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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

January 23, 1996

FILE COPY

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

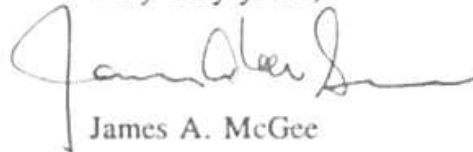
Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-9 for the month of December, 1995.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,


James A. McGee

JAM/jb
Enclosures

cc: Parties of record

Handwritten notes and stamps on the left margin, including a large '0' and various illegible markings.

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CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of December, 1995, have been furnished to the following individuals by U.S. Mail this 23rd day of January, 1996:

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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 1995

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	31,107,727	27,173,717	3,934,010	14.5	2,048,985	1,898,395	151,570	8.0	1,5197	1,4337	0.0860	6.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	528,717	528,201	516	2.0	567,539	561,712	5,827	1.1	0.0944	0.0938	0.0006	1.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0007	0.0000	0.0007	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	77,808	50,431	27,377	37.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	31,721,252	27,756,349	3,964,903	14.3	2,048,985	1,898,395	151,570	8.0	1,5497	1,4864	0.0633	5.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,298,865	2,043,840	225,245	11.0	123,158	111,444	11,712	10.5	1,8425	1,8338	0.0086	0.5
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A8)	841,189	845,290	(4,081)	(0.8)	24,017	25,000	(983)	(3.9)	2,8998	2,5810	0.3188	3.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	58,593	70,770	(12,177)	(21.8)	2,872	3,000	(128)	(4.0)	2,0808	2,3580	(0.2772)	(11.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,227,093	12,348,930	(1,021,837)	(8.3)	578,527	612,798	(34,271)	(5.8)	1,8480	1,9690	(0.1210)	(2.8)
12 TOTAL COST OF PURCHASED POWER	14,182,740	15,008,960	(815,880)	(5.4)	728,172	752,210	(24,038)	(3.5)	1,8643	1,8853	(0.0420)	(2.2)
13 TOTAL AVAILABLE MWH					2,773,137	2,847,805	(74,668)	(2.7)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(844,830)	(963,850)	449,315	(45.2)	(33,894)	(55,000)	21,106	(38.4)	1,8088	1,8070	(0.0018)	(11.1)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8 column #9)	(90,987)	(178,000)	88,013	(48.3)	(33,894)	(55,000)	21,106	(38.4)	0.2684	0.3200	(0.0516)	(16.1)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(458,825)	0	(458,825)	0.0	(25,883)	0	(25,883)	0.0	1,7825	0.0000	1,7825	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8 column #10)	(18,874)	0	(18,874)	0.0	(25,883)	0	(25,883)	0.0	0.0730	0.0000	0.0730	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,139,711)	(442,800)	(697,111)	157.5	(9,040)	(23,295)	14,255	(81.2)	12,6074	1,8000	10,7074	563.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,349,832)	(1,812,450)	(537,482)	39.3	(68,797)	(78,295)	9,498	(12.1)	3,2704	2,0665	1,2109	58.8
19 NET INADVERTENT INTERCHANGE (SCH A10)	0	0	0	0.0	4,058	0	4,058	0.0	0.0000	0.0000	0.0000	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	43,884,080	41,151,489	2,732,571	6.1	2,708,398	2,589,310	119,088	5.4	1,8122	1,8017	0.0105	0.7
21 NET UNBILLED	8,943,749	1,968,954	4,944,795	217.4	(393,454)	(124,802)	(268,652)	215.3	0.2857	0.0874	0.1983	226.9
22 COMPANY USE	87,954	252,288	(164,314)	(73.1)	(4,215)	(15,750)	11,535	(73.2)	0.0031	0.0110	(0.0079)	(71.8)
23 T & D LOSSES	1,449,543	2,283,255	(833,710)	(38.5)	(89,911)	(142,552)	52,641	(38.9)	0.0653	0.0989	(0.0336)	(34.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	43,884,080	41,151,489	2,732,571	6.1	2,220,786	2,286,208	(65,420)	(2.9)	1,9882	1,8000	0.1882	9.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,828,889)	(1,278,774)	(549,895)	27.4	(82,610)	(71,043)	(11,567)	16.8	1,8668	1,8000	0.0668	3.3
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	42,055,291	39,872,715	2,182,576	5.4	2,137,976	2,215,163	(77,187)	(3.5)	1,9981	1,8000	0.1981	9.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	42,094,241	39,928,537	2,165,704	5.4	2,137,976	2,215,163	(77,187)	(3.1)	1,9989	1,8025	0.1964	9.2
28 PRIOR PERIOD TRUE-UP	1,774,908	1,774,908	0	0.0	2,137,976	2,215,163	(77,187)	(3.5)	0.0830	0.0801	0.0029	3.6
28a MARKET PRICE TRUE-UP	0	(83,838)	83,838	(100.0)	2,137,976	2,215,163	(77,187)	(3.5)	0.0000	(0.0038)	0.0038	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	43,889,147	41,610,608	2,249,539	5.4	2,137,976	2,215,163	(77,187)	(3.5)	2,0519	1,8788	0.1731	9.2
30 REVENUE TAX FACTOR									1.0063	1.0063	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2,0578	1,8804	0.1732	9.2
32 GPF	30,588	30,588	0	0.0	2,137,976	2,215,163	(77,187)	(3.5)	0.0014	0.0014	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2,058	1,882	0.173	9.2

