

11/15

January 26, 1996

Ms Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI are an original and twenty (20) copies of the following for the month of December 1995 based on actual amounts.

- | | | |
|----|---------------|--|
| 1 | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2 | Schedule A2: | Calculation of True-up and Interest Provision |
| 3 | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4 | Schedule A4: | System Net Generation and Fuel Cost |
| 5 | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6 | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7 | Schedule A6: | Power Sold |
| 8 | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9 | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10 | Schedule A9: | Economy Energy Purchases |

Sincerely,

ACK _____
AFB _____
AFJ _____
GEP _____
DUD _____
COT _____
cc _____
LOR _____
LIR _____
OPC _____
RCH _____
SEC _____
WAL _____
OTH _____

Jack L. Haskins

lw

Enclosures

Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

DOCUMENT COPY REBATE

01071 JAN 29 1996

FPSC-RECORDS & REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No. 960001-EI
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 30th day of January 1996 on the following:

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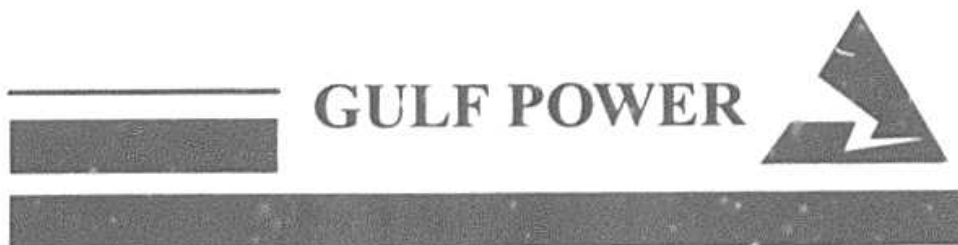
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL
FILE COPY

DOCKET NO. 960001-EI

ACTUAL MONTHLY FUEL FILING
DECEMBER, 1995



DOCUMENT NUMBER DATE
01071 JAN 29 86
FPSC-REG/REG/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 1995 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMT	%
1 Fuel Cost of System Net Generation (A3)	15,929,287	17,745,856	(1,816,569)	(10.24)	766,165,000	889,840,000	(123,675,000)	(13.90)	2.0791	1.9943	0.08	4.25
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	15,929,287	17,745,856	(1,816,569)	(10.24)	766,165,000	889,840,000	(123,675,000)	(13.90)	2.0791	1.9943	0.08	4.25
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ Purch (Broker) (A9)	1,625,163	1,097,000	528,163	48.15	90,669,521	62,470,000	28,199,521	45.14	1.7924	1.7560	0.04	2.07
8 Energy Cost of Other Econ Purch (Nonbroker) (A9)	104,261	0	104,261	NA	6,352,895	0	6,352,895	NA	1.6412	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	249,764	0	249,764	NA	17,403,415	0	17,403,415	NA	1.4351	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	1,979,188	1,097,000	882,188	80.42	111,425,831	62,470,000	51,955,831	83.17	1.7297	1.7560	(0.03)	(1.50)
13 Total Available MWH (Line 5 * Line 12)	17,908,475	18,842,856	(934,381)	(4.96)	880,590,831	952,310,000	(71,719,169)	(7.53)				
14 Fuel Cost of Economy Sales (A6)	(87,026)	(111,000)	23,974	21.60			0	NA	NA	NA	NA	NA
15 Gain on Economy Sales (A6)	(6,765)	(13,600)	6,835	50.26	(4,115,394)	(5,520,000)	1,404,606	25.45	(0.1644)	(0.2464)	0.08	33.28
16 Fuel Cost of Unit Power Sales (A7)	(1,297,966)	(2,245,000)	947,034	42.18	(73,943,592)	(123,860,000)	49,916,408	40.30	(1.7553)	(1.8125)	0.06	3.16
17 Fuel Cost of Other Power Sales (A7)	(473,078)	(1,438,000)	964,922	67.10	(34,654,418)	(71,163,000)	36,508,582	51.30	(1.3651)	(2.0207)	0.66	32.44
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(1,864,835)	(3,807,600)	1,942,765	51.02	(112,713,404)	(200,543,000)	87,829,596	43.80	(1.6545)	(1.8986)	0.24	12.86
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,043,640	15,035,256	1,008,384	6.71	767,877,427	751,767,000	16,110,427	2.14	2.0893	2.0000	0.0893	4.4700
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	40,373	37,560	2,813	7.49	1,932,355	1,878,000	54,355	2.89	2.0893	2.0000	0.09	4.47
23 T & D Losses	906,444	879,460	26,984	3.07	43,385,075	43,973,000	(587,925)	(1.34)	2.0893	2.0000	0.09	4.47
24 TERRITORIAL KWH SALES	16,043,640	15,035,256	1,008,384	6.71	722,559,997	705,916,000	16,643,997	2.36	2.2204	2.1299	0.09	4.25
25 Wholesale KWH Sales	574,394	551,253	23,141	4.20	25,868,800	25,882,000	(13,200)	(0.05)	2.2204	2.1299	0.09	4.25
26 Jurisdictional KWH Sales	15,469,246	14,484,003	985,243	6.80	696,691,197	680,034,000	16,657,197	2.45	2.2204	2.1299	0.09	4.25
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj for Line Losses	15,490,903	14,504,281	986,622	6.80	696,691,197	680,034,000	16,657,197	2.45	2.2235	2.1329	0.09	4.25
28 TRUE-UP	435,503	435,503	0	0.00	696,691,197	680,034,000	16,657,197	2.45	0.0625	0.0640	(0.00)	(2.34)
29 TOTAL JURISDICTIONAL FUEL COST	15,926,406	14,939,784	986,622	6.60	696,691,197	680,034,000	16,657,197	2.45	2.2860	2.1969	0.09	4.06
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.3228	2.2322	0.09	4.05
32 GPIF Reward / (Penalty)	0	0	0	NA	696,691,197	680,034,000	16,657,197	2.45	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.3228	2.2322	0.09	4.06
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	29,239	29,239	0	0.00	696,691,197	680,034,000	16,657,197	2.45	0.0042	0.0043	(0.00)	(2.33)
									2.3270	2.2365	0.09	4.05
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.327	2.237		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 DECEMBER 1995

