THRU DECEMBER 1995

SCHEDULE A1

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	271,628,127	250,393,310	21,234,817	8.5	16,200,636	15,743,039	457,597	2.9	1.6767	1.5905	0.0862	5.4
2	Nuclear Fuel Disposal Costs (A13)	4,016,429	4,395,068	(378,639)	(8.6)	4,311,061	4,720,030	(408,969)	(8.7)	0.0932	0.0931	0.0001	0.1
3	Coal Car Investment	1,284,727	1,284,727	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	5,082,817	5,082,817	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	953,151	953,151	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(5,030,371)	(4,991,475)	(38,896)	0.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	277,934,880	257,117,598	20,817,282	8.1	16,200,636	15,743,039	457,597	2.9	1.7156	1.6332	0.0824	5.0
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	30,867,104	32,138,897	(1,271,793)	(4.0)	1,892,413	2,030,669	(138,256)	(6.8)	1.6311	1.5827	0.0484	3.1
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	7,007,029	10,890,407	(3,883,378)	NA	411,480	621,649	(210,169)	NA	1.7029	1.7519	(0.0490)	(2.8)
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	4,571,654	3,407,916	1,163,738	NA	220,945	160,456	60,489	NA	2.0691	2.1239	(0.0548)	(2.6)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	28,519,839	25,019,883	3,499,956	14.0	1,526,081	1,365,210	160,871	11.8	1.8688	1.8327	0.0361	2.0
12	TOTAL COST OF PURCHASED POWER	70,965,626	71,457,103	(491,477)	(0.7)	4,050,919	4,177,984	(127,065)	(3.0)	1.7518	1.7103	0.0415	2.4
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	348,900,506	328,574,702	20,325,804	6.2	20,251,555	19,921,024	330,531	1.7	1.7228	1.6494	0.0734	4.5
14	Fuel Cost of Economy and Other Power Sales (A6)	(3,721,104)	(3,488,770)	(232,334)	6.7	(167,579)	(157,585)	(9,994)	6.3	2.2205	2.2139	0.0066	0.3
15	Gain on Economy Sales (A6a)	(508,149)	(618,192)	110,043	(17.8)	(103,152)	(115,049)	11,897	(10.3)	0.4926	0.5373	(0.0447)	(8.3)
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(777,428)	(594,516)	(182,912)	30.8	(108,515)	(109,882)	1,367	(1.2)	0.7164	0.5410	0.1754	32.4
17													
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(5,006,681)	(4,701,478)	(305,203)	6.5	(276,094)	(267,467)	(8,627)	3.2	1.8134	1.7578	0.0556	3.2
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	343,893,823 *	323,873,223	20,020,600	6.2	19,975,461	19,653,556	321,905	1.6	1.7216	1.6179	0.0737	4.5
21	Net Unbilled Sales	2,467,036 *	(3,891,495) *	6,358,531	(163.4)	143,299	(236,145)	379,444	(160.7)	0.0127	(0.0200)	0.0327	NA
22	Company Use	802,334 *	748,954 *	53,380	7.1	46,604	45,449	1,155	2.5	0.0041	0.0039	0.0002	5.1
23	T & D Losses	2,082,760 *	2,970,209 *	(887,449)	(29.9)	120,978	180,242	(59,264)	(32.9)	0.0107	0.0153	(0.0046)	(30.1)
24	SYSTEM KWH SALES(EXCL FKEC & CKW A2,p1)	343,893,823	323,873,223	20,020,600	6.2	19,419,760,798	19,421,878,840	(2,118,042)	(0.0)	1.7708	1.6676	0.1033	6.2
25	Wholesale KWH Sales(EXCL FKEC & CKW A2,p1)	1,924,671	1,847,729	76,942	4.2	108,686,273	110,804,315	(2,118,042)	(1.9)	1.7708	1.6676	0.1033	6.2
26	Jurisdictional KWH Sales	341,969,152	322,025,494	19,943,658	6.2	19,311,074,525	19,311,074,525	0	0.0	1.7708	1.6676	0.1033	6.2
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	342,208,930	322,251,221	19,957,709	6.2	19,311,074,525	19,311,074,525	0	0.0	1.7721	1.6687	0.1034	6.2
28	TRUE-UP **	19,199,604	19,199,604	0	0.0	19,311,074,525	19,311,074,525	0	0.0	0.0994	0.0994	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	361,408,534	341,450,825	19,957,709	5.8	19,311,074,525	19,311,074,525	0	0.0	1.8715	1.7681	0.1034	5.8
30	Revenue Tax Factor									1.01609	1.01609	0.0000	-
31	Fuel Factor Adjusted for Taxes									1.9016	1.7965	0.1051	5.9
32	GPIF **	1,545,081	1,545,081	0	0.0	19,311,074,525	19,311,074,525	0	0.0	0.0080	0.0080	0.0000	0.0
33	Fuel Factor Adjusted for Taxes									1.9096	1.8045	0.1051	5.8
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.910	1.805	0.105	5.8

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION — SCHEDULE A2

Company: Florida Power & Light Company — Page 1 of 2

Month of: December 1995

LINE NO.			CURRENT MONTH ACTUAL	CURRENT MONTH UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	PERIOD TO DATE UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
A		Fuel Costs & Net Power Transactions								
	1	a Fuel Cost of System Net Generation	$ 84,522,247	$ 63,287,431	$ 21,234,816	33.6 %	$ 271,628,127	$ 225,689,546	$ 45,938,581	20.4 %
		b Nuclear Fuel Disposal Costs	1,511,831	1,890,471	(378,640)	(20.0) %	4,016,427	4,476,972	(460,545)	(10.3) %
		c Coal Cars Depreciation & Return	426,362	426,362	0	0.0 %	1,284,727	1,284,727	0	0.0 %
		d Gas Pipelines Depreciation & Return	316,147	316,147	0	0.0 %	953,151	953,149	2	0.0 %
		e DOE D&D Fund Payment	0	0	0	N/A	5,082,817	5,101,000	(18,183)	(0.4) %
	2	Fuel Cost of Power Sold	(1,873,146)	(1,567,943)	(305,203)	19.5 %	(5,006,681)	(5,247,761)	241,080	(4.6) %
	3	a Fuel Cost of Purchased Power	10,284,786	11,556,579	(1,271,793)	(11.0) %	30,867,104	36,914,560	(6,047,456)	(16.4) %
		b Energy Payments to Qualifying Facilities	10,376,544	6,876,588	3,499,956	50.9 %	28,519,838	23,836,591	4,683,247	19.6 %
	4	Energy Cost of Economy Purchases	3,421,170	6,140,810	(2,719,640)	(44.3) %	11,578,683	22,182,790	(10,604,107)	(47.8) %
	5	Total Fuel Costs & Net Power Transactions	$ 108,985,941	$ 88,926,445	$ 20,059,496	22.6 %	$ 348,924,193	$ 315,191,574	$ 33,732,619	10.7 %
	6	Adjustments to Fuel Cost:								
		a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (1,313,872)	$ (1,283,164)	$ (30,708)	2.4 %	$ (5,055,378)	(4,269,991)	$ (785,387)	18.4 %
		b Inventory Adjustments	(9,066)	(9,066)	0	0.0 %	24,129	(9,066)	33,195	(366.1) %
		c Non Recoverable Oil/Tank Bottoms	878	878	0	0.0 %	878	1,756	(878)	(50.0) %
		d Modifications to Generating Units	0	0	0	N/A	0	-	0	N/A
	7	Adjusted Total Fuel Costs & Net Power Transactions	$ 107,663,881	$ 87,635,093	$ 20,028,788	22.9 %	$ 343,893,822	$ 310,914,273	$ 32,979,549	10.6 %
B		kWh Sales								
	1	Jurisdictional kWh Sales (RTP @ CBL) (b)	5,641,706,948	5,641,706,948	0	0.0 %	19,311,074,525	18,297,963,948	1,013,110,577	5.5 %
	2	Sale for Resale (excluding FKEC & CKW)	15,650,958	17,769,000	(2,118,042)	(11.9) %	108,686,273	86,540,000	22,146,273	25.6 %
	3	Sub-Total Sales (excluding FKEC & CKW)	5,657,357,906	5,659,475,948	(2,118,042)	0.0 %	19,419,760,798	18,384,503,948	1,035,256,850	5.6 %
	4	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	67,120,907	64,433,000	2,687,907	4.2 %	244,818,826	214,414,000	30,404,826	14.2 %
	5	Total Sales (Excluding RTP Incremental)	5,724,478,813	5,723,908,948	569,865	0.0 %	19,664,579,624	18,598,917,948	1,065,661,676	5.7 %
	6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.72335 %	99.68603 %	0.03732 %	0.0 %	99.44033 %	99.52928 %	(0.08895) %	(0.1) %

See Footnotes on page 2.

CALCULATION OF TRUE-UP AND INTEREST PROVISION — SCHEDULE A2

Company: Florida Power & Light Company — Page 2 of 2

Month of: December 1995

LINE NO			CURRENT MONTH ACTUAL	CURRENT MONTH UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	PERIOD TO DATE UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C		True-up Calculation								
	1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	$ 98,275,838	$ 98,243,844	$ 31,994	0.0 %	$ 335,700,145	331,529,623	$ 4,170,522	1.3 %
	2	Fuel Adjustment Revenues Not Applicable to Period								
	a	Prior Period True-up Provision	(6,399,868)	(6,399,868)	0	0.0 %	(19,199,604)	(19,199,604)	0	0.0 %
	b	Generation Performance Incentive Factor (GPIF), Net of Revenue Taxes (a)	(506,873)	(506,873)	0	0.0 %	(1,520,618)	(1,520,618)	0	0.0 %
	3	Jurisdictional Fuel Revenues Applicable to Period	$ 91,369,097	$ 91,337,103	$ 31,994	0.0 %	$ 314,979,923	$ 310,809,401	$ 4,170,522	1.3 %
	4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 107,663,881	$ 87,635,093	$ 20,028,788	22.9 %	$ 343,893,822	$ 310,914,273	$ 32,979,549	10.6 %
	b	Nuclear Fuel Expense - 100% Retail	19,659	0	19,659	N/A	81,373	-	81,373	N/A
	c	RTP Incremental Fuel - 100% Retail	6,508	0	6,508	N/A	26,404	-	26,404	N/A
	d	D&D Fund Payments - 100% Retail	0	0	0	N/A	5,082,817	5,101,000	(18,183)	(0.4) %
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	107,637,714	87,635,093	20,002,621	22.8 %	338,703,228	305,813,273	32,871,772	10.7 %
	5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.72335 %	99.68603 %	3.73200 %	3.7 %	N/A	N/A	N/A	N/A
	6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00053(b)) +(Lines C4b,c,d)	$ 107,441,239	$ 87,421,097	$ 20,020,142	22.9 %	$ 342,240,727	309,628,687	$ 32,612,040	10.5 %
	7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (16,072,142)	$ 3,916,006	$ (19,988,148)	(510.4) %	$ (27,260,804)	$ 1,180,714	$ (28,441,518)	(2408.8) %
	8	Interest Provision for the Month (Line D10)	(365,289)	0	(365,289)	N/A	(1,105,076)	-	(1,105,076)	N/A
	9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery ($33,729 added to beg bal for OBO)	(37,494,192)	(28,334,767)	(9,159,425)	32.3 %	(38,365,480)	(38,399,209)	33,729	(0.1) %
	a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(33,181,566)	0	(33,181,566)	N/A	(33,181,566)	-	(33,181,566)	N/A
	10	Prior Period True-up Collected/(Refunded) This Period	6,399,868	6,399,868	0	0.0 %	19,199,604	19,199,604	0	0.0 %
	11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (80,713,321)	$ (18,018,891)	$ (62,694,430)	347.9 %	$ (80,713,321)	$ (18,018,891)	$ (62,694,430)	347.9 %
D		Interest Provision								
	1	Beginning True-up Amount (Lines C9 + C9a)	$ (70,675,758)							
	2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	$ (80,348,032)							
	3	Total of Beginning & Ending True-up Amount	$ (151,023,790)							
	4	Average True-up Amount (50% of Line D3)	$ (75,511,895)							
	5	Interest Rate - First Day Reporting Business Month	5.80000 %							
	6	Interest Rate - First Day Subsequent Business Month	5.81000 %							
	7	Total (Line D5 + Line D6)	11.61000 %							
	8	Average Interest Rate (50% of Line D7)	5.80500 %							
	9	Monthly Average Interest Rate (Line D8 / 12)	0.48375 %							
	10	Interest Provision (Line D4 x Line D9)	$ (365,289)							

(a) Per Estimated Schedule E-2, filed June 20, 1995.

(a) GPIF REWARD OF $3,090,162 / 6 Mos. x 98.4167% Revenue Tax Factor = $506,873.

(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 20, 1995.

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A3

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: **DECEMBER 1995**

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	* HEAVY OIL	27,079,676	6,466,174	20,413,502	306.2	80,029,458	59,615,956	20,413,502	34.2
2	* LIGHT OIL	103,730	31	103,699	NA	146,845	42,946	103,899	241.5
3	COAL	10,022,611	9,236,495	786,116	8.5	29,014,155	28,228,040	786,115	2.8
4	** GAS	39,939,792	38,455,651	1,484,141	3.9	141,816,732	140,332,591	1,484,141	1.1
5	NUCLEAR	7,376,438	8,929,080	(1,552,642)	(17.4)	20,621,137	22,173,779	(1,552,642)	(7.0)
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL ($)	84,522,247	63,287,431	21,234,816	33.6	271,628,127	250,393,312	21,234,815	8.5
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	1,127,257	281,324	845,933	300.7	3,371,857	2,525,924	845,933	33.5
9	LIGHT OIL	1,564	1	1,563	NA	2,422	859	1,563	182.0
10	COAL	590,901	546,350	44,551	8.2	1,756,808	1,712,257	44,551	2.6
11	GAS	1,648,728	1,674,206	(25,478)	(1.5)	6,758,489	6,783,966	(25,477)	(0.4)
12	NUCLEAR	1,615,957	2,024,926	(408,969)	(20.2)	4,311,061	4,720,031	(408,970)	(8.7)
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	4,984,407	4,526,807	457,600	10.1	16,200,637	15,743,037	457,600	2.9
	UNITS OF FUEL BURNED								
15	* HEAVY OIL (Bbl)	1,796,981	415,038	1,381,943	333.0	5,345,503	3,963,560	1,381,943	34.9
16	* LIGHT OIL (Bbl)	3,747	1	3,746	NA	5,572	1,826	3,746	205.1
17	*** COAL (TON)	67,587	62,197	5,390	8.7	192,102	186,712	5,390	2.9
18	** GAS (MCF)	13,315,683	13,536,678	(220,995)	(1.6)	58,190,612	58,411,607	(220,995)	(0.4)
19	NUCLEAR (MMBTU)	17,562,768	21,516,220	(3,953,452)	(18.4)	47,469,950	51,423,402	(3,953,452)	(7.7)
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
	BTU BURNED (MMBTU)								
21	HEAVY OIL	11,406,075	2,634,745	8,771,330	332.9	33,993,472	25,222,142	8,771,330	34.8
22	LIGHT OIL	22,008	6	22,002	NA	32,595	10,593	22,002	207.7
23	COAL	6,129,933	5,470,222	659,711	12.1	17,664,402	17,004,691	659,711	3.9
24	GAS	13,315,683	13,536,678	(220,995)	(1.6)	58,190,612	58,411,607	(220,995)	(0.4)
25	NUCLEAR	17,562,768	21,516,220	(3,953,452)	(18.4)	47,469,950	51,423,402	(3,953,452)	(7.7)
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	48,436,467	43,157,871	5,278,596	12.2	157,351,031	152,072,435	5,278,596	3.5
	GENERATION MIX (%MWH)								
28	HEAVY OIL	22.62	6.21	16.41	264.3	20.81	16.04	4.77	29.7
29	LIGHT OIL	0.03	0.00	0.03	NA	0.01	0.01	0.00	0.0
30	COAL	11.8	12.07	(0.22)	(1.8)	10.84	10.88	(0.04)	(0.4)
31	GAS	33.08	36.98	(3.90)	(10.5)	41.72	43.09	(1.37)	(3.2)
32	NUCLEAR	32.42	44.73	(12.31)	(27.5)	26.61	29.98	(3.37)	(11.2)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
	FUEL COST PER UNIT								
35	* HEAVY OIL ($/Bbl)	15.0695	16.0616	(0.9921)	(6.2)	14.9714	15.0410	(0.0696)	(0.5)
36	* LIGHT OIL ($/Bbl)	27.6835	31.0000	(3.3165)	(10.7)	26.3181	23.5192	2.7989	11.9
37	*** COAL ($/TON)	40.7492	38.5835	2.1657	5.6	41.3465	40.6423	0.7042	1.7
38	** GAS ($/MCF)	2.9995	2.8408	0.1587	5.6	2.4371	2.4025	0.0346	1.4
39	NUCLEAR ($/MMBTU)	0.4200	0.4150	0.0050	1.2	0.4344	0.4312	0.0032	0.7
40	ORIMULSION ($/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
	FUEL COST PER MMBTU ($/MMBTU)								
41	* HEAVY OIL	2.3741	2.5301	(0.1560)	(6.2)	2.3543	2.3636	(0.0093)	(0.4)
42	* LIGHT OIL	4.7133	5.1667	(0.4534)	(8.8)	4.4990	4.0542	0.4448	11.0
43	COAL	1.6350	1.6885	(0.0535)	(3.2)	1.6425	1.6600	(0.0175)	(1.1)
44	** GAS	2.9995	2.8408	0.1587	5.6	2.4371	2.4025	0.0346	1.4
45	NUCLEAR	0.4200	0.4150	0.0050	1.2	0.4344	0.4312	0.0032	0.7
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL ($/MMBTU)	1.7450	1.4664	0.2786	19.0	1.7263	1.6465	0.0798	4.8
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,118	9,366	752	8.0	10,082	9,985	97	1.0
49	LIGHT OIL	14,073	6,000	8,073	134.6	13,456	12,332	1,124	9.1
50	COAL	10,374	10,012	362	3.6	10,055	9,931	124	1.2
51	GAS	8,076	8,085	(9)	(0.1)	8,610	8,610	0	0.0
52	NUCLEAR	10,868	10,626	242	2.3	11,011	10,895	116	1.1
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,718	9,534	184	1.9	9,713	9,660	53	0.5
	GENERATED FUEL COST PER KWH (¢/KWH)								
55	* HEAVY OIL	2.4023	2.3696	0.0327	1.4	2.3735	2.3602	0.0133	0.6
56	* LIGHT OIL	6.6328	3.1000	3.5328	114.0	6.0537	4.9995	1.0542	21.1
57	COAL	1.6962	1.6906	0.0056	0.3	1.6515	1.6486	0.0029	0.2
58	** GAS	2.4225	2.2969	0.1256	5.5	2.0983	2.0686	0.0297	1.4
59	NUCLEAR	0.4565	0.4410	0.0155	3.5	0.4783	0.4698	0.0085	1.8
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.6957	1.3981	0.2976	21.3	1.6767	1.5905	0.0862	5.4

* Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: **DECEMBER 1995**

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	CAPE CANAVERAL	# 1	367	101,885	43.3	100.0	58.8	9,728	#6 OIL	153,484	BBLS	6.346	974,009			
2		# 1		32,889					GAS	337,109	MCF	1.000	337,109			
3		# 2	367	106,860	47.9	98.9	68.3	9,826	#6 OIL	162,158	BBLS	6.346	1,029,055			
4		# 2		26,193					GAS	278,264	MCF	1.000	278,264			
5	FT. MYERS	# 1	137	14,290	13.4	98.5	50.0	10,930	#6 OIL	24,725	BBLS	6.317	156,188			
6		# 2	367	89,387	33.0	90.3	58.5	9,923	#6 OIL	140,411	BBLS	6.317	886,976			
7	LAUDERDALE	# 4	430	0	97.2	97.8	106.9	7,483	#2 OIL	0	BBLS	0.000	0			
8		# 4		298,305					GAS	2,232,189	MCF	1.000	2,232,189			
9		# 5	391	0	99.8	100.0	109.7	7,385	#2 OIL	0	BBLS	0.000	0			
10		# 5		309,332					GAS	2,284,269	MCF	1.000	2,284,269			
11	MANATEE	# 1	783	20,998	3.5	54.6	38.8	11,982	#6 OIL	39,592	BBLS	6.355	251,607			
12		# 2	783	68,128	12.9	97.1	41.0	11,175	#6 OIL	119,803	BBLS	6.355	761,348			
13	MARTIN	# 1	783	183,718	44.1	85.2	48.8	10,103	#6 OIL	288,892	BBLS	6.332	1,829,264			
14		# 1		94,432					GAS	980,791	MCF	1.000	980,791			
15		# 2	783	49,544	11.8	33.2	45.6	10,024	#6 OIL	76,469	BBLS	6.332	484,202			
16		# 2		8,804					GAS	100,666	MCF	1.000	100,666			
17		# 3	430	0	94.7	90.0	105.4	7,176	#2 OIL	0	BBLS	0.000	0			
18		# 3		291,652					GAS	2,092,925	MCF	1.000	2,092,925			
19		# 4	430	0	102.6	95.5	102.6	7,018	#2 OIL	0	BBLS	0.000	0			
20		# 4		316,950					GAS	2,224,308	MCF	1.000	2,224,308			
21	PT EVERGLADES	# 1	204	6,099	4.4	52.2	36.6	12,547	#6 OIL	10,961	BBLS	6.355	69,657			
22		# 1		899					GAS	18,146	MCF	1.000	18,146			
23		# 2	204	8,784	6.3	99.9	36.3	13,146	#6 OIL	16,026	BBLS	6.355	101,845			
24		# 2		2,289					GAS	43,711	MCF	1.000	43,711			
25		# 3	367	46,513	21.7	96.4	58.7	10,724	#6 OIL	75,335	BBLS	6.355	478,754			
26		# 3		18,582					GAS	219,343	MCF	1.000	219,343			
27		# 4	367	47,015	19.8	99.8	51.1	10,335	#6 OIL	74,573	BBLS	6.355	473,911			
28		# 4		17,107					GAS	188,759	MCF	1.000	188,759			

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1995

SCHEDULE A4

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	RIVIERA	# 3	272	89,803	42.1	100.0	59.7	10,111	#6 OIL	140,700	BBLS	6.381	897,807			
2		# 3		4,073					GAS	51,405	MCF	1.000	51,405			
3		# 4	275	67,765	31.1	100.0	52.7	10,368	#6 OIL	108,933	BBLS	6.381	695,101			
4		# 4		2,625					GAS	34,677	MCF	1.000	34,677			
5	SANFORD	# 3	137	5,999	5.8	100.0	46.8	12,991	#6 OIL	11,542	BBLS	6.324	72,992			
6		# 3		293					GAS	8,747	MCF	1.000	8,747			
7		# 4	362	37,210	13.3	100.0	46.0	11,010	#6 OIL	63,270	BBLS	6.324	400,119			
8		# 4		3,571					GAS	48,867	MCF	1.000	48,867			
9		# 5		551					GAS	12,309	MCF	1.000	12,309			
10		# 5	362	59,874	22.5	49.2	61.4	10,559	#6 OIL	98,938	BBLS	6.324	625,684			
			**	*	**			*			*					
11	TURKEY POINT	# 1	387	56,518	29.0	68.2	59.9	9,899	#6 OIL	86,425	BBLS	6.369	550,441			
12		# 1		20,978					GAS	216,711	MCF	1.000	216,711			
			**	*	**			*			*					
13		# 2	367	66,869	32.6	89.0	61.1	10,166	#6 OIL	104,744	BBLS	6.369	667,115			
14		# 2		33,547					GAS	353,763	MCF	1.000	353,763			
15	CUTLER	# 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0			
16		# 5		0					GAS	0	MCF	1.000	0			
17		# 6	137	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0			
18		# 6		0					GAS	0	MCF	1.000	0			
19	FT MYERS	1-12	565	1,293	0.3	99.7	84.4	13,817	#2 OIL	3,031	BBLS	5.894	17,865			
20	LAUDERDALE	1-12	364	15	0.0	89.8	94.4	22,576	#2 OIL	218	BBLS	5.710	1,245			
21		1-12		33					GAS	886	MCF	1.000	886			
22		13-24	364	0	0.2	92.5	68.0	20,152	#2 OIL	0	BBLS	0.000	0			
23		13-24		571					GAS	11,507	MCF	1.000	11,507			
24	EVERGLADES	1-12	364	17	0.3	89.1	48.1	21,595	#2 OIL	98	BBLS	5.814	570			
25		1-12		858					GAS	18,326	MCF	1.000	18,326			

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company

SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD/MONTH OF DECEMBER 1995

SCHEDULE A4

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	PUTNAM	# 1	239	0	38.9	65.7	70.6	9,588	#6 OIL	0	BBLS	0.000	0			
2		# 1		0					#2 OIL	0	BBLS	0.000	0			
3		# 1		70,576					GAS	676,669	MCF	1.000	676,669			
4		# 2	239	0	52.2	81.1	73.9	9,414	#6 OIL	0	BBLS	0.000	0			
5		# 2		0					#2 OIL	0	BBLS	0.000	0			
6		# 2		93,618					GAS	881,336	MCF	1.000	881,336			
7	ST JOHNS (1)	# 1	(A) 125	(B) 88,257	90.0	100.0	95.8	(B) 9,320	COAL	34,443	TONS	23.882	822,568	1,403,526	1.5903	40.75
8		# 1		19					#2 OIL	31	BBLS	5.821	180	714	3.6802	23.03
9		# 2	(A) 125	(B) 87,657	95.3	100.0	95.3	(B) 9,394	COAL	33,144	TONS	24.844	823,430	1,350,593	1.5408	40.75
10		# 2		160					#2 OIL	258	BBLS	5.821	1,502	5,967	3.7317	23.13
11	SCHERER	# 4	(A) 646	414,987	92.2	99.1	92.2	10,805	COAL	(C) 4,483,935	MMBTU	---	4,483,935			
12		# 4		60					#2 OIL	111	BBLS	5.817	646			
13	TURKEY POINT	# 3	666	514,159	104.8	100.0	104.8	10,758	NUCLEAR	5,531,506	MMBTU	---	5,531,506			
14		# 4	666	499,866	104.4	100.0	104.4	10,797	NUCLEAR	5,397,198	MMBTU	---	5,397,198			
15	ST LUCIE	# 1	839	609,330	100.8	100.0	100.8	10,887	NUCLEAR	6,634,064	MMBTU	---	6,634,064			
16		# 2	*** 714	*** (7,398)	**** 0.0	**** 0.0	**** 0.0	*** 0	NUCLEAR	*** 0	MMBTU	---	0			
17																
18																
19	SYSTEM TOTALS		15,475	4,984,407	----	----	----	9,718	----	1,800,728	BBLS	----	48,436,467	84,522,247	1.6957	----
20										13,315,683	MCF					
21										4,483,935	MMBTU	COAL (C)				
22	*** EXCLUDES PARTICIPANTS									67,587	TONS	COAL (C)				
23	**** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.									17,562,768	MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF DEC 1995

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1	PURCHASES	<<<<<< HEAVY OIL >>>>>>							
2	UNITS (BBL)	572,440	415,038	157,402	37.9	4,632,317	4,474,915	157,402	3.5
3	UNIT COST ($/BBL)	16.5101	15.0857	1.4244	9.4	14.9519	14.7649	.1870	1.3
4	AMOUNT ($)	9,451,019	6,261,120	3,189,899	50.9	69,261,746	66,071,847	3,189,899	4.8
5	BURNED								
6	UNITS (BBL)	1,796,617	415,038	1,381,579	100.0 +	5,344,007	3,962,428	1,381,579	34.9
7	UNIT COST ($/BBL)	15.0546	16.0616	1.0070-	6.3-	14.9645	15.0385	.0740-	.5-
8	AMOUNT ($)	27,047,306	6,666,174	20,381,132	100.0 +	79,970,193	59,589,061	20,381,132	34.2
9	ENDING INVENTORY								
10	UNITS (BBL)	3,144,153	3,252,003	107,850-	3.3-	3,144,153	3,252,003	107,850-	3.3-
11	UNIT COST ($/BBL)	15.1255	16.0641	.9386-	5.8-	15.1255	16.0641	.9386-	5.8-
12	AMOUNT ($)	47,556,847	52,240,600	4,683,753-	9.0-	47,556,847	52,240,600	4,683,753-	9.0-
13	OTHER USAGE ($)	28,429				140,508			
14	DAYS SUPPLY	53							
15	PURCHASES	<<<<<< LIGHT OIL >>>>>>							
16	UNITS (BBL)	3,657	0	3,657	100.0	5,493	1,837	3,656	100.0 +
17	UNIT COST ($/BBL)	28.0252	.0000	28.0252	100.0	34.7082	32.0925	2.6157	8.2
18	AMOUNT ($)	102,488	0	102,488	100.0	190,652	58,954	131,698	100.0 +
19	BURNED								
20	UNITS (BBL)	5,044	1	5,043	100.0 +	7,895	2,851	5,044	100.0 +
21	UNIT COST ($/BBL)	26.7252	31.0000	4.2748-	13.8-	25.4635	23.2420	2.2215	9.6
22	AMOUNT ($)	134,802	31	134,771	100.0 +	201,034	66,263	134,771	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	225,028	196,742	28,286	14.4	225,028	196,742	28,286	14.4
25	UNIT COST ($/BBL)	29.4272	29.6828	.2556-	.9-	29.4272	29.6828	.2556-	.9-
26	AMOUNT ($)	6,621,954	5,839,849	782,105	13.4	6,621,954	5,839,849	782,105	13.4
27	OTHER USAGE ($)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<<<<< COAL >>>>>>>>>							
30	UNITS (TON)	270,981	177,534	93,447	52.6	779,753	686,306	93,447	13.6
31	UNIT COST ($/TON)	33.0921	42.9394	9.8473-	22.9-	33.6293	36.2498	2.6205-	7.2-
32	AMOUNT ($)	8,967,320	7,623,210	1,344,110	17.6	26,222,558	24,878,448	1,344,110	5.4
33	BURNED								
34	UNITS (TON)	329,224	208,929	120,295	57.6	952,464	832,169	120,295	14.5
35	UNIT COST ($/TON)	30.4431	44.2088	13.7657-	31.1-	30.4622	33.9210	3.4588-	10.2-
36	AMOUNT ($)	10,022,611	9,236,496	786,115	8.5	29,014,155	28,228,041	786,114	2.8
37	ENDING INVENTORY								
38	UNITS (TON)	25,576	565,460	539,884-	95.5-	25,576	565,460	539,884-	95.5-
39	UNIT COST ($/TON)	454.8774	45.2287	409.6487	905.7	454.8774	45.2287	409.6487	905.7
40	AMOUNT ($)	11,633,945	25,574,998	13,941,053-	54.5-	11,633,945	25,574,998	13,941,053-	54.5-
41	OTHER USAGE ($)								
42	DAYS SUPPLY								
43	BURNED	<<<<<<<< GAS >>>>>>>>>>							
44	UNITS (MCF)	13,315,683	13,488,506	172,823-	1.3-	58,190,612	58,363,435	172,823-	.3-
45	UNIT COST ($/MCF)	2.9995	2.8450	.1545	5.4	2.4371	2.4031	.0340	1.4
46	AMOUNT ($)	39,939,792	38,374,324	1,565,468	4.1	141,816,732	140,251,264	1,565,468	1.1
47	BURNED	<<<<<<< NUCLEAR >>>>>>>							
48	UNITS (MMBTU)	17,562,768	21,516,222	3,953,454-	18.4-	47,469,950	51,423,404	3,953,454-	7.7-
49	U. COST ($/MMBTU)	.4200	.4150	.0050	1.2	.4344	.4312	.0032	.7
50	AMOUNT ($)	7,376,438	8,929,080	1,552,642-	17.4-	20,621,137	22,173,779	1,552,642-	7.0-
51	BURNED	<<<<<< ORIMULSION >>>>>>							
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST ($/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT ($)	0	0	0	100.0	0	0	0	100.0
55	BURNED	<<<<<<< PROPANE >>>>>>>							
56	UNITS (GAL)	2,742	100	2,642	100.0 +	7,206	4,564	2,642	57.9
57	UNIT COST ($/GAL)	.7936	.0000	.7936	100.0	.7985	.7840	.0145	1.8
58	AMOUNT ($)	2,176	0	2,176	100.0	5,754	3,578	2,176	60.8

LINES 9 & 23 EXCLUDE 1,000 BARRELS, $ 878 CURRENT MONTH AND 1,000 BARRELS, $878 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF $ 1,511,831 CURRENT MONTH AND $ 4,016,428 PERIOD-TO-DATE.

SCHEDULE A - NOTES
Dec-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - ARMS
		SANFORD - FUELS RECEIVABLE - ARMS
	$174.08	FT. MYERS - FUELS RECEIVABLE - ARMS
	$9,072.20	PORT EVERGLADES - FUELS RECEIVABLE - ARMS
		CANAVERAL - FUELS RECEIVABLE - ARMS
	($144.59)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
	$36,080.80	MANATEE - FUELS RECEIVABLE - ARMS
		MARTIN - FUELS RECEIVABLE - ARMS
65	$950.73	RIVIERA - TEMP/CAL ADJUSTMENT
(1,507)	($21,733.42)	SANFORD - TEMP/CAL ADJUSTMENT
378	$5,420.97	FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
107	$1,620.97	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
239	$3,629.54	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(441)	($6,642.63)	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
(1,159)	$28,428.65	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	$160,181.15	SCHERER COAL CAR DEPRECIATION
	$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A6

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: DECEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					cents/KWH			
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST $ (5) X (6)(b)
1 ESTIMATED:								
	C & OS	51,766	0	51,766	2.014	2.803	1,042,569	1,451,000
2	S	0	0	0	0.000	0.000	0	0
3								
4 ST. LUCIE RELIABILITY		43,429	0	43,429	0.457	0.457	198,469	198,469
5 80% OF GAIN ON ECONOMY SALES							326,905	
6 TOTAL		95,195	0	95,195	1.304	1.733	1,567,943 *	1,649,469
7 ACTUAL:								
8 ECONOMY		39,869	0	39,869	2.122	2.802	846,002	1,117,079
9 FMPA (SL 1)		[redacted]	0	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10 OUC (SL 1)			0					
11 SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)			0					
12 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST		0					
13 CATEX VITOL ELECTRIC, L.L.C.	OS		0					
14 ENRON POWER MARKETING	OS		0					
15 FLORIDA POWER CORPORATION	OS	3,383	0	3,383	2.087	3.144	70,609	106,355
16 FT. PIERCE UTILITIES AUTHORITY	OS	[redacted]	0	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
17 UTILITY BOARD OF THE CITY OF KEY WEST	OS		0					
18 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS		0					
19 OGLETHORPE POWER CORPORATION	OS		0					
20 CITY OF VERO BEACH	OS		0					
21 FLORIDA KEYS ELECTIC COOPERATIVE			0					
22 ECONOMY SUB-TOTAL		39,869	0	39,869	2.122	2.802	846,002	1,117,079
23 ST. LUCIE PARTICIPATION SUB-TOTAL		42,062	0	42,062	0.907	0.907	381,381	381,381
24 SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		21,891	0	21,891	1.959	2.713	428,901	593,838
25 80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							216,862	
26 TOTAL		103,822	0	103,822	1.595	2.015	1,873,146 *	2,092,298
27 CURRENT MONTH:								
28 DIFFERENCE		8,627	0	8,627	0.292	0.283	305,203	442,829
29 DIFFERENCE (%)		9.1	0.0	9.1	22.4	16.3	19.5	26.8
30 PERIOD TO DATE:								
31 ACTUAL		276,094	0	276,094	1.629	2.008	5,006,681	5,544,797
32 ESTIMATED		290,751	0	290,751	1.478	1.887	5,247,761	5,485,231
33 DIFFERENCE		(14,657)	0	(14,657)	0.151	0.122	(241,080)	59,566
34 DIFFERENCE (%)		(5.0)	0.0	(5.0)	10.2	6.5	(4.6)	1.1

* ONLY TOTAL $ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER, 1995

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
			$		cents/KWH		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
1 ESTIMATED:							
	C	46,541	937,336	1,345,966	2.014	2.892	408,630
2 80% OF GAIN ON ECONOMY SALES							x .80
3							
4 TOTAL		46,541	937,336	1,345,966	2.014	2.892	326,905
5 ACTUAL:							
6 FLORIDA MUNICIPAL POWER AGENCY	C	2,361					
7 FLORIDA POWER CORPORATION	C	10,468	229,240	324,096	2.190	3.096	94,856
8 FT. PIERCE UTILITIES AUTHORITY	C	101					
9 CITY OF GAINESVILLE	C	1,594					
10 CITY OF HOMESTEAD	C	275					
11 JACKSONVILLE ELECTRIC AUTHORITY	C	3,367					
12 UTILITY BOARD OF THE CITY OF KEY WEST	C	6					
13 KISSIMMEE UTILITY AUTHORITY	C	624					
14 CITY OF LAKELAND	C	53					
15 CITY OF LAKE WORTH UTILITIES	C	3,793					
16 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	14					
17 ORLANDO UTILITIES COMMISSION	C	2,904					
18 REEDY CREEK IMPROVEMENT DISTRICT	C	360					
19 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,524					
20 SOUTHERN COMPANIES	C	10,625					
21 CITY OF TALLAHASSEE	C	753					
22 TAMPA ELECTRIC COMPANY	C	807	17,189	23,537	2.130	2.917	6,348
23 CITY OF VERO BEACH	C	240					
24 SUB-TOTAL		39,869	846,002	1,117,079	2.122	2.802	271,077
25 80% OF GAIN ON ECONOMY SALES							x .80
26 TOTAL		39,869	846,002	1,117,079	2.122	2.802	216,862
27 CURRENT MONTH							
28 DIFFERENCE		(6,672)	(91,334)	(228,887)	0.108	(0.090)	(110,043)
29 DIFFERENCE (%)		(14.3)	(9.7)	(17.0)	5.4	(3.1)	(33.7)
30 PERIOD TO DATE:							
31 ACTUAL		103,152	2,254,877	2,890,063	2.186	2.802	508,149
32 ESTIMATED		125,549	2,872,176	4,060,486	2.288	3.234	950,649
33 DIFFERENCE		(22,397)	(617,299)	(1,170,423)	(0.102)	(0.432)	(442,500)
34 DIFFERENCE (%)		(17.8)	(21.5)	(28.8)	(4.4)	(13.4)	(46.5)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: DECEMBER, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						cents/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6) x (7)(a) $
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		440,246	0	0	440,246	1.778		7,826,600
ST. LUCIE RELIABILITY		43,432	0	0	43,432	0.486		211,079
SJRPP		245,961	0	0	245,961	1.431		3,518,900
TOTAL		729,639	0	0	729,639	1.584		11,556,579
ACTUAL:								
SOUTHERN COMPANIES	UPS	335,502	0	0	335,502	1.796		6,025,325
SOUTHERN COMPANIES	R	60,533	0	0	60,533	1.802		1,090,797
PRIOR MONTH ADJUSTMENT		(1,173)	0	0	(1,173)			(576,149)
		394,862	0	0	394,862	1.656		6,539,973
FMPA (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		0	0	0	0	0.000		0
OUC (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		0	0	0	0	0.000		0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	267,573	0	0	267,573	1.782		4,768,147
PRIOR MONTH ADJUSTMENT		(71,496)	0	0	(71,496)			(1,031,417)
		196,077	0	0	196,077	1.906		3,736,730
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		444	0	0	444	1.820		8,083
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0	0.000		0
TOTAL		591,383	0	0	591,383	1.739		10,284,786
CURRENT MONTH:								
DIFFERENCE		(138,256)	0	0	(138,256)	0.155		(1,271,793)
DIFFERENCE (%)		(18.9)	0.0	0.0	(18.9)	9.8		(11.0)
PERIOD TO DATE:								
ACTUAL		1,892,413	0	0	1,892,413	1.631		30,867,104
ESTIMATED		2,228,154	0	0	2,228,154	1.657		36,914,560
DIFFERENCE		(335,741)	0	0	(335,741)	(0.026)		(6,047,456)
DIFFERENCE (%)		(15.1)	0.0	0.0	(15.1)	(1.5)		(16.4)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER, 1995