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING DECEMBER, 1995

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	85,181,568	78,990,508	18,591,060	24.3	6,061,318	6,386,862	664,456	12.3	1,5729	1,4218	0,1511	10.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,547,327	1,549,013	(1,686)	(0.1)	1,641,723	1,656,698	(14,975)	(0.9)	0,0943	0,0935	0,0008	0.9
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	195,906	170,360	25,546	15.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
5 TOTAL COST OF GENERATED POWER	96,924,801	78,309,881	18,614,920	23.8	6,061,318	6,386,862	664,456	12.3	1,6017	1,4637	0,1380	10.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,751,619	7,220,580	(1,468,961)	(20.3)	314,931	389,417	(74,426)	(18.1)	1,8259	1,8942	(0,0283)	(1.5)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	1,923,182	2,178,250	(255,068)	(11.7)	65,640	85,000	(19,360)	(22.8)	2,9299	2,5626	0,3673	14.3
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	280,739	216,150	64,589	29.9	7,246	9,000	(1,754)	(19.5)	3,8744	2,4017	1,4727	61.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	35,632,498	36,620,640	(888,142)	(2.4)	1,701,920	1,817,895	(115,975)	(6.4)	2,0937	2,0090	0,0847	4.4
12 TOTAL COST OF PURCHASED POWER	43,587,948	46,135,420	(2,547,472)	(5.5)	2,089,797	2,301,312	(211,515)	(9.2)	2,0658	2,0047	0,0611	4.1
13 TOTAL AVAILABLE MWH					8,141,115	7,888,174	452,941	5.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(4,234,688)	(2,236,750)	(1,997,938)	89.3	(264,489)	(135,000)	(129,489)	95.9	1,6010	1,6609	(0,0699)	(3.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(461,396)	(432,000)	(29,396)	6.8	(264,489)	(135,000)	(129,489)	95.9	0,1744	0,3200	(0,1456)	(45.5)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(736,442)	0	(736,442)	0.0	(39,117)	0	(39,117)	0.0	1,8827	0,0000	1,8827	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(18,874)	0	(18,874)	0.0	(39,117)	0	(39,117)	0.0	0,0483	0,0000	0,0483	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,558,330)	(4,164,200)	(2,394,130)	57.5	(237,802)	(219,169)	(18,633)	8.5	2,7579	1,9000	0,8579	46.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,009,630)	(8,832,950)	(5,176,680)	75.8	(541,408)	(364,169)	(187,239)	52.9	2,2182	1,9293	0,2889	16.0
19 NET INADVERTENT INTERCHANGE					12,810	0	12,810					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	128,503,119	117,612,351	10,890,768	9.3	7,612,517	7,334,005	278,512	3.8	1,6881	1,6037	0,0844	5.3
21 NET UNBILLED	(3,852,683)	(6,176,839)	2,324,156	(37.6)	228,226	384,192	(155,966)	(40.6)	(0,0617)	(0,0651)	0,0334	(39.3)
22 COMPANY USE	648,197	757,544	(109,347)	(14.4)	(38,398)	(47,250)	8,852	(18.7)	0,0087	0,0104	(0,0017)	(16.4)
23 T & D LOSSES	5,857,167	6,682,377	(825,210)	(12.1)	(346,968)	(415,431)	68,463	(16.5)	0,0786	0,0916	(0,0132)	(14.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	128,503,119	117,612,351	10,890,768	9.3	7,455,377	7,255,518	199,861	2.8	1,7236	1,6210	0,1026	6.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(5,207,869)	(4,281,470)	(926,399)	21.6	(303,959)	(266,226)	(37,733)	14.2	1,7133	1,6082	0,1051	6.5
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	123,295,250	113,330,881	9,964,369	8.9	7,151,418	6,989,290	162,128	2.3	1,7241	1,6215	0,1026	6.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	123,465,862	113,489,545	9,976,317	8.8	7,151,418	6,989,290	162,128	2.3	1,7265	1,6238	0,1027	6.3
28 PRIOR PERIOD TRUE-UP	5,324,718	5,324,718	0	0.0	7,151,418	6,989,290	162,128	2.3	0,0745	0,0762	(0,0017)	(2.2)
28a MARKET PRICE TRUE-UP	0	(251,505)	251,505	(100.0)	7,151,418	6,989,290	162,128	2.3	0,0000	(0,0036)	0,0036	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	128,790,680	118,662,758	10,227,922	8.6	7,151,418	6,989,290	162,128	2.3	1,6010	1,6964	0,1046	6.2
30 REVENUE TAX FACTOR									1,0083	1,0083	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1,6025	1,6978	0,1047	6.2
32 GPIF	91,764	91,764	0	0.0	7,151,418	6,989,290	0	0.0	0,0013	0,0013	0,0000	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1,604	1,699	0,105	6.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1995

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1	FUEL COST OF SYSTEM NET GENERATION	\$21,107,727	\$27,173,717	\$6,066,010	28.7	\$95,181,566	\$76,590,508	\$18,591,060	24.3
1a	NUCLEAR FUEL DISPOSAL COST	525,717	525,201	516	0.1	1,547,327	1,549,013	(1,686)	(0.1)
2	FUEL COST OF POWER SOLD	(1,000,360)	(993,850)	6,510	0.7	4,899,730	2,236,750	2,662,980	119.1
2a	GAIN ON POWER SALES	(109,862)	(176,000)	66,137	(37.6)	(551,571)	(432,000)	(119,571)	27.7
3	FUEL COST OF PURCHASED POWER	2,268,885	2,343,543	(74,658)	(3.3)	5,751,515	7,220,380	(1,468,865)	(25.3)
3a	ENERGY PAYMENTS TO QUALIFYING FAC	11,227,093	12,146,730	(919,637)	(8.2)	35,632,456	36,520,540	(888,084)	(2.4)
3b	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4	ENERGY COST OF ECONOMY PURCHASES	697,752	716,320	(18,568)	(2.7)	2,203,937	2,394,430	(190,493)	(8.3)
5	TOTAL FUEL & NET POWER TRANSACTIONS	44,725,962	47,527,638	(2,801,676)	(6.3)	134,865,543	127,608,151	7,257,392	5.7
6	ADJUSTMENTS TO FUEL COST								
6a	FUEL COST OF SUPPLEMENTAL SALES	(1,139,711)	442,500	(1,582,211)	(13.5)	(6,556,233)	4,194,230	(10,750,463)	(97.5)
6b	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	77,808	56,431	21,377	27.9	195,905	(70,360)	(266,865)	(15.0)
6c	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$43,686,251	\$48,070,168	(\$4,383,917)	(10.0)	\$128,309,310	\$132,802,301	(\$4,493,000)	(3.4)
	FOOTNOTE - DETAIL OF LINE 6B ABOVE								
	INSPECTION & FUEL ANALYSIS REPORTS	864							
	PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(4,737)							
	UNIV. OF FLA. STEAM REVENUE ALLOCATION	3,730							
	AMORTIZATION OF WHOLESALE O & D	(5,242)							
	INTERCESSION CITY GAS CONVERSION PROJECT	43,345							
	INTERCESSION PWT START UP FAIR VALUE	72,700							
	EXCLUDED O&D ADJUSTMENT IN GEN COST	1,242							
	TANK BOTTOM ADJUSTMENT	(34,118)							
	SUBTOTAL LINE 6B SHOWN ABOVE	\$77,808							
	W FUEL UNCORRECTED TO CURRENT QTR WKA	(18,120,966)							

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1995

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B	SALES REVENUES (EXCLUDE REVENUE TAXES)							
1	JURISDICTIONAL SALES REVENUE							
1a		\$0	\$0	0%		\$0	\$0	0%
1b	37,897,452	39,493,129	-1,575,677	-4%	127,120,713	124,574,217	2,546,496	2%
1c	37,897,452	39,493,129	-1,575,677	-4%	127,120,713	124,574,217	2,546,496	2%
1d	111,752,061	119,149,877	-7,397,766	-3%	373,364,045	365,686,799	7,677,246	2%
1e	149,649,536	155,610,007	-5,960,455	-3%	500,484,759	490,211,000	10,273,759	2%
2	9,207,322	9,914,333	-707,012	-24%	32,379,417	32,637,000	-257,583	-1%
3	\$157,856,858	\$162,224,340	-\$4,367,482	-2%	\$532,864,176	\$522,847,000	\$10,017,176	2%
C	KWH SALES							
1	JURISDICTIONAL SALES							
2	82,810,347	71,041,000	11,769,347	16%	323,958,921	296,221,000	27,737,921	14%
3	2,220,786,435	2,286,209,000	-65,422,565	-2%	7,437,377,583	7,255,519,000	181,858,583	2%
4	96.27	96.89	-0.62	-0%	95.92	96.02	-0.10	-0%
	F. ELEMENTS TO CLOSE OUT CURRENT ES&WKA 78,287,96							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1995

