

**Florida  
Power**  
CORPORATION

**ORIGINAL  
FILE COPY**

**JAMES A. MCGEE**  
SENIOR COUNSEL

March 28, 1996

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A1 through A-9 for the month of February, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- AEA
- APP
- CAF
- CMU
- CTR  JAM/jb
- EAG  Enclosures
- LEG  cc: Parties of record
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03683 MAR 29 96

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of February, 1996, have been furnished to the following individuals by U.S. Mail this 28th day of March, 1996:

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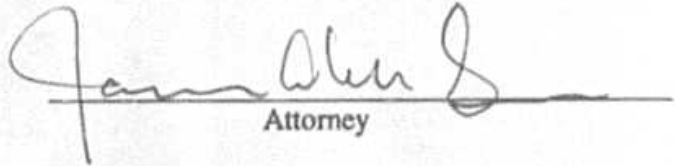
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Attorney

ORIGINAL  
FILE COPY

FUEL AND PURCHASED POWER  
COST RECOVERY CHANGE CALCULATION  
FEBRUARY, 1998

	1				MWH				CENTENNIAL			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2 Line 1)	26,068,366	25,198,612	869,754	43.1	1,981,686	1,712,719	268,967	14.8	1,830	1,471	359	24.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	271,342	474,375	(203,033)	(42.7)	287,824	607,365	(319,541)	(43.5)	0.0044	0.0055	(0.0011)	(1.0)
3 COAL OIL INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENT TO FUEL COST - MISCELLANEOUS (VZ, page 1)	38,772	64,719	(18,947)	(28.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	26,339,738	25,728,906	610,832	41.4	1,981,686	1,712,719	268,967	14.8	1,830	1,471	359	24.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,488,808	1,948,200	540,608	27.9	132,438	108,887	23,551	28.8	1,470	0.0000	1,470	9.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	1,008,648	684,400	324,248	37.4	32,848	30,000	2,848	8.7	3.2528	2.8620	0.3908	13.7
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	368,822	74,700	294,122	38.0	16,604	3,000	13,604	44.8	2,2130	2,4800	(2,670)	(11.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A1)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A2)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A3)	12,984,631	10,028,680	2,955,951	23.0	804,620	679,251	125,369	8.2	0.0000	0.0000	0.0000	0.0
12 TOTAL COST OF PURCHASED POWER	14,862,108	13,217,880	1,644,228	27.7	790,908	702,118	87,790	12.4	2.1302	1.8798	0.2504	13.8
13 TOTAL AVAILABLE MWH					2,782,474	2,414,837	367,637	13.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A4)	(716,152)	(611,000)	(105,152)	43.8	(44,780)	(38,000)	(6,780)	27.8	1.6045	1.4800	0.1245	8.9
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A4)	(150,418)	(112,000)	(38,418)	(1.4)	(14,780)	(38,000)	23,220	(2.8)	0.2467	0.3200	(0.0733)	(22.8)
15 FUEL COST OF OTHER POWER SALES (SCH A5)	(798,808)	0	(798,808)	0.0	(78,363)	0	(78,363)	0.0	0.9810	0.0000	0.9810	0.0
15a GAIN ON OTHER POWER SALES - 50% (SCH A5)	(13,220)	0	(13,220)	0.0	(78,363)	0	(78,363)	0.0	0.0189	0.0000	0.0189	0.0
16 FUEL COST OF SEPARATE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,027,893)	(783,000)	(244,893)	34.3	(99,200)	(98,100)	(1,100)	0.7	1.7320	1.9000	(0.1680)	(8.5)
18 TOTAL FUEL COST AND GAIN ON POWER SALES	(2,888,294)	(1,968,000)	(920,294)	38.1	(182,480)	(74,100)	(108,380)	14.2	1.4438	1.9438	(0.5000)	(21.9)
19 NET INVOICEMENT INTERCHANGE					2,818	0	2,818	0.0				
20 TOTAL FUEL AND NET POWER TRANSACTIONS	50,813,083	57,577,688	(6,764,605)	(13.2)	2,572,640	2,341,732	230,908	9.9	1.9874	1.9347	0.0527	2.8
21 NET UNBILLED	(900,100)	(2,878,800)	1,978,700	(94.5)	48,204	198,748	(150,544)	(71.0)	(0.0371)	(0.1132)	0.0761	(67.2)
22 COMPANY USE	220,487	282,740	(62,253)	(2.8)	(11,207)	(16,780)	5,573	(2.8)	0.0008	0.0107	(0.0099)	(18.6)
23 T & D LOSSES	682,828	2,101,724	(1,418,896)	(33.5)	(49,947)	(130,873)	81,926	(31.9)	0.0084	0.0090	(0.0006)	(6.6)
24 ADJUSTED SYSTEM MWH SALES (SCH A2 PG 1 OF 4)	50,813,083	57,577,688	(6,764,605)	(13.2)	2,558,796	2,381,787	177,009	8.4	1.9772	1.9811	(0.0039)	(2.4)
25 WHOLESALABLE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,778,159)	(1,080,852)	(697,307)	61.5	(88,802)	(88,126)	(676)	0.1	1.8781	1.9811	(0.1030)	(5.2)
26 ADJUSTIONAL MWH SALES (SCH A2 PG 3 OF 4)	49,034,924	56,478,004	(7,443,080)	(15.9)	2,469,994	2,292,893	177,101	7.7	1.9773	1.9811	(0.0038)	(2.4)
27 ADJUSTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.0014	49,004,916	56,428,123	(7,423,207)	(15.9)	2,468,884	2,292,893	175,991	7.7	1.9800	1.9839	(0.0039)	(2.4)
28 PRIOR PERIOD TRIPLE-UP	1,774,808	1,774,808	0	0.0	2,468,884	2,292,893	175,991	7.7	0.0000	(0.0037)	0.0037	(100.0)
28a MARKET PRICE TRIPLE-UP	0	(53,889)	53,889	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
29 TOTAL ADJUSTIONAL FUEL COST	50,879,824	58,220,184	(7,340,360)	(14.4)	2,469,884	2,292,893	177,009	7.7	2.0119	1.9870	0.0249	(12.1)
30 REVENUE TAX FACTOR									1.0000	1.0000	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES	50,588	50,588	0	0.0	2,468,884	2,292,893	175,991	7.7	2.0036	1.9994	0.0042	(2.1)
32 OPIF									0.0012	0.0013	(0.0001)	(7.7)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENT/MWH									2.005	1.970	0.035	(2.1)

VERIFIED BY: [Name] DATE: [Date]

DOCUMENT NUMBER-DATE  
03683 MAR 29 1998  
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FIVE MONTH PERIOD ENDING - FEBRUARY 1998

	MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	189,807,864	130,186,026	59,361,818	30.2	10,020,267	8,040,818	890,048	11.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,020,375	2,648,588	(628,216)	(20.7)	2,142,838	2,728,783	(585,945)	(27.4)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	274,822	202,154	72,668	26.5	0	0	0	0.0
4a ADJUSTMENTS TO FUEL COST - PRRM PERIOD	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	171,803,048	132,836,779	38,516,270	29.2	10,020,267	9,040,818	890,048	11.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A)	10,789,872	10,983,190	(193,218)	(1.8)	688,531	688,515	16	(0.2)
7 ENERGY COST OF SCH C&D ECONOMY PURCH - BROKER (SCH A)	4,258,483	3,470,285	788,215	23.0	146,878	135,000	11,878	8.7
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	735,487	382,790	352,697	47.9	28,550	15,000	13,550	90.3
9 ENERGY COST OF SCH E PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A)	61,291,882	58,724,430	2,567,452	4.5	2,981,487	3,003,892	(22,405)	(0.8)
12 TOTAL COST OF PURCHASED POWER	77,169,584	73,520,680	3,668,924	5.0	3,742,347	3,740,407	1,940	0.1
13 TOTAL AVAILABLE MWH					13,773,114	12,781,229	991,889	7.8
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A)	(8,688,477)	(8,842,760)	154,283	(1.8)	(284,348)	(230,000)	(54,348)	(64.5)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A)	(868,477)	(738,000)	130,477	(15.1)	(284,348)	(230,000)	(54,348)	(64.5)
15 FUEL COST OF OTHER POWER SALES (SCH A)	(2,054,829)	0	2,054,829	0.0	(147,000)	0	(147,000)	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A)	(2,054,829)	0	2,054,829	0.0	(147,000)	0	(147,000)	0.0
16 FUEL COST OF SEMI-WHOLE BACK-UP SALES (SCH A)	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,142,827)	(8,332,000)	2,810,827	32.7	(289,434)	(280,833)	(8,601)	(3.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(16,893,988)	(9,810,760)	(8,683,216)	67.4	(790,783)	(810,633)	(200,150)	54.8
19 NET BADAVERTMENT INTERCHANGE					18,514	0	18,514	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	232,298,688	198,596,689	33,801,979	18.2	12,998,848	12,270,682	728,166	6.9
21 NET UNBILLED	(6,126,918)	(8,531,668)	2,404,750	(31.4)	342,737	658,911	(316,174)	(38.4)
22 COMPANY USE	1,247,473	1,281,607	(34,134)	(1.1)	(88,777)	(78,750)	10,027	(11.4)
23 T & D LOSSES	11,822,757	11,082,879	739,878	6.9	(961,300)	(890,448)	70,852	(4.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	232,298,688	198,596,689	33,801,979	18.2	12,810,473	12,827,207	(16,734)	(0.1)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,887,132)	(8,683,653)	(2,133,479)	22.8	(478,265)	(608,023)	(129,758)	17.8
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	223,701,556	190,033,036	33,668,520	17.7	12,134,218	11,652,284	481,934	4.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	224,012,217	190,298,083	33,713,634	17.7	12,134,218	11,652,284	481,934	4.1
28 PRRM PERIOD TRUE-UP	8,674,830	0	8,674,830	0.0	12,134,218	11,652,284	481,934	4.1
28a MARKET PRICE TRUE-UP	0	(418,178)	418,178	(100.0)	12,134,218	11,652,284	481,934	4.1
29 TOTAL JURISDICTIONAL FUEL COST	232,687,247	189,784,438	34,132,809	17.2	12,134,218	11,652,284	481,934	4.1
30 REVENUE TAX FACTOR								
31 FUEL COST ADJUSTED FOR TAXES	132,940	132,940	0	0.0	12,134,218	11,652,284	481,934	4.1
32 GPFF	0	0	0	0.0	0	0	0	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPFF								
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH					1.922	1.708	0.214	12.5

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 FEBRUARY 1998

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$36,056,206	\$25,195,812	\$10,860,393	43.1	\$169,507,604	\$130,156,036	\$39,351,568	30.2
1a. NUCLEAR FUEL DISPOSAL COST	271,742	474,375	(202,633)	(42.7)	2,050,373	2,548,569	(498,196)	(20.7)
2. FUEL COST OF POWER SOLD	(1,487,048)	(511,000)	(976,048)	101.0	(7,682,000)	(3,662,750)	(4,019,250)	99.9
2a. GAIN ON POWER SALES	(122,039)	(12,000)	(110,039)	10.4	(788,101)	(738,000)	(50,101)	7.1
3. FUEL COST OF PURCHASED POWER	2,488,808	1,946,200	542,608	27.9	10,789,972	10,983,190	(193,218)	(1.8)
3a. DEMAND & NON FUEL COST OF PURCH POWER	12,064,531	10,828,690	2,235,841	22.0	61,391,652	58,724,430	2,667,222	4.5
3b. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF NET POWER TRANSACTIONS	1,428,071	643,100	784,971	122.1	5,007,960	3,833,040	1,174,920	30.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	51,000,021	38,265,187	12,734,834	34.9	240,247,404	201,548,535	38,698,869	19.1
6. ADJUSTMENTS TO FUEL COST	(1,027,530)	(743,000)	(284,530)	28.3	(8,142,527)	(5,332,000)	(2,810,527)	52.7
6a. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	30,772	55,719	(24,947)	(28.6)	274,622	282,154	(7,532)	(2.0)
6b. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$50,813,064	\$37,527,686	\$13,285,378	34.7	\$232,379,699	\$196,594,689	\$35,785,010	18.2

FOOTNOTE: DETAIL OF LINE 6B ABOVE  
 INSPECTION & FUEL ANALYSIS REPORTS 856  
 PIPELINE EXPENSES APPROPRIABLE TO WHOLESALE 0,013  
 LUMP SUM OF FLA STEAM REVENUE ALLOCATION 3,519  
 AMORTIZATION OF WHOLESALE D & D (3,242)  
 INTERSECTION CITY GAS CONVERSION PROJECT 60,772  
 INTERSECTION P11 STARTUP INEFFICIENCY (23,700)  
 TANK BOTTOM ADJUSTMENT 6,588  
 OTHER 0  
 SUBTOTAL LINE 6B SHOWN ABOVE \$38,772  
 UPRJELUWCEITGLOEOUTCURENTUE9 WY4 26-Mar-98

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 FEBRUARY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1A. BASE FUEL REVENUE	43,812,920	40,841,257	2,969,663	7.3	215,451,588	207,585,439	7,866,149	3.8
1B. FUEL RECOVERY REVENUE	43,812,920	40,841,257	2,969,663	7.3	215,451,588	207,585,439	7,866,149	3.8
1C. JURISDICTIONAL FUEL REVENUE	131,149,610	119,556,743	11,592,867	9.7	638,775,983	608,726,561	31,049,422	5.1
1D. NON FUEL REVENUE	174,962,530	160,399,000	14,563,530	9.1	868,227,571	818,312,000	50,915,571	6.0
1E. TOTAL JURISDICTIONAL SALES REVENUE	11,921,000	10,275,000	1,646,000	16.0	54,870,302	51,074,000	3,796,302	7.4
2. NON JURISDICTIONAL SALES REVENUE	\$166,883,590	\$170,874,000	\$16,208,590	9.5	\$970,096,473	\$987,366,000	\$42,712,473	4.9
3. TOTAL SALES REVENUE								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. NON FUEL SALES								
1. JURISDICTIONAL SALES	2,469,884,309	2,292,833,000	177,251,309	7.7	12,132,690,021	11,602,264,000	490,406,021	4.1
2. NON JURISDICTIONAL (WHOLESALE) SALES	80,501,730	80,124,000	20,777,730	30.1	478,255,087	408,023,000	71,232,087	17.6
3. TOTAL SALES	2,550,386,039	2,381,757,000	198,029,039	8.4	12,610,945,108	12,070,287,000	561,658,108	4.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.49	97.07	(0.58)	(0.6)	96.22	96.94	(0.42)	(0.4)

