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ORIGINAL
FILE COPY

February 22, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
Room 110, Easley Building
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

HAND DELIVERY


Re: FPSC Docket No. 960003-GU

Dear Ms. Bayo:

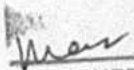
On behalf of Florida Public Utilities Company ("FPU"), enclosed for filing in the above-referenced docket are an original and ten copies of FPU's Request for Specified Confidential Treatment of portions of its PGA filing for the month of January, 1996. The information for which confidential treatment is sought is submitted in a sealed envelope and has been highlighted in yellow.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter. Thank you for your assistance in processing this filing.

Sincerely,


Norman H. Horton, Jr.

RECEIVED & FILED


EPSC-BUREAU OF RECORDS

NHH:alb

Enclosures

cc: Parties of Record
Ms. Cheryl Martin (without enclosures)

DOCUMENT NUMBER-DATE

02180 FEB 22 1996

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 960003-GU
Filed: February 22, 1996

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its purchased gas adjustment filing for the month of January, 1996. In support thereof, FPU states:

1. FPU's purchased gas adjustment filing for the month of January, 1996 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6; and b) purchased gas invoices for the month of January, 1996, and Imbalance Resolutions. The confidential version of FPU's January, 1996 PGA filing is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of FPU's January, 1996 filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by FPU as proprietary and has not been publicly disclosed.

DOCUMENT NUMBER-DATE

02180 FEB 22 88

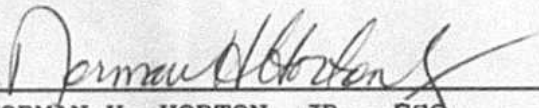
FPSC-RECORDS/REPORTING

4. FPU requests that the information for which it seeks confidential classification not be declassified for a period of 18 months as provided in section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts with its suppliers/competitors (and other customers having access to information which would adversely affect the ability of FPU to negotiate such future contracts) on favorable terms.

WHEREFORE, Florida Public Utilities Company respectfully requests the Commission grant its Request for Specified Confidential Treatment of the information identified in Exhibit "A".

Dated this 22rd day of February, 1996.

MESSER, CAPARELLO, MADSEN,
GOLDMAN & METZ, P.A.
215 S. Monroe Street, Suite 701
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(904) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities
Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Florida Public Utilities Company's Request for Specified Confidential Treatment have been served by hand delivery (*) and/or U. S. Mail this 22rd day of February, 1996 upon the following:

Robert V. Elias, Esq.*
Division of Legal Services
Florida Public Service
Commission
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2540 Shumard Oak Blvd.
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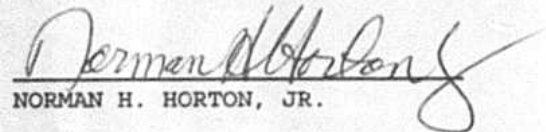

NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of January 1996 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-38	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-22	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Exhibit "A" (con't)
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of January 1996 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	14-18	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of January 1996 Imbalances
Resolutions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE	19-22	1-80	All	(4)
RESOLUTIONS:				