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						cents/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6) x (7)(b) $
ESTIMATED:								
QUALIFYING FACILITIES		415,174	0	0	415,174	1.656	1.656	6,876,588
TOTAL		415,174	0	0	415,174	1.656	1.656	6,876,588
ACTUAL:								
ROYSTER COMPANY		1,874	0	0	1,874	1.355	1.355	25,396
INDIANTOWN COGENERATION L.P.		212,016	0	0	212,016	2.091	2.091	4,433,886
BIO ENERGY PARTNERS, INC.		6,332	0	0	6,332	1.828	1.828	115,719
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,781	0	0	30,781	1.484	1.484	456,855
TROPICANA PRODUCTS, INC.		2,697	0	0	2,697	1.487	1.487	40,096
FLORIDA CRUSHED STONE		92,265	0	0	92,265	1.561	1.561	1,440,135
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,569	0	0	38,569	1.905	1.905	734,740
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		41,074	0	0	41,074	1.913	1.913	785,641
U. S. SUGAR CORPORATION - BRYANT		3,048	0	0	3,048	1.897	1.897	57,833
U. S. SUGAR CORPORATION - CLEWISTON		76	0	0	76	1.762	1.762	1,339
GEORGIA PACIFIC CORPORATION		283	0	0	283	1.750	1.750	4,952
CEDAR BAY GENERATING COMPANY		126,169	0	0	126,169	1.517	1.517	1,913,634
LEE COUNTY RESOURCE RECOVERY		16,045	0	0	16,045	1.681	1.681	269,710
OKEELANTA POWER L. P.		4,816	0	0	4,816	2.006	2.006	96,608
TOTAL		576,045	0	0	576,045	1.801	1.801	10,376,544
CURRENT MONTH:								
DIFFERENCE		160,871	0	0	160,871	0.145	0.145	3,499,956
DIFFERENCE (%)		38.7	0.0	0.0	38.7	8.8	8.8	50.9
PERIOD TO DATE:								
ACTUAL		1,526,081	0	0	1,526,081	1.869	1.869	28,519,838
ESTIMATED		1,342,118	0	0	1,342,118	1.776	1.776	23,836,591
DIFFERENCE		183,963	0	0	183,963	0.093	0.093	4,683,247
DIFFERENCE (%)		13.7	0.0	0.0	13.7	5.2	5.2	19.6

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: DECEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					COST IF GENERATED		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL $ FOR FUEL ADJ. (3) x (4) $	(a) cents/KWH	(b) $	FUEL SAVINGS (6)(b) - (5) $
1 ESTIMATED:							
2 FLORIDA	C	345,316	1.777	6,136,270	2.014	6,954,669	818,399
3 NON-FLORIDA	C	225	2.018	4,540	2.257	5,079	539
4 TOTAL		345,541	1.777	6,140,810	2.014	6,959,748	818,938
5 ACTUAL:							
6 FLORIDA POWER CORPORATION	C	17,987	1.734	311,954	1.922	345,650	33,696
7 FT. PIERCE UTILITIES AUTHORITY	C	20					
8 CITY OF GAINESVILLE	C	3,534					
9 JACKSONVILLE ELECTRIC AUTHORITY	C	3,732					
10 CITY OF LAKE WORTH UTILITIES	C	62					
11 ORLANDO UTILITIES COMMISSION	C	80					
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	28,889					
13 CITY OF TALLAHASSEE	C	5					
14 TAMPA ELECTRIC COMPANY	C	80,838	1.649	1,332,989	1.915	1,548,296	215,307
15 SOUTHERN COMPANIES	C	1,455					
16 ELECTRIC CLEARINGHOUSE	OS						
17 ENRON POWER MARKETING	OS						
18 L G & E POWER MARKETING	OS						
19 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS						
20 OGLETHORPE POWER CORPORATION	OS						
21 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		135,147	1.667	2,252,892	1.911	2,583,263	330,371
22 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		60,714	1.924	1,168,278	2.310	1,402,227	233,949
23 TOTAL		195,861	1.747	3,421,170	2.035	3,985,490	564,320
24 CURRENT MONTH:							
25 DIFFERENCE		(149,680)	(0.030)	(2,719,640)	0.021	(2,974,258)	(254,618)
26 DIFFERENCE (%)		(43.3)	(1.7)	(44.3)	1.0	(42.7)	(31.1)
27 PERIOD TO DATE:							
28 ACTUAL		632,425	1.831	11,578,683	2.135	13,503,575	1,924,892
29 ESTIMATED		1,224,772	1.811	22,182,790	2.052	25,131,820	2,949,030
30 DIFFERENCE		(592,347)	0.020	(10,604,107)	0.083	(11,628,245)	(1,024,138)
31 DIFFERENCE (%)		(48.4)	1.1	(47.8)	4.1	(46.3)	(34.7)

A SCHEDULES
NOVEMBER 1995

FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER 1995

SCHEDULE A1

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	77,420,623	72,303,118	5,117,505	7.1	5,155,866	4,872,743	283,123	5.8	1.5018	1.4838	0.0178	1.2
2	Nuclear Fuel Disposal Costs	1,453,582	1,551,210	(97,628)	(6.3)	1,569,022	1,661,536	(102,514)	(6.2)	0.0932	0.0934	(0.0002)	(0.2)
3	Coal Car Investment	491,017	428,242	62,775	14.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	5,082,817	5,101,000	(18,183)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	317,717	317,717	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,825,745)	(1,417,150)	(408,595)	28.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	82,940,011	78,284,137	4,655,874	5.9	5,155,866	4,872,743	283,123	5.8	1.6087	1.6066	0.0021	0.1
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,163,351	12,077,800	(1,914,449)	(15.9)	600,913	716,852	(115,939)	(16.2)	1.6913	1.6848	0.0065	0.4
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,495,026	6,925,750	(5,430,724)	NA	86,685	389,746	(303,061)	NA	1.7247	1.7770	(0.0523)	(2.9)
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	868,888	417,890	450,998	NA	43,114	19,793	23,321	NA	2.0153	2.1113	(0.0960)	(4.5)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	7,906,777	6,846,476	1,150,301	16.8	431,403	388,277	43,126	11.1	1.8537	1.7633	0.0904	5.1
12	TOTAL COST OF PURCHASED POWER	20,524,042	26,267,916	(5,743,874)	(21.9)	1,162,115	1,514,668	(352,553)	(23.3)	1.7661	1.7342	0.0319	1.8
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	103,464,053	104,552,053	(1,088,000)	(1.0)	6,317,981	6,387,411	(69,430)	(1.1)	1.6376	1.6368	0.0008	0.0
14	Fuel Cost of Economy and Other Power Sales (A6)	(1,275,020)	(1,406,821)	131,801	(9.4)	(60,958)	(59,814)	(1,144)	1.9	2.0916	2.3520	(0.2604)	(11.1)
15	Gain on Economy Sales (A6a)	(175,876)	(372,803)	196,927	(52.8)	(41,821)	(59,814)	17,993	(30.1)	0.4205	0.6233	(0.2028)	(32.5)
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(280,795)	(205,849)	(74,946)	36.4	(46,657)	(44,847)	(1,810)	4.0	0.6018	0.4590	0.1428	31.1
17													
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,731,691)	(1,985,473)	253,782	(12.8)	(107,615)	(104,661)	(2,954)	2.8	1.6092	1.8971	(0.2879)	(15.2)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	101,732,362	102,566,580	(834,218)	(0.8)	6,210,366	6,282,750	(72,384)	(1.2)	1.6381	1.6325	0.0056	0.3
21	Net Unbilled Sales	(13,204,659) *	(6,957,470) *	(6,247,189)	NA	(806,096)	(426,185)	(379,911)	NA	(0.2030)	(0.1156)	(0.0874)	NA
22	Company Use	250,334 *	241,251 *	9,083	NA	15,282	14,778	504	NA	0.0038	0.0040	(0.0002)	NA
23	T & D Losses	6,680,357 *	9,883,530 *	(3,203,173)	NA	407,811	605,423	(197,612)	NA	0.1027	0.1642	(0.0615)	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	101,732,362	102,566,580	(834,218)	(0.8)	6,504,612,546	6,017,573,000	487,039,546	8.1	1.5640	1.7045	(0.1404)	(8.2)
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	563,783	335,618	228,165	68.0	36,054,126	19,691,000	16,363,126	83.1	1.5640	1.7045	(0.1404)	(8.2)
26	Jurisdictional KWH Sales	101,168,579	102,230,962	(1,062,383)	(1.0)	6,468,558,420	5,997,882,000	470,676,420	7.8	1.5640	1.7045	(0.1404)	(8.2)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	101,239,383	102,302,523	(1,063,140)	(1.0)	6,468,558,420	5,997,882,000	470,676,420	7.8	1.5651	1.7056	(0.1405)	(8.2)
28	TRUE-UP **	6,399,868	6,399,868	0	0.0	6,468,558,420	5,997,882,000	470,676,420	7.8	0.0989	0.1067	(0.0078)	(7.3)
29	TOTAL JURISDICTIONAL FUEL COST	107,639,251	108,702,391	(1,063,140)	(1.0)	6,468,558,420	5,997,882,000	470,676,420	7.8	1.6640	1.8123	(0.1483)	(8.2)
30	Revenue Tax Factor									1.01609	1.01619	0	-
31	Fuel Factor Adjusted for Taxes									1.6908	1.8415	(0.1507)	(8.2)
32	GPIF **	515,027	515,027	0	0.0	6,468,558,420	5,997,882,000	470,676,420	7.8	0.0080	0.0086	(0.0006)	(7.0)
33	Fuel Factor Including GPIF									1.6988	1.8501	(0.1513)	(8.2)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.699	1.850	(0.151)	(8.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1995 THRU NOVEMBER 1995

SCHEDULE A1

		DOLLARS				MWH				¢/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	187,105,880	162,402,115	24,703,765	15.2	11,216,230	9,955,783	1,260,447	12.7	1.6682	1.6312	0.0370	2.3
2	Nuclear Fuel Disposal Costs (A13)	2,504,598	2,586,501	(81,903)	(3.2)	2,695,105	2,770,460	(75,355)	(2.7)	0.0929	0.0934	(0.0005)	(0.5)
3	Coal Car Investment	858,365	858,365	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	5,082,817	5,101,000	(18,183)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	637,004	637,002	2	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(3,708,311)	(2,986,827)	(721,484)	24.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	192,480,353	168,598,156	23,882,197	14.2	11,216,230	9,955,783	1,260,447	12.7	1.7161	1.6935	0.0226	1.3
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,582,318	25,357,981	(4,775,663)	(18.8)	1,301,030	1,498,514	(197,484)	(13.2)	1.5820	1.6922	(0.1102)	(6.5)
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	4,754,137	13,363,120	(8,608,983)	NA	276,333	752,006	(475,673)	NA	1.7204	1.7770	(0.0566)	(3.2)
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,403,376	2,678,880	724,516	NA	160,231	127,225	33,006	NA	2.1240	2.1056	0.0184	0.9
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	18,143,295	16,960,003	1,183,292	7.0	950,036	926,944	23,092	2.5	1.9097	1.8297	0.0800	4.4
12	TOTAL COST OF PURCHASED POWER	46,883,126	58,359,984	(11,476,858)	(19.7)	2,687,630	3,304,689	(617,059)	(18.7)	1.7444	1.7660	(0.0216)	(1.2)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	239,363,479	226,958,121	12,405,358	5.5	13,903,860	13,260,473	643,387	4.9	1.7216	1.7115	0.0101	0.6
14	Fuel Cost of Economy and Other Power Sales (A6)	(2,446,201)	(2,654,053)	207,852	(7.8)	(105,819)	(107,970)	2,151	(2.0)	2.3117	2.4581	(0.1464)	(6.0)
15	Gain on Economy Sales (A6a)	(291,287)	(623,744)	332,457	(53.3)	(63,283)	(107,970)	44,687	(41.4)	0.4603	0.5777	(0.1174)	(20.3)
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(396,047)	(402,022)	5,975	(1.5)	(66,453)	(87,586)	21,133	(24.1)	0.5960	0.4590	0.1370	29.8
17													
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,133,535)	(3,679,819)	546,284	(14.8)	(172,277)	(195,556)	23,284	(11.9)	1.8189	1.8817	(0.0628)	(3.3)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	236,229,942	223,278,301	12,951,641	5.8	13,731,583	13,064,916	666,672	5.1	1.7203	1.7090	0.0113	0.7
21	Net Unbilled Sales	59,850,424 *	63,506,053 *	(3,655,629)	(5.8)	3,479,069	3,715,981	(236,912)	(6.4)	0.4349	0.4991	(0.0642)	NA
22	Company Use	540,880 *	522,014 *	18,866	3.6	31,441	30,545	896	2.9	0.0039	0.0041	(0.0002)	(4.9)
23	T & D Losses	(63,978,351) *	(60,782,636) *	(3,195,715)	5.3	(3,719,023)	(3,556,620)	(162,403)	4.6	(0.4649)	(0.4777)	0.0128	(2.7)
24	SYSTEM KWH SALES(EXCL FKEC & CKW A2,p1)	236,229,942	223,278,301	12,951,641	5.8	13,762,402,892	12,725,029,000	1,037,373,892	8.2	1.7165	1.7546	(0.0382)	(2.2)
25	Wholesale KWH Sales(EXCL FKEC & CKW A2,p1)	1,596,938	1,206,708	390,230	32.3	93,035,315	68,772,000	24,263,315	35.3	1.7165	1.7546	(0.0382)	(2.2)
26	Jurisdictional KWH Sales	234,633,004	222,071,593	12,561,411	5.7	13,669,367,577	12,656,257,000	1,013,110,577	8.0	1.7165	1.7546	(0.0382)	(2.2)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	234,797,621	222,227,044	12,570,577	5.7	13,669,367,577	12,656,257,000	1,013,110,577	8.0	1.7177	1.7559	(0.0382)	(2.2)
28	TRUE-UP **	12,799,736	12,799,736	0	0.0	13,669,367,577	12,656,257,000	1,013,110,577	8.0	0.0936	0.1011	(0.0075)	(7.4)
29	TOTAL JURISDICTIONAL FUEL COST	247,597,357	235,026,780	12,570,577	5.3	13,669,367,577	12,656,257,000	1,013,110,577	8.0	1.8113	1.8570	(0.0457)	(2.5)
30	Revenue Tax Factor									1.01609	1.01609	0.0000	-
31	Fuel Factor Adjusted for Taxes									1.8404	1.8869	(0.0465)	(2.5)
32	GPIF **	1,030,054	1,030,054	0	0.0	13,669,367,577	12,656,257,000	1,013,110,577	8.0	0.0075	0.0081	(0.0006)	(7.4)
33	Fuel Factor Adjusted for Taxes									1.8479	1.8950	(0.0471)	(2.5)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.848	1.895	(0.047)	(2.5)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION — SCHEDULE A2

Company: Florida Power & Light Company — Page 1 of 2

Month of: **November 1995**

LINE NO.			CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATES (a	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	PERIOD TO DATE ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
A		Fuel Costs & Net Power Transactions								
	1	a Fuel Cost of System Net Generation	$ 77,420,623	$ 72,303,118	$ 5,117,505	7.1 %	$ 187,105,880	$ 162,402,115	$ 24,703,765	15.2 %
		b Nuclear Fuel Disposal Costs	1,453,582	1,551,210	(97,628)	(6.3) %	2,504,596	2,586,501	(81,905)	(3.2) %
		c Coal Cars Depreciation & Return	491,017	428,242	62,775	14.7 %	858,365	858,365	0	0.0 %
		d Gas Pipelines Depreciation & Return	317,717	317,717	0	0.0 %	637,003	637,002	1	0.0 %
		e DOE D&D Fund Payment	5,082,817	5,101,000	(18,183)	(0.4) %	5,082,817	5,101,000	(18,183)	(0.4) %
	2	Fuel Cost of Power Sold	(1,731,691)	(1,985,472)	253,781	(12.8) %	(3,133,535)	(3,679,818)	546,283	(14.8) %
	3	a Fuel Cost of Purchased Power	10,163,351	12,077,800	(1,914,449)	(15.9) %	20,582,318	25,357,981	(4,775,663)	(18.8) %
		b Energy Payments to Qualifying Facilities	7,996,777	6,846,476	1,150,301	16.8 %	18,143,294	16,960,003	1,183,291	7.0 %
	4	Energy Cost of Economy Purchases	2,363,914	7,343,640	(4,979,726)	(67.8) %	8,157,513	16,041,980	(7,884,467)	(49.1) %
	5	Total Fuel Costs & Net Power Transactions	$ 103,558,107	$ 103,983,731	$ (425,624)	(0.4) %	$ 239,938,251	$ 226,265,129	$ 13,673,122	6.0 %
	6	Adjustments to Fuel Cost:								
		a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (1,835,478)	$ (1,417,150)	$ (418,328)	29.5 %	$ (3,741,507)	$ (2,986,827)	$ (754,680)	25.3 %
		b Inventory Adjustments	9,733	0	9,733	N/A	33,194	0	33,194	N/A
		c Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
		d Modifications to Generating Units	0	0	0	N/A	0	0	0	N/A
	7	Adjusted Total Fuel Costs & Net Power Transactions	$ 101,732,361	$ 102,566,581	$ (834,219)	(0.8) %	$ 236,229,938	$ 223,278,302	$ 12,951,636	5.8 %
B		kWh Sales								
	1	Jurisdictional kWh Sales (RTP @ CBL)	6,468,558,420	5,997,882,000	470,676,420	7.8 %	13,669,367,577	12,656,257,000	1,013,110,577	8.0 %
	2	Sale for Resale (excluding FKEC & CKW)	36,054,126	19,691,000	16,363,126	83.1 %	93,035,315	68,771,000	24,264,315	35.3 %
	3	Sub-Total Sales (excluding FKEC & CKW)	6,504,612,546	6,017,573,000	487,039,546	8.1 %	13,762,402,892	12,725,028,000	1,037,374,892	8.2 %
	4	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	88,755,666	71,161,000	17,594,666	24.7 %	177,697,919	149,981,000	27,716,919	18.5 %
	5	Total Sales (Excluding RTP Incremental)	6,593,368,212	6,088,734,000	504,634,212	8.3 %	13,940,100,811	12,875,009,000	1,065,091,811	8.3 %
	6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.44571 %	99.67278 %	(0.22707) %	(0.2) %	99.32399 %	99.45956 %	(0.13557) %	(0.1) %

See Footnotes on page 2.