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25-MAR-99



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 FEBRUARY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT

1.	JURISDICTIONAL FUEL REVENUE (LINE B+ C)	\$43,812,920	\$40,643,257	\$2,999,663	7.3	\$215,451,506	\$207,585,439	\$7,866,067	3.8
2.	ADJUSTMENTS PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(1,774,908)	(1,774,908)	0	0.0	(8,874,430)	(8,874,430)	0	0.0
2b.	INCENTIVE PROVISION	(20,582)	(20,582)	0	0.0	(152,815)	(152,815)	0	0.0
2c.	OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	42,037,451	39,027,768	2,999,683	7.6	206,424,243	198,558,044	7,866,199	4.0
4.	ADJ TOTAL FUEL & NET PUR TRNG (LINE A7)	50,811,064	37,577,883	13,033,178	34.7	232,379,699	198,598,689	33,781,010	18.2
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.49	97.07	0.58	(0.6)				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D5 + 14%)	48,904,918	36,529,123	12,375,795	23.9	224,012,717	190,299,283	33,713,434	17.7
7.	TRUE UP PROVISION FOR THE MONTH OVER(U)UNDERS COLLECTION (LINE D3 - D6)	(8,897,487)	2,508,695	(9,406,122)	0.0	(17,598,474)	8,298,071	(25,896,545)	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(72,901)				(198,817)			
9.	TRUE UP & INT PROVISION BEG OF MONTH PERIOD	(13,741,586)				(10,032,288)			
10.	TRUE UP COLLECTED (OVER/UNDER)	1,774,908				8,874,530			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(18,943,057)				(18,943,057)			
12.	OTHER	0							
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(18,943,057)				(18,943,057)			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 FEBRUARY 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$13,747,595)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(18,870,156)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(32,617,751)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(16,308,875)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.400	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.330	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.730	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.365	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.447	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$72,901)	N/A	--	--			

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26-Mar-98

FEBRUARY, 1996  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	7,698,908	848,623	6,850,285	807.2
2	LIGHT OIL	3,280,215 *	1,357,527	1,922,688	141.6
3	COAL	23,129,398	20,221,162	2,908,236	14.4
4	GAS	814,724	816,769	-2,045	-0.3
5	NUCLEAR	1,135,120	1,951,731	-816,611	-41.8
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	36,058,365	25,195,812	10,862,553	43.1
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	305,212	31,091	274,121	881.7
10	LIGHT OIL	53,657 **	27,251	26,406	96.9
11	COAL	1,286,224	1,115,393	170,831	15.3
12	GAS	28,849	31,631	-2,782	-8.8
13	NUCLEAR	287,924	507,353	-219,429	-43.2
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,961,866	1,712,719	249,147	14.5
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	477,170	47,834	429,336	897.6
18	LIGHT OIL (BBL)	131,137 ***	68,012	63,125	92.8
19	COAL (TON)	486,466	421,360	65,106	15.5
20	GAS (MCF)	297,754	337,399	-39,645	-11.8
21	NUCLEAR (MM BTU)	2,975,164	5,274,949	-2,299,785	-43.6
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,096,003	306,138	2,789,865	911.3
25	LIGHT OIL	751,118	394,471	356,647	90.4
26	COAL	12,206,330	10,572,104	1,634,226	15.5
27	GAS	311,832	337,399	-25,567	-7.6
28	NUCLEAR	2,975,164	5,274,949	-2,299,785	-43.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	19,340,447	16,885,061	2,455,386	14.5
GENERATION MIX (% MWH)					
32	HEAVY OIL	15.5	1.9	13.6	715.8
33	LIGHT OIL	2.7	1.6	1.1	68.8
34	COAL	65.6	65.1	0.5	0.8
35	GAS	1.5	1.8	-0.3	-16.7
36	NUCLEAR	14.7	25.6	-14.9	-50.3
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

\* Includes gross expense of \$94,799.60 of start-up fuel at Intercession City Unit P11.

\*\* Includes 1,970 MWHs associated with start-up fuel at Intercession City Unit P11.

\*\*\* Includes 3,853 BBL's associated with start-up fuel at Intercession City Unit P11.

FEBRUARY, 1996  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>FUEL COST PER UNIT</b>				
40 HEAVY OIL (\$/BBL)	16.13	17.74	-1.61	-9.1
41 LIGHT OIL (\$/BBL)	25.01	19.96	5.05	25.3
42 COAL (\$/TON)	47.55	47.99	-0.44	-0.9
43 GAS (\$/MCF)	2.74	2.42	0.32	13.2
44 NUCLEAR (\$/MILLION BTU)	0.38	0.37	0.01	2.7
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	2.49	2.77	-0.28	-10.1
48 LIGHT OIL	4.37	3.44	0.93	27.0
49 COAL	1.89	1.91	-0.02	-1.0
50 GAS	2.61	2.42	0.19	7.9
51 NUCLEAR	0.38	0.37	0.01	2.7
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.86	1.49	0.37	24.8
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,144	9,847	297	3.0
56 LIGHT OIL	13,999	14,475	-476	-3.3
57 COAL	9,490	9,478	12	0.1
58 GAS	10,809	10,667	142	1.3
59 NUCLEAR	10,333	10,397	-64	-0.6
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,858	9,859	-1	-0.0
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	2.52	2.73	-0.21	-7.7
64 LIGHT OIL	6.11*	4.98	1.13	22.7
65 COAL	1.80	1.81	-0.01	-0.6
66 GAS	2.82	2.58	0.24	9.3
67 NUCLEAR	0.39	0.38	0.01	2.6
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.84	1.47	0.37	25.2

\* See footnotes on A-3(1)