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D	TRUE UP CALCULATION								
1	JURISDICTIONAL FUEL REVENUE (LINE B10)	\$2,561,451	\$2,463,129	\$98,322	4.0	\$12,152,712	\$12,114,207	\$38,505	0.3
2	ADJUSTMENTS PRIOR PERIOD ADJ								
2a	TRUE UP PROVISION	(1,774,969)	(1,774,969)			(1,774,969)	(1,774,969)		
2b	INCENTIVE PROVISION	(30,963)	(30,963)			(30,963)	(30,963)		
2c	OTHER MARKET PRICE TRUE UP								
3	TOTAL JURISDICTIONAL FUEL REVENUE	2,530,482	2,457,160	73,322	4.2	12,121,743	12,078,275	43,468	0.4
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	43,964,061	43,111,489	852,572	1.9	128,763,112	127,612,351	1,150,761	0.9
5	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	99.27	99.89	(0.62)	(0.6)				
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 14%)	42,194,287	43,529,527	(1,335,240)	(3.1)	121,455,962	121,489,545	(33,583)	(0.03)
7	TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(1,308,296)	(2,270,877)	962,581	(7.2)	(1,761,556)	(1,608,244)	(1,533,312)	(9.5)
8	INTEREST PROVISION FOR THE MONTH (LINE E10)	21,134		21,134		76,941		76,941	
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(1,287,162)		1,287,162		(1,684,615)		1,684,615	
10	TRUE UP COLLECTED (REFUNDED)	1,174,908		(1,174,908)		1,324,719		(1,324,719)	
11	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(1,541,775)		1,541,775		(1,541,775)		1,541,775	
12	OTHER								
13	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(1,541,775)		1,541,775		(1,541,775)		1,541,775	
	FUELEMENTE FOLLOW UP TO KENT/ENR/WHK	181,929		(181,929)				181,929	

DECEMBER, 1995
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	6,335,389	631,527	5,703,862	903.2
2	LIGHT OIL	998,005	982,838	15,167	1.5
3	COAL	20,320,673	22,589,422	-2,268,749	-10.0
4	GAS	1,012,114	809,086	203,028	25.1
5	NUCLEAR	2,224,716	2,160,844	63,872	3.0
6	OTHER	216,830	0	216,830	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	31,107,727	27,173,717	3,934,010	14.5
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	278,336	22,835	255,501	1118.9
10	LIGHT OIL	11,621	19,146	-7,525	-39.3
11	COAL	1,152,663	1,259,802	-107,139	-8.5
12	GAS	36,705	31,900	4,805	15.1
13	NUCLEAR	567,639	561,712	5,927	1.1
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,046,964	1,895,395	151,569	8.0
UNITS OF FUEL BURNED					
17	HEAVY OIL (EBL)	430,495	35,569	394,926	1110.3
18	LIGHT OIL (EBL)	41,248	52,028	-10,780	-20.7
19	COAL (TON)	426,241	468,143	-41,902	-9.0
20	GAS (MCF)	369,243	332,688	36,555	11.0
21	NUCLEAR (MM BTU)	5,844,362	5,840,120	4,242	0.1
22	OTHER (TONS)	2	0	2	0.0
23	OTHER (EBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,791,493	227,642	2,563,851	1126.3
25	LIGHT OIL	240,563	301,761	-61,198	-20.3
26	COAL	10,789,753	11,761,423	-971,670	-8.3
27	GAS	387,733	332,688	55,045	16.5
28	NUCLEAR	5,844,362	5,840,120	4,242	0.1
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	20,053,904	18,463,634	1,590,270	8.6
GENERATION MIX (% MWH)					
32	HEAVY OIL	13.6	1.2	12.4	1033.3
33	LIGHT OIL	0.6	1.0	-0.4	-40.0
34	COAL	56.3	66.5	-10.2	-15.3
35	GAS	1.8	1.7	0.1	5.9
36	NUCLEAR	27.7	29.6	-1.9	-6.4
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

DECEMBER, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE 4-3 (4)

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
FUEL COST PER UNIT							
40	HEAVY OIL (\$/BBL)	14.72	17.75	-3.03	-17.1		
41	LIGHT OIL (\$/BBL)	24.20	19.89	5.31	28.1		
42	COAL (\$/TON)	47.67	48.25	-0.58	-1.2		
43	GAS (\$/MCF)	2.74	2.43	0.31	12.8		
44	NUCLEAR (\$/MILLION BTU)	0.38	0.37	0.01	2.7		
45	OTHER (\$/TONS)	108415.00	0.00	108415.00	0.0		
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0		
FUEL COST PER MILLION BTU (\$/MILLION BTU)							
47	HEAVY OIL	2.27	2.77	-0.50	-18.1		
48	LIGHT OIL	4.15	3.26	0.89	27.3		
49	COAL	1.88	1.92	-0.04	-2.1		
50	GAS	2.61	2.43	0.18	7.4		
51	NUCLEAR	0.38	0.37	0.01	2.7		
52	OTHER	0.00	0.00	0.00	0.0		
53	OTHER	0.00	0.00	0.00	0.0		
54	SYSTEM (\$/MILLION BTU)	1.55	1.47	0.08	5.4		
BTU BURNED PER KWH (BTU/KWH)							
55	HEAVY OIL	10,029	9,969	60	0.6		
56	LIGHT OIL	20,701	15,761	4,940	31.3		
57	COAL	9,361	9,336	25	0.3		
58	GAS	10,563	10,429	134	1.3		
59	NUCLEAR	10,296	10,397	-101	-1.0		
60	OTHER	0	0	0	0.0		
61	OTHER	0	0	0	0.0		
62	SYSTEM (BTU/KWH)	9,797	9,741	56	0.6		
GENERATED FUEL COST PER KWH (CENTS/KWH)							
63	HEAVY OIL	2.28	2.77	-0.49	-17.7		
64	LIGHT OIL	8.59	5.13	3.46	67.4		
65	COAL	1.76	1.79	-0.03	-1.7		
66	GAS	2.76	2.54	0.22	8.7		
67	NUCLEAR	0.39	0.38	0.01	2.6		
68	OTHER	0.00	0.00	0.00	0.0		
69	OTHER	0.00	0.00	0.00	0.0		
70	SYSTEM (CENTS/KWH)	1.52	1.43	0.09	6.3		