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$15,929,287
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (17-7-12-13)	1,729,424
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Lines 7+12+13	249,764
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	(1,864,835)
9	Total Fuel and Net Power Transactions		<u>\$16,043,640</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 1995 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	AMT	%
1 Fuel Cost of System Net Generation (A3)	39,179,053	44,836,380	(5,657,327)	(12.62)	1,879,116,000	2,225,430,000	(346,314,000)	(15.56)	2.0850	2.0147	0.07	3.49
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	39,179,053	44,836,380	(5,657,327)	(12.62)	1,879,116,000	2,225,430,000	(346,314,000)	(15.56)	2.0850	2.0147	0.07	3.49
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	7,148,567	4,102,000	3,046,567	74.27	389,920,963	220,150,000	169,770,963	77.12	1.8333	1.8633	(0.03)	(1.61)
8 Energy Cost of Other Econ. Purch (Nonbroker) (A9)	724,271	0	724,271	NA	45,060,534	0	45,060,534	NA	1.6073	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	911,360	0	911,360	NA	58,704,952	0	58,704,952	NA	1.5524	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	8,784,198	4,102,000	4,682,198	114.14	493,686,449	220,150,000	273,536,449	124.25	1.7793	1.8633	(0.08)	(4.51)
13 Total Available MWH (Line 5 + Line 12)	47,963,251	48,938,380	(975,129)	(1.99)	2,372,802,449	2,445,580,000	(72,777,551)	(2.98)				
14 Fuel Cost of Economy Sales (A6)	(183,968)	(274,000)	90,032	(32.86)	(5,012,423)	(7,560,000)	2,547,577	33.70	(3.6702)	(3.6243)	(0.05)	(1.27)
15 Gain on Economy Sales (A6)	(12,255)	(32,000)	19,745	(61.70)	(4,115,394)	(5,520,000)	1,404,606	25.45	(0.2978)	(0.5797)	0.28	48.63
16 Fuel Cost of Unit Power Sales (A7)	(3,250,180)	(4,006,000)	755,820	(18.87)	(185,148,068)	(216,590,000)	31,441,932	14.52	(1.7554)	(1.8496)	0.09	5.09
17 Fuel Cost of Other Power Sales (A7)	(1,366,700)	(3,119,000)	1,752,300	(56.18)	(93,559,403)	(150,105,000)	56,545,597	37.67	(1.4608)	(2.0779)	0.62	29.70
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,813,103)	(7,431,000)	2,617,897	35.23	(287,835,288)	(379,775,000)	91,939,712	24.21	(1.6722)	(1.9567)	0.28	14.54
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	43,150,148	41,507,380	1,642,768	3.96	2,084,967,161	2,065,805,000	19,162,161	0.93	2.0696	2.0093	0.0603	3.0000
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	107,030	102,374	4,656	4.55	5,171,544	5,095,000	76,544	(1.50)	2.0696	2.0093	0.06	3.00
23 T & D Losses	2,244,974	2,233,478	11,497	0.51	108,473,832	111,157,000	(2,683,168)	2.41	2.0696	2.0093	0.06	3.00
24 TERRITORIAL KWH SALES	43,150,148	41,507,380	1,642,768	3.96	1,971,321,785	1,949,553,000	21,768,785	(1.12)	2.1889	2.1291	0.06	2.81
25 Wholesale KWH Sales	1,637,283	1,569,966	67,317	4.29	74,817,800	73,719,000	1,098,800	(1.49)	2.1884	2.1297	0.06	2.76
26 Jurisdictional KWH Sales	41,512,865	39,937,415	1,575,450	3.94	1,896,503,985	1,875,834,000	20,669,985	1.10	2.1889	2.1290	0.06	2.81
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	41,570,983	39,993,327	1,577,656	3.94	1,896,503,985	1,875,834,000	20,669,985	(1.10)	2.1920	2.1320	0.06	2.81
28 TRUE UP	1,306,509	1,306,509	0	0.00	1,896,503,985	1,875,834,000	20,669,985	(1.10)	0.0689	0.0696	(0.00)	(1.01)
29 TOTAL JURISDICTIONAL FUEL COST	42,877,492	41,299,836	1,577,656	3.82	1,896,503,985	1,875,834,000	20,669,985	1.10	2.2609	2.2016	0.06	2.69
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2973	2.2370	0.06	2.70
32 GPIF Reward / (Penalty)	0	0	0	NA	1,896,503,985	1,875,834,000	20,669,985	1.10	0.0000	0.0000	0.00	NA
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2973	2.2370	0.06	2.70
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	87,717	87,717	0	0.00	1,896,503,985	1,875,834,000	20,669,985		0.0046	0.0047	(0.00)	(2.13)
									2.3019	2.2417	0.06	2.69
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.302	2.242		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	15,929,287.11	17,745,856	(1,816,568.89)	(10.24)	39,179,053.45	44,836,380	(5,657,326.55)	(12.62)
2 Fuel Cost of Power Sold	(1,864,834.63)	(3,807,600)	1,942,765.37	(51.02)	(4,813,102.43)	(7,431,000)	2,617,897.57	(35.23)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	249,763.99	0	249,763.99	NA	911,359.83	0	911,359.83	NA
4 Energy Cost-Economy Purchases	1,729,423.79	1,097,000	632,423.79	57.65	7,872,838.05	4,102,000	3,770,838.05	91.93
5 Total Fuel & Net Power Transactions	16,043,640.26	15,035,256	1,008,384.26	6.71	43,150,148.90	41,507,380	1,642,768.90	3.96
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	16,043,640.26	15,035,256	1,008,384.26	6.71	43,150,148.90	41,507,380	1,642,768.90	3.96
B KWH Sales								
1 Jurisdictional Sales	696,691,197	680,034,000	16,657,197	2.45	1,896,503,985	1,875,833,400	20,670,585	1.10
2 Non-Jurisdictional Sales	25,868,800	25,882,000	(13,200)	(0.05)	74,817,800	73,719,045	1,098,755	1.49
3 Total Territorial Sales	722,559,997	705,916,000	16,643,997	2.36	1,971,321,785	1,949,552,445	21,769,340	1.12
4 Juris. Sales as % of Total Terr. Sales	96.4198	96.3336	0.0862	0.09	96.2047	96.2187	(0.0140)	(0.01)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1995

