



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

ORIGINAL
THE COPY

February 20, 1996

RECEIVED
FEB 22 8 16 AM '96
ADMINISTRATION
MAIL ROOM

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of January 199 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG
- LEG
- LIN
- OPC
- RCH
- SEC
- WAS
- OTH

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

RECEIVED & FILED

FPSC BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

02196 FEB 22 96

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 85 Through MARCH 86

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$530	\$528	\$2	(33.81)	\$3,280	\$3,281	\$19	0.58
2 NO NOTICE SERVICE	0	0	0	ERR	6,031	6,031	0	0.00
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	22,147	20,870	1,277	6.12	92,691	90,094	2,597	2.86
5 DEMAND	3,198	3,188	10	0.31	19,821	19,704	117	0.59
6 OTHER - CITY OF SEBRING	2,412	2,429	(17)	(0.70)	13,076	13,013	63	0.48
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9)	\$28,287	\$27,015	\$1,272	4.71	\$134,899	\$132,103	\$2,796	2.12
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$27,400	\$27,015	\$385	1.43	\$125,133	\$125,007	\$126	0.10
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	73,620	73,600	20	0.03	457,410	454,910	2,500	0.55
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	73,620	73,600	20	0.03	457,310	454,810	2,500	0.55
19 DEMAND BILLING DETERMINANTS ONLY	73,620	73,600	20	0.03	457,310	454,810	2,500	0.55
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	74,813	73,600	1,213	1.65	466,211	460,989	5,222	1.13
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18)-(21+23)	73,620	73,600	20	0.03	457,310	454,810	2,500	0.55
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	77,055	73,600	3,455	4.69	459,155	453,912	5,243	1.16
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.720	0.717	0.003	0.35	0.717	0.717	0.000	0.03
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	30.083	28.356	1.727	6.09	20,269	19,809	0.460	2.32
32 DEMAND (5/19)	4.344	4.332	0.012	0.29	4,334	4,332	0.002	0.04
33 OTHER (6/20)	3.224	3.300	(0.076)	(2.31)	2,805	2,823	(0.018)	(0.64)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	38.423	36.705	1.718	4.68	29,498	29,046	0.452	1.56
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	36.710	36.705	0.005	0.01	29,380	29,103	0.277	0.95
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.0000	0.00	(1.81300)	(1.81300)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.897	34.892	0.005	0.01	27.567	27.290	0.277	1.02
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.564	35.559	0.005	0.01	28.094	27.812	0.282	1.02
45 PGA FACTOR ROUNDED TO NEAREST .001	35.564	35.559	0.005	0.01	28.094	27.812	0.282	1.01

ORIGINAL
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COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:	APRIL 95		Through		MARCH 96			
	CURRENT MONTH: JAN 96				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$22,677	\$21,398	(\$1,279)	(5.98)	\$95,971	\$93,355	(\$2,616)	(2.80)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	5,610	5,617	7	0.12	38,928	38,748	(180)	(0.46)
3 TOTAL (A-1, LINE 11)	28,287	27,015	(1,272)	(4.71)	134,899	132,103	(2,796)	(2.12)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	27,400	27,015	(385)	(1.43)	125,133	125,007	(126)	(0.10)
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	9,170	9,170	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	28,317	27,932	(385)	(1.38)	134,303	134,177	(126)	(0.09)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	30	917	887	96.73	(596)	2,074	2,670	128.74
8 INTEREST PROVISION-THIS PERIOD (21)	(9)	0	9	100.00	148	158	12	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,577)	209	1,786	854.55	7,147	7,147	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(9,170)	(9,170)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$2,473)	\$209	\$2,682	1,283.26	(\$2,473)	\$209	\$2,682	1,283.25
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$1,577)	\$209	\$1,786	854.55				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(2,464)	209	2,673	1,278.95				
14 TOTAL (12+13)	(4,041)	418	4,459	1,066.75				
15 AVERAGE (50% OF 14)	(2,021)	209	2,230	1,066.75				
16 INTEREST RATE - FIRST DAY OF MONTH	5.81000%	0.00000%	-5.81000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000%	0.00000%	-5.40000%	(100.00)				
18 TOTAL (16+17)	11.2100%	0.00000%	-11.2100%	(100.00)				
19 AVERAGE (50% OF 18)	5.60500%	0.00000%	-5.60500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.46708%	0.00000%	-0.46708%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$9)	\$0	\$9.44	(100.00)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF APRIL 1995 through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.03471	1.03688	1.04545	1.04248	1.04229	1.04617	1.04629	1.046	1.05072	1.05002		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06983	1.07208	1.08094	1.07787	1.07767	1.08168	1.08181	1.08151	1.08639	1.08566	0	0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	12-Feb-96
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
	Past Due After	22-Feb-96
Attention: Jerry Melendy		

Production month of: January 1996

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS	7,818	**	\$2.8572 ***	\$21,786.15
D	7,362		\$0.4344	\$3,198.05
C	7,362		\$0.0720	\$530.06
MS	7,018	**	\$0.0500	\$380.90
NNT	0		\$0.0684	\$0.00

TOTAL AMOUNT DUE \$25,875.10

* MMBtu's
** Includes 3.48% Fuel
*** Estimated

BS - Baselead Service
D - Demand

C - FGT Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5610572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3885

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	620		17762.32	.9554		18591.4
CM COMMERCIAL METER	84		38312.44	.6553		58463.7
SUB-TOTAL	704		56074.76	.7277		77055.1
TOTAL	704		56074.76	.7277		77055.1

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
A. PAULINE WHITE, PRO-TEMPORE
MARGIE RHOADES
PAT WILK
JIM RICHARDSON

THE CITY OF
SEBRING

368 SO. COMMERCE AVE.
SEBRING, FL 33870
(941) 471-5112
(941) 471-5142(FAX)

SHIRLEY KITCHINGS
CITY CLERK

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

DON MCKENNA
UTILITIES DIRECTOR

FEBRUARY 8, 1996

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION
SYSTEM:

FEBRUARY 1, 1996 READING

6891 MCF @ \$.35 PER MCF

\$2,411.85

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE **#0238**

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU