

SEI Power Company  
500 Bayfront Parkway  
Post Office Box 1151  
Pensacola FL 32520-0770  
Telephone 904 444 6365

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ORIGINAL  
FILE COPY

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

the southern electric system

February 12, 1996

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI for the month of December 1995 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Jack L. Haskins*

- ADK \_\_\_\_\_
- AEV \_\_\_\_\_
- Ac \_\_\_\_\_
- G/A \_\_\_\_\_
- G/M \_\_\_\_\_
- G/S \_\_\_\_\_
- JEV 5 *daily*
- LES 1
- LN 3
- ONE \_\_\_\_\_
- ROH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

lw

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

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FLORIDA PUBLIC  
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FPSC-BUREAU OF RECORDS

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE  
01695 FEB 13 96  
FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: February 9, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	12/95	FO2	0.45	138,500	997.29	23.342
2	Smith	Optimum	Panama City, FL	S	Smith Plant	12/95	FO2	0.45	138,500	356.10	23.634
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	12/95	FO2	0.45	138,500	499.79	24.221
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC - RECORDS/REPORTING  
 DOCUMENT NUMBER - DATE  
 0 95 FEB 13 96  
 Page 1 of 1  
 FPSC Form No. 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: December Year: 1995
- 2 Reporting Company: Gulf Forest Concrete
- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Wible, Facilities Analyst, 0804444-6668
- 4 Signature of Official Submitting Report: Larry A. Wible
- 5 Date Completed: February 9, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Adult Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crist	Rackliff Marine	Crist	12/95	FO2	997.29	23.342	23,278.99	-	23,278.99	23.342	-	23.342	-	-	-	23.342
2	Smith	Optimum	Smith	12/95	FO2	356.10	23.634	8,416.15	-	8,416.15	23.634	-	23.634	-	-	-	23.634
3	Daniel	Rackliff Marine	Daniel	12/95	FO2	499.79	24.221	12,105.29	-	12,105.29	24.221	-	24.221	-	-	-	24.221
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\*Gulf's 50% ownership of Daniel where applicable  
\*\*includes tax charges

(use continuation sheets if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- |                                                       |                                                                                                                                                   |
|-------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: <u>December</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>                                                                                  |
|                                                       | 5. Date Completed: <u>February 9, 1996</u>                                                                                                        |

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Facility Analyst 1 (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Hea Content (lbs/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	121,785.20	54.612	2.410	57.022	0.91	12,314	6.29	10.06
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1995
2. Reporting Company: Coal Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(994)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody Coal Sales	50'VEN/999 10/IL/165	LTC LTC	121,785.20	41.996	-	41.996	-	41.996	1.099	54.612
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1992
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. A. Webb, Fish Analyst  
[904]444-5663
5. Signature of Official Submitting Report: L. P. A. Webb
6. Date Completed: February 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Term (f)	Effective Purchase Price (\$/Ton) (g)		Additional Shorthaul & Loading Charges (\$/Ton) (h)		Rail Charges (\$/Ton) (i)		Other Charges (\$/Ton) (j)		Waterborne Charges (\$/Ton) (k)			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FUB First Price (\$/Ton) (q)
						Price (\$/Ton) (g)	Term (f)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)						
1	*Peabody Coal Sales	50/VEN/999				54.612											2.410		57.022
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108/165 McDuffie Terminal, AL RB 121,785.20

\*Includes buyout cost of \$3.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |                                                       |                                                                                                                                                   |
|-------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: <u>December</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>                                                                                  |
|                                                       | 5. Date Completed: <u>February 9, 1996</u>                                                                                                        |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1925
- 2. Reporting Company: Coal Power Company
- 3. Plant Name: Smith Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: February 9, 1926