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C True-up Calculation								
1 Jurisdictional Fuel Revenue	15,189,986.34	14,790,740	399,246.34	2.70	41,301,774.93	40,799,377	502,397.93	1.23
2 Fuel Adj. Revs. Not Applicable to Period								
2a True-Up Provision	(435,503.00)	(435,503)	0.00	0.00	(1,306,509.00)	(1,306,509)	0.00	0.00
2b Incentive Provision	0.00	0	0.00	NA	0.00	0	0.00	NA
2c Special Contract Recovery Cost	(28,776.00)	(28,776)	0.00	0.00	(86,328.00)	(86,328)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	14,725,707.34	14,326,461	399,246.34	2.79	39,908,937.93	39,406,540	502,397.93	1.27
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	16,043,640.26	15,035,256	1,008,384.26	6.71	43,150,148.90	41,507,380	1,642,768.90	3.96
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4198	96.3336	0.0862	0.09	96.2056	96.2176	(0.0120)	(0.01)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	15,490,902.80	14,504,281	986,621.80	6.80	41,570,982.64	39,993,327	1,577,655.64	3.94
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(765,195.46)	(177,820)	(587,375.46)	330.32	(1,662,044.71)	(586,787)	(1,075,257.71)	183.24
8 Interest Provision for the Month	(5,090.89)	(9,888)	4,797.11	(48.51)	(14,493.24)	(31,584)	17,090.76	(54.11)
9 Beginning True-Up & Interest Provision	(887,425.08)	(2,172,676)	1,285,250.92	(59.16)	(852,179.48)	(2,613,019)	1,760,839.52	(67.39)
10 True-Up Collected / (Refunded)	435,503.00	435,503.00	0.00	0.00	1,306,509.00	1,306,509	0.00	0.00
11 End of Period - Total Net True-Up (C7+C8+C9+C10)	(1,222,208.43)	(1,924,881)	702,672.57	(36.50)	(1,222,208.43)	(1,924,881)	702,672.57	(36.50)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1995