CALCULATION OF TRUE-UP AND INTEREST PROVISION — SCHEDULE A2

Company: Florida Power & Light Company — Page 2 of 2

Month of: November 1995

LINE NO			CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	PERIOD TO DATE ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C		True-up Calculation								
	1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	$ 112,695,245	$ 104,446,223	$ 8,249,022	7.9 %	$ 237,424,307	$ 233,285,779	$ 4,138,528	1.8 %
	2	Fuel Adjustment Revenues Not Applicable to Period:								
	a	Prior Period True-up Provision	(6,399,868)	(6,399,868)	0	0.0 %	(12,799,736)	(12,799,736)	0	0.0 %
	b	Generation Performance Incentive Factor (GPIF), Net of Revenue Taxes (b)	(506,873)	(506,873)	0	0.0 %	(1,013,745)	(1,013,745)	0	0.0 %
	3	Jurisdictional Fuel Revenues Applicable to Period	$ 105,788,504	$ 97,539,482	$ 8,249,022	8.5 %	$ 223,610,826	$ 219,472,298	$ 4,138,528	1.9 %
	4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 101,732,361	$ 102,566,581	$ (834,220)	(0.8) %	$ 236,229,938	$ 223,278,302	$ 12,951,636	5.8 %
	b	Nuclear Fuel Expense - 100% Retail	19,631	0	19,631	N/A	61,714	0	61,714	N/A
	c	RTP Incremental Fuel -100% Retail	8,573	0	8,573	N/A	19,896	0	19,896	N/A
	d	D&D Fund Payments -100% Retail	5,082,817	5,101,000	(18,183)	(0.4) %	5,082,817	5,101,000	(18,183)	(0.4) %
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	96,621,341	97,465,581	(844,240)	(0.9) %	231,065,511	218,177,302	12,870,026	5.9 %
	5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.44571 %	99.67278 %	(22.70700) %	(22.8) %	N/A	N/A	N/A	N/A
	6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.0007(e)) +(Lines C4b,c,d)	$ 101,264,058	$ 102,315,657	$ (1,051,599)	(1.0) %	$ 234,799,487	$ 222,207,591	$ 12,591,896	5.7 %
	7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ 4,524,446	$ (4,776,175)	$ 9,300,621	N/A	$ (11,188,661)	$ (2,735,293)	$ (8,453,368)	309.0 %
	8	Interest Provision for the Month (Line D10)	(366,544)	0	(366,544)	N/A	(739,787)	0	(739,787)	N/A
	9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery [Beg Underrecovery decreased by $33,729 to reflect OBO Overrecovery at 9/30/95]	(48,051,962)	(29,958,460)	(18,093,502)	60.4 %	(38,365,480)	(38,399,209)	33,729	(0.1) %
	a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(33,181,566)	0	(33,181,566)	N/A	(33,181,566)	0	(33,181,566)	N/A
	10	Prior Period True-up Collected/(Refunded) This Period	6,399,868	6,399,868	0	0.0 %	12,799,736	12,799,736	0	0.0 %
	11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (70,675,758)	$ (28,334,767)	$ (42,340,991)	149.4 %	$ (70,675,758)	$ (28,334,767)	$ (42,340,991)	149.4 %
D		Interest Provision								
	1	Beginning True-up Amount (Lines C9 + C9a)	$ (81,233,528)	N/A	N/A		N/A	N/A		
	2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	$ (70,309,214)	N/A	N/A		N/A	N/A		
	3	Total of Beginning & Ending True-up Amount	$ (151,542,742)	N/A	N/A		N/A	N/A		
	4	Average True-up Amount (50% of Line D3)	$ (75,771,371)	N/A	N/A		N/A	N/A		
	5	Interest Rate - First Day Reporting Business Month	5.81000 %	N/A	N/A		N/A	N/A		
	6	Interest Rate - First Day Subsequent Business Month	5.80000 %	N/A	N/A		N/A	N/A		
	7	Total (Line D5 + Line D6)	11.61000 %	N/A	N/A		N/A	N/A		
	8	Average Interest Rate (50% of Line D7)	5.80500 %	N/A	N/A		N/A	N/A		
	9	Monthly Average Interest Rate (Line D8 / 12)	0.48375 %	N/A	N/A		N/A	N/A		
	10	Interest Provision (Line D4 x Line D9)	$ (366,544)	N/A	N/A		N/A	N/A		

(a) Per Estimated Schedule E-2, filed June 20, 1995.

(b) GPIF REWARD OF $3,090,162 / 6 Mos. x 98.4167% Revenue Tax Factor = $506,873.

(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 20, 1995.

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A3

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: **NOVEMBER 1995**

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	* HEAVY OIL	14,330,083	13,704,612	625,471	4.6	52,949,782	41,787,689	11,162,093	26.7
2	* LIGHT OIL	29,430	1,808	27,622	NA	42,915	98,600	(55,685)	(56.5)
3	COAL	9,092,138	9,884,708	(792,570)	(8.0)	18,991,544	20,354,322	(1,362,778)	(6.7)
4	** GAS	46,719,380	41,403,332	5,316,048	12.8	101,876,940	87,790,599	14,086,341	16.0
5	NUCLEAR	7,249,593	7,308,658	(59,065)	(0.8)	13,244,699	12,370,905	873,794	7.1
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL ($)	77,420,623	72,303,118	5,117,505	7.1	187,105,880	162,402,115	24,703,765	15.2
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	597,541	567,241	30,300	5.3	2,244,600	1,725,074	519,526	30.1
9	LIGHT OIL	773	28	745	NA	859	1,443	(585)	(40.5)
10	COAL	558,801	580,448	(21,647)	(3.7)	1,165,907	1,181,491	(15,584)	(1.3)
11	GAS	2,439,729	2,063,491	376,238	18.2	5,109,761	4,277,313	832,448	19.5
12	NUCLEAR	1,559,022	1,661,536	(102,514)	(6.2)	2,695,105	2,770,460	(75,355)	(2.7)
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,155,866	4,872,744	283,122	5.8	11,216,231	9,955,781	1,260,450	12.7
	UNITS OF FUEL BURNED								
15	* HEAVY OIL (Bbl)	965,011	837,389	127,622	15.2	3,548,522	2,554,403	994,119	38.9
16	* LIGHT OIL (Bbl)	1,280	63	1,217	NA	1,825	3,453	(1,628)	(47.1)
17	*** COAL (TON)	56,329	64,834	(8,505)	(13.1)	124,515	128,716	(4,201)	(3.3)
18	** GAS (MCF)	21,244,792	17,201,994	4,042,798	23.5	44,874,929	36,210,732	8,664,197	23.9
19	NUCLEAR (MMBTU)	17,088,732	17,648,543	(559,811)	(3.2)	29,907,182	29,588,315	318,867	1.1
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
	BTU BURNED (MMBTU)								
21	HEAVY OIL	6,147,763	5,316,211	827,552	15.6	22,587,397	16,218,918	6,368,479	39.3
22	LIGHT OIL	7,416	367	7,049	NA	10,587	19,997	(9,410)	(47.1)
23	COAL	5,532,646	5,740,359	(207,713)	(3.6)	11,534,469	11,726,892	(192,423)	(1.6)
24	GAS	21,244,792	17,201,994	4,042,798	23.5	44,874,929	36,210,732	8,664,197	23.9
25	NUCLEAR	17,088,732	17,648,543	(559,811)	(3.2)	29,907,182	29,588,315	318,867	1.1
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	50,017,349	45,907,474	4,109,875	9.0	108,914,564	93,764,854	15,149,710	16.2
	GENERATION MIX (%MWH)								
28	HEAVY OIL	11.59	11.64	(0.05)	(0.4)	20.01	17.33	2.68	15.5
29	LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.01	0.00	0.0
30	COAL	10.84	11.91	(1.07)	(9.0)	10.39	11.87	(1.48)	(12.5)
31	GAS	47.32	42.35	4.97	11.7	45.56	42.96	2.60	6.1
32	NUCLEAR	30.24	34.10	(3.86)	(11.3)	24.03	27.83	(3.80)	(13.7)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
	FUEL COST PER UNIT								
35	* HEAVY OIL ($/Bbl)	14.8497	16.3659	(1.5162)	(9.3)	14.9216	16.3591	(1.4375)	(8.8)
36	* LIGHT OIL ($/Bbl)	22.9923	28.6984	(5.7061)	(19.9)	23.5149	28.5549	(5.0400)	(17.7)
37	*** COAL ($/TON)	40.9882	39.0412	1.9470	5.0	41.6707	39.3583	2.3124	5.9
38	** GAS ($/MCF)	2.1991	2.4069	(0.2078)	(8.6)	2.2702	2.4244	(0.1542)	(6.4)
39	NUCLEAR ($/MMBTU)	0.4242	0.4141	0.0101	2.4	0.4429	0.4181	0.0248	5.9
40	ORIMULSION ($/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
	FUEL COST PER MMBTU ($/MMBTU)								
41	* HEAVY OIL	2.3325	2.5779	(0.2454)	(9.5)	2.3442	2.5765	(0.2323)	(9.0)
42	* LIGHT OIL	3.9685	4.9264	(0.9579)	(19.4)	4.0535	4.9307	(0.8772)	(17.8)
43	COAL	1.6434	1.7220	(0.0786)	(4.6)	1.6465	1.7357	(0.0892)	(5.1)
44	** GAS	2.1991	2.4069	(0.2078)	(8.6)	2.2702	2.4244	(0.1542)	(6.4)
45	NUCLEAR	0.4242	0.4141	0.0101	2.4	0.4429	0.4181	0.0248	5.9
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL ($/MMBTU)	1.5479	1.5750	(0.0271)	(1.7)	1.7179	1.7320	(0.0141)	(0.8)
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,282	9,372	910	9.7	10,063	9,407	661	7.0
49	LIGHT OIL	9,591	13,107	(3,516)	(26.8)	12,332	13,858	(1,526)	(11.0)
50	COAL	9,901	9,890	11	0.1	9,893	9,926	(33)	(0.3)
51	GAS	8,708	8,336	372	4.5	8,782	8,466	316	3.7
52	NUCLEAR	10,961	10,622	339	3.2	11,097	10,680	417	3.9
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,701	9,421	280	3.0	9,710	9,418	292	3.1
	GENERATED FUEL COST PER KWH (¢/KWH)								
55	* HEAVY OIL	2.3982	2.4160	(0.0178)	(0.7)	2.3590	2.4224	(0.0634)	(2.6)
56	* LIGHT OIL	3.8063	6.4571	(2.6508)	(41.1)	4.9988	6.8330	(1.8342)	(26.8)
57	COAL	1.6271	1.7029	(0.0758)	(4.5)	1.6289	1.7228	(0.0939)	(5.5)
58	** GAS	1.9149	2.0065	(0.0916)	(4.6)	1.9938	2.0525	(0.0587)	(2.9)
59	NUCLEAR	0.4650	0.4399	0.0251	5.7	0.4914	0.4465	0.0449	10.1
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.5016	1.4838	0.0178	1.2	1.6682	1.6312	0.0370	2.3

* Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: **NOVEMBER 1995**

	(a) PLANT/UNIT		(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%) (1)	(e) EQUIVALENT AVAILABILITY FACTOR (%) (1)	(f) NET OUTPUT FACTOR (%) (1)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)		(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
1	CAPE CANAVERAL	# 1	367	25,869	45.4	99.5	59.4	10,058	#6 OIL	38,580	BBLS	6.346	244,829			
2		# 1		108,564					GAS	1,107,246	MCF	1.000	1,107,246			
3		# 2	367	26,030	42.8	84.8	60.7	10,202	#6 OIL	39,753	BBLS	6.346	252,273			
4		# 2		104,057					GAS	1,074,886	MCF	1.000	1,074,886			
5	FT. MYERS	# 1	137	13,382	12.2	100.0	62.0	11,042	#6 OIL	23,230	BBLS	6.361	147,766			
6		# 2	367	81,750	28.3	100.0	59.6	10,055	#6 OIL	129,227	BBLS	6.361	822,013			
7	LAUDERDALE	# 4	430	0	94.5	95.2	103.9	7,328	#2 OIL	0	BBLS	0.000	0			
8		# 4		299,033					GAS	2,191,218	MCF	1.000	2,191,218			
9		# 5	391	0	98.9	98.6	108.7	7,405	#2 OIL	0	BBLS	0.000	0			
10		# 5		316,510					GAS	2,343,746	MCF	1.000	2,343,746			
11	MANATEE	# 1	783	29,868	5.2	53.2	52.5	11,756	#6 OIL	55,175	BBLS	6.364	351,134			
12		# 2	783	98,512	13.9	92.8	46.9	10,884	#6 OIL	168,472	BBLS	6.364	1,072,156			
13	MARTIN	# 1	783	56,018	21.3	56.3	47.5	10,484	#6 OIL	87,917	BBLS	6.391	561,878			
14		# 1		47,327					GAS	521,533	MCF	1.000	521,533			
15		# 2	783	83,296	29.7	70.7	42.7	10,377	#6 OIL	130,091	BBLS	6.391	831,412			
16		# 2		89,100					GAS	957,484	MCF	1.000	957,484			
17		# 3	430	0	104.9	100.0	104.9	7,139	#2 OIL	0	BBLS	0.000	0			
18		# 3		335,795					GAS	2,397,146	MCF	1.000	2,397,146			
19		# 4	430	0	91.4	85.9	91.4	7,012	#2 OIL	0	BBLS	0.000	0			
20		# 4		293,584					GAS	2,058,675	MCF	1.000	2,058,675			
21	PT EVERGLADES	# 1	204	5,949	17.8	78.9	53.5	11,913	#6 OIL	10,311	BBLS	6.322	65,186			
22		# 1		27,097					GAS	328,496	MCF	1.000	328,496			
23		# 2	204	1,311	12.2	60.4	62.9	11,242	#6 OIL	2,494	BBLS	6.322	15,767			
24		# 2		21,574					GAS	241,495	MCF	1.000	241,495			
25		# 3	367	13,623	35.3	98.4	53.9	10,885	#6 OIL	21,444	BBLS	6.322	135,569			
26		# 3		89,476					GAS	986,641	MCF	1.000	986,641			
27		# 4	367	15,871	54.4	100.0	64.4	10,309	#6 OIL	24,570	BBLS	6.322	155,332			
28		# 4		143,930					GAS	1,492,098	MCF	1.000	1,492,098			

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1995

SCHEDULE A4

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	RIVIERA	# 3	272	28,058	20.5	59.3	57.0	10,717	#6 OIL	45,389	BBLS	6.368	289,037			
2		# 3		17,382					GAS	197,930	MCF	1.000	197,930			
3		# 4	275	72,237	41.3	98.1	60.0	10,529	#6 OIL	115,979	BBLS	6.368	738,554			
4		# 4		21,579					GAS	249,193	MCF	1.000	249,193			
5	SANFORD	# 3	137	3,897	7.8	100.0	69.7	12,238	#6 OIL	7,060	BBLS	6.358	44,887			
6		# 3		6,033					GAS	76,633	MCF	1.000	76,633			
7		# 4	362	19,568	16.9	99.9	52.9	10,935	#6 OIL	31,707	BBLS	6.358	201,593			
8		# 4		31,931					GAS	361,544	MCF	1.000	361,544			
9		# 5		0					GAS	0	MCF	1.000	0			
10		# 5	362	(381)	0.0	0.0	0.0	0	#6 OIL	0	BBLS	0.000	0			
			**	*	**			*			*					
11	TURKEY POINT	# 1	387	10,378	37.8	73.1	62.4	9,974	#6 OIL	15,193	BBLS	6.378	96,901			
12		# 1		117,197					GAS	1,175,592	MCF	1.000	1,175,592			
			**	*	**			*			*					
13		# 2	367	12,304	31.3	56.9	64.9	10,034	#6 OIL	18,419	BBLS	6.378	117,476			
14		# 2		85,248					GAS	861,318	MCF	1.000	861,318			
15	CUTLER	# 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0			
16		# 5		(67)					GAS	113	MCF	1.000	113			
17		# 6	137	0	4.8	100.0	73.4	11,745	#6 OIL	0	BBLS	0.000	0			
18		# 6		9,006					GAS	105,776	MCF	1.000	105,776			
19	FT MYERS	1-12	565	1	0.0	93.9	12.0	0	#2 OIL	0	BBLS	0.000	0			
20	LAUDERDALE	1-12	364	0	0.2	88.1	67.8	19,282	#2 OIL	0	BBLS	0.000	0			
21		1-12		471					GAS	9,082	MCF	1.000	9,082			
22		13-24	364	0	0.1	97.4	55.3	20,642	#2 OIL	0	BBLS	0.000	0			
23		13-24		204					GAS	4,211	MCF	1.000	4,211			
24	EVERGLADES	1-12	364	3	0.2	81.8	43.1	21,025	#2 OIL	9	BBLS	5.794	52			
25		1-12		514					GAS	10,818	MCF	1.000	10,818			

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company

SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1995

SCHEDULE A4

Page 3 of 3

	(a) PLANT/UNIT		(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%) (1)	(e) EQUIVALENT AVAILABILITY FACTOR (%) (1)	(f) NET OUTPUT FACTOR (%) (1)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)		(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
1	PUTNAM	# 1	239	0	71.8	85.3	89.7	9,282	#6 OIL	0	BBLS	0.000	0	[redacted]		
2		# 1		0					#2 OIL	0	BBLS	0.000	0			
3		# 1		111,980					GAS	1,039,346	MCF	1.000	1,039,346			
4		# 2	239	0	92.3	98.2	92.4	8,955	#6 OIL	0	BBLS	0.000	0			
5		# 2		0					#2 OIL	0	BBLS	0.000	0			
6		# 2		162,207					GAS	1,452,572	MCF	1.000	1,452,572			
7	ST JOHNS (1)	# 1	(A) 125	(B) 65,532	73.8	80.3	92.4	(B) 9,639	COAL	26,831	TONS	23.542	631,655	1,099,758	1.6782	40.99
8		# 1		326					#2 OIL	542	BBLS	5.793	3,140	12,447	3.8216	22.96
9		# 2	(A) 125	(B) 77,882	87.8	94.3	93.1	(B) 9,517	COAL	29,498	TONS	25.128	741,226	1,209,065	1.5524	40.99
10		# 2		443					#2 OIL	727	BBLS	5.793	4,212	16,691	3.7720	22.96
11	SCHERER	# 4	(A) 646	415,387	90.4	99.9	90.4	10,014	COAL	(C) 4,159,765	MMBTU	---	4,159,765	[redacted]		
12		# 4		1					#2 OIL	2	BBLS	5.817	12			
13	TURKEY POINT	# 3	666	502,130	103.7	99.7	103.7	10,793	NUCLEAR	5,419,721	MMBTU	---	5,419,721			
14		# 4	666	493,890	99.5	96.8	99.5	10,943	NUCLEAR	5,404,836	MMBTU	---	5,404,836			
15	ST LUCIE	# 1	839	564,790	90.2	90.9	94.5	11,091	NUCLEAR	6,264,175	MMBTU	---	6,264,175			
16		# 2	*** 714	*** (1,788)	**** 0.0	**** 0.0	**** 0.0	*** 0	NUCLEAR	*** 0	MMBTU	---	0			
17																
18																
19	SYSTEM TOTALS		15,475	5,155,866	----	----	----	9,701	----	966,291	BBLS	----	50,017,349	77,420,623	1.5016	----
20										21,244,792	MCF					
21										4,159,765	MMBTU	COAL (C)				
22	*** EXCLUDES PARTICIPANTS									56,329	TONS	COAL (C)				
23	**** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL									17,088,732	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS.

