

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 5, 1996

Ms. Blanca S. Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 101 E. Gaines St.
 Tallahassee, Fl. 32301

ORIGINAL
 FILE COPY

RE: Purchased Gas Adjustment (PGA) True-up
 Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Indiantown Gas Co., please find an original and fifteen (15) copies of the following:

1. Revised Schedules E-1, E-2 and E-4.
2. Revised Direct Testimony of Brian J. Powers
3. Revised Petition for Approval of Purchased Gas Adjustment Factor
4. Revised Statement of Issues and Positions.

01359-96
 01360-96
 01361-96
 01362-96

Thank you for your assistance.

Sincerely,

Brian J. Powers
 General Manager
 Indiantown Gas Co.

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG Makin's
- LEG 1
- LIN 3 *orig. testimony*
- OPC
- RCH
- SEC 1
- WAS
- OTH

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 SERVICE COMMISSION

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN

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1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 REVISED DIRECT TESTIMONY

3 OF

4 BRIAN J. POWERS

5
6 Q. Please state your name, business address, by whom you are
7 employed, and in what capacity.

8
9 A. My name is Brian J. Powers and my business address is 16600 S.W.
10 Warfield Blvd., Indiantown, Florida 34956. I am General Manager
11 of Indiantown Gas Company.

12
13 Q. What are your responsibilities in that position?

14 A. I am responsible for the general operation of the company
15 including: rates, regulatory matters, budget preparation, gas
16 management, E.D.P., billing and service department.

17 Q. What is the purpose of your testimony.

18 A. To briefly summarize the projected levelized maximum purchased gas
19 cost recovery factor (LPGCR) calculations for the period April
20 1996 through March 1997.

21 Q. Have you prepared any exhibits in conjunction with your testimony?

22 A. Yes. Schedules E-1, E-2, E-3, E-4 and E-5 were filed on
23 January 16, 1995. Revised Schedules E-1, E-2, and E-4 were filed
24 on February 4, 1996.

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Q. Please explain the calculation for the total true-up amount to be collected or refunded during the April 1996 through March 1997 period.

A. We have projected that at the end of March 1996, based on eight months actual, we will have under-recovered \$49,014 for the April 1995 through March 1996 period. Also at the end of March 1996, we will have over-recovered \$24,576 for the April 1994 through March 1995 period. The total net over-recovery to be refunded during the April 1996 through March 1997 period is \$76,783. Based on estimated sales for the period April 1996 through March 1997, it will be necessary to deduct 1.401 cents per therm to refund this over-recovery. See Schedule E-4 for details of this computation.

Q. What (LPCGR) Factor does Indiantown Gas Company seek approval through its petition for the period April 1, 1996 through March 31, 1997?

A. \$0.34824 per therm.

Q. Does this conclude your testimony?

A. Yes