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D Interest Provision				
1 Beginning True-Up Amount (C9)	(887,425.08)	(2,172,676)	1,285,250.92	(59.16)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,217,117.54)	(1,914,993)	697,875.46	(36.44)
3 Total of Beginning & Ending True-Up Amts	(2,104,542.62)	(4,087,669)	1,983,126.38	(48.51)
4 Average True-Up Amount	(1,052,271)	(2,043,835)	991,564.00	(48.51)
5 Interest Rate -				
1st Day of Reporting Business Month	5.8000	5.8000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.8100	5.8100	0.0000	
7 Total (D5+D6)	11.6100	11.6100	0.0000	
8 Annual Average Interest Rate	5.8050	5.8050	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4838	0.4838	0.0000	
10 Interest Provision (D4*D9)	(5,090.89)	(9,888)	4,797.11	(48.51)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : DECEMBER 1995**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST	DIFFERENCE		ACTUAL	EST	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST-NET GEN (\$)								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	61,043	45,964	15,079	32.81	139,023	126,640	12,383	9.78
3 COAL	15,767,627	17,644,067	(1,876,440)	(10.63)	38,873,319	44,480,555	(5,607,236)	(12.61)
4 GAS	77,290	0	77,290	NA	114,607	61,710	52,897	85.72
4a GAS (BBL)	19,637	55,825	(36,188)	(64.82)	47,748	167,475	(119,727)	(71.49)
6 OTHER - C T	3,690	0	3,690	NA	4,356	0	4,356	NA
7 TOTAL (\$)	15,929,287	17,745,856	(1,816,569)	(10.24)	39,179,053	44,836,380	(5,657,327)	(12.62)
SYSTEM NET GEN (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	764,947	889,840	(124,893)	(14.04)	1,878,239	2,223,890	(345,651)	(15.54)
11 GAS	1,206	0	1,206	NA	914	1,540	(626)	(40.65)
13 OTHER - C T	12	0	12	NA	(37)	0	(37)	NA
14 TOTAL (MWH)	766,165	889,840	(123,675)	(13.90)	1,879,116	2,225,430	(346,314)	(15.56)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	2,746	1,938	808	41.69	6,160	5,338	822	15.40
17 COAL (TON)	373,984	409,159	(35,175)	(8.60)	911,722	1,004,602	(92,880)	(9.25)
18 GAS (MCF)	38,962	19,999	18,963	94.82	74,747	82,104	(7,357)	(8.96)
20 OTHER - C T (BBL)	157	0	157	NA	157	0	157	NA
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B L (OIL & GAS)	8,019,181	9,232,831	(1,213,650)	(13.14)	19,793,101	23,078,534	(3,285,433)	(14.24)
24 GAS	31,069	0	31,069	NA	52,303	22,107	30,196	136.59
26 OTHER - C T	913	0	913	NA	913	0	913	NA
27 TOTAL (MMBTU)	8,051,163	9,232,831	(1,181,668)	(12.80)	19,846,317	23,100,641	(3,254,324)	(14.09)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B L	99.84	100.00	(0.16)	(0.16)	99.95	99.93	0.02	0.02
31 GAS	0.16	0.00	0.16	NA	0.05	0.07	(0.02)	(28.57)
33 OTHER - C T	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$ / UNIT)								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.23	23.72	(1.49)	(6.28)	22.57	23.72	(1.15)	(4.85)
37 COAL (\$/TON)	42.16	43.12	(0.96)	(2.23)	42.64	44.28	(1.64)	(3.70)
38 GAS (ALL) (\$/MCF)	2.49	2.79	(0.30)	(10.75)	2.17	2.79	(0.62)	(22.72)
40 OTHER - C T (\$/BBL)	23.50	NA	NA	NA	27.75	NA	NA	NA
FUEL COST (\$ / MMBTU)								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B L + OIL B L	1.98	1.92	0.06	3.13	1.97	1.94	0.03	1.55
44 GAS - Generation	2.49	NA	NA	NA	2.19	2.79	(0.60)	(21.51)
46 OTHER - C T	4.04	NA	NA	NA	4.77	NA	NA	NA
47 TOTAL (\$/MMBTU)	1.98	1.92	0.06	3.13	1.97	1.94	0.03	1.55
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B L + OIL B L	10,483	10,376	107	1.03	10,538	10,376	160	1.54
51 GAS - Generation	25,767	NA	NA	NA	57,224	14,355	42,869	298.63
53 OTHER - C T	76,083	NA	NA	NA	NA	NA	NA	NA
54 TOTAL (BTU/KWH)	10,508	10,376	132	1.27	10,562	10,380	182	1.75
FUEL COST (\$ / KWH)								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B L (OIL & GAS)	2.07	1.99	0.08	4.02	2.08	2.01	0.07	3.48
58 GAS	6.41	NA	NA	NA	12.54	4.01	8.53	212.72
60 OTHER - C T	30.75	NA	NA	NA	NA	NA	NA	NA
61 TOTAL (\$ / KWH)	2.08	1.99	0.09	4.52	2.08	2.01	0.07	3.48