OCT - DEC, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	15,381,395	1,433,473	13,947,922	973.0
2	LIGHT OIL	4,508,144	2,239,686	2,268,458	101.3
3	COAL	60,973,332	63,816,451	-2,843,119	-4.5
4	GAS	6,639,598	2,715,851	3,923,747	144.5
5	NUCLEAR	7,856,872	6,385,047	1,471,825	23.1
6	OTHER	-177,774	0	-177,774	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	95,181,567	76,590,508	18,591,059	24.3
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	683,404	49,254	634,150	1287.5
10	LIGHT OIL	60,314	44,542	15,772	35.4
11	COAL	3,385,607	3,527,854	-142,247	-4.0
12	GAS	280,271	108,514	171,757	158.3
13	NUCLEAR	1,641,723	1,656,698	-14,975	-0.9
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	6,051,319	5,386,862	664,457	12.3
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,063,409	78,861	984,548	1248.5
18	LIGHT OIL (BBL)	191,338	128,960	62,428	48.4
19	COAL (TON)	1,271,381	1,324,020	-52,639	-4.0
20	GAS (MCF)	2,959,127	1,168,549	1,790,578	153.2
21	NUCLEAR (MM BTU)	17,011,764	17,256,886	-245,122	-1.4
22	OTHER (TONS)	12	0	12	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,907,641	504,708	6,402,933	1268.6
25	LIGHT OIL	1,032,817	747,970	284,847	38.1
26	COAL	31,885,581	33,262,827	-1,377,246	-4.1
27	GAS	3,081,153	1,168,549	1,912,604	163.7
28	NUCLEAR	17,011,764	17,256,886	-245,122	-1.4
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	59,918,956	52,940,940	6,978,016	13.2
GENERATION MIX (% MWH)					
32	HEAVY OIL	11.4	0.9	10.5	1166.7
33	LIGHT OIL	1.0	0.8	0.2	25.0
34	COAL	55.9	65.5	-9.6	-14.7
35	GAS	4.6	2.0	2.6	130.0
36	NUCLEAR	27.1	30.8	-3.7	-12.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - DEC, 1995
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM		DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	
FUEL COST PER UNIT					
40 HEAVY OIL (\$/BBL)	14.46	18.18	-3.72	-20.5	
41 LIGHT OIL (\$/BBL)	23.55	17.37	6.18	35.6	
42 COAL (\$/TON)	47.96	48.20	-0.24	-0.5	
43 GAS (\$/MCF)	2.24	2.32	-0.08	-3.4	
44 NUCLEAR (\$/MILLION BTU)	0.46	0.37	0.09	24.3	
45 OTHER (\$/TONS)	-14814.50	0.00	-14814.50	0.0	
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0	
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47 HEAVY OIL	2.23	2.84	-0.61	-21.5	
48 LIGHT OIL	4.36	2.99	1.37	45.8	
49 COAL	1.91	1.92	-0.01	-0.5	
50 GAS	2.15	2.32	-0.17	-7.3	
51 NUCLEAR	0.46	0.37	0.09	24.3	
52 OTHER	0.00	0.00	0.00	0.0	
53 OTHER	0.00	0.00	0.00	0.0	
54 SYSTEM (\$/MILLION BTU)	1.59	1.45	0.14	9.7	
BTU BURNED PER KWH (BTU/KWH)					
55 HEAVY OIL	10,108	10,247	-139	-1.4	
56 LIGHT OIL	17,124	16,792	332	2.0	
57 COAL	9,418	9,429	-11	-0.1	
58 GAS	10,993	10,769	224	2.1	
59 NUCLEAR	10,362	10,416	-54	-0.5	
60 OTHER	0	0	0	0.0	
61 OTHER	0	0	0	0.0	
62 SYSTEM (BTU/KWH)	9,902	9,828	74	0.8	
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63 HEAVY OIL	2.25	2.91	-0.66	-22.7	
64 LIGHT OIL	7.47	5.03	2.44	48.5	
65 COAL	1.80	1.81	-0.01	-0.6	
66 GAS	2.37	2.50	-0.13	-5.2	
67 NUCLEAR	0.48	0.39	0.09	23.1	
68 OTHER	0.00	0.00	0.00	0.0	
69 OTHER	0.00	0.00	0.00	0.0	
70 SYSTEM (CENTS/KWH)	1.57	1.42	0.15	10.6	

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 DECEMBER, 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP F&C (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 2	0			0									
UNIT NO. 3	0			0									
UNIT NO. 4	0			0									
TOTAL STEAM	3835	1,439,472.50				9,551				13,748,471	27,970,847	1.943	
AVON-PKR UNITS 1-2	50		9.00	0		24,889	#2 GS	38	5,885,584	224	958 29,067	10.644	25.211
BART-PKR UNITS 1-4	176		0.0	0							35		
BAYB-PKR UNITS 1-4	187		2,658.70	2		12,726	#2	5,820	5,813,667	33,835	135,927	5.113	23.355
DBRY-PKR UNITS 1-10	614		5,632.00	1		13,986	#2	13,486	5,840,900	78,771	332,749	5.908	24.674
HING-PKR UNITS 1-4	110		0.0	0			GS				71,142		
INTC-PKR UNITS 1-11	768		2,714.09 1,629.92	1		12,815 11,922	#2 GS #2	5,960 18,454 1	5,835,920 1,053 0	31,781 19,432	150,403 99,716 216,830	5.542 6.118	25.235 5.403 16830.0
RTSU-PKR UNITS 1	14		5.60	0		231,786	#2	223	5,819,571	1,298	5,682	101.464	25.480
RIDP-PKR UNITS 1	14		0.0	0									
SWAN-PKR UNITS 1-3	159		334.00	0		11,108	#2	635	5,841,743	3,710	15,483	4.636	24.383
TURN-PKR UNITS 1-4	158		268.00	0		20,052	#2	918	5,853,307	5,374	21,277	7.939	23.178
U-DF-FLA UNITS 1-E	39		26,602.30	92		10,653	GS	270,153	1,049	283,391	-168,285	-0.633	-0.623
TOTAL GAS TURB SYSTEM	2280		79,853.60			11,563				460,816	910,984	2.286	

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DECEMBER, 1995
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
TOTAL	6864	2,046,965	21			9,797				20,053,904	31,643,441	1.546	