OCT - FEB, 1996  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	31,882,516	2,750,185	29,132,331	1059.3
2	LIGHT OIL	10,163,852	5,128,636	5,035,216	98.2
3	COAL	108,905,679	107,507,126	1,398,553	1.3
4	GAS	8,877,727	4,272,467	4,605,260	107.8
5	NUCLEAR	9,855,854	10,497,622	-641,768	-6.1
6	OTHER	-177,774	0	-177,774	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	169,507,854	130,156,036	39,351,818	30.2
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,342,107	97,413	1,244,694	1277.7
10	LIGHT OIL	150,062	101,642	48,420	47.6
11	COAL	6,054,693	5,946,596	108,097	1.8
12	GAS	341,068	169,404	171,664	101.3
13	NUCLEAR	2,142,937	2,725,763	-582,826	-21.4
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	10,030,867	9,040,818	990,049	11.0
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	2,093,734	153,113	1,940,621	1267.4
18	LIGHT OIL (BBL)	417,077	271,492	145,585	53.6
19	COAL (TON)	2,273,494	2,233,188	40,306	1.8
20	GAS (MCF)	3,602,050	1,811,476	1,790,574	98.8
21	NUCLEAR (MM BTU)	22,247,580	28,371,955	-6,124,375	-21.6
22	OTHER (TONS)	12	0	12	0.0
23	OTHER (BBL)	0	0	0	0.0
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	13,592,784	979,921	12,612,863	1287.1
25	LIGHT OIL	2,335,270	1,574,660	760,610	48.3
26	COAL	56,994,050	56,073,859	920,191	1.6
27	GAS	3,755,291	1,811,476	1,943,815	107.3
28	NUCLEAR	22,247,580	28,371,955	-6,124,375	-21.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	98,924,975	88,811,871	10,113,104	11.4
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	13.3	1.1	12.2	1109.1
33	LIGHT OIL	1.5	1.1	0.4	36.4
34	COAL	60.4	65.8	-5.4	-8.2
35	GAS	3.4	1.9	1.5	78.9
36	NUCLEAR	21.4	30.1	-8.7	-28.9
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - FEB, 1996  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>FUEL COST PER UNIT</b>				
40 HEAVY OIL (\$/BBL)	15.23	17.96	-2.73	-15.2
41 LIGHT OIL (\$/BBL)	24.37	18.89	5.48	29.0
42 COAL (\$/TON)	47.90	48.14	-0.24	-0.5
43 GAS (\$/MCF)	2.46	2.36	0.10	4.2
44 NUCLEAR (\$/MILLION BTU)	0.44	0.37	0.07	18.9
45 OTHER (\$/TONS)	-14814.50	0.00	-14814.50	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	2.35	2.81	-0.46	-16.4
48 LIGHT OIL	4.35	3.26	1.09	33.4
49 COAL	1.91	1.92	-0.01	-0.5
50 GAS	2.36	2.36	0.00	0.0
51 NUCLEAR	0.44	0.37	0.07	18.9
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.71	1.47	0.24	16.3
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,128	10,059	69	0.7
56 LIGHT OIL	15,562	15,492	70	0.5
57 COAL	9,413	9,430	-17	-0.2
58 GAS	11,010	10,693	317	3.0
59 NUCLEAR	10,382	10,409	-27	-0.3
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,862	9,823	39	0.4
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	2.38	2.82	-0.44	-15.6
64 LIGHT OIL	6.77	5.05	1.72	34.1
65 COAL	1.80	1.81	-0.01	-0.6
66 GAS	2.60	2.52	0.08	3.2
67 NUCLEAR	0.46	0.39	0.07	17.9
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.69	1.44	0.25	17.4

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FEBRUARY, 1996  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	287,923.60	56			10,334	#2 NF	45 2,975,164	5,800,000	261 2,975,164	1,259 1,406,862	0.489	27.978 0.473
TOTAL NUCLEAR	740	287,923.60				10,334				2,975,425	1,408,121	0.489	
ANCLOTE UNIT NO. 1	511	60,490.00	17			10,137	H6 #2	92,526 1,971	6,503,008 5,835,732	601,697 11,502	1,461,657 49,651	2.498	15.797 25.191
UNIT NO. 2	511	111,791.00	31			10,223	H6 #2	173,008 3,050	6,503,008 5,835,732	1,125,072 17,799	2,733,051 76,832	2.514	15.797 25.191
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	115	28,464.30	36			10,578	H6 #2	46,294 175	6,481,856 5,821,737	300,071 1,019	747,528 4,209	2.641	16.147 24.051
UNIT NO. 2	117	30,557.60	38			10,249	H6	48,315	6,481,856	313,171	780,162	2.553	16.147
UNIT NO. 3	210	63,664.38 3,261.22	46			9,998 10,448	H6 G5	98,197 32,480	6,481,856 1,049	636,499 34,072	1,585,627 51,638	2.491 1.583	16.147 1.590
CR1&2 UNIT NO. 1	372	196,038.70	76			9,846	#2 CA	463 76,815	5,815,270 12,546	2,692 1,927,442	11,868 3,437,343	1.759	25.633 44.748
UNIT NO. 2	468	269,010.90	83			9,724	#2 CA	302 104,085	5,815,270 12,546	1,756 2,614,071	7,741 4,657,630	1.734	25.632 44.748
CR4&5 UNIT NO. 4	697	414,353.90	85			9,403	#2 CD	3,159 154,596	5,813,715 12,542	18,366 3,877,886	79,155 7,606,416	1.855	25.057 49.202
UNIT NO. 5	697	406,820.10	84			9,348	#2 CD	2,740 150,970	5,810,238 12,542	15,920 3,786,931	68,656 7,428,010	1.843	25.057 49.202
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	1,779.00	8			12,809	H6 #2 G5	3,583 30	6,340,702 5,847,746	22,719 175	74,378 731	9.568	20.759 24.367
UNIT NO. 2	32	1,816.00	8			13,567	H6 #2	3,858 30	6,340,702 5,847,746	24,462 175	80,087 731	4.450	20.759 24.367
UNIT NO. 3	80	6,650.00	12			10,927	H6	11,389	6,349,276	72,312	236,419	3.577	20.759



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FEBRUARY, 1996  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
							#2	60	5,847,746	351	1,463		24.383
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL													
STEAM	3843	1,594,697.10				9,661				15,406,160	31,276,088	1.961	
AVON-PKR													
UNITS 1-2	50	206.38 189.62	1			16,453 17,103	#2 G5	577 3,092	5,884,334 1,049	3,396 3,243	14,491 21,349	7.021 11.259	25.114 6.905
BART-PKR													
UNITS 1-4	177	4,181.10	3			13,047	#2	9,386	5,812,022	54,552	225,738	5.399	24.051
BAYB-PKR													
UNITS 1-4	206	9,578.30	7			12,562	#2	20,682	5,817,583	120,320	529,589	5.529	25.606
DBRY-PKR													
UNITS 1-10	614	11,603.00	3			12,728	#2	25,284	5,840,900	147,682	645,807	5.566	25.542
HIGG-PKR													
UNITS 1-4	128	1,284.83 182.97	2			14,684 15,609	#2 G5	3,222 2,723	5,855,855 1,049	18,867 2,856	77,989 10,467	6.070 5.721	24.205 3.844
INTC-PKR													
UNITS 1-11	809	17,335.09 295.11	* 3			12,058 12,999	#2 G5	38,208* 3,656	5,470,959 1,049	209,034 3,836	940,319* 9,606	5.424 3.255	24.611 2.627
PTSJ-PKR													
UNITS 1	14	179.00	2			17,134	#2	527	5,819,571	3,067	13,688	7.647	25.973
RIDP-PKR													
UNITS 1	17	127.50	1			14,643	#2	321	5,816,024	1,867	7,986	6.264	24.879
SWAN-PKR													
UNITS 1-3	178	4,033.00	3			12,541	#2	8,649	5,847,746	50,577	210,884	5.229	24.382
TURN-PKR													
UNITS 1-4	165	5,129.00	4			13,871	#2	12,154	5,853,307	71,142	308,771	6.020	25.405
U-OF-FLA													
UNITS 1-6	39	24,920.20	92			10,747	G5	102 255,803	5,862,877 1,047	598 267,825	2,656 626,559	2.514	26.039 2.449

\* Refer to note on A3(1)



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FEBRUARY, 1996  
 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL GAS TURB	2397	79,245.10				12,100				958,862	3,645,899	4.601	
SYSTEM TOTAL	6980	1,961,865.80				9,858				19,340,447	36,330,108	1.852	