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF DECEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line	Plant/Unit	Net Cap (MW) 1995	Net Gen (MWH)	Cap Factor (%)	Equip Avail Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/mc/bo	Fuel Heat Value (BTU/Unit) lbs/mc/gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crst 1	23.0	265	1.5	68.7	2.3	24,113	Gas-G	6,390	1,000	6,390	15,896	6.00	2.49
2	1							Oil-G						
3								Gas-S	853	1,000	853	2,123		2.49
4	Crst 2	25.0	192	1.0	100.0	1.0	42,797	Gas-G	8,217	1,000	8,217	20,442	10.65	2.49
5	2							Oil-G						
6								Gas-S	736	1,000	736	1,832		2.49
7	Crst 3	33.0	749	3.1	100.0	3.1	21,979	Gas-G	16,462	1,000	16,462	40,952	5.47	2.49
8	3							Oil-G						
9								Gas-S	491	1,000	491	1,221		2.49
10	Crst 4	84.0	35,715	57.1	96.3	59.3	10,450	Coal	15,269	12,221	373,212	917,227	2.57	60.07
11	4							Gas-G						NA
12								Gas-S	1,340	1,000	1,340	3,334		2.49
13								Oil-S	34	138,500	198	750		22.06
14	Crst 5	81.0	7,618	12.6	100.0	12.6	11,526	Coal	3,593	12,221	87,808	215,802	2.83	60.07
15	5							Gas-G		1,000	0		NA	NA
16								Gas-S	4,473	1,000	4,473	11,127		2.49
17								Oil-S	22	138,500	130	500		22.73
18	Crst 6	317.0	28,719	12.2	100.0	12.2	11,245	Coal	13,212	12,221	322,931	793,654	2.76	60.07
19	6							Gas-G						NA
20								Gas-S		1,000	0			NA
21								Oil-S	57	138,500	332	1,274		22.35
22	Crst 7	504.0	196,080	52.3	98.9	52.9	10,612	Coal	85,133	12,221	2,080,816	5,113,930	2.61	60.07
23	7							Gas-G						NA
24								Gas-S		1,000	0			NA
25								Oil-S	265	138,500	1,542	5,915		22.32
26	Scherer 3 (2)	209.8	104,453	66.9	94.0	71.2	10,202	Coal	62,560	8,517	1,065,651	1,830,006	1.75	29.25
27								Oil-S	174	138,000	1,009	3,996		22.97
28	Scholz 1	47.0	325	0.9	32.4	2.9	19,471	Coal	257	12,309	6,328	10,276	3.16	39.98
29								Oil-S	37	138,500	215	804		21.73
30	2	47.0	561	1.6	100.0	1.6	16,627	Coal	379	12,309	9,328	15,148	2.70	39.98
31								Oil-S	20	138,500	116	442		22.10
32	Smith 1	161.0	101,081	84.4	94.8	89.0	10,341	Coal	44,904	11,639	1,045,286	1,445,266	1.43	32.19
33								Oil-S	272	138,500	1,582	6,377		23.44
34	2	191.0	113,920	80.2	100.0	80.2	10,340	Coal	50,601	11,639	1,177,888	1,628,608	1.43	32.19
35								Oil-S	240	138,500	1,396	5,645		23.52
36	A	31.0	12	0.1	100.0	0.1	76,083	Oil	157	138,500	913	3,690	30.75	23.50
37	Daniel 1 (1)	215.0	50,072	31.3	46.9	66.7	10,697	Coal	28,985	9,240	535,634	1,098,600	2.19	37.90
38								Oil-S	1,569	139,127	9,168	34,061		21.71
39	Daniel 2 (1)	215.0	126,403	79.0	99.5	79.4	10,202	Coal	69,091	9,332	1,289,514	2,714,370	2.15	39.29
40								Oil-S	206	139,127	1,204	4,478		21.74
41	Total	2,183.8	766,165	47.2	91.6	51.5	10,508				8,051,163	15,947,746	2.08	

Adjustments

Notes	(1) Represents Gulf's 50% Ownership	(15) Daniel Oil Inv. Adj.	(3,218)
	(2) Represents Gulf's 25% Ownership	1. Scherer Oil Inv. Adj.	19
	Smith A uses light oil	Daniel Raicar Track Depr.	(6,911)
	Gas-G is gas used for generation; Gas-S is gas used for starter	Daniel Raicar Lease Premium	(8,350)
	Oil-G is oil used for generation; Oil-S is oil used for starter		
			<u>15,929,287</u>

