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FLORIDA PUBLIC  
SERVICE COMMISSION

**SEBRING GAS SYSTEM, INC.**

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(813) 385-0194

MAIL ROOM

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April 5, 1996

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedules  
A-1 and A-2, FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find an original and 15 copies of the First Revision of Purchased Gas Adjustment (PGA) True-Up Schedule A-1 and A-2 for the reporting period February 1996. The revisions affect Period To Date, Estimated for Schedule A-1 and A-2.

If you have any questions pertaining to the computation, please feel free to contact me.

ACK  Sincerely,

AFA

APP

CAF

CMU

CTR

EAG

LEG

LIN

OPC

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SEC

WAS

OTH

*Jerry H. Melendy, Jr.*  
Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04045 APR-88

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$492	\$468	\$24	(33.81)	\$3,772	\$3,769	\$3	0.08	
2 NO NOTICE SERVICE	0	0	0	ERR	6,031	6,031	0	0.00	
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
4 COMMODITY (Other)	17,785	17,276	509	2.95	110,478	107,213	3,263	3.04	
5 DEMAND	2,967	2,797	170	6.08	22,788	22,767	21	0.09	
6 OTHER - CITY OF SEBRING	2,248	2,145	103	4.80	15,324	15,340	(16)	(0.10)	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
8 DEMAND	0	0	0	ERR	0	0	0	ERR	
9	0	0	0	ERR	0	0	0	ERR	
10	0	0	0	ERR	0	0	0	ERR	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,492	\$22,686	\$806	3.55	\$158,391	\$155,120	\$3,271	2.11	
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
14 TOTAL THERM SALES	\$21,350	\$22,686	(\$1,336)	(5.89)	\$145,029	\$148,024	(\$2,995)	(2.02)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	68,310	65,000	3,310	5.09	525,720	525,410	310	0.06	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR	
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other) COMMODITY	68,310	65,000	3,310	5.09	525,620	525,310	310	0.06	
19 DEMAND BILLING DETERMINANTS ONLY	68,310	65,000	3,310	5.09	525,620	525,310	310	0.06	
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	69,652	65,000	4,652	7.16	535,863	531,489	4,374	0.82	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22 DEMAND	0	0	0	ERR	0	0	0	ERR	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES (+17+18+)-(21+23)	68,310	65,000	3,310	5.09	525,620	525,310	310	0.06	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
27 TOTAL THERM SALES (24-26 Estimated Only)	63,314	65,000	(1,686)	(2.59)	522,469	524,412	(1,943)	(0.37)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.720	0.720	0.000	0.03	0.717	0.717	0.000	0.02	
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	26.036	26.578	(0.543)	(2.04)	21.018	20.409	0.609	2.98	
32 DEMAND (5/19)	4.343	4.303	0.040	0.94	4.335	4.334	0.001	0.03	
33 OTHER (6/20)	3.227	3.300	(0.073)	(2.20)	2.860	2.866	(0.027)	(0.92)	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST OF PURCHASES (11/24)	34.390	34.902	(0.512)	(1.47)	30.134	29.529	0.605	2.05	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL COST OF THERM SOLD (11/27)	37.104	34.902	2.202	6.31	30.316	29.580	0.736	2.49	
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	35.291	33.089	2.202	6.66	28.503	27.767	0.736	2.65	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	35.965	33.721	2.245	6.66	29.048	28.298	0.750	2.65	
45 PGA FACTOR ROUNDED TO NEAREST .001	35.965	33.721	2.244	6.65	29.048	28.298	0.750	2.65	

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COMPANY: SEBRING GAS SYSTEM, INC.  
FIRST REVISION 3/29/96

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: FEB 96				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$18,277	\$17,744	(\$533)	(3.00)	\$114,248	\$110,982	(\$3,266)	(2.94)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	5,215	4,942	(273)	(5.52)	44,143	44,138	(5)	(0.01)
3 TOTAL (A-1, LINE 11)	23,492	22,686	(806)	(3.55)	158,391	155,120	(3,271)	(2.11)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	21,350	22,686	1,336	5.89	145,029	148,024	2,995	2.02
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	10,087	10,087	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	22,267	23,603	1,336	5.86	155,116	158,111	2,995	1.89
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,225)	917	2,142	233.58	(3,275)	2,991	6,266	209.50
8 INTEREST PROVISION-THIS PERIOD (21)	(19)	0	19	100.00	127	158	31	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,473)	209	2,682	1,283.25	7,147	7,147	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(10,087)	(10,087)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$4,634)	\$209	\$4,843	2,317.17	(\$6,088)	\$209	\$6,297	3,012.92
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$2,473)	\$209	\$2,682	1,283.25				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(4,615)	209	4,824	2,308.08				
14 TOTAL (12+13)	(7,088)	418	7,506	1,795.67				
15 AVERAGE (50% OF 14)	(3,544)	209	3,753	1,795.67				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	0.00000%	-5.40000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33000%	0.00000%	-5.33000%	(100.00)				
18 TOTAL (16+17)	10.7300%	0.00000%	-10.7300%	(100.00)				
19 AVERAGE (50% OF 18)	5.36500%	0.00000%	-5.36500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.44708%	0.00000%	-0.44708%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$16)	\$0	\$15.84	(100.00)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4