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OCT - FEB. 1996  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	2,142,937.13	79			10,383	#2	330	5,800,000	1,914	9,045	0.555	27.409
TOTAL NUCLEAR	740	2,142,937.13				10,383				22,247,580	11,878,357	0.555	0.534
ANCLOTE UNIT NO. 1	511	423,458.00	23			10,389	H6	667,334	6,499,080	4,337,056	10,035,227	2.430	15.038
UNIT NO. 2	511	430,088.00	23			10,219	H6	664,890	6,500,532	4,322,139	10,124,316	2.424	23.906
							#2	12,490	5,835,732	72,889	302,118		15.227
							#2						24.189
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	109	102,391.60	26			10,525	H6	165,382	6,488,239	1,073,038	2,489,712	2.450	15.054
UNIT NO. 2	117	104,685.20	25				#2	793	5,814,166	4,611	18,583		23.434
UNIT NO. 3	210	256,414.99	53			10,201	H6	164,568	6,489,194	1,067,914	2,482,131	2.371	15.083
		152,238.01				9,772	H6	386,406	6,484,324	2,505,581	5,846,439	2.280	15.130
						10,313	G5	1,500,296	1,046	1,569,974	4,137,001	2.717	2.757
CR1&2 UNIT NO. 1	372	959,398.30	71			9,779	CA	371,474	12,590	9,353,464	16,844,155	1.768	45.344
UNIT NO. 2	468	825,595.70	48			9,766	CA	321,483	12,495	8,036,414	14,591,896	1.781	45.389
							#2	4,888	5,850,101	28,595	117,561		24.051
CR4&5 UNIT NO. 4	697	2,138,132.30	84			9,333	CD	793,267	12,529	19,878,043	38,880,465	1.833	49.013
UNIT NO. 5	697	2,131,566.70	84			9,288	CD	787,270	12,528	19,726,129	38,589,164	1.824	49.016
							#2	4,507	5,851,167	26,371	109,183		24.225
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	3,917.86	7			13,495	H6	8,248	6,348,626	52,364	166,432	4.302	20.178
							#2	87	5,845,232	508	2,113		24.287
UNIT NO. 2	32	5,034.14	6			12,965	G5	63,988	1,020	65,268	344,621	6.846	5.386
		2,181.16				13,404	H6	4,545	6,341,478	28,822	93,061	4.345	20.475
							#2	71	5,841,542	414	1,712		24.113
		5,120.84				13,212	G5	66,329	1,020	67,656	165,895	3.240	2.501

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OCT - FEB, 1996  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	18,970.28	15			10,935	H6	32,361	6,361,639	205,870	645,197	3.435	19.937
		25,737.73				11,396	G5	287,545	1,020	293,297	869,092	3.377	3.022
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3837	7,584,930.80				9,615				72,929,593	147728000	1.948	
AVON-PKR UNITS 1-2	50	321.63 1,913.57	1			16,727 17,288	#2 G5	914 31,601	5,884,386 1,046	5,380 33,081	22,989 117,854	7.148 6.159	25.152 3.729
BART-PKR UNITS 1-4	176	15,288.50	2			13,854	#2	36,442	5,812,022	211,802	852,874	5.579	23.404
BAYB-PKR UNITS 1-4	189	35,482.90	5			12,880	#2	78,694	5,007,467	457,013	1,919,969	5.411	24.398
DBRY-PKR UNITS 1-10	614	39,350.00	2			13,371	#2	90,085	5,840,770	526,166	2,226,422	5.658	24.715
HIGG-PKR UNITS 1-4	113	1,520.24 4,956.66	2			14,729 15,746	#2 G5	3,824 74,549	5,855,855 1,047	22,391 78,046	92,535 250,162	6.087 5.047	24.198 3.356
INTC-PKR UNITS 1-11	745	40,359.84 20,562.56	2			12,876 15,111	#2 G5	105,564 296,555 6	4,922,831 1,047 0	519,672 310,716 .	2,575,103 874,085 -177,774	6.380 4.251	24.394 2.947 -29629.0
PTSJ-PKR UNITS 1	15	348.10	1			16,719	#2	1,000	5,819,571	5,820	25,853	7.427	25.853
RIOP-PKR UNITS 1	15	271.90	0			15,443	#2	722	5,816,024	4,199	17,962	6.606	24.878
SWAN-PKR UNITS 1-3	163	6,254.90	1			12,721	#2	13,610	5,846,095	79,566	331,490	5.300	24.356
TURN-PKR UNITS 1-4	170	10,863.80	2			14,192	#2	26,340	5,853,307	154,179	663,731	6.110	25.199
U-OF-FLA UNITS 1-6	37		93					103	5,862,877	604	2,682		26.039

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OCT - FEB, 1996  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		125,504.20				10,655	GS	1,281,187	1,044	1,337,253	2,119,017 *	1.688	1.654
TOTAL GAS TURB	2287	302,998.80				12,363				3,745,888	11,914,954	3.932	
SYSTEM TOTAL	6864	10030866.73				9,862				98,924,975	171530356	1.710	

\* 6 month period includes an adjustment to reduce the allocation of Gas Fuel Expenses to the U-of-Fla Plant and reallocate properly to Other Gas Plants which benefitted. This adjustment covered JAN through AUG 1995 and was booked in DEC 1995 business. This adjustment did not change total gas expense, only the allocation between plants.

February, 1996  
System Generation Fuel Cost  
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
<b>Heavy Oil</b>				
1 Purchases				
2 Units (BBL)	369,800	0	369,800	0.0
3 Unit Cost (\$/BBL)	15.47	0.00	15.47	0.0
4 Amount (\$)	5,721,334	0	5,721,334	0.0
5 Burned				
6 Units (BBL)	477,170	47,834	429,336	897.6
7 Unit Cost (\$/BBL)	15.74	17.74	(2.00)	(11.3)
8 Amount (\$)	7,511,212	848,623	6,662,589	785.1
9 Adjustments				
10 Units (BBL)	(12,243)			
11 Amount (\$)	(277,099)			
12 Ending Inventory				
13 Units (BBL)	294,997	559,236	(264,239)	(47.2)
14 Unit Cost (\$/BBL)	15.98	17.89	(1.91)	(10.7)
15 Amount (\$)	4,714,324	10,005,077	(5,290,753)	(52.9)
16				
17 Days Supply	18	339	(321)	(94.7)
<b>Light Oil</b>				
18 Purchases				
19 Units (BBL)	66,777	53,000	13,777	26.0
20 Unit Cost (\$/BBL)	27.42	24.49	2.93	12.0
21 Amount (\$)	1,830,838	1,297,900	532,938	41.1
22 Burned				
23 Units (BBL)	131,137	55,081	76,056	138.1
24 Unit Cost (\$/BBL)	25.01	24.00	1.01	4.2
25 Amount (\$)	3,280,215	1,321,702	1,958,513	148.2
26 Adjustments				
27 Units (BBL)	(72)			
28 Amount (\$)	(3,211)			
29 Ending Inventory				
30 Units (BBL)	292,859	281,005	11,854	4.2
31 Unit Cost (\$/BBL)	24.99	24.34	0.65	2.7
32 Amount (\$)	7,319,928	6,839,170	480,758	7.0
33				
34 Days Supply	65	148	(83)	(56.1)

