

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

March 21, 1996

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, Fl. 32399

ORIGINAL
 FILE COPY

Re: Purchased Gas Adjustment True-up
 FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for February 1996.

Thank you for your assistance.

Sincerely,

B. J. Powers
 Brian J. Powers
 General Manager
 Indiantown Gas Co.

ACK ✓
 AFA
 APP _____
 CAF _____
 CMU _____
 CTR _____
 ECG *Dakin - 3*
 LEG *1*
 LIN *3*
 OPC _____
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 SEC *1*
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 OTH _____

RECEIVED
 FLORIDA PUBLIC
 SERVICE COMMISSION
 96 MAR 22 AM 9 20
 MAIL ROOM

RECEIVED & FILED

JP
 FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03470 MAR 22 96

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2968
 FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: FEBRUARY 1996				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	MID-COURSE CORRECTION	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	310,373	499,500	(189,127)	-37.88	2,875,958	3,065,085	(189,127)	-6.17
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	310,373	499,500	(189,127)	-37.88	2,875,958	3,065,085	(189,127)	-6.17
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	366,836	542,250	(175,414)	-32.35	2,765,851	2,941,265	(175,414)	-5.98
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	941,070	1,500,000	(558,930)	-37.28	10,377,760	10,936,690	(558,930)	-5.11
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	941,070	1,500,000	(558,930)	-37.28	10,377,760	10,936,690	(558,930)	-5.11
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	941,070	1,500,000	(501,148)	-33.41	10,599,702	11,100,850	(501,148)	-4.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	32.981	33.300	(0.319)	-0.96	27.713	28.028	(0.313)	-1.12
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	32.981	33.300	(0.319)	-0.96	27.713	28.028	(0.313)	-1.12
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	31.073	33.300	(2.227)	-6.69	27.132	27.611	(0.479)	-1.73
41 TRUE-UP (E-2) (0.245)	(0.245)	(0.245)	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	30.828	33.055	(2.227)	-6.74	26.887	27.366	(0.479)	-1.75
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.4171	33.687	(2.2696)	-6.74	27.4008	27.8890	(0.4882)	-1.75
45 PGA FACTOR ROUNDED TO NEAREST .001	31.417	33.687	(2.270)	-6.74	27.401	27.889	(0.488)	-1.75

ORIGINAL
FILE COPY

DOCUMENT NUMBER-DATE
03470 MAR 22 96
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996
CURRENT MONTH: FEBRUARY 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	941,070	310,372.90	32.981
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	941,070	310,372.90	32.981
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: FEBRUARY 1996				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	MID-COURSE CORRECTION	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	310,373	499,500	(189,127)	(37.86)	2,875,958	3,065,085	(189,127)	(6.17)
3 TOTAL	310,373	499,500	(189,127)	(37.86)	2,875,958	3,065,085	(189,127)	(6.17)
4 FUEL REVENUES (NET OF REVENUE TAX)	366,836	542,250	(175,414)	(32.35)	2,765,051	2,941,265	(175,414)	(5.96)
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	16,049	16,049	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	368,295	543,709	(175,414)	(32.26)	2,781,900	2,957,314	(175,414)	(5.93)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	57,922	44,209	13,713	31.02	(94,058)	(107,771)	13,713	(12.72)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(422)	(490)	68	(13.88)	1,197	1,129	68	6.02
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(122,503)	(122,503)	0	0.00	42,448	42,448	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(16,049)	(16,049)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(66,462)	(80,243)	13,781	(17.17)	(66,462)	(80,243)	13,781	(17.17)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(122,503)	(122,503)	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(66,040)	(79,753)	13,713	(17.19)				
14 TOTAL (12+13)	(188,543)	(202,256)	13,713	(6.78)				
15 AVERAGE (50% OF 14)	(94,272)	(101,128)	6,856	(6.78)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	5.81000%	-0.41000%	(7.06)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33000%	5.81000%	-0.48000%	(8.26)				
18 TOTAL (16+17)	10.73000%	11.62000%	-0.89000%	(7.66)				
19 AVERAGE (50% OF 18)	5.37000%	5.81000%	-0.44000%	(7.57)				
20 MONTHLY AVERAGE (19/12 Months)	0.44750%	0.48417%	-0.03667%	(7.57)				
21 INTEREST PROVISION (15x20)	(422)	(490)	68	(13.88)				