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: DECEMBER 1995

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL									
1 PURCHASES AND ADJUSTMENTS									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED AND ADJUSTMENTS									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY									
10 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT OIL									
15 PURCHASES AND ADJUSTMENTS									
16 UNITS (BBL)	2,034	1,938	96	4.95	5,235	5,338	(103)	(1.93)	
17 UNIT COST (\$/BBL)	23.67	23.82	(0.15)	(0.63)	23.21	23.82	(0.61)	(2.56)	
18 AMOUNT (\$)	48,139	46,170	1,969	4.26	121,510	127,168	(5,658)	(4.45)	
20 BURNED AND ADJUSTMENTS									
21 UNITS (BBL)	2,841	1,938	903	46.59	6,588	5,338	1,250	23.42	
22 UNIT COST (\$/BBL)	22.26	23.72	(1.46)	(6.16)	22.62	23.72	(1.10)	(4.64)	
23 AMOUNT (\$)	63,243	45,964	17,279	37.59	148,997	126,640	22,357	17.65	
24 ENDING INVENTORY									
25 UNITS (BBL)	4,925	6,599	(1,674)	(25.37)	4,925	6,599	(1,674)	(25.37)	
26 UNIT COST (\$/BBL)	22.24	23.75	(1.51)	(6.36)	22.24	23.75	(1.51)	(6.36)	
27 AMOUNT (\$)	109,529	156,752	(47,223)	(30.13)	109,529	156,752	(47,223)	(30.13)	
29 DAYS SUPPLY	NA	NA							
COAL									
30 PURCHASES AND ADJUSTMENTS									
31 UNITS (TONS)	307,692	409,302	(101,610)	(24.83)	904,046	1,074,871	(170,825)	(15.89)	
32 UNIT COST (\$/TON)	42.39	41.12	1.27	3.09	43.94	43.71	0.23	0.53	
33 AMOUNT (\$)	13,042,560	16,831,238	(3,788,678)	(22.51)	39,720,655	46,979,997	(7,259,342)	(15.45)	
34 BURNED AND ADJUSTMENTS									
35 UNITS (TONS)	373,984	409,159	(35,175)	(8.60)	911,722	1,004,602	(92,880)	(9.25)	
36 UNIT COST (\$/TON)	42.20	43.12	(0.92)	(2.13)	42.69	44.28	(1.59)	(3.59)	
37 AMOUNT (\$)	15,782,887	17,644,067	(1,861,180)	(10.55)	38,919,182	44,480,555	(5,561,373)	(12.50)	
38 ENDING INVENTORY									
39 UNITS (TONS)	521,307	848,985	(327,678)	(38.60)	521,307	848,985	(327,678)	(38.60)	
40 UNIT COST (\$/TON)	50.69	44.47	6.22	13.99	50.69	44.47	6.22	13.99	
41 AMOUNT (\$)	26,424,279	37,755,437	(11,331,158)	(30.01)	26,424,279	37,755,437	(11,331,158)	(30.01)	
43 DAYS SUPPLY	24	39	(15)	(38.46)					
GAS									
48 BURNED									
49 UNITS (MCF)	38,962	19,999	18,963	94.82	74,747	82,104	(7,357)	(8.96)	
50 UNIT COST (\$/MCF)	2.49	2.79	(0.30)	(10.75)	2.17	2.79	(0.62)	(22.22)	
51 AMOUNT (\$)	96,927	55,825	41,102	73.63	162,355	229,185	(66,830)	(29.16)	
OTHER - C.T. OIL									
62 PURCHASES AND ADJUSTMENTS									
63 UNITS (BBL)	0	0	0.00	NA	130	0	130.00	NA	
64 UNIT COST (\$/BBL)	NA	NA	NA	NA	17.35	NA	NA	NA	
65 AMOUNT (\$)	0	0	0	NA	2,255	0	2,255	NA	
66 BURNED AND ADJUSTMENTS									
67 UNITS (BBL)	157	0	157	NA	185	0	185	NA	
68 UNIT COST (\$/BBL)	23.50	NA	NA	NA	23.55	NA	NA	NA	
69 AMOUNT (\$)	3,690	0	3,690	NA	4,356	0	4,356	NA	
70 ENDING INVENTORY									
71 UNITS (BBL)	5,128	1,265	3,863	305.38	5,128	1,265	3,863	305.38	
72 UNIT COST (\$/BBL)	23.52	23.60	(0.08)	(0.34)	23.52	23.60	(0.08)	(0.34)	
73 AMOUNT (\$)	120,589	29,857	90,732	303.89	120,589	29,857	90,732	303.89	
75 DAYS SUPPLY	64	16	48	303.56					

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$96,190.81	\$9,015,761.56	\$86,171,599.17
	\$19,411.25	\$148,727.63	

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
DECEMBER, 1995

				ON-PEAK	OFF-PEAK
SPOT COST					
-----	x	AVG HEAT RATE = SPOT COST PER KWH		1.422	1.354
MM BTU				1.0014	1.0014
				-----	-----
\$7,191,408	x	10.508 = 1.370 CENTS PER KWH		1.424	1.3559
1,680,831				0.0689	0.0689
				-----	-----
18.42	X			1.4929	1.4248
-----	=	SO X = 1.05 Y		1.01609	1.01609
17.62	Y			-----	-----
				1.5169	1.4477
0.2363 X + 0.7637 Y = 13.70				0.0000	0.0000
				0.0046	0.0046
				-----	-----
0.2481 Y + 0.7637 Y = 13.70				1.5215	1.4523
				1.522	1.452
1.0118 Y = 13.70					
Y = 13.540					
X = 14.217					