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	34,154.25	22.480	8.210	30.690	2.33	11,798	8.24	10.70
2	White County Coal	10/IL/193	S	RB	23,510.60	21.135	9.100	30.235	2.83	11,615	8.30	11.67
3	Franklin Coal Sales	10/IL/055	S	RB	10,232.80	27.017	3.240	30.257	2.42	11,453	7.95	12.73
4	*Peabody Coal Sales	50/VEN/999 10/IL/165	S	RB	6,107.63	54.507	3.240	57.747	0.91	12,284	6.04	10.16

\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10-IL-055	S	38,154.25	22.150	-	22.150	-	22.150	0.330	22.480
2	White County Coal	10-IL/193	S	23,510.60	21.290	-	21.290	-	21.290	(0.155)	21.135
3	Franklin Coal Sales	10-IL-055	S	10,232.80	27.600	-	27.600	-	27.600	(0.583)	27.017
4	*Peabody CoalSales	50-VEN/999 10-IL/165	S	6,107.63	41.996	-	41.996	-	41.996	0.994	54.507
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\*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1992

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
 094444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: February 9, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Iron (f)	Additional Railroad		Waterborne Charges			Other Related Charges (o)	Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (a) (\$/Ton)	Other Rail Charges (j) (\$/Ton)	River Barge Rate (k) (\$/Ton)	Trans-loading Rate (l) (\$/Ton)	Ocean Barge Rate (m) (\$/Ton)			
1	Franklin Coal Sales	10/EL-055	Cook Terminal, IL	RB	38,154.25	22.480	-	-	-	-	-	8,210	30,690
2	White County Coal	10/EL-193	Mt. Vernon Dock, IN	RB	23,510.60	21.135	-	-	-	-	-	9,100	30,235
3	Franklin Coal Sales	10/EL-055	McDuffie Terminal AL	RB	10,232.80	27.017	-	-	-	-	-	3,240	30,257
4	*Peabody Coal Sales	50/VEN-999 10/EL-165	McDuffie Terminal AL	RB	6,107.63	54.507	-	-	-	-	-	3,240	57,747

\*Includes buyout cost of \$5,9317

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |                                                       |                                                                                                                                                   |
|-------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: <u>December</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>                                                                                  |
|                                                       | 5. Date Completed: <u>February 9, 1996</u>                                                                                                        |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-5668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/Bbl) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
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1 No purchases for the month.

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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholtz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Term (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	No purchases for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1992
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
0941444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: February 2, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Additional Charges			Waterborne Charges			Other Related Charges (o)	Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (g)	Shortland & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)				Ocean Barge Rate (m)
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No purchases for the month.

(Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |                                                       |                                                                                                                                                  |
|-------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: <u>December</u> Year: <u>1995</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst, (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>                                                                                 |
|                                                       | 5. Date Completed: <u>February 9, 1996</u>                                                                                                       |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1992
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Field Analyst  
(904)444-6668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: February 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bitu Content (Btu/Btu) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/03	MTC	UR	50,821.50	25.835	18.620	44.455	0.40	9.406	4.43	24.78
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\*Gulf's 50% ownership of Daniel.  
\*Includes buyout cost at \$18.5148 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 1992
2. Reporting Company: Guilf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22MT/03	MTC	50,821.50	7.260	-	7.260	-	7.260	0.060	25.835
2											
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\*Guilf's 50% ownership of Daniel.  
\*Includes buyout cost at \$18.5148 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1992
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
[904]444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges			Other Excluded Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	Decker	22/MT03	Decker, MT	UR	50,821.50	25.835								18.620	44.455
2															
3															
4															
5															
6															
7															
8															
9															
10															

\*Gulf's 50% ownership of Daniel.  
\*Includes buyout cost at \$18.5143 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: December Year: 1995
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuchs Analyst  
(904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: February 9, 1996

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |                                                                                                                     |                                                                                                                                                                                                                                                                                        |
|---------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Reporting Month: <u>November</u> Year: <u>1995</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>February 8, 1996</u></p> |
|---------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	SCHERER	OPTIMUM	-	C	PLANT SCHERER	11/95	FO2	0.50	138,500	91.90	24.109
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month November Year 1992
- 2 Reporting Company Gulf Power Company

- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form Mr. L. A. Webb, Earth Analyst (904)444-5668
- 4 Signature of Official Submitting Report Larry A. Webb
- 5 Date Completed February 8, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (i)	Discount (j)	Net Amount (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Adft Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	OPTIMUM	PLT SCHERER	11/05	FO2	91.90	24.109	2,215.63	-	2,215.63	24.109	-	24.109	-	-	-	24.109
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Larry A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 8, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/059	LTC	UR	6,123.86	44.010	13.330	57.340	0.63	12,112	11.56	6.67
2	DELTA	08/VA/159	LTC	UR	917.90	33.461	11.460	44.921	0.74	13,354	7.41	5.63
3	MINGO LOGAN	08/WV/059	MTC	UR	1,291.37	26.684	13.060	39.744	0.70	12,696	9.90	6.60
4	SMC MINING CO	08/WV/059	S	UR	2,213.77	22.876	13.330	36.206	0.61	12,042	11.60	7.18
5	MASSEY COAL SLS	08/KY/195	S	UR	2,200.27	25.603	13.330	38.933	0.64	12,483	9.12	7.32
6	MINGO LOGAN	08/WV/045	S	UR	895.41	26.908	13.030	39.938	0.75	12,970	8.58	6.29
7	KERR-MCGEE	19/WY/005	S	UR	16,144.33	4.372	20.300	24.672	0.45	8,700	5.79	27.58
8	AMAX COAL WEST	19/WY/005	S	UR	8,400.63	4.254	20.300	24.554	0.29	8,599	4.39	29.37
9												
10												

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1993
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6663
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: February 8, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL	08/WV/059	LTC	6,122.86	43,480	-	43,480	-	43,480	0.530	44,010
2	DELTA	08/WV/159	LTC	917.90	32,270	-	32,270	-	32,270	1.191	33,461
3	MINGO LGGAN	08/WV/059	MTC	1,291.37	26,070	-	26,070	-	26,070	0.614	26,684
4	SMC MINING CO	08/WV/059	S	2,213.77	22,750	-	22,750	-	22,750	0.126	22,876
5	MASSEY COAL SALES	08/KY/195	S	2,200.27	25,500	-	25,500	-	25,500	0.103	25,603
6	MINGO LOGAN	08/WV/045	S	893.41	27,000	-	27,000	-	27,000	(0.092)	26,908
7	KERR-MCGEE	19/WY/005	S	16,144.33	4,230	-	4,230	-	4,230	0.142	4,372
8	AMAX COAL WEST	19/WY/005	S	8,400.63	3,900	-	3,900	-	3,900	0.354	4,254
9											
10											

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: February 8, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	6,123.86	44.010	-	13.330	-	-	-	-	-	-	13.330	57.340
2	DELTA	08/VA/159	Steerbranch, Va	UR	917.90	33.461	-	11.460	-	-	-	-	-	-	11.460	44.921
3	MINGO LOGAN	08/WV/059	Timber Siding, WV	UR	1,291.37	26.684	-	13.060	-	-	-	-	-	-	13.060	39.744
4	SMC MINING CO	08/WV/059	Marrowbone, WV	UR	2,213.77	22.876	-	13.330	-	-	-	-	-	-	13.330	36.206
5	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	2,200.27	25.603	-	13.330	-	-	-	-	-	-	13.330	38.933
6	MINGO LOGAN	08/WV/045	Timbar, WV	UR	895.41	26.908	-	13.030	-	-	-	-	-	-	13.030	39.938
7	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	16,144.33	4.372	-	20.300	-	-	-	-	-	-	20.300	24.672
8	AMAX COAL WEST	19/WY/005	Belle Ayr, Wv	UR	8,400.63	4.254	-	20.300	-	-	-	-	-	-	20.300	24.554
9																
10																

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)