(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

CURRENT MONTH: JANUARY 1998

ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	31,532	41,927	(10,395)	(24.79)	279,067	425,913	(146,846)	(34.48)
2 NO NOTICE SERVICE	11,402	14,261	(2,859)	(20.05)	47,232	59,076	(11,844)	(20.05)
3 SWING SERVICE	0	0	0	0.00	2,674	0	2,674	0.00
4 COMMODITY (Other)	1,580,125	1,276,153	303,972	23.82	7,606,677	9,421,976	(1,815,299)	(19.27)
5 DEMAND	606,261	663,924	(57,663)	(8.69)	4,028,207	5,087,283	(1,059,076)	(20.82)
6 OTHER	(7,309)	0	(7,309)	0.00	(52,363)	0	(52,363)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	132,680	(98,333)	(74.11)
8 DEMAND	0	0	0	0.00	434,067	984,470	(550,403)	(55.91)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,222,011	1,996,265	225,746	11.31	11,443,080	13,877,096	(2,434,016)	(17.54)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	983	1,870	(887)	(47.43)	20,043	25,663	(5,620)	(21.90)
14 TOTAL THERM SALES	1,751,103	1,994,395	(243,292)	(12.20)	10,406,512	12,734,285	(2,327,773)	(18.28)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,336,000	4,679,300	656,700	14.03	45,695,040	45,744,570	(49,530)	(0.11)
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	10,240	0	10,240	0.00
18 COMMODITY (Other)	5,323,040	4,679,300	643,740	13.78	39,594,100	32,686,330	6,907,770	21.13
19 DEMAND	10,874,800	11,711,800	(837,000)	(7.15)	65,080,110	84,828,310	(19,748,200)	(23.28)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	13,058,240	(6,905,640)	(52.88)
22 DEMAND	0	0	0	0.00	6,054,180	13,058,240	(7,004,060)	(53.64)
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,323,040	4,679,300	643,740	13.78	33,451,740	32,686,330	765,410	2.34
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3,117	8,400	(5,283)	(62.89)	75,329	58,740	16,589	28.24
27 TOTAL THERM SALES (24-26 Estimated Only)	6,036,174	4,670,900	1,365,274	29.23	52,648,799	32,627,590	20,021,209	61.36
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.591	0.896	(0.305)	(34.04)	0.611	0.931	(0.320)	(34.37)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	0.000	26.113	0.00
31 COMMODITY (Other) (4/18)	29.685	27.272	2.413	8.85	19.212	28.825	(9.613)	(33.35)
32 DEMAND (5/19)	5.575	5.669	(0.094)	(1.66)	6.190	5.997	0.193	3.22
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	1.016	(0.458)	(45.08)
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.539	(0.369)	(4.89)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	41.743	42.662	(0.919)	(2.15)	34.208	42.455	(8.247)	(19.43)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	31.537	22.262	9.275	41.66	26.607	43.689	(17.082)	(39.10)
40 TOTAL COST OF THERM SOLD (11/27)	36.812	42.738	(5.926)	(13.87)	21.735	42.532	(20.797)	(48.90)
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.400	39.326	(5.926)	(15.07)	18.323	39.120	(20.797)	(53.16)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.52558	39.47387	(5.948)	(15.07)	18.39189	39.26709	(20.875)	(53.16)
45 PGA FACTOR ROUNDED TO NEAREST .001	33.526	39.474	(5.948)	(15.07)	18.392	39.267	(20.875)	(53.16)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH:		JANUARY 1996		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	31,532	41,927	(10,395)	(24.79)	279,067	295,690	(16,623)	(5.69)	
2 NO NOTICE SERVICE	11,402	14,261	(2,859)	(20.05)	47,232	52,410	(5,178)	(9.88)	
3 SWING SERVICE	0	0	0	0.00	2,674	2,674	0	0.00	
4 COMMODITY (Other)	1,580,125	1,276,153	303,972	23.02	7,606,677	7,376,599	230,078	3.12	
5 DEMAND	606,261	663,924	(57,663)	(8.69)	4,028,207	4,136,811	(108,604)	(2.63)	
6 OTHER	(7,309)	0	(7,309)	0.00	(52,363)	(43,242)	(9,121)	21.09	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	34,347	0	0.00	
8 DEMAND	0	0	0	0.00	434,067	434,067	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,222,011	1,996,265	225,746	11.31	11,443,080	11,352,728	90,352	0.80	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	983	1,670	(687)	(47.43)	20,043	21,626	(1,583)	(7.32)	
14 TOTAL THERM SALES	1,751,103	1,994,395	(243,292)	(12.20)	10,406,512	11,300,500	(893,988)	(7.91)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	5,336,000	4,679,300	656,700	14.03	45,695,040	43,977,680	1,717,360	3.91	
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	10,240	10,240	0	0.00	
18 COMMODITY (Other)	5,323,040	4,679,300	643,740	13.76	39,594,100	37,924,400	1,669,700	4.40	
19 DEMAND	10,674,800	11,711,800	(837,000)	(7.15)	65,080,110	65,917,110	(837,000)	(1.27)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	6,152,600	0	0.00	