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	166.104
FUEL COST AT REPLACEMENT ENERGY RATES	138.175
TOTAL MONTHLY SAVINGS	\$27.929

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1995

(1)	(2)	CURRENT MONTH								
		SOLD TO	TYPE AND SCHEDULE	(3) TOTAL KWH SOLD	(4) WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION	(6)		(7)	(8)
							(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ	(5) x (6)(b) TOTAL COST \$
ESTIMATED										
1		So Co Interchange	71,163,000	0	71,163,000	2.02	2.26	1,438,000	1,606,000	
2	Various	Unit Power Sales	123,860,000	0	123,860,000	1.81	1.86	2,245,000	2,309,000	
3	Various	Economy Sales	5,520,000	0	5,520,000	2.01	2.23	111,000	123,000	
4		80% Gain on Econ. Sales		0	0	NA	2.42	13,600	17,000	
5		SEPA	0	0	0	NA	NA	0	0	
6		TOTAL ESTIMATED SALES	200,543,000	0	200,543,000	1.90	2.02	3,807,600	4,055,000	
ACTUAL										
7		Southern Company Interchange	30,077,373	0	30,077,373	1.95	2.12	586,708	637,777	
8		Florida Power Corporation Economy/UPS	14,302,330	0	14,302,330	1.75	1.80	250,278	257,754	
9		Duke Power Company Economy	101,175	0	101,175	1.87	2.26	1,889	2,283	
10		S. Carolina Electric & Gas Co. Economy	111,541	0	111,541	1.66	2.27	1,847	2,535	
11		Cajun Economy	41,730	0	41,730	1.98	2.57	826	1,071	
12		Florida Power & Light Co. Economy/UPS	47,719,624	0	47,719,624	1.75	1.80	833,419	858,108	
13		Jacksonville Electric Authority Economy/UPS	12,200,955	0	12,200,955	1.75	1.81	213,758	220,550	
14		Entergy (Mid South) Economy	2,088,304	0	2,088,304	2.28	2.78	47,642	58,035	
15		Tennessee Valley Authority Economy	1,381,986	0	1,381,986	1.93	2.38	26,676	32,934	
16		S. Carolina P.S.A. Economy	27,885	0	27,885	3.41	3.81	950	1,063	
17		City of Tallahassee Economy/UPS	83,456	0	83,456	1.77	1.99	1,478	1,658	
18		AEC/BRMC	121,311	0	121,311	1.76	1.76	2,135	2,135	
19		Other Transactions	9,248,238	7,542,571	1,705,667	0.00	0.00	0	0	
20		Hydro-Loss	0	0	0	NA	NA	0	0	
21		Less: Flow-Thru Energy	(6,136,210)	0	(6,136,210)	(1.89)	(1.89)	(115,765)	(115,765)	
22		U P S. Adjustrment	0	0	0	NA	NA	6,229	6,229	
23		Economy Energy Sales Cr (80%)	0	0	0	NA	NA	6,765	6,765	
24		SEPA	1,343,706	1,343,706	0	0.00	0.00	0	0	
25		TOTAL ACTUAL SALES	112,713,404	8,886,277	103,827,127	1.65	1.75	1,864,835	1,973,132	
26		Difference in Amount	(87,829,596)	8,886,277	(96,715,873)	(0.25)	(0.27)	(1,942,765)	(2,081,868)	
27		Difference in Percent	(43.80)	NA	(48.23)	(13.16)	(13.37)	(51.02)	(51.34)	