February, 1996  
System Generation Fuel Cost  
Florida Power Corporation

	Actual	Estimated	Amount	Difference	%
<b>Coal</b>					
35 Purchases					
36 Units (Ton)	398,172	437,000	(38,828)	(8.9)	
37 Unit Cost (\$/Ton)	47.23	47.99	(.76)	(1.5)	
38 Amount (\$)	18,907,006	20,972,270	(2,165,182)	(10.3)	
39 Burned					
40 Units (Ton)	488,466	421,360	65,106	15.5	
41 Unit Cost (\$/Ton)	47.55	47.99	(.44)	(0.9)	
42 Amount (\$)	23,129,399	20,221,162	2,908,236	14.4	
43 Adjustments					
44 Units (Ton)	0				
45 Amount (\$)	(3,270)				
46 Ending Inventory					
47 Units (Ton)	345,118	377,230	(32,112)	(8.5)	
48 Unit Cost (\$/Ton)	47.29	46.60	0.69	1.5	
49 Amount (\$)	16,321,735	17,577,300	(1,255,565)	(7.1)	
50					
51 Days Supply	21	26	(5)	(19.2)	
<b>OTHER</b>					
52 Purchases					
53 Units (BBL)	0	0	0	0.0	
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0	
55 Amount (\$)	0	0	0	0.0	
56 Burned					
57 Units (BBL)	0	0	0	0.0	
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0	
59 Amount (\$)	0	0	0	0.0	
60 Ending Inventory					
61 Units (BBL)	0	0	0	0.0	
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0	
63 Amount (\$)	0	0	0	0.0	
64					
65 Days Supply	0	0	0	0.0	

February, 1996  
System Generators in Fuel Cost  
Florida Power Corporation

	Actual		Estimated		Difference	
	Amount	%	Amount	%	Amount	%
<b>GAS</b>						
66 Burned						
67 Units (MCF)	297,754		337,309		(39,545)	(11.8)
68 Unit Cost (\$/MCF)	2.74		2.42		0.32	13.2
69 Amount (\$)	814,724		818,789		(2,065)	(0.3)
<b>NUCLEAR</b>						
70 Burned						
71 Units (MM BTU)	2,975,164		5,274,949		(2,299,785)	(43.5)
72 Unit Cost (\$/MM BTU)	0.38		0.37		0.01	2.7
73 Amount (\$)	1,135,120		1,951,731		(818,611)	(41.8)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

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HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(433)	(\$6,569.87)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$16.31)	Non recoverable expense of analysis reports.
	(\$82,816.94)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(11,810)	(187,696.33)	Bartow South- Adjustment to write off tank bottom.
(12,243)	(\$277,099.45)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(6)	(\$144.30)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$66.05)	Non recoverable expense of analysis reports.
70		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
(136)	(\$3,000.53)	Tank Farm Heating @ Bartow South Terminal - steam used to keep the oil heated that is stored in tanks.
(72)*	(\$3,210.88)	*TOTAL

- \* Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$132.95)
- \* Period to date light oil adjustments do not include Crystal River Participants share amounting to (35) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(773.48)	Non recoverable expense of inspection reports.
--	(10.68)	Adjustment to reconcile ending inventory to the General Ledger
--	(\$2,486.32)	Line #42 burn dollars included an adj which reduced burn by \$2,486.32 in order to match recoverable fuel expense. A reduction of burn increases inventory. This adjustment offsets that increase which is inappropriate.
0	(\$3,270.48)	TOTAL

October through February, 1996

System Generation Fuel Cost

Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
<b>Heavy Oil</b>				
1 Purchases				
2 Units (BBL)	1,951,562	160,000	1,791,562	1,119.7
3 Unit Cost (\$/BBL)	15.66	17.97	(2.29)	(12.7)
4 Amount (\$)	30,609,647	2,874,500	27,735,147	964.9
5 Burned				
6 Units (BBL)	2,093,734	153,113	1,940,621	1,267.4
7 Unit Cost (\$/BBL)	15.14	17.96	(2.82)	(15.7)
8 Amount (\$)	31,694,820	2,750,185	28,944,635	1,052.5
9 Adjustments				
10 Units (BBL)	(14,909)			
11 Amount (\$)	(586,872)			
12 Ending Inventory				
13 Units (BBL)	294,997	559,236	(264,239)	(47.2)
14 Unit Cost (\$/BBL)	15.98	17.89	(1.91)	(10.7)
15 Amount (\$)	4,714,324	10,005,077	(5,290,753)	(52.9)
16				
17 Days Supply	0	0	0	0.0
<b>Light Oil</b>				
18 Purchases				
19 Units (BBL)	463,879	182,000	281,879	154.9
20 Unit Cost (\$/BBL)	25.01	24.31	0.70	2.9
21 Amount (\$)	11,601,983	4,424,650	7,177,333	162.2
22 Burned				
23 Units (BBL)	417,077	206,837	210,240	101.6
24 Unit Cost (\$/BBL)	24.37	23.96	0.41	1.7
25 Amount (\$)	10,163,852	4,955,486	5,208,366	105.1
26 Adjustments				
27 Units (BBL)	(3,042)			
28 Amount (\$)	(82,549)			
29 Ending Inventory				
30 Units (BBL)	292,859	281,005	11,854	4.2
31 Unit Cost (\$/BBL)	24.99	24.34	0.65	2.7
32 Amount (\$)	7,319,928	6,839,170	480,758	7.0
33				
34 Days Supply	0	0	0	0.0

October through February, 1996  
System Generation Fuel Cost  
Florida Power Corporation

	Actual		Estimated		Difference	
	Amount	%	Amount	%	Amount	%
Coal						
35 Purchases	2,143,890		2,129,000		14,890	0.7
36 Units (Ton)	48,14		48,07		0.07	0.1
37 Unit Cost (\$/Ton)	103,211,127		102,345,990		865,137	0.8
38 Amount (\$)						
39 Burned	2,273,494		2,233,188		40,306	1.8
40 Units (Ton)	47,90		48,14		(0.24)	(0.5)
41 Unit Cost (\$/Ton)	108,905,679		107,507,126		1,398,553	1.3
42 Amount (\$)						
43 Adjustments						
44 Units (Ton)	1,816					
45 Amount (\$)	(6,773)					
46 Ending Inventory						
47 Units (Ton)	345,118		377,230		(32,112)	(8.9)
48 Unit Cost (\$/Ton)	47,29		48,80		0.89	1.5
49 Amount (\$)	16,321,735		17,577,300		(1,295,565)	(7.1)
50						
51 Days Supply	0		0		0	0.0
OTHER						
52 Purchases						
53 Units (BBL)	0		0		0	0.0
54 Unit Cost (\$/BBL)	0.00		0.00		0.00	0.0
55 Amount (\$)	0		0		0	0.0
56 Burned						
57 Units (BBL)	0		0		0	0.0
58 Unit Cost (\$/BBL)	0.00		0.00		0.00	0.0
59 Amount (\$)	0		0		0	0.0
60 Ending Inventory						
61 Units (BBL)	0		0		0	0.0
62 Unit Cost (\$/BBL)	0.00		0.00		0.00	0.0
63 Amount (\$)	0		0		0	0.0
64						
65 Days Supply	0		0		0	0.0

October through February, 1996  
System Generation Fuel Cost  
Florida Power Corporation

	Actual		Estimated		Difference	
	Amount	%	Amount	%	Amount	%
<b>GAS</b>						
66 Burned						
67 Units (MCF)	3,602,050		1,811,476		1,790,574	98.8
68 Unit Cost (\$/MCF)	2.48		2.36		0.10	4.2
69 Amount (\$)	8,877,727		4,272,457		4,605,260	107.8
<b>NUCLEAR</b>						
70 Burned						
71 Units (MM BTU)	22,247,590		28,371,955		(6,124,375)	(21.6)
72 Unit Cost (\$/MM BTU)	0.44		0.37		0.07	18.9
73 Amount (\$)	9,655,854		10,497,622		(841,768)	(8.1)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A/B

POWER SOLD  
FOR THE MONTH OF:  
FEB 1996

REPLACES OLD REPLACES OLD  
A7A A7B

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/MWH	TOTAL COST C/MWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	8% GAIN ON ECONOMY ENERGY SALES \$	NON-FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		74,106	0	74,106	1,843	1,843	1,364,000	1,364,000	112,000	0
ACTUAL:										
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	832	0	532	1,641	1,881	8,728	10,007	\$1,023	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	28,482	0	28,482	1,683	1,840	481,660	623,747	\$8,454	*
PORT PIERCE	ECONOMY-C	108	0	108	1,698	2,201	1,817	2,377	\$607	*
VERO BEACH	ECONOMY-C	10	0	10	1,854	2,308	186	230	\$38	*
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
NEW BAYVIEW BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
HOUSTEAD	ECONOMY-C	30	0	30	1,748	2,473	526	742	\$174	*
JACKSONVILLE ELECT AUTH	ECONOMY-C	320	0	320	1,483	1,832	4,883	6,803	\$844	*
TAMPA ELECTRIC	ECONOMY-C	264	0	264	1,798	3,311	4,418	6,409	\$3,183	*
ORLANDO UTILITIES COMM	ECONOMY-C	5,482	0	5,482	1,556	1,882	65,328	101,541	\$13,048	*
TALAHASSEE	ECONOMY-C	2,473	0	2,473	1,574	1,883	38,313	48,283	\$7,901	*
DAVIE SVILLE	ECONOMY-C	212	0	212	1,780	2,288	3,751	4,808	\$848	*
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
KISSIMEE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
ST CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
L & E	ECONOMY-C	2,882	0	2,882	1,875	2,400	47,680	61,348	\$10,718	*
SEMINOLE	ECONOMY-C	4,322	0	4,322	1,616	2,048	71,623	88,862	\$13,803	*
LAVELAND	ECONOMY-C	3	0	3	1,523	1,879	48	68	\$8	*
COLETHORPE	ECONOMY-C	3	0	3	0.000	0.000	0	0	\$0	*
SEPA	LOAD FOLLOWING	688	0	688	1,780	1,780	12,290	10,290	not applicable	*
TAMPA ELECTRIC	EMERGENCY-A	1,278	0	1,278	1,406	1,406	17,848	17,848	*	*
DAVIE SVILLE	EMERGENCY-A	526	0	526	8,507	8,500	34,190	34,190	*	*
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0	0	\$0	*
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	0.000	0	0	\$0	*
TALAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	\$0	*
KISSIMEE UTIL AUTH	EMERGENCY-A	0	0	0	0.000	0.000	0	0	\$0	*
ALABAMA ELECTRIC CO-OP	SCHEDULE-A	0	0	0	0.000	0.000	0	0	\$0	*
FLORIDA POWER & LIGHT	SCHEDULE-B	0	0	0	0.000	0.000	0	0	\$0	*
LAVELAND	SCHEDULE-B	0	0	0	0.000	0.000	0	0	\$0	*
SEMINOLE	SCHEDULE-B	0	0	0	0.000	0.000	0	0	\$0	*
REEDY CREEK	SCHEDULE-B	0	0	0	0.000	0.000	0	0	\$0	*
PORT PIERCE	ASSURANCE	0	0	0	0.000	0.000	0	0	\$0	*
VERO BEACH	RESERVE-H	7	0	7	8,486	8,482	594	594	\$0	*
REEDY CREEK	RESERVE-H	7	0	7	0.000	0.000	0	0	\$0	*
REEDY CREEK	SCHEDULE-H	0	0	0	0.000	0.000	0	0	\$0	*
NEW BAYVIEW BEACH	RESERVE-H	0	0	0	0.000	0.000	0	0	\$0	*
REEDY CREEK	OS	688	0	688	2,060	1,877	4,934	8,971	\$1,324	(2)
KISSIMEE	OS	17,480	0	17,480	2,240	2,040	383,848	363,848	\$28,000	(3)
ELECTRIC CLEANING HOUSE	OS	7,288	0	7,288	2,240	2,240	163,224	163,224	\$12,224	(4)
KOCH POWER SERVICES	OS	8,198	0	8,198	1,831	1,831	158,240	158,240	\$12,240	(5)
ADJUSTMENTS										
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	\$0	*
COLETHORPE	SCHEDULE RE	9,426	0	9,426	0.000	0.000	0	0	\$0	*
SOUTHERN	SCHEDULE OS	68,875	0	6,876	0.000	0.000	0	0	\$0	*
ENRON	SCHEDULE OS & C	28,989	0	28,989	0.000	0.000	0	0	\$0	*
ATEX	OS	371	0	371	1,930	1,830	7,181	7,181	\$0	*
FAPA	SCHEDULE R	0	0	0	0.000	0.000	0	0	\$0	*
KISSIMEE	SCHEDULE R	0	0	0	0.000	0.000	0	0	\$0	*
CURRENT MONTH TOTAL		123,143	0	123,143	1,328	1,330	1,487,058	1,628,298	\$110,413	13,223
DIFFERENCE		49,038	0	49,038	(0.633)	(0.519)	121,058	272,298	(1,887)	13,223
DIFFERENCE %		66.2	0	66.2	(34.5)	(27.8)	8.9	19.8	(1.4)	0.0
CUMULATIVE ACTUAL		501,248	0	501,248	1,532	1,723	7,882,206	8,626,885	\$68,036	122,248
CUMULATIVE ESTIMATED		510,833	0	510,833	1,941	1,941	8,910,750	8,910,750	724,000	0
CUMULATIVE DIFFERENCE		(9,284)	0	(9,284)	(0.409)	(0.218)	(2,228,744)	(1,273,865)	(68,966)	122,248
CUMULATIVE DIFFERENCE %		(1.9)	0	(1.9)	(21.1)	(11.2)	(22.9)	(12.9)	(8.5)	0.0