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	740	1,641,722.51	100			10,363	#2	245	5,800,000	1,421	6,512	0.573	26.580
							NF	17,011,764		17,011,764	9,406,329		0.553
TOTAL NUCLEAR	740	1,641,722.51				10,363				17,013,185	9,412,841	0.573	
ANCLOTE													
UNIT NO. 1	511	259,315.00	23			10,391	H6	409,330	6,500,046	2,660,663	5,936,431	2.341	14.503
							#2	5,820	5,835,732	33,964	133,782		22.987
UNIT NO. 2	511	195,651.00	17			10,094	H6	298,944	6,502,995	1,944,032	4,316,509	2.268	14.439
							#2	5,282	5,835,732	30,825	121,794		23.058
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	51,945.40	22			10,671	H6	84,987	6,492,645	551,790	1,211,881	2.352	14.260
							#2	432	5,812,022	2,511	9,921		22.965
UNIT NO. 2	117	52,039.60	20			10,299	H6	82,519	6,494,828	535,947	1,177,373	2.262	14.268
UNIT NO. 3	210	117,192.23	57			9,665	H6	174,672	6,484,672	1,132,690	2,495,202	2.129	14.285
		148,958.52				10,310	G5	1,467,639	1,046	1,535,716	3,888,597	2.611	2.650
CR162													
UNIT NO. 1	372	541,600.50	06			9,779	#2	3,563	5,853,745	20,857	83,690		23.489
							CA	208,793	12,633	5,275,250	9,448,371	1.760	45.252
UNIT NO. 2	468	336,398.00	33			9,841	#2	3,318	5,853,745	19,423	78,800		23.749
							CA	132,304	12,437	3,290,908	6,011,415	1.810	45.436
CR455													
UNIT NO. 4	697	1,254,600.30	82			9,359	#2	9,029	5,820,744	52,555	209,262		23.177
							CD	466,275	12,534	11,688,878	22,810,643	1.835	48.921
UNIT NO. 5	697	1,253,007.80	81			9,321	#2	8,440	5,817,198	49,098	197,050		23.347
							CD	464,009	12,533	11,630,545	22,702,903	1.828	48.928
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	788.86	8			12,560	H6	1,544	6,343,228	9,803	29,058	3.738	18.820
							#2	18	5,838,344	105	430		23.889
		5,034.14				12,965	G5	63,988	1,020	65,268	249,516	4.956	3.899
UNIT NO. 2	32	365.16	8			12,595	H6	687	6,245,834	4,360	12,975	3.822	18.886
							#2	41	5,837,002	239	980		23.902
		5,120.84				13,212	G5	66,329	1,020	67,656	165,895	3.240	2.501

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC. (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	6,106.64	18			11,320	H6	10,726	6,372,807	68,356	201,967	3.359	18.830
		25,617.36				11,397	G5	286,243	1,020	291,968	801,389	3.128	2.800
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	4,253,741.40				9,600				40,964,178	82,299,017	1.935	
AVON-PKR UNITS 1-2	50	9.00 1,567.00	1			24,889 17,305	#2 G5	38 25,925	5,885,584 1,046	224 27,117	958 85,533	10.644 5.458	25.211 3.259
BART-PKR UNITS 1-4	176	8,358.10	2			14,058	#2	20,216	5,812,022	117,495	463,346	5.544	22.920
BAYB-PKR UNITS 1-4	185	18,535.20	5			13,088	#2	41,835	5,798,553	242,582	973,550	5.252	23.271
DBRY-PKR UNITS 1-10	614	17,191.00	1			13,627	#2	40,110	5,840,609	234,268	948,793	5.519	23.655
HIGG-PKR UNITS 1-4	110	4,213.10	2			15,685	G5	63,178	1,046	66,084	201,310	4.778	3.186
INTC-PKR UNITS 1-11	715	14,193.60 15,872.50	2			13,720 15,749	#2 G5 #2	47,440 238,864 6	4,104,954 1,046 0	194,738 249,981 -	1,147,888 586,269 177,774	8.087 3.694	24.197 2.454 -29629.0
PTSU-PKR UNITS 1	14	5.60	0			252,500	#2	243	5,819,571	1,414	6,192	110.571	25.481
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	929.00	0			12,752	#2	2,029	5,838,502	11,847	48,814	5.254	24.058
TURN-PKR UNITS 1-4	158	1,092.10	0			16,916	#2	3,156	5,853,307	18,474	73,172	6.700	23.185
U-OF-FLA UNITS 1-6	37	73,887.60	90			10,521	G5	746,961	1,041	777,363	661,088	0.895	0.885

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OCT - DEC. 1995
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE 4-4 (a)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2232	155,853.80				12,458				1,941,593	5,019,165	3.220	
SYSTEM													
TOTAL	6807	6,051,317.71				9,902				59,918,956	96,731,023	1.599	

DECEMBER, 1985
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE 4-A (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	346,447	0	346,447	0.0
3 UNIT COST (\$/BBL)	16.52	0.00	16.52	0.0
4 AMOUNT (\$)	5,724,856	0	5,724,856	0.0
5 BURNED				
6 UNITS (BBL)	430,495	35,569	394,926	1110.3
7 UNIT COST (\$/BBL)	14.72	17.75	-3.03	-17.1
8 AMOUNT (\$)	6,335,389	631,527	5,703,862	903.2
9 ADJUSTMENTS				
10 UNITS (BBL)	-197			
11 AMOUNT (\$)	-130,186			
12 ENDING INVENTORY				
13 UNITS (BBL)	497,344	483,489	13,855	2.9
14 UNIT COST (\$/BBL)	15.47	17.92	-2.45	-13.7
15 AMOUNT (\$)	7,693,461	8,662,289	-968,828	-11.2
16				
17 DAYS SUPPLY	36	421	-385	-91.4
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	114,815	50,000	64,815	129.6
20 UNIT COST (\$/BBL)	25.18	26.07	-0.89	-3.4
21 AMOUNT (\$)	2,891,452	1,303,700	1,587,752	121.8
22 BURNED				
23 UNITS (BBL)	41,248	39,097	2,151	5.5
24 UNIT COST (\$/BBL)	24.20	24.27	-0.07	-0.3
25 AMOUNT (\$)	998,005	948,857	49,148	5.2
26 ADJUSTMENTS				
27 UNITS (BBL)	-3,110			
28 AMOUNT (\$)	-78,696			
29 ENDING INVENTORY				
30 UNITS (BBL)	309,689	301,675	8,014	2.7
31 UNIT COST (\$/BBL)	24.28	24.26	0.02	0.1
32 AMOUNT (\$)	7,519,761	7,317,158	202,603	2.8
33				
34 DAYS SUPPLY	233	239	-6	-2.5

DECEMBER, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	510,503	418,000	92,503	22.1
37 UNIT COST (\$/TON)	48.20	48.08	0.12	0.2
38 AMOUNT (\$)	24,608,060	20,097,900	4,510,160	22.4
39 BURNED				
40 UNITS (TON)	426,241	468,143	-41,902	-9.0
41 UNIT COST (\$/TON)	47.67	48.25	-0.58	-1.2
42 AMOUNT (\$)	20,320,673	22,589,422	-2,268,749	-10.0
43 ADJUSTMENTS				
44 UNITS (TON)	1,816			
45 AMOUNT (\$)	-792			
46 ENDING INVENTORY				
47 UNITS (TON)	539,622	411,398	128,224	31.2
48 UNIT COST (\$/TON)	47.44	46.84	0.60	1.3
49 AMOUNT (\$)	25,602,352	19,268,784	6,333,568	32.9
50				
51 DAYS SUPPLY	39	27	12	44.4
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	369,243	332,688	36,555	11.0
68 UNIT COST (\$/MCF)	2.74	2.43	0.31	12.8
69 AMOUNT (\$)	1,012,114	809,086	203,028	25.1
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,844,362	5,840,120	4,242	0.1
72 UNIT COST (\$/MM BTU)	0.38	0.37	0.01	2.7
73 AMOUNT (\$)	2,224,716	2,160,844	63,872	3.0

NOTE PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
 SEE SCHEDULE A-5 (3) FOR DETAIL OF ADJUSTMENTS

SCHEDULE A-5 (3)

DECEMBER, 1995

HEAVY OIL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(551)	(\$7,956.66)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks
	(\$30.37)	Non recoverable expense of analysis reports
	(\$122,198.62)	Non recoverable expense for pipeline accounts 151.11 and 151.12
(446)		Physical Inv. Adj Bartow North Terminal - Tank bottom waste disposal due to tank cleaning
(997)*	(\$130,185.65)	TOTAL

* Due to computer programming, tank bottom adjustments cannot be included in lines 10 and 11 on the A5 schedule. Therefore, the beginning balance for December has been adjusted to reflect an increase of 2,295 barrels for Bartow North Terminal and line 1 has been adjusted by \$27,824.93 to reflect the increase to inventory associated with these tank bottom barrels.