22 DEMAND	0	0	0	0.00	6,054,180	6,054,180	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,323,040	4,679,300	643,740	13.76	33,451,740	31,782,040	1,669,700	5.25	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	3,117	8,400	(5,283)	(62.89)	75,329	83,400	(8,071)	(9.66)	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,036,174	4,670,900	1,365,274	29.23	52,648,799	49,159,125	3,489,674	7.10	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.591	0.896	(0.305)	(34.04)	0.611	0.673	(0.062)	(9.21)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.770	(0.076)	(9.87)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	26.113	0.000	0.00	
31 COMMODITY (Other) (4/18)	29.685	27.272	2.413	8.85	19.212	19.451	(0.239)	(1.23)	
32 DEMAND (5/19)	5.575	5.669	(0.094)	(1.66)	6.190	6.276	(0.086)	(1.37)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	0.558	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.170	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	41.743	42.662	(0.919)	(2.15)	34.208	35.721	(1.513)	(4.24)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	31.537	22.262	9.275	41.66	26.607	25.930	0.677	2.61	
40 TOTAL COST OF THERM SOLD (11/27)	36.812	42.738	(5.926)	(13.87)	21.735	23.094	(1.359)	(5.66)	
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	33.400	39.326	(5.926)	(15.07)	18.323	19.682	(1.359)	(6.90)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.52558	39.47387	(5.948)	(15.07)	18.39169	19.75600	(1.364)	(6.90)	
45 PGA FACTOR ROUNDED TO NEAREST .001	33.526	39.474	(5.948)	(15.07)	18.392	19.756	(1.364)	(6.90)	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	31,532	41,927	(10,395)	(24.79)	279,067	295,890	(16,823)	(5.69)
2 NO NOTICE SERVICE	11,402	14,261	(2,859)	(20.05)	47,232	52,410	(5,178)	(9.88)
3 SWING SERVICE	0	0	0	0.00	2,674	2,674	0	0.00
4 COMMODITY (Other)	1,580,125	1,276,153	303,972	23.82	7,606,677	7,376,599	230,078	3.12
5 DEMAND	606,261	663,924	(57,663)	(8.69)	4,028,207	4,136,811	(108,604)	(2.63)
6 OTHER	(7,309)	0	(7,309)	0.00	(52,363)	(43,242)	(9,121)	21.09
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	34,347	34,347	0	0.00
8 DEMAND	0	0	0	0.00	434,067	434,067	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(363,630)	363,630	(100.00)	0	(1,116,361)	1,116,361	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,222,011	1,632,635	589,376	36.10	11,443,080	10,236,367	1,206,713	11.79
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	983	1,870	(887)	(47.43)	20,043	21,626	(1,583)	(7.32)
14 TOTAL THERM SALES	1,751,103	1,630,765	120,338	7.38	10,406,512	10,164,139	222,373	2.18
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,336,000	4,679,300	656,700	14.03	45,695,040	43,977,880	1,717,360	3.91
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	10,240	10,240	0	0.00
18 COMMODITY (Other)	5,323,040	4,679,300	643,740	13.76	39,594,100	37,924,400	1,669,700	4.40
19 DEMAND	10,674,800	11,711,800	(837,000)	(7.15)	65,080,110	65,917,110	(837,000)	(1.27)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	6,152,600	6,152,600	0	0.00
22 DEMAND	0	0	0	0.00	6,054,180	6,054,180	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,323,040	4,679,300	643,740	13.76	33,451,740	31,782,040	1,669,700	5.25
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3,117	8,400	(5,283)	(62.89)	75,329	83,400	(8,071)	(9.68)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,036,174	4,670,900	1,365,274	29.23	52,648,799	49,159,125	3,499,674	7.10
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.591	0.896	(0.305)	(34.04)	0.611	0.673	(0.062)	(9.21)
29 NO NOTICE SERVICE (2/16)	0.694	0.668	(0.174)	(20.05)	0.694	0.770	(0.076)	(9.67)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	26.113	26.113	0.000	0.00
31 COMMODITY (Other) (4/18)	29.685	27.272	2.413	8.85	19.212	19.451	(0.239)	(1.23)
32 DEMAND (5/19)	5.575	5.669	(0.094)	(1.66)	6.190	6.276	(0.086)	(1.37)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.558	0.558	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	7.170	7.170	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	41.743	34.891	6.852	19.64	34.208	32.208	2.000	6.21
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	31.537	22.262	9.275	41.66	26.607	25.930	0.677	2.61
40 TOTAL COST OF THERM SOLD (11/27)	36.812	34.953	1.859	5.32	21.735	20.823	0.912	4.38
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.400	31.541	1.859	5.89	18.323	17.411	0.912	5.24
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.52558	31.65959	1.866	5.89	18.39189	17.47647	0.915	5.24
45 PGA FACTOR ROUNDED TO NEAREST .001	33.526	31.660	1.866	5.89	18.392	17.476	0.916	5.24