27

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF NOV 1995

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1	PURCHASES	<<<<<< HEAVY OIL >>>>>>							
2	UNITS (BBL)	1,615,562	737,389	878,173	100.0 +	4,059,877	2,277,433	1,782,444	78.3
3	UNIT COST ($/BBL)	14.5293	16.1902	1.6609-	10.3-	14.7322	16.7291	1.9969-	11.9-
4	AMOUNT ($)	23,472,947	11,938,510	11,534,437	96.6	59,810,727	38,099,330	21,711,397	57.0
5	BURNED								
6	UNITS (BBL)	964,207	837,389	126,818	15.1	3,547,390	2,554,403	992,987	38.9
7	UNIT COST ($/BBL)	14.8429	16.3659	1.5230-	9.3-	14.9188	16.3591	1.4403-	8.8-
8	AMOUNT ($)	14,311,669	13,704,611	607,058	4.4	52,922,887	41,787,685	11,135,202	26.6
9	ENDING INVENTORY								
10	UNITS (BBL)	4,367,171	3,252,001	1,115,170	34.3	4,367,171	3,252,001	1,115,170	34.3
11	UNIT COST ($/BBL)	14.9254	16.1887	1.2633-	7.8-	14.9254	16.1887	1.2633-	7.8-
12	AMOUNT ($)	65,181,562	52,645,650	12,535,912	23.8	65,181,562	52,645,650	12,535,912	23.8
13	OTHER USAGE ($)	17,970				112,079			
14	DAYS SUPPLY	140							
15	PURCHASES	<<<<<< LIGHT OIL >>>>>>							
16	UNITS (BBL)	1,564	0	1,564	100.0	1,836	0	1,836	100.0
17	UNIT COST ($/BBL)	48.1100	.0000	48.1100	100.0	48.0202	.0000	48.0202	100.0
18	AMOUNT ($)	75,244	0	75,244	100.0	88,165	0	88,165	100.0
19	BURNED								
20	UNITS (BBL)	2,029	63	1,966	100.0 +	2,850	3,453	603-	17.5-
21	UNIT COST ($/BBL)	22.6875	28.6984	6.0109-	20.9-	23.2393	28.5549	5.3156-	18.6-
22	AMOUNT ($)	46,033	1,808	44,225	100.0 +	66,232	98,600	32,368-	32.8-
23	ENDING INVENTORY								
24	UNITS (BBL)	227,062	196,743	30,319	15.4	227,062	196,743	30,319	15.4
25	UNIT COST ($/BBL)	29.4007	29.6828	.2821-	1.0-	29.4007	29.6828	.2821-	1.0-
26	AMOUNT ($)	6,675,785	5,839,879	835,906	14.3	6,675,785	5,839,879	835,906	14.3
27	OTHER USAGE ($)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<<<<<< COAL >>>>>>>>>							
30	UNITS (TON)	248,250	298,550	50,300-	16.8-	508,772	559,066	50,294-	9.0-
31	UNIT COST ($/TON)	33.8338	43.9107	10.0769-	22.9-	33.9155	43.9614	10.0459-	22.9-
32	AMOUNT ($)	8,399,231	13,109,550	4,710,319-	35.9-	17,255,238	24,577,320	7,322,082-	29.8-
33	BURNED								
34	UNITS (TON)	300,418	222,459	77,959	35.0	623,240	454,124	169,116	37.2
35	UNIT COST ($/TON)	30.2650	44.4338	14.1688-	31.9-	30.4723	44.8211	14.3488-	32.0-
36	AMOUNT ($)	9,092,138	9,884,709	792,571-	8.0-	18,991,544	20,354,323	1,362,779-	6.7-
37	ENDING INVENTORY								
38	UNITS (TON)	83,819	596,855	513,036-	86.0-	83,819	596,855	513,036-	86.0-
39	UNIT COST ($/TON)	153.5624	45.5526	108.0098	237.1	153.5624	45.5526	108.0098	237.1
40	AMOUNT ($)	12,871,444	27,188,285	14,316,841-	52.7-	12,871,444	27,188,285	14,316,841-	52.7-
41	OTHER USAGE ($)								
42	DAYS SUPPLY								
43	BURNED	<<<<<<<<< GAS >>>>>>>>>>							
44	UNITS (MCF)	21,244,792	17,144,465	4,100,327	23.9	44,874,929	36,110,328	8,764,601	24.3
45	UNIT COST ($/MCF)	2.1991	2.4097	.2106-	8.7-	2.2702	2.4269	.1567-	6.5-
46	AMOUNT ($)	46,719,380	41,313,367	5,406,013	13.1	101,876,940	87,637,608	14,239,332	16.2
47	BURNED	<<<<<<< NUCLEAR >>>>>>>							
48	UNITS (MMBTU)	17,088,732	17,648,544	559,812-	3.2-	29,907,182	29,588,316	318,866	1.1
49	U. COST ($/MMBTU)	.4242	.4141	.0101	2.4	.4429	.4181	.0248	5.9
50	AMOUNT ($)	7,249,593	7,308,658	59,065-	.8-	13,244,699	12,370,905	873,794	7.1
51	BURNED	<<<<<< ORIMULSION >>>>>>							
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST ($/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT ($)	0	0	0	100.0	0	0	0	100.0
55	BURNED	<<<<<<< PROPANE >>>>>>>							
56	UNITS (GAL)	2,274	100	2,174	100.0 +	4,464	200	4,264	100.0 +
57	UNIT COST ($/GAL)	.7964	1.0000	.2036-	20.4-	.8013	1.0000	.1987-	19.9-
58	AMOUNT ($)	1,811	100	1,711	100.0 +	3,577	200	3,377	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 0 BARRELS, 0 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF $1,453,582 CURRENT MONTH AND $2,504,597 PERIOD-TO-DATE.

SCHEDULE A5 - NOTES

Nov-95

HEAVY OIL			
UNITS	AMOUNT		ADJUSTMENTS EXPLANATION
	$	10,665.79	RIVIERA - FUELS RECEIVABLE - ARMS
(44)	$	(634.55)	SANFORD - FUELS RECEIVABLE - ARMS
(78)	$	(1,117.12)	FT. MYERS - FUELS RECEIVABLE - ARMS
			PORT EVERGLADES - FUELS RECEIVABLE - ARMS
			CANAVERAL - FUELS RECEIVABLE - ARMS
288	$	4,368.55	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
			MARTIN - FUELS RECEIVABLE - ARMS
300	$	4,213.23	RIVIERA - TEMP/CAL ADJUSTMENT
(1,397)	$	(20,146.85)	SANFORD - TEMP/CAL ADJUSTMENT
767	$	10,984.99	FT. MYERS - TEMP/CAL ADJUSTMENT
			FT. MYERS - INVENTORY ADJUSTMENT
(233)	$	(3,523.54)	PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
149	$	2,227.09	CANAVERAL - TEMP/CAL ADJUSTMENT
(127)	$	(1,926.41)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
			MANATEE - TEMP/CAL ADJUSTMENT
830	$	12,859.00	MARTIN - PIPELINE HEATING
			MARTIN - TEMP/CAL ADJUSTMENT
455	$	17,970.17	TOTAL

COAL			
UNITS	AMOUNT		NOTES ON COAL
	$	160,181.15	SCHERER COAL CAR DEPRECIATION
	$	22,026.63	SJRPP COAL CAR DEPRECIATION
			(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER, 1995

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					cents/KWH			
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST $ (5) X (6)(b)
1 ESTIMATED:								
3	C & OS	59,814	0	59,814	2.352	3.131	1,406,821	1,872,833
3	S	0	0	0	0.000	0.000	0	0
4 ST. LUCIE RELIABILITY		44,847	0	44,847	0.459	0.459	205,848	205,848
5 80% OF GAIN ON ECONOMY SALES							372,803	
6 TOTAL		104,661	0	104,661	1.541	1.986	1,985,472 *	2,078,681
7 ACTUAL:								
8 ECONOMY		41,821	0	41,821	2.066	2.592	864,216	1,084,061
9 FMPA (SL 1)			0					
10 OUC (SL 1)			0					
11 SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)			0					
12 CITY OF HOMESTEAD	OS		0					
13 UTILITY BOARD OF THE CITY OF KEY WEST	OS		0					
14 CITY OF LAKE WORTH UTILITIES	OS		0					
15 LOUIS DREYFUS ELECTRIC POWER, INC.	OS		0					
16 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS		0					
17 ORLANDO UTILITIES COMMISSION	OS		0					
18 OGLETHORPE POWER CORPORATION	OS		0					
19 TAMPA ELECTRIC COMPANY	OS	442	0	442	3.700	4.700	16,354	20,774
20 FLORIDA KEYS ELECTIC COOPERATIVE			0					
21 ECONOMY SUB-TOTAL		41,821	0	41,821	2.066	2.592	864,216	1,084,061
22 ST. LUCIE PARTICIPATION SUB-TOTAL		46,657	0	46,657	0.602	0.602	280,795	280,795
23 SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		19,137	0	19,137	2.147	2.590	410,804	495,607
24 80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							175,876	
25 TOTAL		107,615	0	107,615	1.446	1.729	1,731,691 *	1,860,463
26 CURRENT MONTH:								
27 DIFFERENCE		2,954	0	2,954	(0.095)	(0.257)	(253,781)	(218,218)
28 DIFFERENCE (%)		2.8	0.0	2.8	(6.2)	(13.0)	(12.8)	(10.5)
29 PERIOD TO DATE:								
30 ACTUAL		172,272	0	172,272	1.650	2.004	3,133,535	3,452,499
31 ESTIMATED		195,556	0	195,556	1.563	1.961	3,679,818	3,835,782
32 DIFFERENCE		(23,284)	0	(23,284)	0.087	0.043	(546,283)	(383,283)
33 DIFFERENCE (%)		(11.9)	0.0	(11.9)	5.6	2.2	(14.8)	(10.0)

* ONLY TOTAL $ INCLUDES 80% OF GAIN ON ECONOMY SALES.

30

N ECONOMY ENERGY SALES
LORIDA POWER & LIGHT COMPANY
MONTH OF NOVEMBER, 1995

SCHEDULE A6a

(4)	(5)		(6)		
$			cents/KWH		
(a) FUEL COST	(b) TOTAL COST		(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
935 1,101,559	1,567,563		2.352	3.347	466,004
					x .80
935 1,101,559	1,567,563		2.352	3.347	372,803

173	232,093	301,476	2.238	2.907	69,383
372					
215					
713					
520					
118					
343					
312					
50					
865					
18					
082					
733					
195					
800					
205					
667	57,348	82,469	2.150	3.092	25,121
640					
821	864,216	1,084,061	2.066	2.592	219,845
					x .80
821	864,216	1,084,061	2.066	2.592	175,876
014)	(237,343)	(483,502)	(0.286)	(0.755)	(196,927)
10.7)	(21.5)	(30.8)	(12.1)	(22.6)	(52.8)
283	1,408,875	1,772,984	2.226	2.802	291,287
008	1,934,840	2,714,520	2.449	3.436	623,744
725)	(525,965)	(941,536)	(0.223)	(0.634)	(332,457)
19.9)	(27.2)	(34.7)	(9.1)	(18.5)	(53.3)

GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER, 1995

SCHEDULE A6a

	(1)	(2)	(3)	(4)		(5)		(6)
				$		cents/KWH		
	SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
1	ESTIMATED:							
		C	46,835	1,101,559	1,567,563	2.352	3.347	466,004
2	80% OF GAIN ON ECONOMY SALES							x .80
3								
4	TOTAL		46,835	1,101,559	1,567,563	2.352	3.347	372,803
5	ACTUAL:							
6	FLORIDA MUNICIPAL POWER AGENCY	C	2,173	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
7	FLORIDA POWER CORPORATION	C	10,372	232,093	301,476	2.238	2.907	69,383
8	FT. PIERCE UTILITIES AUTHORITY	C	215	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
9	CITY OF GAINESVILLE	C	713	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
10	CITY OF HOMESTEAD	C	520	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
11	JACKSONVILLE ELECTRIC AUTHORITY	C	3,116	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
12	UTILITY BOARD OF THE CITY OF KEY WEST	C	143	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
13	KISSIMMEE UTILITY AUTHORITY	C	312	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
14	CITY OF LAKELAND	C	50	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
15	CITY OF LAKE WORTH UTILITIES	C	3,865	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
16	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	18	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
17	ORLANDO UTILITIES COMMISSION	C	4,082	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
18	REEDY CREEK IMPROVEMENT DISTRICT	C	733	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
19	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	3,195	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
20	SOUTHERN COMPANIES	C	8,800	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
21	CITY OF TALLAHASSEE	C	205	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
22	TAMPA ELECTRIC COMPANY	C	2,667	57,348	82,469	2.150	3.092	25,121
23	SEMINOLE ELECTRIC COOPERATIVE, INC.	X	640	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
24	SUB-TOTAL		41,821	864,216	1,084,061	2.066	2.592	219,845
25	80% OF GAIN ON ECONOMY SALES							x .80
26	TOTAL		41,821	864,216	1,084,061	2.066	2.592	175,876
27	CURRENT MONTH:							
28	DIFFERENCE		(5,014)	(237,343)	(483,502)	(0.286)	(0.755)	(196,927)
29	DIFFERENCE (%)		(10.7)	(21.5)	(30.8)	(12.1)	(22.6)	(52.8)
30	PERIOD TO DATE:							
31	ACTUAL		63,283	1,408,875	1,772,984	2.226	2.802	291,287
32	ESTIMATED		79,008	1,934,840	2,714,520	2.449	3.436	623,744
33	DIFFERENCE		(15,725)	(525,965)	(941,536)	(0.223)	(0.634)	(332,457)
34	DIFFERENCE (%)		(19.9)	(27.2)	(34.7)	(9.1)	(18.5)	(53.3)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: NOVEMBER, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						cents/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6) x (7)(a) $
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		460,886	0	0	460,886	1.813		8,354,500
ST. LUCIE RELIABILITY		0	0	0	0	0.000		0
SJRPP		255,967	0	0	255,967	1.455		3,723,300
TOTAL		716,853	0	0	716,853	1.685		12,077,800
ACTUAL:								
SOUTHERN COMPANIES	UPS	212,278	0	0	212,278	1.841		3,909,068
SOUTHERN COMPANIES	R	77,889	0	0	77,889	1.902		1,481,568
PRIOR MONTH ADJUSTMENT		0	0	0	0			23,390
		290,167	0	0	290,167	1.868		5,414,046
FMPA (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			344
		0	0	0	0	0.000		344
OUC (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(2,208)
		0	0	0	0	0.000		(2,208)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	281,590	0	0	281,590	1.644		4,628,233
PRIOR MONTH ADJUSTMENT		29,089	0	0	29,089			121,686
		310,679	0	0	310,679	1.529		4,749,919
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		67	0	0	67	1.868		1,250
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0	0.000		(1,864)
TOTAL		600,913	0	0	600,913	1.691		10,163,351
CURRENT MONTH:								
DIFFERENCE		(115,940)	0	0	(115,940)	0.006		(1,914,449)
DIFFERENCE (%)		(16.2)	0.0	0.0	(16.2)	0.4		(15.9)
PERIOD TO DATE:								
ACTUAL		1,301,030	0	0	1,301,030	1.582		20,582,318
ESTIMATED		1,498,515	0	0	1,498,515	1.692		25,357,981
DIFFERENCE		(197,485)	0	0	(197,485)	(0.110)		(4,775,663)
DIFFERENCE (%)		(13.2)	0.0	0.0	(13.2)	(6.5)		(18.8)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER, 1995

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						cents/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6) x (7)(b) $
ESTIMATED:								
QUALIFYING FACILITIES		388,277	0	0	388,277	1.763	1.763	6,846,476
TOTAL		388,277	0	0	388,277	1.763	1.763	6,846,476
ACTUAL:								
ROYSTER COMPANY		3,853	0	0	3,853	1.626	1.626	62,635
INDIANTOWN COGENERATION		115,035	0	0	115,035	1.930	1.930	2,220,249
BIO-ENERGY PARTNERS, INC.		7,289	0	0	7,289	1.952	1.952	142,317
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		24,636	0	0	24,636	1.446	1.446	356,240
TROPICANA PRODUCTS, INC.		990	0	0	990	2.120	2.120	20,992
FLORIDA CRUSHED STONE		86,080	0	0	86,080	1.762	1.762	1,516,356
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,635	0	0	35,635	2.077	2.077	740,110
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,571	0	0	38,571	2.066	2.066	797,034
U. S. SUGAR CORPORATION - BRYANT		4,100	0	0	4,100	0.000	0.000	82,000
U. S. SUGAR CORPORATION - CLEWISTON		119	0	0	119	0.000	0.000	2,380
GEORGIA PACIFIC CORPORATION		272	0	0	272	2.140	2.140	5,820
CEDAR BAY GENERATING COMPANY		100,879	0	0	100,879	1.760	1.760	1,775,678
LEE COUNTY RESOURCE RECOVERY		13,944	0	0	13,944	1.972	1.972	274,966
TOTAL		431,403	0	0	431,403	1.854	1.854	7,996,777
CURRENT MONTH:								
DIFFERENCE		43,126	0	0	43,126	0.090	0.090	1,150,301
DIFFERENCE (%)		11.1	0.0	0.0	11.1	5.1	5.1	16.8
PERIOD TO DATE:								
ACTUAL		950,036	0	0	950,036	1.910	1.910	18,143,294
ESTIMATED		926,944	0	0	926,944	1.830	1.830	16,960,003
DIFFERENCE		23,092	0	0	23,092	0.080	0.080	1,183,291
DIFFERENCE (%)		2.5	0.0	0.0	2.5	4.4	4.4	7.0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: NOVEMBER, 1995

SCHEDULE A9

	(1)	(2)	(3)	(4)	(5)	(6)		(7)
	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL $ FOR FUEL ADJ. (3) x (4) $	COST IF GENERATED (a) cents/KWH	COST IF GENERATED (b) $	FUEL SAVINGS (6)(b) - (5) $
1	ESTIMATED:							
2	FLORIDA	C	389,746	1.777	6,925,750	2.008	7,826,101	900,351
3	SOUTHERN COMPANY	C	19,793	2.111	417,890	2.342	463,544	45,654
4	TOTAL		409,539	1.793	7,343,640	2.024	8,289,645	946,005
5	ACTUAL:							
6	FLORIDA POWER CORPORATION	C	29,006	1.772	513,889	1.951	565,962	52,073
7	CITY OF GAINESVILLE	C	3,218	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
8	JACKSONVILLE ELECTRIC AUTHORITY	C	2,617					
9	CITY OF LAKE WORTH UTILITIES	C	3					
10	ORLANDO UTILITIES COMMISSION	C	35					
11	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	8,942					
12	CITY OF TALLAHASSEE	C	10					
13	TAMPA ELECTRIC COMPANY	C	42,849	1.677	718,597	1.914	820,181	101,584
14	CITY OF VERO BEACH	C	5	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
15	SOUTHERN COMPANIES	C	2,366					
16	DUKE POWER CORPORATION	EP	[redacted]					
17	OGLETHORPE POWER CORPORATION	OS						
18	FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		86,685	1.725	1,495,026	1.938	1,679,685	184,659
19	NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		43,114	2.015	868,886	2.475	1,066,987	198,099
20	TOTAL		129,799	1.821	2,363,914	2.116	2,746,672	382,758
21	CURRENT MONTH:							
22	DIFFERENCE		(279,740)	0.028	(4,979,726)	0.092	(5,542,973)	(563,247)
23	DIFFERENCE (%)		(68.3)	1.6	(67.8)	4.5	(66.9)	(59.5)
24	PERIOD TO DATE:							
25	ACTUAL		436,564	1.869	8,157,513	2.180	9,518,085	1,360,572
26	ESTIMATED		879,231	1.825	16,041,980	2.067	18,172,072	2,130,092
27	DIFFERENCE		(442,667)	0.044	(7,884,467)	0.113	(8,653,987)	(769,520)
28	DIFFERENCE (%)		(50.3)	2.4	(49.1)	5.5	(47.6)	(36.1)