LIGHT OIL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(6)	(\$168.13)	Tank Farm Heating @ Bartow South Terminal - steam used to keep the oil heated that is stored in tanks
(5)	(\$115.13)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline
	(\$31.05)	Non recoverable expense of analysis reports
48		Physical Inv Adj - Crystal River 4&5 - approx. 48 barrels were received in tank #4 instead of tank #5 due to cracked fill valve which showed an increase in tank level and metered a burn. \$1,114.26 will be expensed in January
48		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
(3,193)	(\$78,382.08)	Physical Inv Adj - Intercession City Peakers- Test burn unit #11
(3,110)*	(\$78,696.39)	*TOTAL

* Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$124.35).
 * Period to date light oil adjustments do not include Crystal River Participants share amounting to (26) barrels.

COAL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
1,816		Physical Inventory Adj CR 1&2 and 4&5 - due to aerial survey
	(\$791.74)	Non recoverable expense of inspection reports
1,816	(\$791.74)	TOTAL

*Corresponding aerial survey adjustment dollars are included in line 42 schedule A-5(2). See attached summary for additional detail.

INVENTORY ANALYSIS FOR CORPORATE PERFORMANCE
(TONS)

DECEMBER, 1995

LINE NO	REG COAL - UNITS 1&2		REG COAL - UNITS 4&5	
	TONS	\$\$\$\$	TONS	\$\$\$\$
1 BEGINNING BALANCE	254,250	\$11,497,196	199,294	\$9,818,561
STEAM TRANSFER	0	0		
2 BURNED	<u>(116,017)</u>	<u>(5,172,459)</u>	<u>(310,224)</u>	<u>(15,127,779)</u>
3 SUBTOTAL	138,233	6,324,737.49	(110,930)	(5,309,218.38)
4 PURCHASES	<u>76,424</u>	<u>3,685,930</u>	<u>434,079</u>	<u>20,900,904</u>
5 ENDING BALANCE PER FUEL LEDGER	214,657	10,010,667.01	323,149	15,591,685.47
6 ENDING BALANCE PER GEN LEDGER	<u>214,657</u>	<u>\$10,010,667.01</u>	<u>323,149</u>	<u>15,591,685.47</u>
7 DIFFERENCE	0	0.00	0	0.00
8 AERIAL SURVEY ADJUSTMENT	3,440	already included	(1,624)	already included
9 STEAM TRANSFER	0	\$0.00	0	\$0.00
10 ENDING BALANCE INCLUDING ADJUSTMENTS	218,097	10,010,667.01	321,525	15,591,685.47

PHASE II DATA

	UNITS 1&2	UNITS 4&5
Adjustment cost (non-recoverable portion) acct 501.00	\$395.87 A-6 #	\$395.87
Total Burn		
generation	\$5,328,728.72	15,048,503.73
aerial surveys	(156,270.03)	79,275.56
inspection reports	\$10,217.38	10,217.38
Total Burn for month	\$5,182,676.07	\$15,137,996.66
Steam Transfer Cost	0.00	NA

18 Jan 96

OCT - DEC, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)		10,000		
3 UNIT COST (\$/BBL)	1,110,732	21.50	1,100,732	11007.3
4 AMOUNT (\$)	15.25	21.50	-6.25	-29.1
5 BURNED	16,943,684	215,000	16,728,684	7780.8
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	1,063,409	78,861	984,548	1248.5
8 AMOUNT (\$)	14.46	18.18	-3.72	-20.5
9 ADJUSTMENTS	15,381,395	1,433,473	13,947,922	973.0
10 UNITS (BBL)				
11 AMOUNT (\$)	-2,057			
12 ENDING INVENTORY	-255,197			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	497,344	483,489	13,855	2.9
15 AMOUNT (\$)	15.47	17.92	-2.45	-13.7
16	7,693,461	8,662,289	-968,828	-11.2
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)		86,000		
20 UNIT COST (\$/BBL)	254,933	24.23	168,933	196.4
21 AMOUNT (\$)	24.09	24.23	-0.14	-0.6
22 BURNED	6,142,344	2,084,000	4,058,344	194.7
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	191,388	90,167	101,221	112.3
25 AMOUNT (\$)	23.55	23.70	-0.15	-0.6
26 ADJUSTMENTS	4,508,144	2,136,849	2,371,295	111.0
27 UNITS (BBL)				
28 AMOUNT (\$)	-2,964			
29 ENDING INVENTORY	-79,053			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	309,689	301,675	8,014	2.7
32 AMOUNT (\$)	24.28	24.26	0.02	0.1
33	7,519,761	7,317,158	202,603	2.8
34 DAYS SUPPLY	0	0	0	0.0

OCT - DEC, 1995
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (S)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	1,336,281	1,254,000	82,281	6.6
37 UNIT COST (\$/TON)	48.31	48.12	0.19	0.4
38 AMOUNT (\$)	64,555,333	60,346,800	4,208,533	7.0
39 BURNED				
40 UNITS (TON)	1,271,381	1,324,020	-52,639	-4.0
41 UNIT COST (\$/TON)	47.96	48.20	-0.24	-0.5
42 AMOUNT (\$)	60,973,332	63,816,451	-2,843,119	-4.5
43 ADJUSTMENTS				
44 UNITS (TON)	1,816			
45 AMOUNT (\$)	-2,707			
46 ENDING INVENTORY				
47 UNITS (TON)	539,622	411,398	128,224	31.2
48 UNIT COST (\$/TON)	47.44	46.84	0.60	1.3
49 AMOUNT (\$)	25,602,352	19,268,784	6,333,568	32.9
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	2,959,127	1,168,549	1,790,578	153.2
68 UNIT COST (\$/MCF)	2.24	2.32	-0.08	-3.4
69 AMOUNT (\$)	6,639,598	2,715,851	3,923,747	144.5
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	17,011,764	17,256,886	-245,122	-1.4
72 UNIT COST (\$/MM BTU)	0.46	0.37	0.09	24.3
73 AMOUNT (\$)	7,856,872	6,385,047	1,471,825	23.1