** Beginning of Period True-up and Interest reduced by \$793 per FPSC #95-233-4-3 - Audit Date 12/20/95 - Audit Exception #1

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96
MONTH: FEBRUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,358	3,245	97,382	94,107	3.187	3.298
TOTAL		3,358	3,245	97,382	94,107		
WEIGHTED AVERAGE						3.187	3.298

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: FEBRUARY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	19,275	10,216	9,059	88.67	151,691	128,505	23,186	18.04
COMMERCIAL	6,325	7,568	(1,243)	-16.42	67,219	63,978	3,241	5.07
COMMERCIAL LARGE VOL 1	0	250,000	(250,000)	-100.00	0	1,450,000	(1,450,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	25,600	267,784	(242,184)	-90.44	218,910	1,642,483	(1,423,573)	-86.67
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	973,252	0	973,252	0.00	10,380,792	4,100,000	6,280,792	153.19
TOTAL INTERRUPTIBLE	973,252	0	973,252	0.00	10,380,792	4,100,000	6,280,792	153.19
TOTAL THERM SALES	998,852	267,784	731,068	273.01	10,599,702	5,742,483	4,857,219	84.58
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	567	550	17	3.09	584	550	34	6.18
COMMERCIAL	21	18	3	16.67	21	18	3	16.67
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	588	569	19	3.34	605	569	36	6.33
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	590	570	20	3.51	607	570	37	6.49
THERM USE PER CUSTOMER								
RESIDENTIAL	34.0	18.6	15.4	82.80	259.7	233.6	26.1	11.17
COMMERCIAL	301.2	420.4	(119.2)	-28.35	3,200.9	3,554.3	(353.4)	-9.94
COMMERCIAL LARGE VOL 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	1,450,000.0	(1,450,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	486,626.0	0.0	486,626.0	0.00	5,190,396.0	4,100,000.0	1,090,396.0	26.60

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
 ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-6
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
<u>THERMS PURCHASED</u> - AVG BTU CONTENT	1.03290	1.03300	1.03450	1.03680	1.03480	1.03510	1.03410	1.03550	1.03790	1.03920	1.05040	0.00000
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	1.071	1.074	1.075	1.086	0.000

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	14-Mar-88
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Post Due After	24-Mar-88
Indiantown, Florida 34958		
Attention: Mr. Brian Powers		

Production month of:	February 1988
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SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	17,091	\$1.8950	\$32,387.45
Zone 2	20,412	\$2.3750	\$48,478.50
Zone 3	9,990	\$2.3750	\$23,726.25
Excess Gas			
Zone 1	1,517	\$1.9000	\$2,882.30
Zone 2	18,241	\$2.3800	\$45,793.58
Zone 3	12,887	\$2.3800	\$30,147.48
Excess PTS			
Delivered Volume	18,960	\$5.0801	\$98,318.70
MS	97,382	\$0.0500	\$4,869.10
NNT	14,094	\$0.0694	\$978.12
C-PTS		\$0.4378	\$0.00
D-FTS-1	49,300	\$0.4344	\$21,415.92
C-FTS-1	75,732	\$0.0720	\$5,452.70
C-FTS-1	January Adjustment		\$606.93
WACOG	True-up of WACOG (see Page 2)		(\$2,884.11)
TOTAL AMOUNT DUE			\$310,372.98

* NNT's
** Includes 3.49% Fuel

B - FGT Demand Charges
BS - BaseLoad Service
CS - Spring Supply
AD - Alert Day Charges (see attached FGT Invoic)

C - FGT Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservations

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5810572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at Facsimile Number	(841) 293-8612 (841) 294-3895
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