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: JANUARY 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	5,091,580	29,772.58	0.585
2 No Notice Commodity Adjustment - System Supply	(19,120)	(137.66)	0.720
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	263,540	1,897.49	0.720
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,336,000	31,532.41	0.591
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	5,072,460	1,534,367.10	30.249
18 Commodity Other - Scheduled FTS - OSSS	250,580	75,516.26	30.137
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(2,404.62)	0.000
21 Imbalance Cashout - Other Shippers	0	(27,354.20)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,323,040	1,580,124.54	29.685
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	10,611,260	602,170.58	5.675
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	263,540	4,090.14	1.552
28 Other	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	10,874,800	606,260.72	5.575
OTHER			
33 Revenue Sharing - FGT	0	(7,309.18)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(7,309.18)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		JANUARY 1996		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,580,125	1,276,153	(303,972)	(23.82)	7,606,677	7,376,599	(230,078)	(3.12)	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	641,886	356,482	(285,404)	(80.06)	4,304,817	3,328,182	(976,635)	(29.34)	
3 TOTAL	2,222,011	1,632,635	(589,376)	(36.10)	11,911,494	10,704,781	(1,206,713)	(11.27)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,751,103	1,630,765	(120,338)	(7.38)	10,874,926	10,652,553	(222,373)	(2.09)	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	1,166,270	1,166,270	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,867,730	1,747,392	(120,338)	(6.89)	12,041,196	11,818,823	(222,373)	(1.88)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(354,281)	114,757	469,038	408.72	129,702	1,114,042	984,340	88.36	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(1,513)	2,064	3,577	0.00	21,391	26,213	4,822	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(88,480)	428,067	516,547	120.67	454,276	454,276	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(1,166,270)	(1,166,270)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(560,901)	428,261	989,162	230.97	(560,901)	428,261	989,162	230.97	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(88,480)	428,067	516,547	120.67					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(559,388)	426,197	985,585	231.25					
14 TOTAL (12+13)	(647,868)	854,264	1,502,132	175.84					
15 AVERAGE (50% OF 14)	(323,934)	427,132	751,066	175.84					
16 INTEREST RATE - FIRST DAY OF MONTH	5.8100%	5.8000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.4000%	5.8000%	---	---					
18 TOTAL (16+17)	11.2100%	11.6000%	---	---					
19 AVERAGE (50% OF 18)	5.6050%	5.8000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.467%	0.483%	---	---					
21 INTEREST PROVISION (15x20)	(1,513)	2,064	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1995 Through MARCH 1996
JANUARY 1996