34

A SCHEDULES
OCTOBER 1995

FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1995

SCHEDULE A1

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	139,685,256	90,098,997	19,586,259	21.7	6,060,365	5,083,037	977,328	19.2	1.8099	1.7725	0.0374	2.1
2	Nuclear Fuel Disposal Costs	1,051,015	1,035,291	15,724	1.5	1,136,063	1,108,924	27,159	2.4	0.0925	0.0934	(0.0009)	(1.0)
3	Coal Car Investment	367,348	430,123	(62,775)	(14.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	319,287	319,285	2	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,882,566)	(1,569,677)	(312,889)	19.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	109,540,340	90,314,019	19,226,321	21.3	6,060,365	5,083,037	977,328	19.2	1.8075	1.7768	0.0307	1.7
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,416,967	13,280,181	(2,861,214)	(21.5)	700,117	781,662	(81,545)	(10.4)	1.4882	1.6990	(0.2108)	(12.4)
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,259,111	6,437,370	(3,178,259)	NA	189,648	362,260	(172,612)	NA	1.7185	1.7770	(0.0585)	(3.3)
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,534,488	2,260,970	273,518	NA	117,117	107,432	9,685	NA	2.1641	2.1046	0.0595	2.8
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	10,146,518	10,113,527	32,991	0.3	518,633	538,667	(20,034)	(3.7)	1.9564	1.8775	0.0789	4.2
12	TOTAL COST OF PURCHASED POWER	26,359,084	32,092,048	(5,732,964)	(17.9)	1,525,515	1,790,021	(264,506)	(14.8)	1.7279	1.7928	(0.0649)	(3.6)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	135,899,424	122,406,067	13,493,357	11.0	7,585,880	6,873,058	712,822	10.4	1.7915	1.7810	0.0105	0.6
14	Fuel Cost of Economy and Other Power Sales (A6)	(1,171,181)	(1,247,232)	76,051	(6.1)	(44,861)	(48,156)	3,295	(6.8)	2.6107	2.5900	0.0207	0.8
15	Gain on Economy Sales (A6a)	(115,411)	(250,941)	135,530	(54.0)	(21,462)	(48,156)	26,694	(55.4)	0.5377	0.5211	0.0166	3.2
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(115,252)	(196,173)	80,921	(41.3)	(19,796)	(42,739)	22,943	(53.7)	0.5822	0.4590	0.1232	26.8
17													
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(1,401,844)	(1,694,346)	292,502	(17.3)	(84,657)	(90,895)	26,238	(28.9)	2.1681	1.8641	0.3040	16.3
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	134,497,580	120,711,721	13,785,859	11.4	7,521,223	6,782,163	739,060	10.9	1.7882	1.7798	0.0084	0.5
21	Net Unbilled Sales	(6,093,595) *	17,662,486 *	(23,756,081)	NA	(340,767)	992,386	(1,333,153)	NA	(0.0840)	0.2633	(0.3473)	NA
22	Company Use	268,955 *	280,621 *	8,334	NA	16,159	15,767	392	NA	0.0040	0.0042	(0.0002)	NA
23	T & D Losses	8,924,884 *	(18,016,310) *	26,941,194	NA	499,099	(1,012,266)	1,511,365	NA	0.1230	(0.2686)	0.3916	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	134,497,580	120,711,721	13,785,859	11.4	7,257,790,346	6,707,456,000	550,334,346	8.2	1.8531	1.7997	0.0535	3.0
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,055,610	883,296	172,314	19.5	56,981,189	49,081,000	7,900,189	16.1	1.8531	1.7997	0.0535	3.0
26	Jurisdictional KWH Sales	133,441,970	119,828,425	13,613,545	11.4	7,200,809,157	6,658,375,000	542,434,157	8.1	1.8531	1.7997	0.0535	3.0
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	133,535,350	119,912,305	13,623,045	11.4	7,200,809,157	6,658,375,000	542,434,157	8.1	1.8544	1.8009	0.0535	3.0
28	TRUE-UP **	6,399,868	6,399,868	0	0.0	7,200,809,157	6,658,375,000	542,434,157	8.1	0.0889	0.0961	(0.0072)	(7.5)
29	TOTAL JURISDICTIONAL FUEL COST	139,935,218	126,312,173	13,623,045	10.8	7,200,809,157	6,658,375,000	542,434,157	8.1	1.9433	1.8970	0.0463	2.4
30	Revenue Tax Factor									1.01609	1.01609	0	-
31	Fuel Factor Adjusted for Taxes									1.9746	1.9275	0.0471	2.4
32	GPIF **	515,027	515,027	0	0.0	7,200,809,157	6,658,375,000	542,434,157	8.1	0.0072	0.0077	(0.0005)	(6.5)
33	Fuel Factor Including GPIF									1.9818	1.9352	0.0466	2.4
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.982	1.935	0.047	2.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A2	
Company: Florida Power & Light Company							Page 1 of 2	
Month of: October 1995								
	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATES (a)	AMOUNT	%	ACTUAL	ESTIMATES (a)	AMOUNT	%
A. Fuel Costs & Net Power Transactions								
1. Fuel Cost of System Net Generation	$ 109,685,256	$ 90,098,997	$ 19,586,259	21.7 %	$ 109,685,256	$ 90,098,997	$ 19,586,259	21.7 %
1a. Nuclear Fuel Disposal Costs	1,051,015	1,035,291	15,724	1.5 %	1,051,015	1,035,291	15,724	1.5 %
1b. Coal Cars Depreciation & Return	367,348	430,123	(62,775)	(14.6) %	367,348	430,123	(62,775)	(14.6) %
1c. Gas Pipelines Depreciation & Return	319,287	319,285	2	0.0 %	319,287	319,285	2	0.0 %
1d. DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(1,401,844)	(1,694,346)	292,502	(17.3) %	(1,401,844)	(1,694,346)	292,502	(17.3) %
3. Fuel Cost of Purchased Power	10,418,967	13,280,181	(2,861,214)	(21.5) %	10,418,967	13,280,181	(2,861,214)	(21.5) %
3a. Energy Payments to Qualifying Facilities	10,146,517	10,113,527	32,990	0.3 %	10,146,517	10,113,527	32,990	0.3 %
4. Energy Cost of Economy Purchases	5,793,599	8,698,340	(2,904,741)	(33.4) %	5,793,599	8,698,340	(2,904,741)	(33.4) %
5. Total Fuel Costs & Net Power Transactions	136,380,145	122,281,398	14,098,747	11.5 %	136,380,145	122,281,398	14,098,747	11.5 %
6. Adjustments to Fuel Cost: (Detailed below)								
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,906,028)	(1,569,677)	(336,351)	21.4 %	(1,906,028)	(1,569,677)	(336,351)	21.4 %
Inventory Adjustments	23,462	0	23,462	N/A	23,462	0	23,462	N/A
Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
Modifications to Generating Units	0	0	0	N/A	0	0	0	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	$ 134,497,578	$ 120,711,721	$ 13,785,858	11.4 %	$ 134,497,578	$ 120,711,721	$ 13,785,858	11.4 %
B. kWh Sales								
1. Jurisdictional kWh Sales	7,200,809,157	6,658,375,000	542,434,157	8.1 %	7,200,809,157	6,658,375,000	542,434,157	8.1 %
2. Non Jurisdictional Sales (excluding FKEC & CKW)	56,981,189	49,081,000	7,900,189	16.1 %	56,981,189	49,081,000	7,900,189	16.1 %
3. Sub-Total Sales (excluding FKEC & CKW)	7,257,790,346	6,707,456,000	550,334,346	8.2 %	7,257,790,346	6,707,456,000	550,334,346	8.2 %
4. Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	88,942,253	78,820,000	10,122,253	12.8 %	88,942,253	78,820,000	10,122,253	12.8 %
5. Total Sales	7,346,732,599	6,786,276,000	560,456,599	8.3 %	7,346,732,599	6,786,276,000	560,456,599	8.3 %
6. Jurisdictional Sales % of Total kWh Sales (lines B1/B3)	99.21490%	99.26826%	(0.05336)	(5.4) %	99.21490%	99.26826%	(0.05336)	(5.4) %
See Footnotes on page 2.								

[redacted] PLAT[redacted]F TR[redacted]A [redacted]EST [redacted]SION [redacted] SC[redacted]11 A[redacted]

Company: Florida Power & Light Company

Page 2 of 2

Month of: October 1995

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATES (a)	AMOUNT	%	ACTUAL	ESTIMATES (a)	AMOUNT	%
C. True-up Calculation								
1. Jurisdictional Fuel Revenues (Incl RTP) Net of Revenue Taxes	$124,729,062	$128,839,556	($4,110,494)	(3.2) %	$124,729,062	$128,839,556	($4,110,494)	(3.2) %
2. Fuel Adjustment Revenues Not Applicable to Period:								
a. True-up Provision	(6,399,868)	(6,399,868)	0	0.0 %	(6,399,868)	(6,399,868)	0	0.0 %
b. Incentive Provision, Net of Revenue Taxes (b)	(506,873)	(506,873)	0	0.0 %	(506,873)	(506,873)	0	0.0 %
3. Jurisdictional Fuel Revenues Applicable to Period	$117,822,321	$121,932,815	($4,110,494)	(3.4) %	$117,822,321	$121,932,815	($4,110,494)	(3.4) %
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	$134,497,578	$120,711,721	$13,785,857	11.4 %	$134,497,578	$120,711,721	$13,785,857	11.4 %
a. Nuclear Fuel Expense - 100% Retail	42,083	0	42,083	N/A	42,083	0	42,083	N/A
b. RTP Incremental Fuel -100% Retail	11,323	0	11,323	N/A	11,323	0	11,323	N/A
c. D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d. Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items: Nuclear Fuel Expense, DOE's D&D Fund Payments and RTP Incremental Fuel Costs	134,444,172	120,711,721	13,732,451	11.4 %	134,444,172	120,711,721	13,732,451	11.4 %
5. Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.21490%	99.26826%	(0.05336)	(5.4) %	99.21490%	99.26826%	(0.05336)	(5.4) %
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4d x C5 x 1.0007(c)) + (Line C4a) + (Line C4b)+(Line C4c)	$133,535,428	$119,891,934	$13,643,494	11.4 %	$133,535,428	$119,891,934	$13,643,494	11.4 %
7. True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	($15,713,107)	$2,040,881	($17,753,988)	(869.9) %	($15,713,107)	$2,040,881	($17,753,988)	(869.9) %
8. Interest Provision for the Month (Line D10)	(373,243)	0	(373,242)	N/A	(373,243)	0	(373,242)	N/A
9. True-up & Interest Provision Beg. of Period	(38,399,209)	(38,399,209)	0	0.0 %	(38,399,209)	(38,399,209)	0	0.0 %
9a. Deferred True-up Beginning of Period	(33,181,566)	0	(33,181,566)	N/A	(33,181,566)	0	(33,181,566)	N/A
10. True-up Collected (Refunded)	6,399,868	6,399,868	0	0.0 %	6,399,868	6,399,868	0	0.0 %
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	($81,267,257)	($29,958,460)	($51,308,797)	171.3 %	($81,267,257)	($29,958,460)	($51,308,797)	171.3 %
D. Interest Provision								
1. Beginning True-up Amount (Lines C9 + C9a)	($71,580,775)	N/A	N/A	---	($71,580,775)	N/A	N/A	---
2. Ending True-up Amount Before Interest (C7+C9+C9a+C10)	($80,894,014)	N/A	N/A	---	($80,894,014)	N/A	N/A	---
3. Total of Beginning & Ending True-up Amount	($152,474,789)	N/A	N/A	---	($152,474,789)	N/A	N/A	---
4. Average True-up Amount (50% of Line D3)	($76,237,395)	N/A	N/A	---	($76,237,395)	N/A	N/A	---
5. Interest Rate - First Day Reporting Business Month	5.94000%	N/A	N/A	---	5.94000%	N/A	N/A	---
6. Interest Rate - First Day Subsequent Business Month	5.81000%	N/A	N/A	---	5.81000%	N/A	N/A	---
7. Total (Line D5 + Line D6)	11.75000%	N/A	N/A	---	11.75000%	N/A	N/A	---
8. Average Interest Rate (50% of Line D7)	5.87500%	N/A	N/A	---	5.87500%	N/A	N/A	---
9. Monthly Average Interest Rate (Line D8 / 12)	0.48958%	N/A	N/A	---	0.48958%	N/A	N/A	---
10. Interest Provision (Line D4 x Line D9)	($373,243)	N/A	N/A	---	($373,243)	N/A	N/A	---

(a) Per Estimated Schedule E-2, filed June 20, 1995.

(a) GPIF REWARD OF $3,090,162 / 6 Mos. x 98.4167% Revenue Tax Factor = $506,873.

(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 20, 1995.

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A3

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 1995

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION ($)								
1 * HEAVY OIL	38,619,699	28,083,077	10,536,622	37.5	38,619,699	28,083,077	10,536,622	37.5
2 * LIGHT OIL	13,485	96,792	(83,307)	(86.1)	13,485	96,792	(83,307)	(86.1)
3 COAL	9,899,407	10,469,614	(570,207)	(5.4)	9,899,407	10,469,614	(570,207)	(5.4)
4 ** GAS	55,157,560	46,387,267	8,770,293	18.9	55,157,560	46,387,267	8,770,293	18.9
5 NUCLEAR	5,995,106	5,062,247	932,859	18.4	5,995,106	5,062,247	932,859	18.4
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL ($)	109,685,256	90,098,997	19,586,259	21.7	109,685,256	90,098,997	19,586,259	21.7
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,647,059	1,157,833	489,226	42.3	1,647,059	1,157,833	489,226	42.3
9 LIGHT OIL	85	1,415	(1,330)	(94.0)	85	1,415	(1,330)	(94.0)
10 COAL	607,106	601,043	6,063	1.0	607,106	601,043	6,063	1.0
11 GAS	2,670,031	2,213,822	456,209	20.6	2,670,031	2,213,822	456,209	20.6
12 NUCLEAR	1,136,083	1,108,924	27,159	2.4	1,136,083	1,108,924	27,159	2.4
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,060,365	5,083,037	977,328	19.2	6,060,365	5,083,037	977,328	19.2
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	2,583,511	1,717,014	866,497	50.5	2,583,511	1,717,014	866,497	50.5
16 * LIGHT OIL (Bbl)	545	3,390	(2,845)	(83.9)	545	3,390	(2,845)	(83.9)
17 *** COAL (TON)	68,186	63,882	4,304	6.7	68,186	63,882	4,304	6.7
18 ** GAS (MCF)	23,630,137	19,008,738	4,621,399	24.3	23,630,137	19,008,738	4,621,399	24.3
19 NUCLEAR (MMBTU)	12,818,450	11,939,772	878,678	7.4	12,818,450	11,939,772	878,678	7.4
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	16,443,634	10,902,707	5,540,927	50.8	16,443,634	10,902,707	5,540,927	50.8
22 LIGHT OIL	3,171	19,630	(16,459)	(83.8)	3,171	19,630	(16,459)	(83.8)
23 COAL	6,001,823	5,986,533	15,290	0.3	6,001,823	5,986,533	15,290	0.3
24 GAS	23,630,137	19,008,738	4,621,399	24.3	23,630,137	19,008,738	4,621,399	24.3
25 NUCLEAR	12,818,450	11,939,772	878,678	7.4	12,818,450	11,939,772	878,678	7.4
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	58,897,215	47,857,380	11,039,835	23.1	58,897,215	47,857,380	11,039,835	23.1
GENERATION MIX (%MWH)								
28 HEAVY OIL	27.18	22.78	4.40	19.3	27.18	22.78	4.40	19.3
29 LIGHT OIL	0.00	0.03	(0.03)	(100.0)	0.00	0.03	(0.03)	(100.0)
30 COAL	10.02	11.82	(1.80)	(15.2)	10.02	11.82	(1.80)	(15.3)
31 GAS	44.06	43.55	0.51	1.2	44.06	43.55	0.51	1.2
32 NUCLEAR	18.75	21.82	(3.07)	(14.1)	18.75	21.82	(3.07)	(14.1)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL ($/Bbl)	14.9485	16.3558	(1.4073)	(8.6)	14.9485	16.3558	(1.4073)	(8.6)
36 * LIGHT OIL ($/Bbl)	24.7423	28.5522	(3.8099)	(13.3)	24.7423	28.5522	(3.8099)	(13.3)
37 *** COAL ($/TON)	42.2345	39.6802	2.5543	6.4	42.2345	39.6802	2.5543	6.4
38 ** GAS ($/MCF)	2.3342	2.4403	(0.1061)	(4.3)	2.3342	2.4403	(0.1061)	(4.3)
39 NUCLEAR ($/MMBTU)	0.4677	0.4240	0.0437	10.3	0.4677	0.4240	0.0437	10.3
40 ORIMULSION ($/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU ($/MMBTU)								
41 * HEAVY OIL	2.3486	2.5758	(0.2272)	(8.8)	2.3486	2.5758	(0.2272)	(8.8)
42 * LIGHT OIL	4.2525	4.9308	(0.6783)	(13.8)	4.2525	4.9308	(0.6783)	(13.8)
43 COAL	1.6494	1.7489	(0.0995)	(5.7)	1.6494	1.7489	(0.0995)	(5.7)
44 ** GAS	2.3342	2.4403	(0.1061)	(4.3)	2.3342	2.4403	(0.1061)	(4.3)
45 NUCLEAR	0.4677	0.4240	0.0437	10.3	0.4677	0.4240	0.0437	10.3
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL ($/MMBTU)	1.8623	1.8827	(0.0204)	(1.1)	1.8623	1.8827	(0.0204)	(1.1)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,984	9,416	568	6.0	9,984	9,416	568	6.0
49 LIGHT OIL	37,175	13,873	23,302	168.0	37,175	13,873	23,302	168.0
50 COAL	9,886	9,960	(74)	(0.7)	9,886	9,960	(74)	(0.7)
51 GAS	8,850	8,586	264	3.1	8,850	8,586	264	3.1
52 NUCLEAR	11,283	10,767	516	4.8	11,283	10,767	516	4.8
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,718	9,415	303	3.2	9,718	9,415	303	3.2
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	2.3448	2.4255	(0.0807)	(3.3)	2.3448	2.4255	(0.0807)	(3.3)
56 * LIGHT OIL	15.8084	6.8404	8.9680	131.1	15.8084	6.8404	8.9680	131.1
57 COAL	1.6306	1.7419	(0.1113)	(6.4)	1.6306	1.7419	(0.1113)	(6.4)
58 ** GAS	2.0658	2.0953	(0.0295)	(1.4)	2.0658	2.0953	(0.0295)	(1.4)
59 NUCLEAR	0.5277	0.4565	0.0712	15.6	0.5277	0.4565	0.0712	15.6
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.8099	1.7725	0.0374	2.1	1.8099	1.7725	0.0374	2.1

* Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

EXHIBIT A

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1995

	(a) PLANT/UNIT		(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%) (1)	(e) EQUIVALENT AVAILABILITY FACTOR (%) (1)	(f) NET OUTPUT FACTOR (%) (1)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)		(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
1	CAPE CANAVERAL	# 1	367	54,136	58 3	93 9	71 4	9,780	#6 OIL	81,158	BBLS	6 329	513,649	[redacted]		
2		# 1		116,530					GAS	1,155,398	MCF	1 000	1,155,398			
3		# 2	367	67,896	65 9	91 4	71 3	9,886	#6 OIL	102,060	BBLS	6 329	645,938			
4		# 2		121,230					GAS	1,223,684	MCF	1 000	1,223,684			
5	FT MYERS	# 1	137	37,143	33 3	99 6	71 5	10,440	#6 OIL	61,315	BBLS	6 324	387,756			
6		# 2	367	119,948	38 5	98 7	73 7	9,921	#6 OIL	188,176	BBLS	6 324	1,190,025			
7	LAUDERDALE	# 4	430	0	93 6	95 5	103 0	7,420	#2 OIL	0	BBLS	0 000	0			
8		# 4		294,925					GAS	2,188,439	MCF	1 000	2,188,439			
9		# 5	391	(165	61 6	63 8	104 8	7,502	#2 OIL	0	BBLS	0 000	0			
10		# 5		186,202					GAS	1,395,737	MCF	1 000	1,395,737			
11	MANATEE	# 1	783	194,150	29 3	99 9	40 6	10,688	#6 OIL	325,648	BBLS	6 372	2,075,029			
12		# 2	783	259,298	43 1	100 0	49 0	10,394	#6 OIL	422,972	BBLS	6 372	2,695,178			
13	MARTIN	# 1	783	70,114	21 4	37 8	54 7	9,923	#6 OIL	106,294	BBLS	6 370	677,093			
14		# 1		56,970					GAS	583,898	MCF	1 000	583,898			
15		# 2	783	114,094	40 8	93 4	49 9	10,039	#6 OIL	175,204	BBLS	6 370	1,116,049			
16		# 2		147,402					GAS	1,509,041	MCF	1 000	1,509,041			
17		# 3	430	0	103 2	100 0	103 3	7,052	#2 OIL	0	BBLS	0 000	0			
18		# 3		319,199					GAS	2,251,117	MCF	1 000	2,251,117			
19		# 4	430	0	103 6	99 6	103 7	6,956	#2 OIL	0	BBLS	0 000	0			
20		# 4		320,447					GAS	2,229,045	MCF	1 000	2,229,045			
21	PT EVERGLADES	# 1	204	23,989	48 3	91 0	68 6	10,730	#6 OIL	38,331	BBLS	6 391	244,973			
22		# 1		50,343					GAS	552,620	MCF	1 000	552,620			
23		# 2	204	22,167	38 2	100 0	65 3	10,784	#6 OIL	35,602	BBLS	6 391	227,532			
24		# 2		38,852					GAS	430,491	MCF	1 000	430,491			
25		# 3	367	70,050	67 8	99 9	75 7	10,065	#6 OIL	105,724	BBLS	6 391	675,682			
26		# 3		128,664					GAS	1,324,283	MCF	1 000	1,324,283			
27		# 4	367	74,813	74 2	99 5	78 4	9,957	#6 OIL	112,448	BBLS	6 391	718,655			
28		# 4		130,962					GAS	1,330,256	MCF	1 000	1,330,256			

Florida Power & Light Company

SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1995

SCHEDULE A4

Page 2 of 3

	(a) PLANT/UNIT		(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%) (1)	(e) EQUIVALENT AVAILABILITY FACTOR (%) (1)	(f) NET OUTPUT FACTOR (%) (1)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)		(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER (CWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
1	RIVIERA	# 3	272	129,198	72 0	99 9	78 4	9,902	#6 OIL	199,748	BBLS	6 380	1,274,392			
2		# 3		27,207					GAS	274,370	MCF	1 000	274,370			
3		# 4	275	120,772	70 3	93 8	77 7	10,023	#6 OIL	189,730	BBLS	6 380	1,210,477			
4		# 4		28,851					GAS	289,251	MCF	1 000	289,251			
5	SANFORD	# 3	137	18,518	22 4	99 7	62 2	11,184	#6 OIL	31,852	BBLS	6 339	201,910			
6		# 3		5,985					GAS	72,141	MCF	1 000	72,141			
7		# 4	362	85,384	48 8	100 0	61 4	10,075	#6 OIL	132,860	BBLS	6 339	842,200			
8		# 4		59,618					GAS	618,674	MCF	1 000	618,674			
9		# 5		40,886					GAS	444,442	MCF	1 000	444,442			
10		# 5	362	83,679	38 4	86 9	66 0	10,095	#6 OIL	128,263	BBLS	6 339	813,059			
			**	*	**			*			*					
11	TURKEY POINT	# 1	387	46,568	67 6	95 5	78 4	9,564	#6 OIL	66,789	BBLS	6 392	426,915			
12		# 1		139,254					GAS	1,350,259	MCF	1 000	1,350,259			
			**	*	**			*			*					
13		# 2	367	55,142	70 2	100 0	77 4	9,560	#6 OIL	79,337	BBLS	6 392	507,122			
14		# 2		152,158					GAS	1,474,648	MCF	1 000	1,474,648			
15	CUTLER	# 5	67	0	5 5	100 0	67 7	16,279	#6 OIL	0	BBLS	0 000	0			
16		# 5		3,648					GAS	59,386	MCF	1 000	59,386			
17		# 6	137	0	38 4	85 6	69 2	11,709	#6 OIL	0	BBLS	0 000	0			
18		# 6		39,082					GAS	457,595	MCF	1 000	457,595			
19	FT MYERS	1-12	565	55	0 0	96 2	30 1	15,345	#2 OIL	144	BBLS	5 858	844			
20	LAUDERDALE	1-12	364	0	1 1	95 5	74 6	17,822	#2 OIL	0	BBLS	0 000	0			
21		1-12		2,903					GAS	51,736	MCF	1 000	51,736			
22		13-24	364	0	1 4	92 6	54 8	17,929	#2 OIL	0	BBLS	0 000	0			
23		13-24		4,026					GAS	72,183	MCF	1 000	72,183			
24	EVERGLADES	1-12	364	0	1 7	84 3	71 9	17,372	#2 OIL	88	BBLS	5 795	510			
25		1-12		5,685					GAS	98,248	MCF	1 000	98,248			

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company

SCHEDULE A4

SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD/MONTH OF OCTOBER 1995

	(a) PLANT/UNIT		(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%)	(e) EQUIVALENT AVAILABILITY FACTOR (%)	(f) NET OUTPUT FACTOR (%)	(g) AVERAGE NET HEAT RATE (BTU/KWH)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)		(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST ($)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL ($/UNIT)
					(1)	(1)	(1)									
1	PUTNAM	# 1	239	0	45 3	67 4	91 4	8,944	#6 OIL	0	BBLS	0 000	0			
2		# 1		0					#2 OIL	0	BBLS	0 000	0			
3		# 1		90,161					GAS	806,426	MCF	1 000	806,426			
4		# 2	239	0	91 6	96 7	91 7	8,730	#6 OIL	0	BBLS	0 000	0			
5		# 2		0					#2 OIL	0	BBLS	0 000	0			
6		# 2		158,844					GAS	1,386,769	MCF	1 000	1,386,769			
				(A)	(B)				(B)							
7	ST JOHNS (1)	# 1	125	90,134	97 7	100 0	97 9	9,421	COAL	34,706	TONS	24 466	849,117	1,465,785	1 6262	42 23
8		# 1		61					#2 OIL	99	BBLS	5 803	574	2,229	3 6545	22 52
				(A)	(B)				(B)							
9		# 2	125	88,800	96 3	100 0	96 5	9,141	COAL	33,480	TONS	24 244	811,689	1,414,014	1 5924	42 23
10		# 2		114					#2 OIL	180	BBLS	5 803	1,045	4,074	3 5639	22 63
				(A)						(C)						
11	SCHERER	# 4	646	428,173	93 8	29 6	93 8	10,138	COAL	4,341,017	MMBTU	---	4,341,017			
12		# 4		20					#2 OIL	34	BBLS	5 817	198			
13	TURKEY POINT	# 3	666	233,894	57 4	65 0	85 6	11,297	NUCLEAR	2,642,243	MMBTU	---	2,642,243			
14		# 4	666	487,758	101 8	100 0	101 8	11,064	NUCLEAR	5,396,512	MMBTU	---	5,396,512			
15	ST LUCIE	# 1	839	271,785	53 3	56 5	91 1	11,472	NUCLEAR	3,117,896	MMBTU	---	3,117,896			
			---	---	---	---	---	---		---						
16		# 2	714	142,646	21 3	21 9	84 6	11,650	NUCLEAR	1,661,799	MMBTU	---	1,661,799			
17																
18																
19	SYSTEM TOTALS		15,475	6,060,365	----	----	----	9,718	----	2,584,056	BBLS	----	58,897,215	109,685,256	1 8099	----
20										23,630,137	MCF					
21										4,341,017	MMBTU	COAL (C)				
22	*** EXCLUDES PARTICIPANTS									68,186	TONS	COAL (C)				
23	**** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD, OTHER DATA IS FISCAL									12,818,450	MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF OCT 1995

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1	PURCHASES	<<<<<< HEAVY OIL >>>>>>							
2	UNITS (BBL)	2,444,315	1,540,044	904,271	58.7	2,444,315	1,540,044	904,271	58.7
3	UNIT COST ($/BBL)	14.8662	16.9871	2.1209-	12.5-	14.8662	16.9871	2.1209-	12.5-
4	AMOUNT ($)	36,337,780	26,160,820	10,176,960	38.9	36,337,780	26,160,820	10,176,960	38.9
5	BURNED								
6	UNITS (BBL)	2,583,183	1,717,014	866,169	50.4	2,583,183	1,717,014	866,169	50.4
7	UNIT COST ($/BBL)	14.9471	16.3558	1.4087-	8.6-	14.9471	16.3558	1.4087-	8.6-
8	AMOUNT ($)	38,611,218	28,083,074	10,528,144	37.5	38,611,218	28,083,074	10,528,144	37.5
9	ENDING INVENTORY								
10	UNITS (BBL)	3,716,271	3,352,002	364,269	10.9	3,716,271	3,352,002	364,269	10.9
11	UNIT COST ($/BBL)	15.0792	16.2326	1.1534-	7.1-	15.0792	16.2326	1.1534-	7.1-
12	AMOUNT ($)	56,038,255	54,411,750	1,626,505	3.0	56,038,255	54,411,750	1,626,505	3.0
13	OTHER USAGE ($)	94,109				94,109			
14	DAYS SUPPLY	43							
15	PURCHASES	<<<<<< LIGHT OIL >>>>>>							
16	UNITS (BBL)	273	0	273	100.0	273	0	273	100.0
17	UNIT COST ($/BBL)	47.3297	.0000	47.3297	100.0	47.3297	.0000	47.3297	100.0
18	AMOUNT ($)	12,921	0	12,921	100.0	12,921	0	12,921	100.0
19	BURNED								
20	UNITS (BBL)	821	3,390	2,569-	75.8-	821	3,390	2,569-	75.8-
21	UNIT COST ($/BBL)	24.6029	28.5522	3.9493-	13.8-	24.6029	28.5522	3.9493-	13.8-
22	AMOUNT ($)	20,199	96,792	76,593-	79.1-	20,199	96,792	76,593-	79.1-
23	ENDING INVENTORY								
24	UNITS (BBL)	228,211	196,807	31,404	16.0	228,211	196,807	31,404	16.0
25	UNIT COST ($/BBL)	29.2183	29.6823	.4640-	1.6-	29.2183	29.6823	.4640-	1.6-
26	AMOUNT ($)	6,667,945	5,841,687	826,258	14.1	6,667,945	5,841,687	826,258	14.1
27	OTHER USAGE ($)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<<<<< COAL >>>>>>>>							
30	UNITS (TON)	260,522	260,516	6	.0	260,522	260,516	6	.0
31	UNIT COST ($/TON)	33.9933	44.0194	10.0261-	22.8-	33.9933	44.0194	10.0261-	22.8-
32	AMOUNT ($)	8,856,007	11,467,770	2,611,763-	22.8-	8,856,007	11,467,770	2,611,763-	22.8-
33	BURNED								
34	UNITS (TON)	322,822	231,665	91,157	39.3	322,822	231,665	91,157	39.3
35	UNIT COST ($/TON)	30.6652	45.1929	14.5277-	32.1-	30.6652	45.1929	14.5277-	32.1-
36	AMOUNT ($)	9,899,407	10,469,614	570,207-	5.4-	9,899,407	10,469,614	570,207-	5.4-
37	ENDING INVENTORY								
38	UNITS (TON)	135,987	520,763	384,776-	73.9-	135,987	520,763	384,776-	73.9-
39	UNIT COST ($/TON)	101.0873	46.0160	55.0713	119.7	101.0873	46.0160	55.0713	119.7
40	AMOUNT ($)	13,746,558	23,963,451	10,216,893-	42.6-	13,746,558	23,963,451	10,216,893-	42.6-
41	OTHER USAGE ($)								
42	DAYS SUPPLY								
43	BURNED	<<<<<<<< GAS >>>>>>>>>							
44	UNITS (MCF)	23,630,137	18,965,863	4,664,274	24.6	23,630,137	18,965,863	4,664,274	24.6
45	UNIT COST ($/MCF)	2.3342	2.4425	.1083-	4.4-	2.3342	2.4425	.1083-	4.4-
46	AMOUNT ($)	55,157,560	46,324,241	8,833,319	19.1	55,157,560	46,324,241	8,833,319	19.1
47	BURNED	<<<<<<< NUCLEAR >>>>>>>							
48	UNITS (MMBTU)	12,818,450	11,939,772	878,678	7.4	12,818,450	11,939,772	878,678	7.4
49	U. COST ($/MMBTU)	.4677	.4240	.0437	10.3	.4677	.4240	.0437	10.3
50	AMOUNT ($)	5,995,106	5,062,247	932,859	18.4	5,995,106	5,062,247	932,859	18.4
51	BURNED	<<<<<< ORIMULSION >>>>>							
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST ($/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT ($)	0	0	0	100.0	0	0	0	100.0
55	BURNED	<<<<<<< PROPANE >>>>>>>							
56	UNITS (GAL)	2,190	100	2,090	100.0 +	2,190	100	2,090	100.0 +
57	UNIT COST ($/GAL)	.8068	1.0000	.1932-	19.3-	.8068	1.0000	.1932-	19.3-
58	AMOUNT ($)	1,767	100	1,667	100.0 +	1,767	100	1,667	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 0 BARRELS, 0 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF $1,051,015 CURRENT MONTH AND $1,051,015 PERIOD-TO-DATE.

SCHEDULE A5 - NOTES

Oct-95

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - ARMS
(389)	$ (232.75)	SANFORD - FUELS RECEIVABLE - ARMS
	$ 21,863.78	FT. MYERS - FUELS RECEIVABLE - ARMS
	$ 51,057.46	PORT EVERGLADES - FUELS RECEIVABLE - ARMS
		CANAVERAL - FUELS RECEIVABLE - ARMS
(54)	$ 815.79	TURKEY POINT FOSSIL - FUELS RECEIVABLE - ARMS
		MARTIN - FUELS RECEIVABLE - ARMS
		RIVIERA - TEMP/CAL ADJUSTMENT
420	$ 6,126.11	SANFORD - TEMP/CAL ADJUSTMENT
305	$ 4,357.99	FT. MYERS - TEMP/CAL ADJUSTMENT
		FT. MYERS - INVENTORY ADJUSTMENT
65	$ 977.45	PORT. EVERGLADES - TEMP/CAL ADJUSTMENT
(355)	$ (5,308.61)	CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
929	14451.89	MARTIN - TEMP/CAL ADJUSTMENT
921	$ 94,109.11	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	$ 160,181.15	SCHERER COAL CAR DEPRECIATION
	$ 22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A6

...VER SOLD
COMPANY FL... ...A POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					cents/KWH			
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST $ (5) X (6)(b)
1 ESTIMATED:								
2	C & OS	48,156	0	48,156	2.590	3.241	1,247,232	1,560,908
3	S	0	0	0	0.000	0.000	0	0
4 ST. LUCIE RELIABILITY		42,739	0	42,739	0.459	0.459	196,173	196,173
5 80% OF GAIN ON ECONOMY SALES							250,941	
6 TOTAL		90,895	0	90,895	1.568	1.933	1,694,346 *	1,757,081
7 ACTUAL:								
8 ECONOMY		21,462	0	21,462	2.538	3.210	544,659	688,923
9 FMPA (SL 1)		[redacted]	0	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10 OUC (SL 1)			0					
11 SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)			0					
12 FLORIDA POWER CORPORATION	OS	2,417	0	2,417	3.200	4.100	77,344	99,097
13 FT. PIERCE UTILITIES AUTHORITY	OS	[redacted]	0	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
14 CITY OF HOMESTEAD	OS		0					
15 UTILITY BOARD OF THE CITY OF KEY WEST	OS		0					
16 CITY OF LAKE WORTH UTILITIES	OS		0					
17 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS		0					
18 CITY OF VERO BEACH	OS		0					
19 FLORIDA KEYS ELECTRIC COOPERATIVE			0					
20 ECONOMY SUB TOTAL		21,462	0	21,462	2.538	3.210	544,659	688,923
21 ST. LUCIE PARTICIPATION SUB-TOTAL		19,796	0	19,796	0.582	0.582	115,252	115,252
22 SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		23,399	0	23,399	2.678	3.367	626,522	787,861
23 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							115,411	
24 TOTAL		64,657	0	64,657	1.990	2.462	1,401,844 *	1,592,036
25 CURRENT MONTH		(26,238)	0	(26,238)	0.402	0.529	(292,502)	(165,045)
26 DIFFERENCE		(28.9)	0.0	(28.9)	25.3	27.4	(17.3)	(9.4)
27 DIFFERENCE (%)								
28 PERIOD TO DATE:								
29 ACTUAL		64,657	0	64,657	1.990	2.462	1,401,844	1,592,036
30 ESTIMATED		90,895	0	90,895	1.568	1.933	1,694,346	1,757,081
31 DIFFERENCE		(26,238)	0	(26,238)	0.402	0.529	(292,502)	(165,045)
32 DIFFERENCE (%)		(28.9)	0.0	(28.9)	25.3	27.4	(17.3)	(9.4)

33 * ONLY TOTAL $ INCLUDES 80% OF GAIN ON ECONOMY SALES

[illegible] ECONOMY ENERGY SALES

SCHEDULE A6a

COMPANY FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF OCTOBER 1995

(1)	(2)	(3)	(4)		(5)		(6)
			$		cents/KWH		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
1 ESTIMATED:							
2	C	32,173	833,281	1,146,957	2.590	3.565	313,676
3 80% OF GAIN ON ECONOMY SALES							x .80
4 5 TOTAL		32,173	833,281	1,146,957	2.590	3.565	250,941
6 ACTUAL:							
7 FLORIDA MUNICIPAL POWER AGENCY	C	735					
8 FLORIDA POWER CORPORATION	C	8,938	236,040	311,391	2.641	3.484	75,351
9 FT. PIERCE UTILITIES AUTHORITY	C	36					
10 CITY OF GAINESVILLE	C	722					
11 CITY OF HOMESTEAD	C	561					
12 JACKSONVILLE ELECTRIC AUTHORITY	C	152					
13 UTILITY BOARD OF THE CITY OF KEY WEST	C	188					
14 KISSIMMEE UTILITY AUTHORITY	C	1,232					
15 CITY OF LAKE WORTH UTILITIES	C	174					
16 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	73					
17 ORLANDO UTILITIES COMMISSION	C	1,757					
18 REEDY CREEK IMPROVEMENT DISTRICT	C	487					
19 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,269					
20 SOUTHERN COMPANIES	C	3,500					
21 TAMPA ELECTRIC COMPANY	C	1,638	51,865	70,206	3.166	4.286	18,341
22 SUB TOTAL		21,462	544,659	688,923	2.538	3.210	144,264
23 80% OF GAIN ON ECONOMY SALES							x .80
24 TOTAL		21,462	544,659	688,923	2.538	3.210	115,411
25 CURRENT MONTH:							
26 DIFFERENCE		(10,711)	(288,622)	(458,034)	(0.052)	(0.355)	(135,530)
27 DIFFERENCE (%)		(33.3)	(34.6)	(39.9)	(2.0)	(10.0)	(54.0)
28 PERIOD TO DATE:							
29 ACTUAL		21,462	544,659	688,923	2.538	3.210	115,411
30 ESTIMATED		32,173	833,281	1,146,957	2.590	3.565	250,941
31 DIFFERENCE		(10,711)	(288,622)	(458,034)	(0.052)	(0.355)	(135,530)
32 DIFFERENCE (%)		(33.3)	(34.6)	(39.9)	(2.0)	(10.0)	(54.0)

