

INDIANTOWN

Gas company, inc.

LP-GAS. SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

February 2, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl 32399

ORIGINAL
FILE COPY

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for December 1995.

Thank You for assistance.

Sincerely,

ACK _____

AFA _____

APP _____

CAF _____

CMU _____

CTR _____

EAG _____

LEG _____

LIN _____

OPC _____

RCH _____

SEC _____

WAS _____

OTH _____

Jim Shampton
Brian J. Powers
Brian J. Powers
General Manager
Indiantown Gas Co.

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DOCUMENT NUMBER-DATE

01257 FEB-5 96

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	413,907	413,907	0	0.00	1,756,373	1,756,373	0	0.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	413,907	413,907	0	0.00	1,756,373	1,756,373	0	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	465,922	465,922	0	0.00	1,707,879	1,767,879	0	0.00
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,375,100	1,375,100	0	0.00	7,257,470	7,257,470	0	0.00
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,375,100	1,375,100	0	0.00	7,257,470	7,257,470	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,443,011	1,375,100	67,911	4.94	7,591,246	7,523,335	67,911	0.90
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	30.100	30.100	0.000	0.00	24.201	24.201	0.000	0.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	30.100	30.100	0.000	0.00	24.201	24.201	0.000	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	28.684	30.100	(1.416)	-4.70	23.137	23.346	(0.209)	-0.90
41 TRUE-UP (E-2) (0.245)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.439	29.855	(1.416)	-4.74	22.892	23.101	-0.209	-0.90
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.9825	30.4255	(1.4430)	-4.74	23.3295	23.5425	(0.2130)	-0.90
45 PGA FACTOR ROUNDED TO NEAREST .001	28.983	30.426	(1.443)	-4.74	23.330	23.543	-0.213	-0.90

ORIGINAL
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DOCUMENT NUMBER - DATE

01257 FEB-59

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: DECEMBER 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline -- Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline -- Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service -- Scheduled	0	0.00	0.000
10 Alert Day Volumes -- FGT	0	0.00	0.000
11 Operational Flow Order Volumes -- FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other -- Scheduled FTS	1,375,100	413,906.74	30.100
18 Commodity Other -- Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout -- FGT	0	0.00	0.000
20 Imbalance Cashout -- Other Shippers	0	0.00	0.000
21 Imbalance Cashout -- Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,375,100	413,906.74	30.100
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing -- FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: DECEMBER 1995				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	413,907	413,907	0	0.00	1,756,573	1,756,573	0	0.00
3 TOTAL	413,907	413,907	0	0.00	1,756,573	1,756,573	0	0.00
4 FUEL REVENUES (NET OF REVENUE TAX)	465,922	465,922	0	0.00	1,787,879	1,787,879	0	0.00
5 TRUE-UP (COLLECTED) OR (REFUNDED)	1,459	1,459	0	0.00	13,131	13,131	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	467,381	467,381	0	0.00	1,801,010	1,801,010	0	0.00
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	53,474	53,474	0	0.00	44,837	44,837	0	0.00
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	239	239	0	0.00	1,728	1,728	0	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	23,428	23,428	0	0.00	42,448	42,448	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(13,131)	(13,131)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	75,682	75,682	0	0.00	75,682	75,682	0	0.00
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	23,428	23,428	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	75,443	75,443	0	0.00				
14 TOTAL (12+13)	98,871	98,871	0	0.00				
15 AVERAGE (50% OF 14)	49,436	49,436	0	0.00				
16 INTEREST RATE - FIRST DAY OF MONTH	5.80000%	5.80000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81000%	5.81000%	0.00000%	0.00				
18 TOTAL (16+17)	11.61000%	11.61000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	5.81000%	5.81000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.48417%	0.48417%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	239	239	0	0.00				

* Current month fuel revenues reduced by \$1,074 per FPSC Audit Exception #2
 ** Beginning of Period True-up and Interest reduced \$793 per FPSC Audit Exception #1.

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		DECEMBER 1995		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	15,856	13,000	2,856	21.97	108,454	105,509	2,945	2.79
COMMERCIAL	5,654	6,500	(846)	-13.02	54,093	49,594	4,499	9.07
COMMERCIAL LARGE VOL. 1	0	250,000	(250,000)	-100.00	0	950,000	(950,000)	-100.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	21,510	269,500	(247,990)	-92.02	162,547	1,105,103	(942,556)	-85.29
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,421,501	500,000	921,501	184.30	7,428,699	4,100,000	3,328,699	81.19
TOTAL INTERRUPTIBLE	1,421,501	500,000	921,501	184.30	7,428,699	4,100,000	3,328,699	81.19
TOTAL THERM SALES	1,443,011	769,500	673,511	87.53	7,591,246	5,205,103	2,386,143	45.84
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	569	550	19	3.45	588	550	38	6.91
COMMERCIAL	21	18	3	16.67	22	18	4	22.22
COMMERCIAL LARGE VOL. 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL. 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	590	569	21	3.69	610	569	41	7.21
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	592	570	22	3.86	612	570	42	7.37
THERM USE PER CUSTOMER								
RESIDENTIAL	27.9	23.6	4.3	18.22	184.4	191.8	(7.4)	-3.86
COMMERCIAL	269.2	361.1	(91.9)	-25.45	2,458.8	2,755.2	(296.4)	-10.76
COMMERCIAL LARGE VOL. 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	950,000.0	(950,000.0)	-100.00
COMMERCIAL LARGE VOL. 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	710,750.5	500,000.0	210,750.5	42.15	3,714,349.5	4,100,000.0	(385,650.5)	-9.41

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96SCHEDULE A-6
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03290	1.03300	1.03450	1.03380	1.03480	1.03510	1.03410	1.03550	1.03790	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	1.071	1.074	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

NATURAL GAS INVOICE

2nd REVISED FOR ALERT DAY VOLUMES

Customer	Statement Date	12-Jan-96
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	22-Jan-96
Attention: Mr. Brian Powers		

Production month of: December 1995

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	54,687	\$2.2456	\$122,805.13
XG FT	46,598	\$2.2200	\$103,447.56
XG DEL	26,858	\$3.0190	\$81,084.30
D-FTS 1	97,595	\$0.4331	\$42,268.39
C-FTS-1	97,595	\$0.0717	\$6,997.56
C-PTS	1,600	\$0.4376	\$700.16
PTS GAS	1,660	\$3.0000	\$4,980.00
MS	142,694	\$0.0500	\$7,134.70
NNT	15,066	\$0.0694	\$1,045.58
AD	6,402	\$6.7859	\$43,443.36
TOTAL AMOUNT DUE			\$413,906.74

RECEIVED

JAN 17 1996

BY: *17025*

* MMRtu's
 ** Includes 3.77% Fuel
 *** Estimated
 **** This volume to be booked and a fee charged to IGC at the time of bookout for November 1995. Generating Plant Not Used

AD - Alert Day Charges (see attached FGT Invoice)
 BS - Baseload Service
 D - Demand
 AP - Additional Purchases for
 C - FGT Usage
 MS - Management Service
 XG - Excess Gas Purchases for Generating Plant
 PTS GAS - Gas purchased for PTS Transport
 PGA - PGA Management
 NNT - No Notice Reservation

<p>Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769</p>	<p>For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089</p>
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For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895