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 95		SYS SUPPLY	N/A					N/A	N/A				
2	APR 95		SYS SUPPLY	N/A					N/A	N/A				
3	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
5	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
8	MAY 95		SYS SUPPLY	N/A					N/A	N/A				
9	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
10	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
11	JUN 95		SYS SUPPLY	N/A					N/A	N/A				
12	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
13	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
14	JUL 95		SYS SUPPLY	N/A					N/A	N/A				
15	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
16	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
17	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
18	AUG 95		SYS SUPPLY	N/A					N/A	N/A				
19	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
20	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
21	SEP 95		SYS SUPPLY	N/A					N/A	N/A				
22	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
23	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
24	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
25	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
26	OCT 95		SYS SUPPLY	N/A					N/A	N/A				
27	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
28	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
29	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
30	NOV 95		SYS SUPPLY	N/A					N/A	N/A				
31	DEC 95		SYS SUPPLY	N/A					N/A	N/A				
32	DEC 95		SYS SUPPLY	N/A					N/A	N/A				
33	DEC 95		SYS SUPPLY	N/A					N/A	N/A				
34	DEC 95		SYS SUPPLY	N/A					N/A	N/A				
35	JAN 96		SYS SUPPLY	N/A					N/A	N/A				
36	JAN 96		SYS SUPPLY	N/A					N/A	N/A				
37	JAN 96		SYS SUPPLY	N/A					N/A	N/A				
38	JAN 96		SYS SUPPLY	N/A					N/A	N/A				
TOTAL							32,144,860	3,716,320	35,861,180	7,091,250.14	0	0	0	19.77

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996
 MONTH: JANUARY 1996

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
TOTAL		17,834	17,235	552,812	534,216		
WEIGHTED AVERAGE						\$2.9122	\$3.0135

NOTES: GROSS AMOUNT MMBTUD AND NET AMOUNT MMBTUD DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		JANUARY 1996		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	1,290,642	683,490	(607,152)	(88.83)	5,792,933	3,346,570	(2,446,363)	(73.10)
OUTDOOR LIGHTING	(21)	161	120	(41)	(34.17)	1,944	1,030	(914)	(88.74)
RESIDENTIAL	(31)	1,537,234	1,268,150	(269,084)	(21.22)	6,673,968	6,521,840	(152,128)	(2.33)
LARGE VOLUME	(51)	1,989,628	2,348,510	358,882	15.28	16,482,798	19,496,500	3,013,702	15.46
OTHER	(81)	23,614	20,800	(2,814)	(13.53)	99,642	108,990	9,348	8.58
TOTAL FIRM		4,841,279	4,321,070	(520,209)	(12.04)	29,051,285	29,474,930	423,645	1.44
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	453,170	349,800	(103,370)	(29.55)	3,665,627	3,152,550	(513,077)	(16.27)
INTERRUPTIBLE TRANSPORT	(92)	34,724	31,830	(2,894)	(9.09)	249,799	279,700	29,901	10.69
LARGE VOLUME INTERRUPTIBLE	(93)	443,461	1,357,370	913,909	67.33	17,447,848	17,109,760	(338,088)	(1.98)
OFF SYSTEM SALES SERVICE	(95)	263,540	0	(263,540)	0.00	2,234,240	0	(2,234,240)	0.00
TOTAL INTERRUPTIBLE		1,194,895	1,739,000	544,105	31.29	23,597,514	20,542,010	(3,055,504)	(14.87)
TOTAL THERM SALES		6,036,174	6,060,070	23,896	0.39	52,648,799	50,016,940	(2,631,859)	(5.26)
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
GENERAL SERVICE	(11)	2,422	1,642	(780)	(47.50)	2,253	1,637	(616)	(37.63)
OUTDOOR LIGHTING *	(21)	N/A	4	4	100.00	N/A	3	3	100.00
RESIDENTIAL	(31)	31,073	31,237	164	0.53	30,591	30,763	172	0.56
LARGE VOLUME	(51)	898	1,546	648	41.91	969	1,576	607	38.52
OTHER	(81)	421	448	27	6.03	424	443	19	4.29
TOTAL FIRM		34,814	34,877	63	0.18	34,237	34,422	185	0.54
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		34,830	34,893	63	0.18	34,253	34,438	185	0.54
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	533	416	(117)	(28.13)	2,571	2,044	(527)	(25.78)
OUTDOOR LIGHTING	(21)	0	30	30	100.00	0	343	343	100.00
RESIDENTIAL	(31)	49	41	(8)	(19.51)	218	212	(6)	(2.83)
LARGE VOLUME	(51)	2,216	1,519	(697)	(45.89)	17,010	12,371	(4,639)	(37.50)
OTHER	(81)	56	46	(10)	(21.74)	235	246	11	4.47
INTERRUPTIBLE	(61)	34,859	24,986	(9,873)	(39.51)	281,971	225,182	(56,789)	(25.22)
INTERRUPTIBLE TRANSPORT	(92)	34,724	31,830	(2,894)	(9.09)	249,799	279,700	29,901	10.69
LARGE VOLUME INTERRUPTIBLE	(93)	443,461	1,357,370	913,909	67.33	17,447,848	17,109,760	(338,088)	(1.98)
OFF SYSTEM SALES SERVICE	(95)	263,540	0	(263,540)	0.00	2,234,240	0	(2,234,240)	0.00