PURC POWER
(EXCLUSIVE OF EC ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1995

SCHED

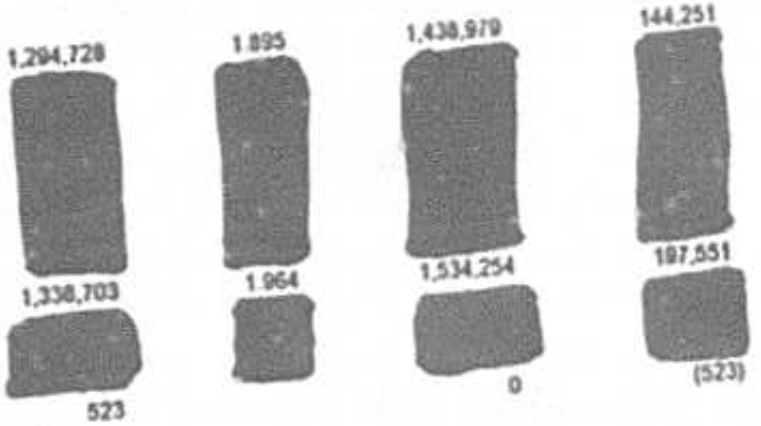
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6) x (7)(a) $
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		526,151	0	0	526,151	1.802		9,479,000
ST. LUCIE RELIABILITY		4,274	0	0	4,274	0.519		22,181
SJRPP		251,237	0	0	251,237	1.504		3,779,000
TOTAL		781,662	0	0	781,662	1.699		13,280,181
ACTUAL:								
SOUTHERN COMPANIES	UPS	290,559	0	0	290,559	1.818		5,283,102
SOUTHERN COMPANIES	R	163,313	0	0	163,313	1.857		3,033,107
PRIOR MONTH ADJUSTMENT		0	0	0	0			(2,154,608)
		453,872	0	0	453,872	1.358		6,161,601
FMPA (SL 2)		7,479	0	0	7,479	0.584		43,672
PRIOR MONTH ADJUSTMENT		(327)	0	0	(327)			(1,346)
		7,152	0	0	7,152	0.592		42,326
OUC (SL 2)		5,172	0	0	5,172	0.570		29,481
PRIOR MONTH ADJUSTMENT		(226)	0	0	(226)			(1,113)
		4,946	0	0	4,946	0.574		28,368
JACKSONVILLE ELECTRIC AUTHORITY	UPS	252,501	0	0	252,501	1.823		4,603,006
PRIOR MONTH ADJUSTMENT		(18,461)	0	0	(18,461)			(418,437)
		234,040	0	0	234,040	1.788		4,184,569
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		107	0	0	107	1.965		2,103
ST. LUCIE PARTICIPATION SUB-TOTAL		12,098	0	0	12,098	0.584		70,694
TOTAL		700,117	0	0	700,117	1.488		10,418,967
CURRENT MONTH:								
DIFFERENCE		(81,545)	0	0	(81,545)	(0.211)		(2,861,214)
DIFFERENCE (%)		(10.4)	0.0	0.0	(10.4)	(12.4)		(21.5)
PERIOD TO DATE:								
ACTUAL		700,117	0	0	700,117	1.488		10,418,967
ESTIMATED		781,662	0	0	781,662	1.699		13,280,181
DIFFERENCE		(81,545)	0	0	(81,545)	(0.211)		(2,861,214)
DIFFERENCE (%)		(10.4)	0.0	0.0	(10.4)	(12.4)		(21.5)

47

[redacted] SCHEDULE A-[redacted]

[redacted]ANY
)5

(5)	(6)		(7)
	COST IF GENERATED		
TOTAL $ FOR FUEL ADJ (3) x (4) $	(a) cents/KWH	(b) $	FUEL SAVINGS (6)(b) - (5) $
6,437,370	2.029	7,350,251	912,881
2,260,970	2.357	2,532,178	271,208
8,698,340	2.104	9,882,427	1,184,087



9	3,259,111	1.934	3,667,419	408,308
4	2,534,468	2.650	3,103,994	569,506
19	5,793,599	2.207	6,771,413	977,814
37	(2,904,741)	0.103	(3,111,014)	(206,273)
20	(33.4)	4.9	(31.5)	(17.4)
189	5,793,599	2.207	6,771,413	977,814
852	8,698,340	2.104	9,882,427	1,184,087
037	(2,904,741)	0.103	(3,111,014)	(206,273)
20	(33.4)	4.9	(31.5)	(17.4)

APPENDIX IV

CAPACITY COST RECOVERY

BTB - 6
DOCKET NO 960001-EI
FPL WITNESS:B.T.BIRKETT
EXHIBIT _____
PAGES 1-8
JANUARY 22, 1996

APPENDIX IV
CAPACITY COST RECOVERY

TABLE OF CONTENTS

FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
APRIL 1996 THROUGH SEPTEMBER 1996

		PROJECTED						
		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
1	CAPACITY PAYMENTS TO NON-COGENERATORS	$17,850,334	$17,850,334	$17,850,334	$17,850,334	$17,850,334	$17,850,334	$107,102,004
2	CAPACITY PAYMENTS TO COGENERATORS	$22,787,938	$22,787,938	$26,324,718	$26,324,718	$26,324,718	$26,324,718	$150,874,748
3	REVENUES FROM CAPACITY SALES	$108,086	$179,880	$190,625	$457,204	$609,937	$364,429	$1,910,161
4	SYSTEM TOTAL (Lines 1+2-3)	$40,530,186	$40,458,392	$43,984,427	$43,717,848	$43,565,115	$43,810,623	$256,066,591
5	JURISDICTIONAL % *							97.25530%
6	JURISDICTIONALIZED CAPACITY PAYMENTS							$249,038,331
7	LESS: SJRPP CAPACITY PAYMENTS INCLUDED IN THE 1988 TAX SAVINGS REFUND DOCKET							($28,472,796)
8	FINAL TRUE-UP --overrecovery/(underrecovery) APRIL 1995 - SEPTEMBER 1995 $23,587,130	EST / ACT TRUE-UP --overrecovery/(underrecovery) OCTOBER 1995 - MARCH 1996 $38,959,291						$62,546,424
9	TOTAL (Lines 6+7-8)							$158,019,111
10	REVENUE TAX MULTIPLIER							1.01609
11	TOTAL RECOVERABLE CAPACITY PAYMENTS							$160,561,638

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP AT GEN.(MW)	%
FPSC	12,579	97.25530%
FERC	355	2.74470%
TOTAL	12,934	100.00000%

NOTE: BASED ON 1994 ACTUAL DATA

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
APRIL 1996 THROUGH SEPTEMBER 1996

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1	63.602%	21,485,136,016	7,712,465	1.082808590	1.066850920	22,921,437,125	8,351,123	52.61176%	59.75815%
GS1	64.975%	2,610,595,837	917,317	1.082808590	1.066850920	2,785,116,570	993,279	6.39270%	7.10761%
GSD1	88.011%	9,500,262,799	2,464,476	1.082738811	1.066844877	10,135,306,697	2,668,384	23.26365%	19.09416%
OS2	93.877%	11,470,862	2,790	1.055063740	1.044779957	11,984,527	2,944	0.02751%	0.02107%
GSLD1/CS1	88.814%	3,840,776,703	987,393	1.081345139	1.066573109	4,096,469,149	1,067,648	9.40266%	7.63977%
GSLD2/CS2	86.092%	918,122,211	243,480	1.071479106	1.062379643	975,394,347	260,884	2.23883%	1.86681%
GSLD3/CS3	86.414%	430,313,452	113,691	1.029156006	1.024181147	440,718,925	117,006	1.01150%	0.83726%
ISST1D	82.787%	895,375	248	1.082808590	1.066850920	958,432	269	0.00220%	0.00192%
SST1T	67.111%	38,290,909	13,027	1.029156006	1.024181147	39,216,827	13,407	0.09001%	0.09594%
SST1D	132.214%	24,622,160	4,252	1.076385299	1.055032280	25,977,174	4,577	0.05963%	0.03275%
CILC D/CILC G	89.352%	1,142,711,975	291,984	1.075494173	1.063102848	1,214,820,355	314,027	2.78839%	2.24708%
CILC T	98.860%	571,096,620	131,891	1.029156006	1.024181147	584,906,391	135,736	1.34254%	0.97129%
MET	72.761%	46,960,062	14,735	1.055063740	1.044779957	49,062,932	15,546	0.11261%	0.11124%
OL1/SL1	284.046%	225,840,943	18,153	1.082808590	1.066850920	240,938,618	19,656	0.55303%	0.14065%
SL2	100.064%	42,022,076	9,588	1.082808590	1.066850920	44,831,290	10,382	0.10290%	0.07429%
TOTAL		40,869,121,000	12,925,430			43,567,139,359	13,974,868	100.00%	100.00%

(1) AVG 12 CP load factor based on actual 1994 calendar data.
(2) Projected kwh sales for the period April 1996 through September 1996
(3) Calculated: Col(2)/(8760 hours/2 * Col(1)) , 8760 hours/2 = hours over 6 mos .
(4) Based on 1994 demand losses.
(5) Based on 1994 energy losses.
(6) Col(2) * Col(5).
(7) Col(3) * Col(4).
(8) Col(6) / total for Col(6)
(9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
APRIL 1996 THROUGH SEPTEMBER 1996

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost ($)	(4) Demand Related Cost ($)	(5) Total Capacity Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor ($/kw)	(10) Capacity Recovery Factor ($/kwh)
RS1	52.61176%	59.75815%	$6,498,023	$88,568,011	$95,066,034	21,485,136,016	-	-	-	0.00442
GS1	6.39270%	7.10761%	$789,556	$10,534,242	$11,323,798	2,610,595,837	-	-	-	0.00434
GSD1	23.26365%	19.09416%	$2,873,269	$28,299,596	$31,172,865	9,500,262,799	56.31629%	19,241,601	1.62	-
OS2	0.02751%	0.02107%	$3,398	$31,228	$34,626	11,470,862	-	-	-	0.00302
GSLD1/CS1	9.40266%	7.63977%	$1,161,313	$11,322,960	$12,484,273	3,840,776,703	68.41038%	7,580,045	1.65	-
GSLD2/CS2	2.23683%	1.86681%	$276,516	$2,766,813	$3,043,329	918,122,211	68.38804%	1,839,067	1.65	-
GSLD3/CS3	1.01159%	0.83726%	$124,940	$1,240,909	$1,365,849	430,313,452	68.39021%	861,922	1.58	-
ISST1D	0.00220%	0.00192%	$272	$2,846	$3,118	898,375	30.36443%	4,053	**	-
SST1T	0.09001%	0.09594%	$11,117	$142,193	$153,310	38,290,909	11.36530%	461,521	**	-
SST1D	0.05963%	0.03275%	$7,365	$48,539	$55,904	24,622,160	38.93085%	86,638	**	-
CILC D/CILC G	2.78839%	2.24708%	$344,391	$3,330,414	$3,674,805	1,142,711,975	69.99705%	2,236,321	1.64	-
CILC T	1.34254%	0.97129%	$165,816	$1,439,556	$1,605,372	571,096,620	76.93071%	1,016,920	1.58	-
MET	0.11261%	0.11124%	$13,908	$164,870	$178,778	46,960,062	61.60404%	104,423	1.71	-
OL1/SL1	0.55303%	0.14065%	$68,304	$208,458	$276,762	225,840,943	-	-	-	0.00123
SL2	0.10290%	0.07429%	$12,709	$110,106	$122,815	42,022,076	-	-	-	0.00292
TOTAL			$12,350,897	$148,210,741	$160,561,638	40,889,121,000		33,432,511		

Note There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

(1) Obtained from Document No. 2
(2) Obtained from Document No. 2
(3) (Total Capacity Costs/13) * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period April 1996 through September 1996
(7) (1994 kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / ((7) *730) For GSD-1, only 83.265% of KW are billed due to 10 KW exemption
(9) Col (5) / (8)
(10) Col (5) / (6)

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Reservation Demand Charge (RDC) = (Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 6 months

Sum of Daily Demand Charge (SDD) = (Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 6 months

	CAPACITY RECOVERY FACTOR	
	RDC ** ($/kw)	SDD ** ($/kw)
ISST1 (D)	$0.21	$0.10
SST1 (T)	$0.20	$0.09
SST1 (D)	$0.21	$0.10

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE UP AMOUNT
FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) REVISED PROJECTIONS DECEMBER	(4) REVISED PROJECTIONS JANUARY	(5) REVISED PROJECTIONS FEBRUARY	(6) REVISED PROJECTIONS MARCH	(7) TOTAL
1. Unit Power (UPS) Capacity Charges	$8,511,777	$11,134,184	$11,117,824	$11,276,440	$11,276,440	$11,276,440	$62,592,905
2. SJRPP Capacity Charges	6,202,740	6,354,210	7,057,285	6,573,894	6,573,894	6,573,894	39,335,918
3. Qualifying Facilities (QF) Capacity Charges	13,236,921	12,311,678	22,172,808	22,420,630	22,420,630	22,420,630	114,983,297
4. Short term Capacity Purchases	0	0	0	0	0	0	0
5. Revenues from Capacity Sales	(161,340)	(84,302)	(102,570)	(146,492)	(173,635)	(262,148)	(930,987)
6. Total Company Capacity Charges	28,790,099	29,715,270	40,245,147	40,124,472	40,097,329	40,008,816	215,981,133
7. Jurisdictional Separation Factor (a)	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%	n/a
8. Jurisdictional Capacity Charges	28,082,238	28,899,675	39,140,538	39,023,176	38,996,778	38,910,694	210,053,099
9. Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(28,472,796)
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	$20,336,772	$24,154,209	$34,395,072	$34,277,710	$34,251,312	$34,165,228	$181,580,303
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$43,751,673	$41,324,480	$34,208,659	$34,428,251	$33,991,424	$33,831,158	$221,535,645
12. Prior Period True-up Provision	(435,981)	(435,981)	(435,981)	(435,982)	(435,982)	(435,982)	(2,615,889)
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$43,315,692	$40,888,499	$33,772,678	$33,992,269	$33,555,442	$33,395,176	$218,919,756
14. True-up Provision for Month - Over/(Under) Recovery (Line 13 - Line 10)	$22,978,920	$16,734,290	($622,394)	($285,441)	($695,870)	($770,052)	$37,339,453
15. Interest Provision for Month	159,989	257,023	299,088	300,447	301,635	301,657	1,619,838
16. True-up & Interest Provision Begining of Month - Over/(Under) Recovery	(2,615,886)	20,959,005	38,386,298	38,498,973	38,948,960	38,991,707	(2,615,886)
17. Deferred True-up - Over/(Under) Recovery	23,587,130	23,587,130	23,587,130	23,587,130	23,587,130	23,587,130	23,587,130
18. Prior Period True-up Provision - Collected/(Refunded) this Month	435,981	435,981	435,981	435,982	435,982	435,982	2,615,889
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	$44,546,135	$61,973,428	$62,086,103	$62,537,090	$62,578,837	$62,546,424	$62,546,424

Notes: (a) Per B. T. Birkett's Testimony, Appendix IV, Page 3, Line 5, Docket No. 950001-EI, filed June 20, 1995.
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, issued September 6, 1994 in Docket No. 940001-EI.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL INTEREST PROVISION
FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) REVISED PROJECTIONS DECEMBER	(4) REVISED PROJECTIONS JANUARY	(5) REVISED PROJECTIONS FEBRUARY	(6) REVISED PROJECTIONS MARCH	(7) TOTAL
1. Beginning True-up Amount	$20,971,244	$44,548,135	$61,973,428	$62,086,103	$62,537,090	$62,578,837	n/a
2. Ending True-up Amount Before Interest	44,386,145	61,716,406	61,787,015	62,236,644	62,277,203	62,244,767	n/a
3. Total Beginning & Ending True-up Amount (Lines 1 + 2)	65,357,389	106,262,540	123,760,443	124,322,747	124,814,293	124,823,604	n/a
4. Average True-up Amount (50 % of Line 3)	$32,678,695	$53,131,270	$61,880,222	$62,161,373	$62,407,146	$62,411,802	n/a
5. Interest Rate - First day of Reporting Business Month	0.05940	0.05810	0.05800	0.05800	0.05800	0.05800	n/a
6. Interest Rate - First day of Subsequent Business Month	0.05810	0.05800	0.05800	0.05800	0.05800	0.05800	n/a
7. Total Interest Rate (Lines 5 + 6)	0.11750000	0.11610000	0.11600000	0.11600000	0.11600000	0.11600000	n/a
8. Average Interest Rate (50 % of Line 7)	0.05875000	0.05805000	0.05800000	0.05800000	0.05800000	0.05800000	n/a
9. Monthly Average Interest Rate (1/12 of Line 8)	0.00489583	0.00483750	0.00483333	0.00483333	0.00483333	0.00483333	n/a
10. Interest Provision for the Month (Line 4 X Line 9)	$159,989	$257,023	$299,088	$300,447	$301,635	$301,657	$1,619,838

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL VARIANCES
FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

		(1) ESTIMATED/ ACTUAL	(2) ORIGINAL PROJECTIONS (a)	(3) VARIANCE (1)-(2)	(4) PERCENTAGE CHANGE (3)/(2)
1.	Unit Power (UPS) Capacity Charges	$62,592,905	$68,007,691	($5,414,786)	-7.96%
2.	SJRPP Capacity Charges	39,331,918	42,468,947	(3,137,029)	-7.37%
3.	Qualifying Facilities (QF) Capacity Charges	114,983,297	138,261,934	(23,278,637)	-16.84%
4.	Short-term Capacity Purchases	0	0	0	n/a
5.	Revenues from Capacity Sales	(930,987)	(1,321,508)	390,521	-29.55%
6.	Total Company Capacity Charges	215,981,133	247,415,064	(31,433,931)	-12.70%
7.	Jurisdictional Separation Factor	97.25530%	97.25530%	0.00%	0.00%
8.	Jurisdictional Capacity Charges	210,053,099	240,624,263	(30,571,164)	-12.70%
9.	Capacity related amounts included in Base Rates (FPSC Portion Only)	(28,472,796)	(28,472,796)	0	0.00%
10.	Jurisdictinnal Capacity Charges Authorized for Recovery through CCR Clause	$181,580,303	$212,151,467	($30,571,164)	-14.41%
11.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$221,535,645	$214,767,353	$6,768,292	3.15%
12.	Prior Period True-up Provision	(2,615,889)	(2,615,886)	(3)	n/a
13.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$218,919,756	$212,151,467	$6,768,289	3.19%
14.	True-up Provision - Over/(Under) Recovery (Line 13 - Line 10)	$37,339,453	$0	$37,339,453	n/a
15.	Interest Provision	1,619,838	0	1,619,838	n/a
16.	True-up & Interest Provision Begining of Month - Over/(Under) Recovery	(2,615,886)	(2,615,886)	0	0.00%
17.	Deferred True-up - Over/(Under) Recovery	23,587,130	0	23,587,130	n/a
18.	Prior Period True-up Provision - Collected/(Refunded)	2,615,889	2,615,886	3	0.00%
19.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	$62,546,424	$0	$62,546,424	n/a

Notes: (a) Per Appendix IV, page 3, filed June 20, 1995, in Docket No. 950001-EI, and approved at the August 1995 hearings, FPSC Order No. PSC-95-1089-FOF-EI.