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1995

(1)	(2)	PERIOD-TO-DATE						(8)	
		(3)	(4)	(5)	(6)		(7)		
			KWH		KWH	(a)	(b)		(5) x (6)(a)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	FROM OWN GENERATION	¢ / KWH	FUEL TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
ESTIMATED									
1	Various	So. Co. Interchange	150,105,000	0	150,105,000	2.08	2.33	3,119,000	3,493,000
2	Various	Unit Power Sales	216,590,000	0	216,590,000	1.85	1.91	4,006,000	4,142,000
3	Various	Economy Sales	13,080,000	0	13,080,000	2.09	2.31	274,000	302,000
4		80% Gain on Econ. Sales		0	0	NA	NA	32,000	40,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES		379,775,000	0	379,775,000	1.96	2.10	7,431,000	7,977,000
ACTUAL									
7	Southern Company Interchange		87,376,753	0	87,376,753	1.98	2.10	1,731,310	1,834,263
8	Florida Power Corporation	Economy/UPS	34,496,671	0	34,496,671	1.77	1.82	609,249	628,397
9	Duke Power Company	Economy	852,430	0	852,430	2.19	2.55	18,699	21,709
10	S. Carolina Electric & Gas Co.	Economy	627,445	0	627,445	1.85	2.28	11,619	14,300
11	Cajun	Economy	138,508	0	138,508	1.79	2.30	2,485	3,189
12	Florida Power & Light Co.	Economy/UPS	120,214,207	0	120,214,207	1.76	1.82	2,113,301	2,182,391
13	Jacksonville Electric Authority	Economy/UPS	29,458,131	0	29,458,131	1.76	1.82	517,868	536,901
14	Mid South		2,567,273	0	2,567,273	2.19	2.67	56,159	68,622
15	Tennessee Valley Authority	Economy	3,704,713	0	3,704,713	1.89	2.36	70,133	87,393
16	S. Carolina P.S.A.	Economy	264,943	0	264,943	1.96	2.38	5,180	6,312
17	City of Tallahassee	Economy/UPS	1,951,564	0	1,951,564	1.81	1.97	35,259	38,372
18	AEC/BRMC		1,002,326	0	1,002,326	1.76	1.76	17,640	17,640
19	Other Transactions		22,661,414	20,066,078	2,595,336	0.00	0.00	0	0
20	Hydro-Loss		0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy		(21,736,435)	0	(21,736,435)	(1.76)	(1.76)	(382,251)	(382,251)
22	U.P.S. Adjustment		0	0	0	NA	NA	(5,803)	(5,803)
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	12,255	12,255
24	SEPA		4,255,345	4,255,345	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		287,835,288	24,321,423	263,513,865	1.67	1.76	4,813,103	5,063,690
26	Difference in Amount		(91,939,712)	24,321,423	(116,261,135)	(0.29)	(0.34)	(2,617,897)	(2,913,310)
27	Difference in Percent		(24.21)	NA	(30.61)	(14.80)	(16.19)	(35.23)	(36.52)

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: DECEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: DECEMBER 1995

(1)	(2)	CURRENT MONTH				(6)	(7)		(8)	
		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE		¢/KWH			TOTAL \$ FOR FUEL ADJ.
							(A) FUEL COST	(B) TOTAL COST		
PURCHASED FROM										
ESTIMATED										
1	NONE									
ACTUAL										
2	Bay Resource Management	COG 1	211,336				1.56	1.56	3,287	
3	Pensacola Christian College	COG 1	6,106				1.72	1.72	105	
4	Monsanto	COG 1	17,185,973				1.43	1.43	246,372	
5	TOTAL		17,403,415				1.44	1.44	249,764	

(1)	(2)	PERIOD-TO-DATE				(6)	(7)		(8)	
		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE		¢/KWH			TOTAL \$ FOR FUEL ADJ.
							(A) FUEL COST	(B) TOTAL COST		
PURCHASED FROM										
ESTIMATED										
1	NONE									
ACTUAL										
2	Bay Resource Management	COG 1	541,013				1.90	1.90	10,302	
3	Pensacola Christian College	COG 1	7,146				1.74	1.74	124	
4	Monsanto	COG 1	58,156,793				1.55	1.55	900,934	
5	TOTAL		58,704,952	0	0		1.55	1.55	911,360	

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 1995

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	55,490,000	1.73	962,000	185,490,000	1.83	3,395,000
2 Unit Power Sales	4,680,000	1.99	93,000	30,130,000	2.07	624,000
3 Economy Energy	2,230,000	1.88	42,000	4,330,000	1.92	83,000
4 SEPA	70,000	0.00	0	200,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>62,470,000</u>	<u>1.76</u>	<u>1,097,000</u>	<u>220,150,000</u>	<u>1.86</u>	<u>4,102,000</u>
ACTUAL						
6 Southern Company Interchange	88,985,897	1.97	1,753,903	388,307,809	1.95	7,576,668
7 Monsanto	17,185,973	1.43	246,372	58,156,793	1.55	900,934
8 Non-Associated Companies	3,327,243	2.71	90,038	38,119,539	1.78	679,145
9 S.Q.F.	0	NA	0	0	NA	0
10 Alabama Electric Co-op	713,824	1.99	14,223	2,152,324	2.10	45,126
11 Other Wheeled Energy	6,221,569	0.00	0	17,526,146	0.00	0
12 BMRC	211,336	1.56	3,287	541,013	1.90	10,302
13 PCC	6,106	1.72	105	7,146	1.74	124
14 Other Transactions	2,311,828	0.00	0	4,788,671	0.00	0
15 Less: Flow-Thru Energy	(5,959,856)	2.16	(128,740)	(20,416,002)	2.10	(428,101)
16 SEPA	1,421,911	0.00	0	4,503,010	0.00	0
17 TOTAL ACTUAL PURCHASES	<u>114,425,831</u>	<u>1.73</u>	<u>1,979,188</u>	<u>493,686,449</u>	<u>1.78</u>	<u>8,784,198</u>
18 Difference in Amount	51,955,831	(0.03)	882,188	273,536,449	(0.08)	4,682,198
19 Difference in Percent	83.17	(1.70)	80.42	124.25	(4.30)	114.14

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