* OUTDOOR LIGHTING CUSTOMERS ARE DUPLICATE AND THEREFORE NOT APPLICABLE.

ACTUAL FOR THE PERIOD OF:

APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	1.0355	1.0379	1.0392		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	1.0351	1.0341	1.0355	1.0350	1.0366	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

DATE 01/31/96
 BILL 02/10/96
 TRAVEL NO. 9580
 TOTAL AMOUNT DUE \$362,350.33

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGE ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS FLI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			RET	VOLUMES MMBTU DRY	AMOUNT
	POJ NO.	NAME				BASL	SURCHARGES	DISC			
RESERVATION CHARGE											
RELINQUISHMENT AT LESS THAN MAX RATE			01/96	A	RES	0.3659	0.0685		0.4344	843,696	\$366,501.54
NO NOTICE RESERVATION CHARGE			01/96	A	RES		0.0085		0.0085	(83,700)	(\$711.45)
TEMPORARY RELINQUISHMENT CREDIT			01/96	A	NNR	0.0694			0.0694	164,300	\$11,402.42
TEMPORARY RELINQUISHMENT CREDIT			01/96	A	TRL	0.0215	0.0685		0.0900	(41,850)	(\$3,766.80)
WESTERN DIVISION REVENUE SHARING CREDIT			01/96	A	TRL	0.0215	0.0685		0.0900	(41,850)	(\$3,766.80)
			01/96	A	TCH						(\$7,309.18)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/96.										840,596	\$362,350.33

*** END OF INVOICE 9580 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliata

DATE	01/31/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company National Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DEL	02/10/96		
INVOICE NO.	9423		
TOTAL AMOUNT DUE	\$248,003.63		

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGI ARUEZ
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

FCI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASK	SURCHARGES	DISC NET			
	RESERVATION CHARGE		01/96	A	RES	0.7488	0.0085		0.7573	327,484	\$248,003.63
TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/96.										327,484	\$248,003.63

*** END OF INVOICE 9423 ***

11

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

CITY	02710/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
CITY	02720/96		
TELEPHONE NO.	9657		
TOTAL AMOUNT DUE	\$17,585.15		