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A-1

POWER SOLD
FOR THE MONTH OF
DEC 1999

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	REPLACES OLD A7A (9)	REPLACES OLD A7B (10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C-KWH	TOTAL COST C-KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		78,296	0	78,296	2,059	2,059	1,812,450	1,812,450	178,000	0
ACTUAL										
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	218	0	218	2,041	2,502	4,449	8,215	\$812	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	17,987	0	17,987	1,541	1,734	277,150	311,854	\$27,843	*
FORT PIERCE	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	*
VERO BEACH	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	*
LAKE WORTH	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	*
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	*
HOMESTEAD	ECONOMY-C	22	0	22	1,884	2,529	414	558	\$114	*
JACKSONVILLE ELECT. AUTH	ECONOMY-C	155	0	155	1,574	1,912	2,439	2,984	\$420	*
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	*
ORLANDO UTILITIES COMM	ECONOMY-C	1,408	0	1,408	1,825	2,285	25,894	31,854	\$4,951	*
TALLAHASSEE	ECONOMY-C X	5,757	0	5,757	1,639	2,215	105,885	127,507	\$17,513	*
GAINESVILLE	ECONOMY-C	8,072	0	8,072	1,485	2,147	90,181	130,345	\$32,150	*
REEDY CREEK	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	*
SOUTHERN	ECONOMY-C	383	0	383	1,858	2,200	7,105	8,428	\$1,057	*
KISSIMMEE	ECONOMY-C	912	0	912	1,711	2,375	15,501	21,883	\$4,880	*
ST. CLOUD	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	*
STARKE	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	*
KEY WEST	ECONOMY-C	0	0	0	0,000	0,000	0	0	\$0	*
SEMINOLE	ECONOMY-C X	877	0	877	1,588	1,812	13,913	15,891	\$1,583	*
LAKELAND	ECONOMY-C	103	0	103	1,862	1,852	1,743	1,687	\$115	*
OGLETHORPE	ECONOMY-C R	7,209	0	7,209	1,858	1,858	132,487	132,487	\$0	*
SEMINOLE	LOAD FOLLOWING	1,863	0	1,863	1,852	1,852	38,171	38,171	not applicable	0
SEPA	CS	5,880	0	5,880	1,293	1,293	73,442	73,442	*	0
ENRON	CS	8,700	0	8,700	1,824	1,824	128,875	128,875	*	0
ELECTRIC CLEARING HOUSE	CS	4,321	0	4,321	1,984	1,984	84,550	84,550	*	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0,000	0,000	0	0	*	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0,000	0,000	0	0	*	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	*	0
SEMINOLE	EMERGENCY-A	0	0	0	0,000	0,000	0	0	*	0
LAKELAND	EMERGENCY-A	0	0	0	0,000	0,000	0	0	*	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0,000	0,000	0	0	*	0
LAKELAND	SCHEDULED-B	0	0	0	0,000	0,000	0	0	*	0
SEMINOLE	SCHEDULED-B	0	0	0	0,000	0,000	0	0	*	0
REEDY CREEK	SCHEDULED-B	0	0	0	0,000	0,000	0	0	*	0
FORT PIERCE	ASSURED-F	0	0	0	0,000	0,000	0	0	*	0
VERO BEACH	ASSURED-F	0	0	0	0,000	0,000	0	0	*	0
HOMESTEAD	ASSURED-F	0	0	0	0,000	0,000	0	0	*	0
ST. CLOUD	RESERVE-H	0	0	0	0,000	0,000	0	0	*	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0,000	0,000	0	0	*	0
SEMINOLE	RESERVE-H	0	0	0	0,000	0,000	0	0	*	0
ST. CLOUD	REGULATION-I	0	0	0	0,000	0,000	0	0	*	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0,000	0,000	0	4,739	*	4,739
REEDY CREEK	REGULATION-I	0	0	0	0,000	0,000	0	14,138	*	14,138
ADJUSTMENTS										
SEMINOLE	LOAD FOLLOWING	0	0	0	0,000	0,000	0	0	*	not applicable
ORLANDO UTILITIES	ECONOMY-C	0	0	0	0,000	0,000	0	0	*	*
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0,000	0,000	0	0	*	*
GAINESVILLE	ECONOMY-C	0	0	0	0,000	0,000	0	0	*	*
LAKELAND	EMERGENCY A	0	0	0	0,000	0,000	0	0	*	*
REEDY	0	0	0	0	0,000	0,000	0	0	*	*
NEW SMYRNA BEACH	0	0	0	0	0,000	0,000	0	0	*	*
CURRENT MONTH TOTAL		99,757	0	99,757	1,874	1,898	1,000,380	1,132,970	90,987	18,878
DIFFERENCE		(18,535)	0	(18,535)	(0,365)	(0,183)	(812,090)	(479,480)	(88,013)	18,878
DIFFERENCE %		(23.7)	0	(23.7)	(19.7)	(7.9)	(38.0)	(29.7)	(48.3)	0.0
CUMULATIVE ACTUAL		303,806	0	303,806	1,814	1,834	4,509,730	5,088,851	481,368	90,175
CUMULATIVE ESTIMATED		354,199	0	354,199	1,929	1,929	8,832,850	8,532,850	432,000	0
CUMULATIVE DIFFERENCE		(50,393)	0	(50,393)	(0,315)	(0,095)	(1,293,220)	(1,298,299)	29,368	90,175
CUMULATIVE DIFFERENCE %		(14.3)	0	(14.3)	(16.3)	(4.9)	(28.3)	(15.5)	8.8	0.0

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DEC. 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		111,444			111,444	1.834	1.834	2,043,640
ACTUAL								
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM - AR1	2,208			2,208	3.474	3.474	76,699
SOUTHERN CO- UPS	FIRM - UPS	99,556			99,556	1.762	1.762	1,754,400
SOUTHERN CO- UPS	FIRM - SCH R & IP	18,009			18,009	1.840	1.840	331,432
JACKSONVILLE ELECTRIC	EMERGENCY A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY A	0			0	0.000	0.000	0
FLORIDA POWER & LIGHT	OS	3,383			3,383	0.000	3.144	106,355
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED B	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		123,156			123,156	1.842	1.842	2,268,885
DIFFERENCE		11,712			11,712	0.008	0.008	225,245
DIFFERENCE %		10.5			10.5	0.4	0.4	11.0
CUMULATIVE ACTUAL		314,991			314,991	1.826	1.826	6,751,520
CUMULATIVE ESTIMATED		389,417			389,417	1.854	1.854	7,220,380
CUMULATIVE DIFFERENCE		(74,426)			(74,426)	(0.028)	(0.028)	(468,860)
CUMULATIVE DIFFERENCE %		(19.1)			(19.1)	(1.5)	(1.5)	(20.3)