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
FEB 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	
ESTIMATED		106,887			106,887		1,821	1,821	1,946,200
ACTUAL									
GLADES	FIRM	10			10	8,976	8,976	898	
TAMPA ELECTRIC	FIRM - AR1	4,729			4,729	3,052	3,052	144,340	
SOUTHERN CO- UPS	FIRM - UPS	127,284			127,284	1,803	1,803	2,294,930	
SOUTHERN CO- UPS	FIRM - SCH R	0			0	0,000	0,000	0	
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0,000	0,000	0	
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0,000	0,000	0	
TAMPA ELECTRIC	EMERGENCY-A	0			0	0,000	0,000	0	
FLORIDA POWER & LIGHT	EMERGENCY-A	120			120	0,000	40,532	48,639	
ADJUSTMENTS									
SOUTHERN	FIRM-UPS	30			0	0,000	0,000	0	
SOUTHERN	FIRM-UPS	263			0	0,000	0,000	0	
GLADES	FIRM	0			0	0,000	0,000	0	
CURRENT MONTH TOTAL		132,436			132,143	1,883	1,883	2,488,806	
DIFFERENCE		25,549			25,256	0,062	0,062	542,606	
DIFFERENCE %		23.9			23.6	3.4	3.4	27.9	
CUMULATIVE ACTUAL		585,531			585,531	1,834	1,834	10,741,335	
CUMULATIVE ESTIMATED		586,515			586,515	2,429	2,429	14,248,520	
CUMULATIVE DIFFERENCE		(984)			(984)	(0,595)	(0,595)	(3,505,185)	
CUMULATIVE DIFFERENCE %		(0.2)			(0.2)	(24.5)	(24.5)	(24.6)	

IF FUEL SOURCE IS DISCLOSED, CURRENT MONTH FUEL COST

19 Mar 98 04:00 PM

FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
FEB 1998

(1) PURCHASED FROM  ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 673,231	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 673,231	(7) ENERGY COST C/KWH 1.854	(8) TOTAL COST C/KWH 1.854	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 10,628,690
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	518 (171)			518 (171)	2.400	2.400	12,364 (1,634)
NRG/RECOVERY GROUP ADJ	CO-GEN	8,828 0			8,828 0	1.900	1.900	128,894 12,074
U.S. AGRI-CHEM ADJ	CO-GEN	8,440 (1,387)			8,440 (1,387)	2.300	2.300	194,125 (18,769)
GENERAL PEAT ADJ	CO-GEN	98,428 0			98,428 0	1.900	1.900	1,870,130 171,897
PINELLAS COUNTY ADJ	CO-GEN	27,182 58			27,182 58	1.900	1.900	518,078 34,975
ST. JOE PAPER ADJ	CO-GEN	1,141 8			1,141 8	2.100	2.100	23,981 (2)
LFC POWER SYSTEMS ADJ	CO-GEN	7,430 0			7,430 0	1.780	1.780	132,248 (47,845)
BAY COUNTY ADJ	CO-GEN	8,070 0			8,070 0	1.800	1.800	109,280 8,134
TIMBER ENERGY ADJ	CO-GEN	9,178 0			9,178 0	1.780	1.780	163,333 8,154
PASCO COUNTY ADJ	CO-GEN	14,271 0			14,271 0	1.900	1.900	271,149 19,580
SEMINOLE FERTILIZER ADJ	CO-GEN	11,878 0			11,878 0	1.500	1.500	178,140 17,473
DADE COUNTY ADJ	CO-GEN	27,284 0			27,284 0	2.000	2.000	548,280 28,891
FLORIDA CRUSHED STONE ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
LAKE COGEN LIMITED ADJ	CO-GEN	88,414 0			88,414 0	2.000	2.000	1,328,280 83,821
PASCO COGEN LIMITED ADJ	CO-GEN	88,882 0			88,882 0	2.000	2.000	1,337,240 80,728
ORLANDO COGEN ADJ	CO-GEN	51,823 0			51,823 0	2.300	2.300	1,191,929 284,371
RIDGE GENERATING STATIO ADJ	CO-GEN	17,148 0			17,148 0	2.000	2.000	342,980 36,843
MULBERRY ENERGY ADJ	CO-GEN	35,554 0			35,554 0	1.800	1.800	668,889 118,044
AUBURNDALE (EL DORADO) ADJ	CO-GEN	78,082 (0)			78,082 (0)	2.320	2.320	1,788,113 18,863
ORANGE COGEN ADJ	CO-GEN	37,908 0			37,908 0	1.800	1.800	688,528 (28,918)
TIMBER 2 ADJ	CO-GEN	3,442 (1)			3,442 (1)	1.900	1.900	65,389 5,994
ECOPEAT ADJ	CO-GEN	23,030 0			23,030 0	1.310	1.310	301,888 241,784
ROYSTER ENERGY ADJ	CO-GEN	13,827 (0)			13,827 (0)	1.800	1.800	221,227 48,407
CITRUS WORLD ADJ	CO-GEN	5 0			5 0	1.800	1.800	77 0
CURRENT MONTH TOTAL		808,620			808,620	2.129	2.129	12,964,831
DIFFERENCE		35,589			35,589	0.278	0.278	2,335,861
DIFFERENCE %		6.2			6.2	14.8	14.8	22.0
CUMULATIVE ACTUAL		2,981,488			2,981,488	2.089	2.089	61,391,852
CUMULATIVE ESTIMATED		3,003,892			3,003,892	1.955	1.955	58,724,430
CUMULATIVE DIFFERENCE		(22,404)			(22,404)	0.104	0.104	2,687,222
CUMULATIVE DIFFERENCE %		(0.7)			(0.7)	5.3	5.3	4.5



FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
FEB 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		23,000	2.796	643,100	2.796	643,100	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C,X	19,452	3.641	708,329	4.768	927,514	219,185
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
LAKE WORTH	ECONOMY-C	13	3.446	448	4.848	630	182
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	0	0.000	0	0.000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	891	3.219	28,683	4.015	35,770	7,087
TAMPA ELECTRIC	ECONOMY-C,X	10,014	2.546	254,944	3.339	334,414	79,470
ORLANDO UTILITIES COMM	ECONOMY-C	424	3.631	15,395	4.371	18,533	3,138
TALLAHASSEE	ECONOMY-C	252	1.855	4,699	2.441	6,153	1,454
GAINESVILLE	ECONOMY-C	392	3.014	11,814	4.132	16,197	4,383
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	1,510	2.698	40,737	3.648	55,079	14,341
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		32,948	3.233	1,065,049	4.232	1,394,290	329,241
SOUTHEASTERN POWER AD	HYDRO	0	0.000	40,900	0.000	40,900	0
SEMINOLE	LOAD FOLLOWING	2,455	1.713	42,059	1.713	42,059	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	OS	1,833	3.410	62,505	3.410	62,505	0
NORMAN	OS	3,159	2.593	81,917	2.593	81,917	0
FLORIDA POWER & LIGHT	OS	3,742	3.078	115,165	3.078	115,165	0
		0	0.000	0	0.000	0	0
OGLETHORPE POWER CORP	SCHEDULE R	1,027	1.994	20,476	1.994	20,476	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		12,216	2.972	363,022	2.972	363,022	0
ADJUSTMENTS							
ENRON		3,605	0.000	0	0.000	0	0
OGLETHORPE		583	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		49,352	2.894	1,428,071	3.561	1,757,312	329,241
DIFFERENCE		26,352	0.098	784,971	0.765	1,114,212	329,241
DIFFERENCE %		114.6	3.5	122.1	27.4	173.3	0.0
CUMULATIVE ACTUAL		175,229	2.858	5,007,960	3.585	6,281,789	1,273,829
CUMULATIVE ESTIMATED		150,000	2.555	3,833,040	2.555	3,833,040	0
CUMULATIVE DIFFERENCE		25,229	0.303	1,174,920	1.030	2,448,749	1,273,829
CUMULATIVE DIFFERENCE %		16.8	11.9	30.7	40.3	63.9	