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGI ANUEZ
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS PET NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	Usage Charge - No Notice For DELAND			01/96	A	COH	0.0259	0.0461		0.0720	(2,084)	(\$150.05)
	Usage Charge - No Notice For SANFORD			01/96	A	COH	0.0259	0.0461		0.0720	(2,876)	(\$207.07)
	Usage Charge - No Notice For WEST PALM BEACH			01/96	A	COH	0.0259	0.0461		0.0720	3,048	\$219.46
	Usage Charge	16103	FFU-RIVIERA BEACH	01/96	A	COH	0.0259	0.0461		0.0720	24,876	\$1,791.07
	Usage Charge	16104	FFU-WEST PALM BEACH WEST	01/96	A	COH	0.0259	0.0461		0.0720	17,155	\$1,235.16
	Usage Charge	16105	FFU-WEST PALM BEACH	01/96	A	COH	0.0259	0.0461		0.0720	26,604	\$1,915.49
	Usage Charge	16106	FFU-LAKE WORTH SOUTH	01/96	A	COH	0.0259	0.0461		0.0720	13,000	\$936.00
	Usage Charge	16107	FFU-LAKE WORTH	01/96	A	COH	0.0259	0.0461		0.0720	42,013	\$3,024.94
	Usage Charge	16108	FFU-BOYNTON BEACH	01/96	A	COH	0.0259	0.0461		0.0720	28,520	\$2,053.44
	Usage Charge	16109	FFU-BOCA RATON	01/96	A	COH	0.0259	0.0461		0.0720	41,085	\$2,958.12
	Usage Charge	16156	FFU-SANFORD	01/96	A	COH	0.0259	0.0461		0.0720	4,123	\$296.86
	Usage Charge	16158	FFU-DELAND	01/96	A	COH	0.0259	0.0461		0.0720	22,420	\$1,614.24
	Usage Charge	16273	FARMLAND INDUSTRIES	01/96	A	COH	0.0259	0.0461		0.0720	26,354	\$1,897.49
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/96.											244,238	\$17,585.15

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	02/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DEL	02/20/96		
INVOICE NO.	9641		
TOTAL AMOUNT DUE	\$13,947.26		

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT GEORGI ANUEZ
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECLIFTS FEI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	RET		
Usage Charge		16103	FFU-RIVIERA BEACH	01/96	A	COH	0.0371	0.0111		0.0482	16,124	\$777.18
Usage Charge		16104	FFU-WEST PALM BEACH WEST	01/96	A	COH	0.0371	0.0111		0.0482	14,158	\$682.42
Usage Charge		16105	FFU-WEST PALM BEACH	01/96	A	COH	0.0371	0.0111		0.0482	57,896	\$2,790.59
Usage Charge		16106	FFU-LAKE WORTH SOUTH	01/96	A	COH	0.0371	0.0111		0.0482	36,900	\$1,778.58
Usage Charge		16107	FFU-LAKE WORTH	01/96	A	COH	0.0371	0.0111		0.0482	24,087	\$1,160.99
Usage Charge		16106	FFU-BOYNTON BEACH	01/96	A	COH	0.0371	0.0111		0.0482	13,080	\$630.46
Usage Charge		16109	FFU-BOCA RATON	01/96	A	COH	0.0371	0.0111		0.0482	34,615	\$1,668.44
Usage Charge		16156	FFU-SANFORD	01/96	A	COH	0.0371	0.0111		0.0482	33,427	\$1,611.78
Usage Charge		16157	FFU-SANFORD WEST	01/96	A	COH	0.0371	0.0111		0.0482	33,395	\$1,609.64
Usage Charge		16158	FFU-DELANO	01/96	A	COH	0.0371	0.0111		0.0482	25,680	\$1,237.78
TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/96.											289,362	\$13,947.26

*** END OF INVOICE 9641 ***

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FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

FLORIDA PUBLIC UTILITIES CO
ATTN: MARC SCHNEIDERMAN
POST OFFICE BOX 3395
WEST PALM BEACH, FL
33402-3395

01/24/96

PAGE 1 OF 1

VENDOR NO: 4084
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9601000037	01/23/96	9087		2,404.62		2,404.62
FOR ADDITIONAL INFORMATION CONTACT LAURA MOSELEY 853-6879						
				TOTAL		2,404.62

SPECIAL INSTRUCTIONS:
ALMA GREEN WILL PICK UP MANUAL CHECK X6879 EB3922B

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000361 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625000361

01/24/96

PAY TO THE
ORDER OF
FLORIDA PUBLIC UTILITIES CO
ATTN: MARC SCHNEIDERMAN
POST OFFICE BOX 3395
WEST PALM BEACH, FL
33402-3395

*****\$2,404.62

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WELLS FARGO BANK - DELAWARE


AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

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