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		612,766			612,766	1.999	1.999	12,248,930
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	849			849	2.000	2.000	16,980
		37			37			(3,969)
NRG/RECOVERY GROUP ADJ	CO-GEN	7,094			7,094	2.020	2.020	143,299
		0			0			(11,834)
U S AGRI-CHEM ADJ	CO-GEN	8,894			8,894	1.900	1.900	165,186
		7			7			(38,958)
GENERAL PEAT ADJ	CO-GEN	67,710			67,710	2.040	2.040	1,381,284
		(0)			(0)			(207,376)
PINELLAS COUNTY ADJ	CO-GEN	32,488			32,488	2.020	2.020	656,256
		(227)			(227)			(48,342)
ST JOE PAPER ADJ	CO-GEN	1,407			1,407	1.900	1.900	28,733
		(22)			(22)			(4,801)
LFC POWER SYSTEMS ADJ	CO-GEN	7,884			7,884	1.900	1.900	149,796
		0			0			(8,627)
BAY COUNTY ADJ	CO-GEN	5,978			5,978	2.020	2.020	120,715
		0			0			(15,796)
TIMBER ENERGY ADJ	CO-GEN	9,647			9,647	2.120	2.120	204,516
		0			0			(32,270)
PASCO COUNTY ADJ	CO-GEN	15,539			15,539	2.020	2.020	313,866
		0			0			(21,891)
SEMINOLE FERTILIZER ADJ	CO-GEN	13,841			13,841	1.450	1.450	200,895
		0			0			(18,793)
DADE COUNTY ADJ	CO-GEN	27,438			27,438	2.100	2.100	578,198
		0			0			(72,968)
FLORIDA CRUSHED STONE ADJ	CO-GEN	0			0	0.000	0.000	0
		0			0			0
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	0
		0			0			0
LAKE COGEN LIMITED ADJ	CO-GEN	72,685			72,685	2.140	2.140	1,555,459
		0			0			(175,054)
PASCO COGEN LIMITED ADJ	CO-GEN	62,643			62,643	2.140	2.140	1,340,860
		0			0			(179,562)
ORLANDO COGEN ADJ	CO-GEN	57,784			57,784	2.140	2.140	1,236,578
		1,344			1,344			202,130
RIDGE GENERATING STATIO ADJ	CO-GEN	16,015			16,015	2.200	2.200	352,330
		0			0			(41,913)
MULBERRY ENERGY ADJ	CO-GEN	20,327			20,327	1.450	1.450	294,742
		(0)			(0)			58,256
AUBURNDALE (EL DORADO) ADJ	CO-GEN	80,068			80,068	2.290	2.290	1,833,657
		1			1			24,729
ORANGE COGEN ADJ	CO-GEN	40,986			40,986	2.000	2.000	819,720
		(2)			(2)			(21,780)
TIMBER 2 ADJ	CO-GEN	2,367			2,367	2.040	2.040	48,287
		(0)			(0)			(7,249)
ECOPEAT ADJ	CO-GEN	15,842			15,842	1.440	1.440	228,125
		0			0			54,537
ROYSTER ENERGY ADJ	CO-GEN	7,905			7,905	1.800	1.800	128,480
		0			0			4,782
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	0
		0			0			0
CURRENT MONTH TOTAL		576,327			576,327	1.948	1.948	11,227,093
DIFFERENCE		(36,439)			(36,439)	(0.051)	(0.051)	(1,021,837)
DIFFERENCE %		(5.9)			(5.9)	(2.6)	(2.6)	(8.3)
CUMULATIVE ACTUAL		1,701,920			1,701,920	2.094	2.094	35,632,498
CUMULATIVE ESTIMATED		1,817,895			1,817,895	2.009	2.009	36,570,840
CUMULATIVE DIFFERENCE		(115,975)			(115,975)	0.085	0.085	(888,142)
CUMULATIVE DIFFERENCE %		(6.4)			(6.4)	4.2	4.2	(2.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
DEC 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		28,000	2,557	716,020	2,557	716,020	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	611	2,394	15,101	2,797	17,148	2,047
FLORIDA POWER & LIGHT	ECONOMY-C	10,418	3,096	324,096	4,002	418,953	84,857
FORT PIERCE	ECONOMY-C	0	0,000	0	0,000	0	0
VERO BEACH	ECONOMY-C	0	0,000	0	0,000	0	0
LAKE WORTH	ECONOMY-C	16	2,988	478	4,126	647	162
DUKE POWER	ECONOMY-C	0	0,000	0	0,000	0	0
HOMESTEAD	ECONOMY-C	0	0,000	0	0,000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	219	3,485	7,631	4,395	9,625	1,994
TAMPA ELECTRIC	ECONOMY-C	9,467	2,351	222,571	3,268	309,335	86,764
ORLANDO UTILITIES COMM	ECONOMY-C	311	4,518	14,050	4,933	15,342	1,292
TALLAHASSEE	ECONOMY-C	70	2,537	1,776	3,196	2,237	861
GAINESVILLE	ECONOMY-C	226	2,223	5,024	2,866	6,476	1,452
NEW SMYRNA BEACH	ECONOMY-C	0	0,000	0	0,000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0,000	0	0,000	0	0
KISSIMMEE	ECONOMY-C	0	0,000	0	0,000	0	0
SEMINOLE	ECONOMY-C	2,459	1,990	48,940	2,515	61,843	12,903
LAKELAND	ECONOMY-C	0	0,000	0	0,000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0,000	0	0,000	0	0
KEY WEST	ECONOMY-C	0	0,000	0	0,000	0	0
OGLETHORPE	ECONOMY-C	150	1,000	1,500	1,200	1,800	300
SUBTOTAL - ENERGY PURCHASES (BROKER)		24,017	2,670	641,169	3,514	843,920	202,751
SOUTHEASTERN POWER ADMIN	HYDRO	0	0,000	0	0,000	0	0
SEMINOLE	LOAD FOLLOWING	1,066	1,783	19,008	1,783	19,008	0
SOUTHERN	LONG TERM-E	0	0,000	0	0,000	0	0
SOUTHERN	ASSURED-F	0	0,000	0	0,000	0	0
TALLAHASSEE	ASSURED-F	0	0,000	0	0,000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0,000	0	0,000	0	0
OGLETHORPE POWER CORP	SCHEDULE R	1,606	2,278	36,586	2,278	36,586	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		2,672	2,081	55,593	2,081	55,593	0
ADJUSTMENTS							
FP & L		0	0,000	0	0,000	0	0
CURRENT MONTH TOTAL		26,689	2,611	696,762	3,370	899,513	202,751
DIFFERENCE		(1,311)	0,054	(19,258)	0,813	183,493	202,751
DIFFERENCE %		(4.7)	2.1	(2.7)	31.8	25.6	0.0
CUMULATIVE ACTUAL		72,886	3,024	2,203,931	3,782	2,756,617	552,686
CUMULATIVE ESTIMATED		94,000	2,547	2,394,400	2,547	2,394,400	0
CUMULATIVE DIFFERENCE		(21,114)	0,477	(190,469)	1,235	362,217	552,686
CUMULATIVE DIFFERENCE %		(22.5)	18.7	(8.0)	48.5	15.1	0.0